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June 26, 1995

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IN REPLY REFER TO
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

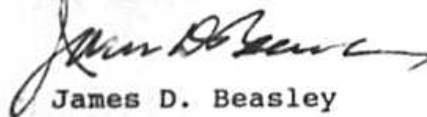
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of May, 1995 along with Revised Schedule A1 consisting of two pages and Revised Schedule A7 consisting of one page for the month of April, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK _____
(AFA) _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RICH _____
SEC _____
WAS _____
OTH _____

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cc: All Parties of Record (w/enc.)

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DIVISION OF RECORDS

DOCUMENT NUMBER DATE

05946 JUN 26 88

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of May, 1995, and Revised Schedule A1 and A1 for the month of April, 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 26th day of June 1995 to the following:

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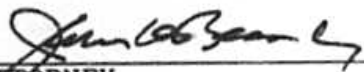
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June 26, 1995
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI

TAMPA ELECTRIC COMPANY

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05946 JUN 26 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1955

SCHEDULE A1

	KWH				COSTS/WH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A2)	34,219,726	31,107,220	2,812,510	9.0	1,546,729	1,433,275	113,454	7.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Cost of Investment	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost	(4,088)	0	(4,088)	0.0	1,546,729 (a)	1,433,275 (a)	113,454 (a)	7.9
5. Adjustments to Fuel Cost (Allow.)	172,213	151,887	20,326	13.4	1,546,729 (a)	1,433,275 (a)	113,454 (a)	7.9
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5)	34,487,855	31,459,107	2,618,748	8.3	1,546,729	1,433,275	113,454	7.9
7. Fuel Cost of Purchased Power - Firm (A7)	1,453,788	116,100	1,110,488	76.7	79,429	29,429	49,000	166.5
8. Energy Cost of Sch. C, 1 Economy Purchases (Broker) (A8)	139,287	113,000	25,287	22.4	3,245	3,245	0	0.0
9. ENERGY Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0
10. ENERGY Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
12. Payments to Qualifying Facilities (A9)	649,107	719,500	(100,393)	(12.7)	42,000 (a)	0 (a)	42,000 (a)	0.0
13. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,642,182	1,937,400	1,045,782	53.9	115,756	63,521	52,235	82.2
14. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	1,794,374	2,529,400	(1,235,026)	(69.4)	1,662,435	1,516,306	146,129	9.6
15. Fuel Cost of Economy Sales (A5)	694,582	476,240	218,342	45.8	119,110	106,071	13,039	12.3
16. Gas on Economy Sales - 80% (A5)	689,687	427,500	262,187	61.3	119,110 (a)	106,071 (a)	13,039 (a)	12.3
17. Fuel Cost of Sch. B Separ. Sales (A5)	69,253	87,100	(17,847)	(20.5)	4,556	4,177	379	9.1
18. Fuel Cost of Sch. C Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. D Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of RFP Sch. 9 Separ. Sales (A5)	219,813	24,000	195,813	816.3	15,215	1,101	14,114	127.8
22. Fuel Cost of Other Power Sales (A5)	2,896,085	4,034,140	(1,138,055)	(28.2)	172,300	229,210	(56,910)	(32.5)
23. TOTAL FUEL COST AND COSTS OF POWER SALES	5,172,457	5,933,860	(761,403)	(14.7)	1,811	0	1,811	0.0
24. Net Interchange (Interchange)	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Deliv'g.	3,228	3,228	0	0.0	3,228	3,228	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 23 + 24 + 25 + 26 + 27)	5,175,685	5,937,088	(761,403)	(14.7)	1,811	0	1,811	0.0
27. Net Subsidized	0	0	0	0.0	0	0	0	0.0
28. Company Use	0	0	0	0.0	0	0	0	0.0
29. T & S Losses	0	0	0	0.0	0	0	0	0.0
30. System kWh Sales	34,224,322	29,122,287	4,802,035	16.5	1,256,221	1,122,250	133,971	12.0
31. Wholesale kWh Sales	(221,194)	(57,055)	(164,139)	(74.2)	(17,015)	(2,206)	(14,809)	(69.0)
32. Jurisdictional kWh Sales	33,803,128	29,065,232	4,537,896	15.6	1,239,206	1,120,044	119,162	10.6
33. Jurisdictional Loss Multiplier - 1.0005	33,803,128	29,065,232	4,537,896	15.6	1,239,206	1,120,044	119,162	10.6
34. Jurisdictional kWh Sales Adjusted for Line Losses	33,803,128	29,065,232	4,537,896	15.6	1,239,206	1,120,044	119,162	10.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	512,914	516,081	(3,167)	(0.7)	1,245,215	1,150,000	95,215	8.3
36. True-up *	(1,070,612)	(1,070,612)	0	0.0	1,245,215	1,150,000	95,215	8.3
37. Total Jurisdictional Fuel Cost (Incl. GPFF)	32,312,836	28,025,267	4,537,569	16.2	1,245,215	1,150,000	95,215	8.3
38. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0
39. Fuel Cost Adjusted for Taxes (Incl. GPFF)	32,312,836	28,025,267	4,537,569	16.2	1,245,215	1,150,000	95,215	8.3
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	32,312,836	28,025,267	4,537,569	16.2	1,245,215	1,150,000	95,215	8.3
42. Fuel FAC Based to the Nearest .01 cents per kWh	32,312,836	28,025,267	4,537,569	16.2	1,245,215	1,150,000	95,215	8.3
* Based on Jurisdictional Sales (a) included for informational purposes only	32,312,836	28,025,267	4,537,569	16.2	1,245,215	1,150,000	95,215	8.3

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAPPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: MAY, 1955

