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**Florida
Power**
CORPORATION

ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

June 28, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-13 for the month of May, 1995.

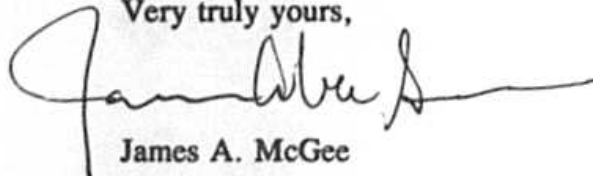
ACK Please acknowledge your receipt of the above filing on the enclosed copy
AFA of this letter and return to the undersigned.

APP _____

CAF _____

CMU _____

CTR _____

Very truly yours,

James A. McGee

EAG *Quibley*
LEG 1 JAM/jb
LIN 3 Enclosures

OPC _____ cc: Parties of record

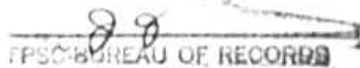
ACM _____

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CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of May, 1995, has been furnished to the following individuals by U.S. Mail this 28th day of June, 1995:

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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,677,008	27,945,685	15,731,323	56.3	2,419,892	1,954,991	564,901	30.5	1.8049	1.5045	0.2984	19.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	522,093	501,686	20,428	4.1	560,787	536,540	24,247	4.5	0.0931	0.0935	(0.0004)	(0.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(215,512)	(180,000)	(55,512)	34.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	43,983,589	28,287,360	15,696,239	55.5	2,419,892	1,954,991	564,901	30.5	1.8176	1.5249	0.2927	19.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,591,832	3,714,200	(122,368)	(3.3)	183,340	181,888	1,452	0.8	1.9591	2.0420	(0.0829)	(4.1)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A8)	2,540,839	3,165,400	(624,561)	(19.7)	80,981	140,000	(59,019)	(42.2)	3.1376	2.2610	0.8766	38.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	436,595	92,984	343,611	369.5	17,754	3,930	13,824	351.8	2.4591	2.3680	0.0911	3.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,288,051	11,477,400	(189,349)	(1.7)	513,358	588,111	(74,753)	(12.7)	2.1989	1.9516	0.2473	12.7
12 TOTAL COST OF PURCHASED POWER	17,857,317	18,448,984	(592,667)	(3.2)	726,433	913,929	(118,496)	(13.0)	2.2450	2.0188	0.2262	11.2
13 TOTAL AVAILABLE MWH					3,215,325	2,768,920	446,405	16.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(162,421)	(547,800)	385,379	(72.2)	(10,518)	(40,000)	29,482	(73.7)	1.4491	1.3990	0.0501	5.9
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(18,038)	(78,720)	62,684	(79.8)	(10,518)	(40,000)	29,482	(73.7)	0.1825	0.1968	(0.0143)	(22.5)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(138,023)	0	(138,023)	0.0	(8,230)	0	(8,230)	0.0	2.2155	0.0000	2.2155	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(28,271)	0	(28,271)	0.0	(8,230)	0	(8,230)	0.0	0.4538	0.0000	0.4538	0.0
16 FUEL COST OF BEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(117,961)	(518,100)	400,139	(77.2)	(7,742)	(22,524)	14,782	(86.9)	1.6237	2.3002	(0.7765)	(33.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(452,712)	(1,144,420)	691,708	(80.4)	(24,490)	(62,524)	38,034	(80.8)	1.8486	1.8304	0.0182	1.0
19 NET INADVERTENT INTERCHANGE					142		142					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	61,588,194	45,592,914	15,995,280	34.6	3,190,977	2,708,396	482,581	17.9	1.9238	1.6846	0.2392	14.2
21 NET UNBILLED	12,017,987	8,116,715	3,901,272	96.5	(824,681)	(383,096)	(281,585)	72.0	0.4954	0.2818	0.2136	75.9
22 COMPANY USE	218,982	285,325	(48,333)	(18.2)	(11,279)	(16,750)	4,471	(28.4)	0.0089	0.0122	(0.0033)	(27.1)
23 T & D LOSSES	2,684,535	2,620,547	63,988	2.4	(128,966)	(155,559)	26,603	(17.1)	0.1107	0.1207	(0.0100)	(8.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	61,588,195	45,592,914	15,995,281	34.8	2,428,063	2,171,991	256,072	11.7	2.5304	2.0991	0.4313	20.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,781,841)	(1,314,855)	(446,986)	34.0	(89,619)	(62,639)	(26,980)	11.1	2.5307	2.0991	0.4316	20.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	59,826,354	44,278,059	15,548,295	34.7	2,366,444	2,109,352	247,092	11.7	2.5304	2.0991	0.4313	20.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	59,703,868	44,335,820	15,368,248	34.7	2,366,444	2,109,352	247,092	11.7	2.5338	2.1019	0.4317	20.5
28 PRIOR PERIOD TRUE-UP	(1,715,196)	(1,715,196)	0	0.0	2,366,444	2,109,352	247,092	11.7	(0.0728)	(0.0813)	0.0085	(10.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,366,444	2,109,352	247,092	11.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	57,988,672	42,620,424	15,368,248	36.1	2,366,444	2,109,352	247,092	11.7	2.4808	2.0208	0.4402	21.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4628	2.0223	0.4405	21.8
32 GPIF	164,425	164,425			2,366,444	2,109,352			0.0070	0.0078	(0.0008)	(10.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.470	2.030	0.440	21.7

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DOCUMENT NUMBER-DATE
06111 JUN 29 95
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - MAY, 1995
\$

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	69,556,559	47,451,118	22,105,441	46.6	4,178,571	3,275,071	901,500	27.5	1.9854	1.4489	0.2165	14.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,030,776	995,649	35,127	3.5	1,107,170	1,084,865	22,305	4.0	0.0931	0.0935	(0.0004)	(0.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(456,422)	939,000	(1,395,422)	(148.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,130,913	49,385,767	20,745,146	42.0	5,283,741	4,339,936	943,805	21.8	1.3273	1.1379	0.1894	16.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,985,156	6,143,570	(478,412)	(7.8)	288,885	299,534	(10,649)	(3.6)	1.9810	2.0510	(0.0900)	(4.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	3,314,410	7,116,400	(3,801,990)	(53.4)	113,110	320,000	(206,890)	(84.7)	2.9303	2.2239	0.7064	31.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	449,888	188,797	261,091	138.3	18,452	7,860	10,592	134.8	2.4382	2.4020	0.0362	1.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	20,529,828	22,037,830	(1,508,004)	(6.8)	1,029,853	1,151,325	(121,472)	(10.6)	1.8635	1.9141	(0.0794)	(4.2)
12 TOTAL COST OF PURCHASED POWER	29,959,082	35,486,397	(5,527,315)	(15.6)	1,450,300	1,778,719	(328,419)	(18.6)	2.0657	1.9951	0.0706	3.5
13 TOTAL AVAILABLE MWH							0	0.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(980,478)	(945,400)	(45,078)	4.8	(88,134)	(70,000)	3,868	(5.5)	1.4977	1.3508	0.1471	10.9
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(116,312)	(137,760)	21,448	(15.6)	(88,134)	(70,000)	3,868	(5.5)	0.1759	0.1988	(0.0209)	(10.6)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(249,087)	0	(249,087)	0.0	(14,881)	0	(14,881)	0.0	1.8990	0.0000	1.8990	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(49,279)	0	(49,279)	0.0	(14,881)	0	(14,881)	0.0	0.3381	0.0000	0.3381	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(970,478)	(1,825,100)	854,624	(46.8)	(58,868)	(79,348)	20,480	(25.8)	1.8480	2.3001	(0.6521)	(28.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,375,830)	(2,908,260)	532,830	(18.3)	(220,478)	(219,348)	(1,130)	0.5	1.0775	1.3259	(0.2484)	(18.7)
19 NET INADVERTENT INTERCHANGE							0					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	97,714,365	81,983,904	15,750,461	19.2	8,513,563	5,809,307	814,256	10.4	1.5002	1.3894	0.1108	8.0
21 NET UNBILLED	14,528,956	(2,436,882)	16,967,838	(895.8)	(465,663)	(311,401)	(154,262)	49.5	0.2231	(0.0413)	0.2644	(840.2)
22 COMPANY USE	423,415	525,940	(102,525)	(19.5)	(24,350)	(31,500)	7,150	(22.7)	0.0085	0.0089	(0.0024)	(27.0)
23 T & D LOSSES	840,955	4,745,198	(3,904,243)	(82.3)	(330,214)	(283,980)	(46,254)	16.3	0.0129	0.0804	(0.0675)	(84.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	97,714,365	81,983,904	15,750,461	19.2	8,513,563	5,809,307	814,256	10.4	1.5002	1.3894	0.1108	8.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,909,747)	(2,273,251)	(636,496)	28.0	(1,983,274)	(1,739,847)	(243,427)	14.0	0.1487	0.1307	0.0180	12.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	94,804,618	79,690,653	15,113,965	19.0	4,530,289	4,159,460	370,829	8.9	2.0927	1.9159	0.1768	9.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	94,927,864	79,794,251	15,133,613	19.0	4,530,289	4,159,460	370,829	8.9	2.0954	1.9184	0.1770	9.2
28 PRIOR PERIOD TRUE-UP	(3,430,392)	(3,430,392)	0	0.0	4,530,289	4,159,460	370,829	8.9	(0.0757)	(0.0825)	0.0068	(8.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,530,289	4,159,460	370,829	8.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	91,497,472	76,363,859	15,133,613	19.8	4,530,289	4,159,460	370,829	8.9	2.0197	1.8359	0.1838	10.0
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0214	1.8374	0.1840	10.0
32 GPIF	328,850	328,850			4,530,289	4,159,460			0.0073	0.0079	(0.0006)	(7.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.029	1.845	0.183	9.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY 1995