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1. Fuel Cost of System Not Generating (A2)	43,407,139	59,218,551	4,150,588	1,000,000	1,000,000	0	1,000,000	1,000,000	0
2. Fuel Cost of System Not Generating (A3)	0	0	0	0	0	0	0	0	0
3. Coal Cost Investment	0	0	0	0	0	0	0	0	0
4. Adjustment to Fuel Cost	17,749	0	17,749	0	0	0	0	0	0
5. Total Cost of Generated Power (Lines 1 Through 4)	43,424,888	59,218,551	4,150,588	1,000,000	1,000,000	0	1,000,000	1,000,000	0
6. Fuel Cost of Purchased Power - Firm (A1)	1,987,800	1,007,800	980,000	27,952	27,952	0	27,952	27,952	0
7. Energy Cost of Sec. 1 Economy Purchase (Broker) (A5)	151,915	150,000	1,915	4,520	4,520	0	4,520	4,520	0
8. Energy Cost of Sec. 1 Economy Purchase (Non-Broker) (A5)	0	0	0	0	0	0	0	0	0
9. Energy Cost of Sec. 2 Economy Purchase (A3)	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sec. 2 Economy Purchase (A3)	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A3)	1,431,100	1,431,100	0	18,460	18,460	0	18,460	18,460	0
12. Total Cost of Purchased Power (Lines 6 Through 11)	3,469,685	2,472,200	997,485	109,462	109,462	0	109,462	109,462	0
13. Total Available Energy (Line 5 + Line 12)	46,894,573	61,690,751	14,796,178	227,414	227,414	0	227,414	227,414	0
14. Fuel Cost of Economy Sales (A4)	4,689,249	4,924,800	235,551	21,000	21,000	0	21,000	21,000	0
15. Cash on Economy Sales - 80% (A4)	3,751,399	3,939,840	188,441	16,800	16,800	0	16,800	16,800	0
16. Fuel Cost of Sec. 3 Separ. Sales (A4)	182,524	182,524	0	212	212	0	212	212	0
17. Fuel Cost of Sec. 4 Separ. Sales (A4)	171,296	171,296	0	1,753	1,753	0	1,753	1,753	0
18. Fuel Cost of Sec. 5 Separ. Sales (A4)	116,522	116,522	0	0	0	0	0	0	0
19. Fuel Cost of Sec. 6 Separ. Sales (A4)	227,000	227,000	0	0	0	0	0	0	0
20. Fuel Cost of Sec. 7 Separ. Sales (A4)	564,900	564,900	0	28,526	28,526	0	28,526	28,526	0
21. Fuel Cost of Other Power Sales (A4)	480,644	480,644	0	0	0	0	0	0	0
22. Fuel Cost of Other Power Sales (A4)	0	0	0	0	0	0	0	0	0
23. Total Fuel Cost and Cash of Power Sales (Line 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,047,465	7,417,120	369,655	13,528	13,528	0	13,528	13,528	0
24. Net Interchange	0	0	0	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0
26. Total Fuel, Cash and Net Power Transactions (Line 23 + 24 + 25)	7,047,465	7,417,120	369,655	13,528	13,528	0	13,528	13,528	0
27. Net Scheduling	4,502,297	4,502,297	0	111.9	111.9	0	111.9	111.9	0
28. Company Fee	120,644	120,644	0	0	0	0	0	0	0
29. T & B Losses	2,037,355	2,037,355	0	1.4	1.4	0	1.4	1.4	0
30. Wholesale Energy Sales	59,901,622	59,922,622	21,000	114,702	114,702	0	114,702	114,702	0
31. Jurisdictional Energy Sales	59,649,054	59,710,922	61,868	106,254	106,254	0	106,254	106,254	0
32. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0	0	0	0	0
33. Jurisdictional Energy Sales Adjusted for Line Losses	59,649,054	59,710,922	61,868	106,254	106,254	0	106,254	106,254	0
34. Fuel Cost Contract Buy-Out Amount, Jurisdictional	1,022,919	1,025,218	2,299	0	0	0	0	0	0
35. Fuel Cost Contract Buy-Out Amount, Jurisdictional	0	0	0	0	0	0	0	0	0
36. Fuel Cost Adjusted for Taxes (Incl. CRTF)	59,679,219	59,710,922	31,703	106,254	106,254	0	106,254	106,254	0
37. Total Jurisdictional Fuel Cost (Excl. CRTF)	59,679,219	59,710,922	31,703	106,254	106,254	0	106,254	106,254	0
38. Average Fuel Factor	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0
39. Fuel Cost Adjusted for Taxes (Excl. CRTF)	59,679,219	59,710,922	31,703	106,254	106,254	0	106,254	106,254	0
40. CRTF + (Already Adjusted for Taxes)	48,734	48,734	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. CRTF)	59,697,953	59,712,028	14,075	106,254	106,254	0	106,254	106,254	0
42. Fuel Cost Added to the Average .001 cents per kWh	0	0	0	0	0	0	0	0	0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,896,085	4,034,140	(1,138,055)	(28.2)	7,047,445	7,417,720	(370,275)	(5.0)
3. FUEL COST OF PURCHASED POWER	1,855,788	744,900	1,110,888	149.1	1,978,915	1,087,600	891,315	82.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	649,107	739,500	(90,393)	(12.2)	1,171,526	1,431,100	(259,574)	(18.1)
4. ENERGY COST OF ECONOMY PURCHASES	138,267	113,000	25,267	22.4	151,016	153,600	(2,584)	(1.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,066,807	29,270,480	4,796,327	16.4	59,661,151	54,531,131	5,130,020	9.4
6. ADJUSTMENTS TO FUEL COST	(4,088)	0	(4,088)	0.0	(7,749)	0	(7,749)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	172,213	161,887	10,326	6.4	328,220	301,502	26,718	8.9
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,245,215	1,120,044	125,171	11.2	2,283,819	2,177,565	106,254	4.9
2. NONJURISDICTIONAL SALES	11,616	2,206	9,410	426.6	12,066	3,617	8,449	233.6
3. TOTAL SALES	1,256,831	1,122,250	134,581	12.0	2,295,885	2,181,182	114,703	5.3
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9907577	0.9980343	(0.0072766)	(0.7)	0.9947445	0.9983417	(0.0035972)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,497,351	26,687,849	2,809,502	10.5	54,052,594	51,880,939	2,171,655	4.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	2,141,226	2,141,226	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(48,734)	(48,734)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,543,597	27,734,095	2,809,502	10.1	56,145,086	53,973,431	2,171,655	4.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9907577	0.9980343	(0.0072766)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	33,918,524	29,374,512	4,544,012	15.5	59,654,063	54,740,932	4,913,131	9.0
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,935,483	29,389,199	4,546,284	15.5	59,683,890	54,768,302	4,915,588	9.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	517,699	517,699	0	0.0	1,037,929	1,037,929	0	0.0
6D. (LINE 6C x LINE 5)	512,914	516,681	(3,767)	(0.7)	1,032,919	1,036,218	(3,299)	(0.3)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	34,448,397	29,905,880	4,542,517	15.2	60,716,809	55,804,520	4,912,289	8.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(3,904,800)	(2,171,785)	(1,733,015)	79.8	(4,571,723)	(1,831,089)	(2,740,634)	149.7
8. INTEREST PROVISION FOR THE MONTH	(19,063)	23,121	(42,184)	(182.4)	(21,140)	57,232	(78,372)	(136.9)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,248,294)	1,759,307	(7,007,601)	(398.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,255,142)	2,485,474	(8,740,616)	(351.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(7,534,871)	8,213,346	(15,748,217)	(191.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(3,767,436)	4,106,673	(7,874,109)	(191.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.140	13.500	(1.360)	(10.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.506	0.563	(0.057)	(10.1)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(19,063)	23,121	(42,184)	(182.4)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,154,249	277,445	876,804	316.0	1,353,353	328,014	1,025,339	312.6
2 LIGHT OIL	90,096	134,218	(44,122)	(32.9)	95,380	341,265	(245,885)	(72.1)
3 COAL	33,075,385	31,295,557	1,779,828	5.7	61,958,106	58,607,272	3,351,134	5.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	29,786	6,829	22,957	336.2	34,500	8,363	26,137	312.5
9 LIGHT OIL	1,280	1,912	(632)	(33.1)	1,337	4,871	(3,534)	(72.6)
10 COAL	1,515,663	1,444,634	71,029	4.9	2,870,335	2,706,970	163,365	6.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,546,729	1,453,375	93,354	6.4	2,906,172	2,720,204	185,968	6.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	66,700	17,104	49,596	290.0	79,419	19,822	59,597	300.7
16 LIGHT OIL (BBL)	3,749	5,515	(1,766)	(32.0)	3,985	14,061	(10,076)	(71.7)
17 COAL (TON)	655,142	613,234	41,908	6.8	1,233,622	1,148,008	85,614	7.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	431,076	108,562	322,514	297.1	513,213	123,144	390,069	316.8
22 LIGHT OIL	21,935	31,988	(10,053)	(31.4)	23,317	81,553	(58,236)	(71.4)
23 COAL	15,639,940	14,651,250	988,690	6.7	29,382,771	27,108,371	2,274,400	8.4
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,092,951	14,791,800	1,301,151	8.8	29,919,301	27,313,068	2,606,233	9.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.93	0.47	1.46	-	1.19	0.31	0.88	-
29 LIGHT OIL	0.08	0.13	(0.05)	-	0.05	0.18	(0.13)	-
30 COAL	97.99	99.40	(1.41)	-	98.76	99.51	(0.75)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.31	16.22	1.09	6.7	17.04	16.55	0.49	3.0
36 LIGHT OIL (\$/BBL)	24.03	24.34	(0.31)	(1.3)	23.93	24.27	(0.34)	(1.4)
37 COAL (\$/TON)	50.49	51.03	(0.54)	(1.1)	50.22	51.05	(0.83)	(1.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
11 HEAVY OIL	2.68	2.56	0.12	4.7	2.64	2.66	(0.02)	(0.8)
12 LIGHT OIL	4.11	4.20	(0.09)	(2.1)	4.09	4.18	(0.09)	(2.2)
13 COAL	2.11	2.14	(0.03)	(1.1)	2.11	2.16	(0.05)	(2.3)
14 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
15 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
16 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
17 TOTAL (\$/MMBTU)	2.13	2.14	(0.01)	(0.5)	2.12	2.17	(0.05)	(2.3)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1995