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$43,677,008	\$27,945,665	\$15,731,323	56.3	\$69,556,559	\$47,451,118	\$22,105,441	49.6
1a.	NUCLEAR FUEL DISPOSAL COST	522,093	501,665	20,428	4.1	1,030,776	995,649	35,127	3.5
2.	FUEL COST OF POWER SOLD	(290,442)	(547,600)	257,158	(47.0)	(1,239,561)	(945,400)	(294,161)	31.1
2a.	GAIN ON POWER SALES	(44,310)	(78,720)	34,410	(43.7)	(165,595)	(137,790)	(27,805)	20.2
3.	FUEL COST OF PURCHASED POWER	3,591,832	3,714,200	(122,368)	(3.3)	5,665,158	6,143,570	(478,412)	(7.8)
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	11,288,051	11,477,400	(189,349)	(1.7)	20,529,626	22,037,630	(1,508,004)	(6.8)
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	2,977,434	3,258,384	(280,950)	(8.6)	3,764,298	7,305,197	(3,540,899)	(48.5)
5.	TOTAL FUEL & NET POWER TRANSACTIONS	61,721,667	46,271,014	15,450,653	33.4	99,141,261	82,850,004	16,291,257	19.7
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(117,961)	(518,100)	400,139	(77.2)	(970,476)	(1,825,100)	854,624	(46.8)
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(215,512)	(160,000)	(55,512)	34.7	(456,422)	939,000	(1,395,422)	(148.6)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$61,388,196	\$45,592,914	\$15,795,281	34.8	\$97,714,363	\$61,963,904	\$35,750,459	19.2
	FOOTNOTE: DETAIL OF LINE 6B ABOVE								
	INSPECTION & FUEL ANALYSIS REPORTS	639							
	PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(1,962)							
	UNIV. OF FLA. STEAM REVENUE ALLOCATION	2,870							
	AMORTIZATION OF WHOLESALE D & D	(9,579)							
	CREDIT TO ACCOUNT 509.10, SALE OF EMISSION CREDITS/CAP	(207,460)							
	TANK BOTTOM ADJUSTMENT	0							
	SUBTOTAL LINE 6B SHOWN ABOVE	(\$215,512)							
	U\FUELMCENTEGCLOSEOUT\CURRENTVE99.WK4	26-Jun-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1.	JURISDICTIONAL SALES REVENUE							
1a.	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.	43,945,847	39,854,097	4,091,750	10.3	84,450,721	78,588,838	5,861,883	7.5
1c.	43,945,847	39,854,097	4,091,750	10.3	84,450,721	78,588,838	5,861,883	7.5
1d.	119,898,525	110,029,903	9,868,622	9.0	229,232,320	218,024,162	11,208,158	5.1
1e.	163,844,371	149,884,000	13,960,371	9.3	313,982,041	296,613,000	17,070,041	5.8
2.	7,360,964	0,962,000	(2,301,036)	(23.8)	19,028,424	22,507,000	(3,478,576)	(15.5)
3.	\$171,205,335	\$159,548,000	\$11,659,335	7.3	\$332,711,465	\$318,120,000	\$13,591,465	4.3
C	KWH SALES							
1.	2,358,442,457	2,109,352,000	247,090,457	11.7	4,530,290,026	4,159,480,000	370,830,026	8.9
2.	89,018,818	82,830,000	6,979,818	11.1	140,665,833	118,121,000	22,544,833	19.1
3.	2,428,061,275	2,171,991,000	254,070,275	11.7	4,670,955,859	4,277,581,000	393,374,859	9.2
4.	97.13	97.12	0.01	0.0	98.99	97.24	(0.25)	(0.3)
	U:\FUELL\MCENTEG\CLOSEOUT\CURRENT\UE59 WK4	28-Jun-95						