SCHEDULE A1
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
18 HEAVY OIL	14,472	15,897	(1,425)	(9.0)	14,876	14,725	151	1.0
19 LIGHT OIL	17,137	16,730	407	2.4	17,440	16,743	697	4.2
50 COAL	10,319	10,142	177	1.7	10,237	10,014	223	2.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,405	10,178	227	2.2	10,295	10,041	254	2.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.88	4.06	(0.18)	(4.4)	3.92	3.92	0.00	0.0
56 LIGHT OIL	7.04	7.02	0.02	0.3	7.13	7.01	0.12	1.7
57 COAL	2.18	2.17	0.01	0.5	2.16	2.17	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 * TOTAL (cents/KWH)	2.22	2.18	0.04	1.8	2.18	2.18	0.00	0.0

2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/AWH)	FUEL TYPE	FUELED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4338	18.2	100.0	56.0	-	HVY-OIL	60019	6479786	388911.7	1007270	3.98	16.78
H.P.#2	32	3580	15.0	100.0	58.9	-	HVY-OIL	-	-	-	-	-	-
H.P.#3	32	0	0.0	0.0	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P.#4	41	4803	15.7	94.0	58.7	-	HVY-OIL	-	-	-	-	-	-
H.P.#5	67	12606	25.3	96.1	44.4	-	HVY-OIL	-	-	-	-	-	-
H.P. STATION	204	25327	16.7	81.8	50.3	15356	HVY-OIL	60019	6479786	388911.7	1007270	3.98	16.78
GAN.#1	119	49833	56.3	90.7	65.1	11171	COAL	22415	24836000	556698.9	1249877	2.51	55.76
GAN.#2	119	61337	69.3	97.2	71.3	11308	COAL	27913	24848000	693582.2	1556449	2.54	55.76
GAN.#3	155	83822	75.7	88.8	72.8	11189	COAL	38025	24656000	937924.7	2150302	2.53	55.76
GAN.#4	189	105962	75.4	98.2	75.4	10890	COAL	50009	23074000	1153907.7	2788539	2.63	55.76
GAN. 1 - 4	582	300954	69.5	96.6	71.9	11105	COAL	138362	24154851	3342113.5	7715167	2.56	55.76
GAN.#5	227	138093	81.8	93.3	86.0	10398	COAL	57752	24864000	1435945.7	3220294	2.33	55.76
GAN.#6	362	134884	50.1	60.2	76.5	10273	COAL	56092	24704000	1385696.8	3127731	2.32	55.76
GAN. 5 & 6	589	272977	62.3	73.0	81.0	10337	COAL	113844	24785167	2821642.5	6348025	2.33	55.76
GANNON STA.	1171	573931	65.9	84.7	76.0	10740	COAL	252206	24439371	6163756.0	14063192	2.45	55.76
B.B.#1	421	279579	89.3	95.3	89.4	10242	COAL	118267	24212000	2863480.6	5572432	1.99	47.12
B.B.#2	421	279528	89.2	88.9	92.5	9955	COAL	115143	24168000	2782776.0	5425237	1.94	47.12
B.B.#3	430	117651	36.8	42.5	41.0	10045	COAL	48378	24430000	1181874.5	2279445	1.94	47.12
B.B. 1 - 3	1272	576768	71.5	75.3	75.0	10089	COAL	281788	24231448	6828131.1	13277114	1.96	47.12
B.B.#4	442	264964	80.6	86.3	90.3	9994	COAL	121148	21858000	2648053.0	5735079	2.16	47.34
B.B. STA.	1714	941732	73.8	78.2	78.8	10063	COAL	402936	23517940	9476184.1	19012193	2.02	47.18
COAL UNITS	2885	1515663	70.6	80.8	75.8	10319	COAL	655142	23872596	15639940.1	33075385	2.18	50.49
SEB-PHIL.#1(HVY OIL)	17	2229	17.6	85.7	74.2	9273	HVY-OIL	3275	6311424	20668.8	72049	3.23	22.00
SEB-PHIL.#2(HVY OIL)	17	2230	17.6	97.7	71.9	9639	HVY-OIL	3406	6311424	21495.3	74930	3.36	22.00
SEB-PHILLIPS TOTAL	34	4459	17.6	91.7	73.0	9456	HVY-OIL	6681	6311424	42164.1	146979	3.30	22.00
SEB-DINNER LAKE(GAS)	0	0	0.0	-	-	0	NAT-GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	0.0	-	-	0	HVY-OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT-GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	4459	-	-	-	9456	HVY-OIL	6681	6311424	42164.1	146979	3.30	22.00
SEBRING UNITS TOTAL	34	4459	17.6	91.7	73.0	9456	-	-	-	42164.1	146979	3.30	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT-OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	2	0.0	100.0	0.0	25150	LGT-OIL	9	5863570	50.3	216	10.80	24.00
B.B.C.T.#2	65	667	1.4	96.9	540.1	17068	LGT-OIL	1946	5851171	11384.2	46766	7.01	24.03
B.B.C.T.#3	65	611	1.3	100.0	470.0	17185	LGT-OIL	1794	5851171	10500.2	43114	7.06	24.03
C.T. TOTAL	160	1280	1.1	98.7	504.9	17136	LGT-OIL	3749	5851199	21934.7	90096	7.04	24.03
SYSTEM	3283	1546729	63.3	81.9	79.0	10405	-	-	-	16092950.6	34319730	2.22	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUELS COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1955

PAGE NO. 42

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL						
1 PURCHASES: (BBL)	120,932	17,176	103,756	121,061	19,183	101,878
2 UNITS (\$/BBL)	18.07	16.53	1.54	18.02	16.80	1.22
3 UNIT COST (\$)	2,181,717	283,639	1,898,078	2,181,717	327,261	1,854,456
4 BURNED:						
5 UNITS (BBL)	66,730	17,104	49,626	79,419	19,822	59,597
6 UNITS (\$/BBL)	17.31	17.09	0.22	17.04	16.80	0.24
7 UNIT COST (\$)	1,154,249	277,415	876,834	1,353,353	328,014	1,025,339
8 ENDING INVENTORY:						
9 UNITS (BBL)	135,750	118,274	17,476	135,750	118,274	17,476
10 UNITS (\$/BBL)	17.07	15.77	1.30	17.00	15.70	1.30
11 UNIT COST (\$)	2,316,952	1,861,631	455,321	2,316,952	1,861,631	455,321
12 DAYS SUPPLY:	88	77	11	-	-	-
13						
LIGHT OIL						
14 PURCHASES: (BBL)	11,209	12,125	(916)	24,060	27,487	(3,427)
15 UNITS (\$/BBL)	26.43	24.87	1.56	24.36	24.84	(0.48)
16 UNIT COST (\$)	296,243	301,582	(5,339)	586,181	682,880	(96,699)
17 BURNED:						
18 UNITS (BBL)	3,749	5,515	(1,766)	3,985	14,061	(10,076)
19 UNITS (\$/BBL)	24.03	24.34	(0.31)	24.93	24,265	(1,332)
20 UNIT COST (\$)	90,096	134,218	(44,122)	95,380	341,265	(245,885)
21 ENDING INVENTORY:						
22 UNITS (BBL)	49,043	46,888	2,155	49,013	46,888	2,125
23 UNITS (\$/BBL)	24.03	24.34	(0.31)	24.03	24.37	(0.34)
24 UNIT COST (\$)	1,178,560	1,142,472	36,088	1,178,560	1,142,472	36,088
25						
26						
27 DAYS SUPPLY: NORMAL	97	93	4	-	-	-
28 DAYS SUPPLY: EMERGENCY	97	93	4	-	-	-
29						
COAL						
30 PURCHASES: (TONS)	608,797	602,000	6,797	1,264,043	1,171,500	92,543
31 UNITS (\$/TON)	51.26	50.62	0.64	50.31	50.82	(0.51)
32 UNIT COST (\$)	31,208,302	30,474,216	734,086	63,597,985	59,535,347	4,062,638
33 BURNED:						
34 UNITS (TONS)	655,142	613,234	41,908	1,233,502	1,148,008	85,494
35 UNITS (\$/TON)	33,075,385	31,295,557	1,779,828	61,958,405	58,607,272	3,351,133
36 AMOUNT (\$)						
37 ENDING INVENTORY:						
38 UNITS (TONS)	710,775	899,022	(179,247)	710,775	899,022	(179,247)
39 UNITS (\$/TON)	48.97	50.62	(1.65)	48.97	50.81	(1.84)
40 UNIT COST (\$)	34,807,184	45,219,521	(10,412,337)	31,807,181	15,219,524	(16,587,657)
41 AMOUNT (\$)						
42 DAYS SUPPLY:	33	41	(8)	-	-	-
43						
NATURAL GAS						
44 PURCHASES:						
45 UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
46 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
47 AMOUNT (\$)						
48 BURNED:						
49 UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
50 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
51 AMOUNT (\$)						
52 ENDING INVENTORY:						
53 UNITS (MCF)	0.00	0.00	0.00	0.00	0.00	0.00
54 UNITS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00
55 AMOUNT (\$)						
56						
57 DAYS SUPPLY:	0	0	0	-	-	-
58						
NUCLEAR						
59 BURNED:						
60 UNITS (MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61 UNIT COST (\$)						
62 AMOUNT (\$)						