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY 1995

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$43,945,847	\$39,854,097	\$4,091,750	10.3	\$64,450,721	\$78,568,838	\$5,861,883	7.5
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	1,715,198	1,715,198	0	0.0	3,430,392	3,430,392	0	0.0
2b.	INCENTIVE PROVISION	(164,289)	(164,425)	136	(0.1)	(328,578)	(328,850)	272	(0.1)
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	45,496,754	41,404,868	4,091,886	9.9	67,552,535	81,899,380	5,862,155	7.2
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	61,388,195	45,592,914	15,795,281	34.8	97,714,363	81,963,904	15,750,459	19.2
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.13	97.12	0.01	0.0				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	59,703,868	44,335,620	15,368,248	34.7	94,927,864	79,794,251	15,133,613	19.0
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D8)	(14,207,114)	(2,930,752)	(11,276,362)	0.0	(7,375,329)	1,898,129	(9,271,458)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	38,010				103,285			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	15,473,040				10,291,176			
10.	TRUE UP COLLECTED (REFUNDED)	(1,715,198)				(3,430,392)			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(411,200)				(411,200)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(411,200)				(411,200)			
	U\FUEL\MCENTEG\CLOSEOUT\CURRENT\UE59 WK4	26-Jun-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1.	BEGINNING TRUE UP (LINE D9)	\$15,473,040	N/A	--			
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(449,270)	N/A	--			NOT
3.	TOTAL OF BEGINNING & ENDING TRUE UP	15,023,770	N/A	--			
4.	AVERAGE TRUE UP (50% OF LINE E3)	7,511,885	N/A	--			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.070	N/A	--			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070	N/A	--			
7.	TOTAL (LINE E5 + LINE E6)	12.140	N/A	--			APPLICABLE
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	6.070	N/A	--			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.506	N/A	--			
10.	INTEREST PROVISION (LINE E4 * LINE E9)	\$38,010	N/A	--			
	U:\FUELM\CENTEG\CLOSEOUT\CURRENT\E59 WK4	26-Jun-95					

MAY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	13,071,194	4,565,754	8,505,440	186.3
2	LIGHT OIL	3,690,857	1,290,638	2,400,219	186.0
3	COAL	20,986,721	19,914,777	1,071,944	5.4
4	GAS	3,699,140	57,780	3,641,360	6302.1
5	NUCLEAR	2,229,096	2,116,736	112,360	5.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	43,677,008	27,945,685	15,731,323	56.3
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	469,695	187,813	281,882	150.1
10	LIGHT OIL	60,045	21,066	38,979	185.0
11	COAL	1,176,715	1,090,516	86,199	7.9
12	GAS	152,191	19,056	133,135	698.7
13	NUCLEAR	560,787	536,540	24,247	4.5
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,419,433	1,854,991	564,442	30.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	755,430	299,705	455,725	152.1
18	LIGHT OIL (BBL)	155,589	51,155	104,434	204.2
19	COAL (TON)	438,508	409,854	28,654	7.0
20	GAS (MCF)	1,563,593	206,592	1,357,001	656.9
21	NUCLEAR (MM BTU)	5,844,469	5,570,358	274,111	4.9
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,924,722	1,918,114	3,006,608	156.7
25	LIGHT OIL	910,919	296,698	614,221	207.0
26	COAL	11,046,873	10,332,192	714,681	6.9
27	GAS	1,615,026	206,592	1,408,434	681.7
28	NUCLEAR	5,844,469	5,570,358	274,111	4.9
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	24,342,009	18,323,954	6,018,055	32.8
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.4	10.2	9.2	90.2
33	LIGHT OIL	2.5	1.1	1.4	127.3
34	COAL	48.6	58.8	-10.2	-17.3
35	GAS	6.3	1.0	5.3	530.0
36	NUCLEAR	23.2	28.9	-5.7	-19.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