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF 27.26 BBLs FOR HOOKERS POINT.
NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A5
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW.	186,471.0	0.0	186,471.0	1.726	2.045	3,218,000.00	476,240.00
VARIOUS	JURISDICTIONAL SCH. -D	4,177.0	0.0	4,177.0	1.597	1.597	66,700.00	476,240.00
VARIOUS	SEPARATED SCH. -D	30,462.0	0.0	30,462.0	1.370	1.644	417,300.00	476,240.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	1,161.0	0.0	1,161.0	2.145	3.058	24,900.00	476,240.00
VARIOUS	JURISDICTIONAL SCH. -J	5,948.0	0.0	5,948.0	1.747	1.747	103,900.00	476,240.00
TOTAL INCLUDING VARIABLE O & M COSTS		228,219.0	0.0	228,219.0	1.683	1.985	3,841,300.00	476,240.00
LESS VARIABLE O & M COSTS							(283,400.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							476,240.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		228,219.0	0.0	228,219.0	1.768	1.985	4,034,140.00	476,240.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	18,985.0	0.0	18,985.0	1.637	2.543	310,725.33	137,602.84
FLA. PWR. & LIGHT	ECON.-C	65,243.0	0.0	65,243.0	1.499	1.762	978,186.58	137,336.86
CITY OF LAKELAND	ECON.-C	880.0	0.0	880.0	1.403	1.761	12,345.05	2,521.40
FT. PIERCE UTIL. AUTH.	ECON.-C	40.0	0.0	40.0	1.571	2.234	628.39	212.22
CITY OF GAINESVILLE	ECON.-C	447.0	0.0	447.0	1.576	2.147	7,046.56	2,041.13
CITY OF HOMESTEAD	ECON.-C	444.0	0.0	444.0	1.555	2.253	6,905.73	2,478.31
JACKSONVILLE ELEC. AUTH.	ECON.-C	280.0	0.0	280.0	1.562	2.148	4,372.76	1,313.27
KISSIMMEE ELEC. UTIL.	ECON.-C	4,786.0	0.0	4,786.0	1.607	2.458	76,902.92	32,601.95
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	43.0	0.0	43.0	2.156	3.990	927.22	630.83
ORLANDO UTIL. COMM.	ECON.-C	4,365.0	0.0	4,365.0	1.554	1.948	67,842.45	13,759.91
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,976.0	0.0	3,976.0	1.509	1.994	59,981.05	15,425.47
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	264.0	0.0	264.0	1.545	3.133	4,078.57	3,353.10
TALLAHASSEE	ECON.-C	21.0	0.0	21.0	1.342	2.061	281.82	120.79
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	ECON.-C	5,524.0	0.0	5,524.0	1.478	1.830	81,619.98	15,578.99
KEY WEST	ECON.-C	112.0	0.0	112.0	1.469	2.764	1,645.26	1,160.06
REEDY CREEK	ECON.-C	5,247.0	0.0	5,247.0	1.461	2.006	76,661.49	22,878.08
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250	1.500	93,000.00	111,600.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,431.0	0.0	7,431.0	1.250	1.500	92,887.50	111,465.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	6,222.0	0.0	6,222.0	1.250	1.500	77,775.00	93,330.00
FT. MEADE	SEPAR. SCH. -D	4,162.0	0.0	4,162.0	1.250	1.500	52,025.00	62,430.00
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250	1.500	93,000.00	111,600.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.075	2.803	330,236.25	446,097.45
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,749.0	15.6	3,733.4	1.429	1.429	53,340.41	53,340.41
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	917.0	0.0	917.0	1.373	1.373	12,588.90	12,588.90
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,916.0	0.0	2,916.0	2.112	2.444	61,584.16	71,252.46	7,734.64 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	4,579.0	0.0	4,579.0	2.043	2.183	93,554.66	99,947.60	5,114.35 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	195.0	0.0	195.0	1.837	1.974	3,581.51	3,848.40	213.51 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	75.0	0.0	75.0	1.863	2.067	1,397.49	1,549.88	121.91 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	127.0	0.0	127.0	2.083	2.335	2,645.08	2,965.30	256.18 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	342.0	0.0	342.0	2.181	2.659	7,458.61	9,093.30	1,307.75 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	4.0	0.0	4.0	3.194	3.680	127.76	147.20	15.55 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	121.0	0.0	121.0	1.818	1.994	2,199.24	2,412.98	170.99 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	4.0	0.0	4.0	1.762	2.366	70.48	94.62	19.31 *
HARDEE PWR. PARTNERS TO PAPA	ECON.-C	100.0	0.0	100.0	2.035	2.176	2,034.70	2,175.62	112.74 *
ADJUSTMENTS TO APRIL 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(7,621.0)	0.0	(7,621.0)	2.301	2.989	(175,359.21)	(227,791.69)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.075	2.803	158,135.75	213,616.63	
SUB-TOTAL ECONOMY POWER SALES		119,120.0	0.0	119,120.0	1.565	1.990	1,864,804.85	2,369,907.53	404,082.14
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,695.0	0.0	32,695.0	1.250	1.500	408,687.50	490,425.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,666.0	15.6	4,660.4	1.418	1.418	65,929.31	65,929.31	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		15,915.0	0.0	15,915.0	1.967	2.714	313,012.79	431,922.39	
TOTAL INCLUDING VARIABLE O & M COSTS		172,396.0	15.6	172,380.4	1.539	1.948	2,652,434.45	3,358,184.23	404,082.14
LESS VARIABLE O & M COSTS							(154,919.80)		
LESS VARIABLE O & M COSTS - HARDEE							(5,511.42)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							404,082.14		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		172,396.0	15.6	172,380.4	1.680	1.948	2,896,085.37	3,358,184.23	404,082.14
CURRENT MONTH:									
DIFFERENCE		(55,823.0)	15.6	(55,838.6)	(0.088)	(0.037)	(1,138,054.63)	(1,172,515.77)	(72,157.86)
DIFFERENCE X		(24.5)	0.0	(24.5)	(5.0)	(1.9)	(28.2)	(25.9)	(15.2)
PERIOD TO DATE:									
ACTUAL		434,219.0	15.6	434,203.4	1.623	1.863	7,047,444.95	8,088,856.93	981,533.89
ESTIMATED		420,665.0	0.0	420,665.0	1.763	2.017	7,417,720.00	8,486,900.00	742,720.00
DIFFERENCE		13,554.0	15.6	13,538.4	(0.140)	(0.154)	(370,275.05)	(398,043.07)	238,813.89
DIFFERENCE X		3.2	0.0	3.2	(7.9)	(7.6)	(5.0)	(4.7)	32.2

* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR \$28,250.48 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) ----- TYPE & SCHEDULE -----	(3) ----- TOTAL MWH PURCHASED -----	(4) ----- MWH FOR OTHER UTILITIES -----	(5) ----- MWH FOR INTERRUPTIBLE -----	(6) ----- MWH FOR FIRM -----	(7) ----- CENTS/KWH (A) (B) FUEL TOTAL COST COST -----		(8) ----- TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) -----
ESTIMATED:								
VARIOUS	EMER.	1,083.0	0.0	827.0	256.0	6.953	6.953	17,800.00
HARDEE POWER PARTNERS	IPP	19,988.0	0.0	0.0	19,988.0	3.567	3.567	713,000.00
ST. CLOUD	PEAKING	176.0	0.0	0.0	176.0	8.011	8.011	14,100.00
TOTAL	-	21,247.0	0.0	827.0	20,420.0	3.648	3.648	744,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	56,682.0	0.0	0.0	56,682.0	2.668	2.668	1,512,147.94
HARDEE PWR. PART.-OTHERS	IPP	8,463.0	0.0	0.0	8,463.0	1.999	2.064	169,142.27
FLA. POWER & LIGHT	SCH. -J	3,818.0	0.0	0.0	3,818.0	3.091	3.091	117,998.00
SEMINOLE	SCH. -J	441.0	0.0	0.0	441.0	5.000	5.000	22,050.00
ORLANDO	SCH. -J	735.0	0.0	0.0	735.0	4.743	4.743	34,862.51
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR.PART.-NATIVE	4/95 IPP	(602.0)	0.0	0.0	(602.0)	18.375	18.375	(110,616.49)
HARDEE PWR.PART.-NATIVE	4/95 IPP	602.0	0.0	0.0	602.0	18.306	18.306	170,204.07
TOTAL		70,547.0	0.0	408.0	70,139.0	2.646	2.646	1,855,788.30
CURRENT MONTH:								
DIFFERENCE	-	49,300.0	0.0	(419.0)	49,719.0	(1.002)	(1.002)	1,110,888.30
DIFFERENCE x	-	232.0	0.0	(50.7)	243.5	(27.5)	(27.5)	149.1
PERIOD TO DATE:								
ACTUAL	-	71,662.0	0.0	408.0	71,254.0	2.777	2.777	1,978,915.04
ESTIMATED	-	29,270.0	0.0	2,217.0	27,053.0	4.020	4.020	1,087,600.00
DIFFERENCE	-	42,392.0	0.0	(1,809.0)	44,201.0	(1.243)	(1.243)	891,315.04
DIFFERENCE x	-	144.8	0.0	(81.6)	152.4	(30.9)	(30.9)	82.0

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,766.0	0.0	0.0	39,766.0	1.860	1.860	739,500.00
TOTAL	-	39,766.0	0.0	0.0	39,766.0	1.860	1.860	739,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,671.0	0.0	0.0	1,671.0	1.774	1.774	29,646.91
McKAY BAY REFUSE	COGEN.	11,208.0	0.0	0.0	11,208.0	1.505	1.505	168,646.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	64.0	0.0	0.0	64.0	2.053	2.053	1,313.96
HILLSBOROUGH COUNTY	COGEN.	20,094.0	0.0	0.0	20,094.0	1.501	1.501	301,628.94
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	679.0	0.0	0.0	679.0	1.636	1.636	11,108.61
FARMLAND HYDRO LP	COGEN.	334.0	0.0	0.0	334.0	1.839	1.839	6,143.72
IMC-AGRICO-S. PIERCE	COGEN.	822.0	0.0	0.0	822.0	1.947	1.947	16,000.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
POLK POWER PARTNERS	COGEN.	7,139.0	0.0	0.0	7,139.0	1.570	1.570	112,074.38
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	11.0	(11.0)	4.232	4.232	(465.49)
SUB-TOTAL FOR MAY, 1995	-	42,011.0	0.0	11.0	42,000.0	1.538	1.538	646,097.79
ADJUSTMENTS FOR MAR., 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,738.0)	0.0	0.0	(1,738.0)	1.533	1.533	(26,645.40)
McKAY BAY REFUSE	COGEN.	(1,738.0)	0.0	0.0	(1,738.0)	1.532	1.532	(26,629.93)
MULBERRY PHOSPHATES INC.	COGEN.	(11,148.0)	0.0	0.0	(11,148.0)	1.425	1.425	(158,860.70)
CARGILL RIDGEWOOD	COGEN.	11,148.0	0.0	0.0	11,148.0	1.433	1.433	159,791.33
IMC-AGRICO-NEW WALES	COGEN.	(350.0)*	0.0	0.0	(350.0)	1.681	1.681	(5,881.93)
HILLSBOROUGH COUNTY	COGEN.	350.0	0.0	0.0	350.0	1.673	1.673	5,854.25
CARGILL MILLPOINT	COGEN.	(17,249.0)	0.0	0.0	(17,249.0)	1.414	1.414	(243,849.85)
CF INDUSTRIES INC.	COGEN.	17,249.0	0.0	0.0	17,249.0	1.421	1.421	245,032.64
FARMLAND INDUSTRIES	COGEN.	(1,440.0)	0.0	0.0	(1,440.0)	1.584	1.584	(22,813.04)
IMC-AGRICO-S. PIERCE	COGEN.	1,440.0	0.0	0.0	1,440.0	1.583	1.583	22,795.38
AUBURNDALE POWER PARTNERS	COGEN.	(859.0)	0.0	0.0	(859.0)	1.499	1.499	(12,873.74)
POLK POWER PARTNERS	COGEN.	859.0	0.0	0.0	859.0	1.498	1.498	12,871.54
AS AVAILABLE ASSIGNMENT	COGEN.	(5,660.0)	0.0	0.0	(5,660.0)	1.415	1.415	(80,136.30)
	COGEN.	5,660.0	0.0	0.0	5,660.0	1.432	1.432	81,034.11
	COGEN.	15.0	0.0	0.0	15.0	3.453	3.453	517.95
	COGEN.	(15.0)	0.0	0.0	(15.0)	3.043	3.043	(456.51)
SUB-TOTAL FOR MAR., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	3,009.66
GRAND TOTAL	-	42,011.0	0.0	11.0	42,000.0	1.545	1.545	649,107.45
CURRENT MONTH:								
DIFFERENCE	-	2,245.0	0.0	11.0	2,234.0	(0.315)	(0.315)	(90,392.55)
DIFFERENCE x	-	5.6	0.0	0.0	5.6	(16.9)	(16.9)	(12.2)
PERIOD TO DATE:								
ACTUAL	-	81,477.0	0.0	11.0	81,466.0	1.438	1.438	1,171,526.32
ESTIMATED	-	78,251.0	0.0	0.0	78,251.0	1.829	1.829	1,431,100.00
DIFFERENCE	-	3,226.0	0.0	11.0	3,215.0	(0.391)	(0.391)	(259,573.68)
DIFFERENCE x	-	4.1	0.0	0.0	4.1	(21.4)	(21.4)	(18.1)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
TOTAL	-	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	137.0	2.613	3,675.19	2.997	4,105.54	430.35
FLA. PWR. & LIGHT	ECON.-CC	1,308.0	3.932	51,428.18	4.803	62,826.14	11,397.96
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	276.0	4.225	11,661.44	5.166	14,259.16	2,597.72
CITY OF GAINESVILLE	ECON.-C	262.0	3.984	10,438.35	5.298	13,880.12	3,441.77
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	590.0	3.834	22,622.19	4.985	29,410.64	6,788.45
LAKE WORTH UTILITIES	ECON.-CC	13.0	4.490	583.65	5.625	731.26	147.61
ORLANDO UTIL. COMM.	ECON.-CC	99.0	3.985	3,945.21	4.894	4,845.26	900.05
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	529.0	3.557	18,817.21	4.708	24,903.32	6,086.11
TALLAHASSEE	ECON.-CC	216.0	3.502	7,563.89	4.769	10,302.06	2,738.17
CITY OF VERO BEACH	ECON.-CC	187.0	4.028	7,531.88	4.944	9,244.46	1,712.58
KISSIMMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,617.0	3.823	138,267.19	4.825	174,507.96	36,240.77
CURRENT MONTH:							
DIFFERENCE	-	272.0	0.445	25,267.19	0.867	42,107.96	16,840.77
DIFFERENCE %	-	8.1	13.2	22.4	21.9	31.8	86.8
PERIOD TO DATE:							
ACTUAL		3,925.0	3.848	151,016.40	4.837	189,869.18	38,852.78
ESTIMATED		4,558.0	3.370	153,600.00	3.927	179,000.00	25,400.00
DIFFERENCE	-	(633.0)	0.478	(2,583.60)	0.910	10,869.18	13,452.78
DIFFERENCE %	-	(13.9)	14.2	(1.7)	23.2	6.1	53.0