MAY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	17.30	15.23	2.07	13.6
41 LIGHT OIL (\$/BBL)	23.72	25.23	-1.51	-6.0
42 COAL (\$/TON)	47.86	48.59	-0.73	-1.5
43 GAS (\$/MCF)	2.37	0.28	2.09	746.4
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.65	2.38	0.27	11.3
48 LIGHT OIL	4.05	4.35	-0.30	-6.9
49 COAL	1.90	1.93	-0.03	-1.6
50 GAS	2.29	0.28	2.01	717.9
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.79	1.53	0.26	17.0
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,485	10,213	272	2.7
56 LIGHT OIL	15,171	14,084	1,087	7.7
57 COAL	9,388	9,475	-87	-0.9
58 GAS	10,612	10,841	-229	-2.1
59 NUCLEAR	10,422	10,382	40	0.4
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,061	9,878	183	1.9
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.78	2.43	0.35	14.4
64 LIGHT OIL	6.15	6.13	0.02	0.3
65 COAL	1.78	1.83	-0.05	-2.7
66 GAS	2.43	0.30	2.13	710.0
67 NUCLEAR	0.40	0.39	0.01	2.6
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.81	1.51	0.30	19.9

APR - MAY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	18,055,495	5,380,380	12,675,115	235.6
2	LIGHT OIL	4,594,651	2,076,792	2,517,859	121.2
3	COAL	36,673,708	35,267,788	1,405,920	4.0
4	GAS	5,849,056	520,478	5,328,578	1023.8
5	NUCLEAR	4,383,648	4,205,680	177,968	4.2
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	69,556,558	47,451,118	22,105,440	46.6
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	663,004	221,386	441,618	199.5
10	LIGHT OIL	70,398	31,411	38,987	124.1
11	COAL	2,062,441	1,922,690	139,751	7.3
12	GAS	273,098	34,719	238,379	686.6
13	NUCLEAR	1,107,170	1,064,865	42,305	4.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	4,176,111	3,275,071	901,040	27.5
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,069,652	353,909	715,743	202.2
18	LIGHT OIL (BBL)	193,519	82,713	110,806	134.0
19	COAL (TON)	765,526	726,037	39,489	5.4
20	GAS (MCF)	2,852,590	382,946	2,469,644	644.9
21	NUCLEAR (MM BTU)	11,492,541	11,067,580	424,961	3.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,969,381	2,265,021	4,704,360	207.7
25	LIGHT OIL	1,133,405	479,733	653,672	136.3
26	COAL	19,385,187	18,303,171	1,082,016	5.9
27	GAS	2,945,141	382,946	2,562,195	669.1
28	NUCLEAR	11,492,541	11,067,580	424,961	3.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	41,925,655	32,498,451	9,427,204	29.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.9	6.7	9.2	137.3
33	LIGHT OIL	1.7	1.0	0.7	70.0
34	COAL	49.4	58.7	-9.3	-15.8
35	GAS	6.5	1.1	5.4	490.9
36	NUCLEAR	26.5	32.5	-6.0	-18.5
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APR - MAY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE				
	ACTUAL	ESTIMATED	AMOUNT	%		
FUEL COST PER UNIT						
40	HEAVY OIL (\$/BBL)	16.88	15.20	1.68	11.1	
41	LIGHT OIL (\$/BBL)	23.74	25.11	-1.37	-5.5	
42	COAL (\$/TON)	47.91	48.58	-0.67	-1.4	
43	GAS (\$/MCF)	2.05	1.36	0.69	50.7	
44	NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0	
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0	
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0	
FUEL COST PER MILLION BTU (\$/MILLION BTU)						
47	HEAVY OIL	2.59	2.38	0.21	8.8	
48	LIGHT OIL	4.05	4.33	-0.28	-6.5	
49	COAL	1.89	1.93	-0.04	-2.1	
50	GAS	1.99	1.36	0.63	46.3	
51	NUCLEAR	0.38	0.38	0.00	0.0	
52	OTHER	0.00	0.00	0.00	0.0	
53	OTHER	0.00	0.00	0.00	0.0	
54	SYSTEM (\$/MILLION BTU)	1.66	1.46	0.20	13.7	
BTU BURNED PER KWH (BTU/KWH)						
55	HEAVY OIL	10,512	10,231	281	2.7	
56	LIGHT OIL	16,100	15,273	827	5.4	
57	COAL	9,399	9,520	-121	-1.3	
58	GAS	10,784	11,030	-246	-2.2	
59	NUCLEAR	10,380	10,393	-13	-0.1	
60	OTHER	0	0	0	0.0	
61	OTHER	0	0	0	0.0	
62	SYSTEM (BTU/KWH)	10,039	9,923	116	1.2	
GENERATED FUEL COST PER KWH (CENTS/KWH)						
63	HEAVY OIL	2.72	2.43	0.29	11.9	
64	LIGHT OIL	6.53	6.61	-0.08	-1.2	
65	COAL	1.78	1.83	-0.05	-2.7	
66	GAS	2.14	1.50	0.64	42.7	
67	NUCLEAR	0.40	0.39	0.01	2.6	
68	OTHER	0.00	0.00	0.00	0.0	
69	OTHER	0.00	0.00	0.00	0.0	
70	SYSTEM (CENTS/KWH)	1.67	1.45	0.22	15.2	