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND INCREASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1955

SCHEDULE A1
REVISED WITH MAY 1955
FUEL FILING

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT		%	AMOUNT		%	AMOUNT		%
1. Fuel Cost of System Net Generation (A2)	29,087,408	27,549,321	5.5	1,538,087	1,246,873	2.3	2,128,664	2,178,255	(49,591)
2. Spent Nuclear Fuel Disposal Cost	0	0	0.0	0	0	0.0	0	0	0.0
3. Coal Car Investment	0	0	0.0	0	0	0.0	0	0	0.0
4. Adjustments to Fuel Cost	(3,461)	0	0.0	(3,461)	0	0.0	(3,461)	0	0.0
5. Adjustments to Fuel Cost (allow.)	156,007	139,615	11.7	1,359,453	1,246,873	7.3	(8,002)	0	0.0
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5)	29,239,755	27,700,941	5.5	1,538,089	1,246,873	2.3	2,150,866	2,187,255	(36,389)
7. Fuel Cost of Purchased Power - Firm (A7)	122,127	345,400	(119,273)	1,115	6,823	(5,708)	11,842	3,165	(2,023)
8. Energy Cost of Sch. C, J Economy Purchases (Breaker) (A8)	12,749	49,400	(36,651)	300	1,213	(913)	1,329	3,107	(1,778)
9. Energy Cost of Other Economy Purchases (Non-Breaker) (A8)	0	0	0.0	0	0	0.0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0.0	0	0	0.0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	522,419	691,600	(169,181)	39,466	39,466	0.0	39,466	39,466	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,295	1,077,000	(418,705)	49,881	66,201	(16,320)	(15,442)	11,771	(27,213)
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	2,988,050	2,988,050	0.0	1,587,970	1,313,074	2.4	1,587,970	1,313,074	2.4
14. Fuel Cost of Economy Sales (A8)	571,452	1,005,400	(433,948)	899,575	58,232	15.1	95,144	1,043,532	(9,488)
15. Gain on Economy Sales - BBE (A8)	382,789	265,400	117,389	221,271	221,271	0.0	221,271	221,271	0.0
16. Fuel Cost of Sch. B Separ. Sales (A8)	59,593	63,200	(3,607)	3,761	4,462	(701)	4,462	4,462	0.0
17. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0.0	0	0	0.0	0	0	0.0
18. Fuel Cost of Sch. H Jurisd. Sales (A8)	0	0	0.0	0	0	0.0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0.0	0	0	0.0	0	0	0.0
20. Fuel Cost of RPP Sch. B Separ. Sales (A8)	0	0	0.0	0	0	0.0	0	0	0.0
21. Fuel Cost of Other Power Sales (A8)	0	0	0.0	0	0	0.0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,151,260	3,383,580	2,767,680	187,580	22,700	8.2	69,377	26,100	43,277
23. Net Indirect Interchange	0	0	0.0	0	0	0.0	0	0	0.0
24. Wheeling Rec'd, Less Wheeling Bel'd.	0	0	0.0	0	0	0.0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0.0	0	0	0.0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSMISSIONS (LINE 22 + 23 + 24 + 25)	6,151,260	3,383,580	2,767,680	187,580	22,700	8.2	69,377	26,100	43,277
27. Net Unbilled	0	0	0.0	0	0	0.0	0	0	0.0
28. Company Use	0	0	0.0	0	0	0.0	0	0	0.0
29. T & B Losses	0	0	0.0	0	0	0.0	0	0	0.0
30. System EMB Sales	25,746,090	25,400,266	345,824	346,456	1,019,654	(672,800)	1,019,654	2,388,872	(1,369,218)
31. Wholesale EMB Sales	(11,374)	(23,846)	12,472	22,472	(450)	(2.0)	22,472	(450)	(2.0)
32. Jurisdictional EMB Sales	25,734,716	25,376,420	358,296	368,928	1.5	1,018,684	1,018,684	0.0	
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0.0	0	0	0.0	0	0	0.0
34. Jurisdictional EMB Sales Adjusted for Line Losses	25,746,090	25,376,420	369,670	369,670	1.5	1,018,684	1,018,684	0.0	
35. Probable Coal Contract Buy-Out Amort. Jurisdictionalized	529,905	519,537	10,368	468	1,018,684	(1,018,216)	1,018,684	(468)	
36. True-up *	(1,070,613)	(1,070,613)	0	0	0	0.0	0	0	0.0
37. Total Jurisdictional Fuel Cost (Incl. GP/F)	25,197,576	24,828,027	369,549	369,549	1.5	1,018,684	1,018,684	0.0	
38. Revenue Tax Factor	0	0	0.0	0	0	0.0	0	0	0.0
39. Fuel Cost Adjusted for Taxes (Incl. GP/F)	25,197,576	24,828,027	369,549	369,549	1.5	1,018,684	1,018,684	0.0	
40. GP/F (Already Adjusted for Taxes)	0	0	0.0	0	0	0.0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP/F)	25,197,576	24,828,027	369,549	369,549	1.5	1,018,684	1,018,684	0.0	
42. Fuel FIC Rounded to the Nearest .001 cents per EMB	0	0	0.0	0	0	0.0	0	0	0.0

* Based on Jurisdictional Sales. (a) included for informational purposes only
 ** Revised to reflect Probable Jurisdictionalized and to properly account for GP/F after the revenue tax factor.

COMPARISON OF ESTIMATED AND ACTUAL
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1995
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

LINE	ACTUAL		ESTIMATED		DIFFERENCE	%
	AMOUNT	%	AMOUNT	%		
1. Fuel Cost of System Net Generation (A1)	29,007,409	1.1	27,569,321	1.1	1,438,088	5.0
2. Spent Nuclear Fuel Disposal Cost	0		0		0	0.0
3. Coal Car Investment	0		0		0	0.0
4. Adjustments to Fuel Cost	(2,651)		(2,651)		0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)	27,799,755	1.1	27,569,321	1.1	230,434	0.8
6. Fuel Cost of Purchased Power - Firm (A2)	123,127		142,100		(19,973)	(16.3)
7. Energy Cost of Sch. C, Economy Purchases (Broker) (A3)	12,452		40,000		(27,548)	(222.8)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A4)	0		0		0	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0		0		0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A6)	0		0		0	0.0
11. Payments to Qualifying Facilities (A7)	522,419		691,000		(168,581)	(32.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,795		816,600		(157,805)	(24.2)
13. TOTAL AVAILABLE FUEL (LINE 5 + LINE 12)	28,458,550	1.1	28,385,921	1.1	72,629	0.3
14. Fuel Cost of Economy Sales (A8)	1,905,600		221,711		1,683,889	(88.4)
15. Gain on Economy Sales - 80% (A9)	308,600		221,711		86,889	(39.7)
16. Fuel Cost of Sch. B Separ. Sales (A5)	307,709		20,650		287,059	(93.3)
17. Fuel Cost of Sch. B Separ. Sales (A6)	50,503		4,002		46,501	(93.0)
18. Fuel Cost of Sch. B Separ. Sales (A7)	0		0		0	0.0
19. Fuel Cost of Sch. C Separ. Sales (A5)	0		0		0	0.0
20. Fuel Cost of Sch. C Separ. Sales (A6)	123,000		1,122		121,878	(99.0)
21. Fuel Cost of Other Power Sales (A8)	175,621		1,621		174,000	(99.1)
22. TOTAL FUEL COST AND GAINS OF POWER SALES	4,151,790		261,023		3,890,767	(93.7)
23. Net Interchange Interchange	0		0		0	0.0
24. Netting Rec'd. Less Netting Del'd.	0		0		0	0.0
25. Interchange and Netting Losses	0		0		0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS	25,746,690	1.4	1,134,210	1.4	24,612,480	(95.6)
27. Net Unbilled	60,552		43,232		17,320	(28.6)
28. Company Fee	60,552		2,800		57,752	(95.4)
29. 1 & B Losses	1,110,212		56,850		1,053,362	(94.9)
30. System BNB Sales	25,746,690		1,029,054		24,717,636	(96.0)
31. Wholesale BNB Sales	(33,866)		(1,611)		(32,255)	(95.1)
32. Jurisdictional BNB Sales	25,712,824	1.5	1,027,443	1.5	24,685,381	(96.0)
33. Jurisdictional BNB Sales Adjusted for Line Losses	25,712,824		1,027,443		24,685,381	(96.0)
34. Jurisdictional BNB Sales Adjusted for Line Losses	25,712,824		1,027,443		24,685,381	(96.0)
35. Recovery Cost Contract Buy-Out Amort. Jurisdictionalized	520,005		468		519,537	(99.9)
36. True-up *	(1,070,612)		0		(1,070,612)	(100.0)
37. Total Jurisdictional Fuel Cost (Excl. CP1)	25,197,576	1.5	1,028,604	1.5	24,168,972	(96.3)
38. Revenue Tax Factor	0		0		0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. CP1)	25,197,576		1,028,604		24,168,972	(96.3)
40. CP1 *	24,767		0		24,767	(100.0)
41. Fuel Cost Adjusted for Taxes (Incl. CP1)	25,221,943	1.5	1,028,604	1.5	24,193,339	(96.3)
42. Fuel FIC Rounded to the Nearest .001 cents per kWh						
ACTUAL	25,221,943		1,028,604		24,193,339	(96.3)
ESTIMATED	25,221,943		1,028,604		24,193,339	(96.3)
DIFFERENCE	0		0		0	0.0
%	0.0		0.0		0.0	0.0

* Based on Jurisdictional Sales (A) included for informational purposes only
** Revised to reflect Recovery Jurisdictionalized and to properly account for CP1 after the revenue tax factor.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A7
* REVISED WITH MAY 1995
FUEL FILING

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS /KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,878.0	0.0	1,390.0	488.0	6.967	6.967	34,000.00
HARDEE POWER PARTNERS	IPP	5,905.0	0.0	0.0	5,905.0	4.899	4.899	289,300.00
ST. CLOUD	PEAKING	240.0	0.0	0.0	240.0	8.083	8.083	19,400.00
TOTAL	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	602.0	0.0	0.0	602.0	18.375	18.375	110,616.49
HARDEE PWR. PART.-OTHERS	IPP	543.0	0.0	0.0	543.0	1.593	1.630 *	8,650.20
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	3/95 IPP	(10,512.0)	0.0	0.0	(10,512.0)	3.118	3.118	(327,786.80)
HARDEE PWR. PART.-NATIVE	3/95 IPP	10,512.0	0.0	0.0	10,512.0	3.155	3.155	331,646.85
OGLETHORPE	3/95 SCH.-J	(1,904.0)	0.0	0.0	(1,904.0)	2.302	2.302	(43,826.94)
OGLETHORPE	3/95 SCH.-J	1,874.0	0.0	0.0	1,874.0	2.339	2.339	43,826.94
TOTAL		1,115.0	0.0	0.0	1,115.0	11.043	11.043	123,126.74
CURRENT MONTH:								
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.876	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	113.7	(64.1)
PERIOD TO DATE:								
ACTUAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.043	123,126.74
ESTIMATED	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.876	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	113.7	(64.1)