MAY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743		101				#2	38	5,800,000	220	1,110		29.211
		560,786.83				10,422		5,844,469		5,844,469	2,751,189	0.491	0.471
TOTAL NUCLEAR	743	560,786.83				10,422				5,844,689	2,752,299	0.491	
ANCLOTE													
UNIT NO. 1	511	157,607.00	41			10,333	H6	247,291	6,526,982	1,614,064	4,249,617	2.732	17.185
							#2	2,470	5,864,625	14,486	56,761		22.980
UNIT NO. 2	511	168,586.00	44			10,403	H6	265,937	6,526,982	1,735,766	4,570,042	2.753	17.185
							#2	3,082	5,864,625	18,075	70,825		22.980
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	48,107.20	60			11,605	H6	85,386	6,531,390	557,689	1,436,857	2.989	16.828
							#2	99	5,860,405	580	876		8.848
UNIT NO. 2	117	50,443.40	58			10,520	H6	81,247	6,531,390	530,656	1,367,206	2.710	16.828
UNIT NO. 3	210	22,358.77	74			9,138	H6	31,283	6,531,390	204,321	526,423	2.354	16.828
		93,766.83				9,550	GS	864,313	1,036	895,428	2,176,802	2.322	2.519
CR1&2													
UNIT NO. 1	372		1				#2	3,297	5,869,718	19,352	77,520		23.512
		1,392.80				16,631	CA	152	12,536	3,811	6,659	6.044	43.809
UNIT NO. 2	468		81				#2	34	5,869,718	200	799		23.500
		281,012.20				9,780	CA	109,606	12,506	2,748,042	4,801,703	1.709	43.809
CR4&5													
UNIT NO. 4	697		86				#2	1,856	5,852,609	10,862	42,996		23.166
		444,346.10				9,320	CD	163,707	12,616	4,130,655	8,056,306	1.823	49.212
UNIT NO. 5	697		87				#2	2,623	5,852,609	15,351	60,764		23.166
		449,964.00				9,289	CD	165,043	12,616	4,164,365	8,122,053	1.819	49.212
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	8,979.86	38			12,873	H6	18,125	6,372,821	115,507	376,959	4.202	20.798
							#2	16	5,793,995	93	379		23.688
		272.14				13,453	GS	3,589	1,020	3,661	8,124	2.985	2.264
UNIT NO. 2	32	10,071.30	43			12,822	H6	20,248	6,372,821	129,037	421,112	4.185	20.798
							#2	17	5,793,995	98	403		23.706
		232.70				13,399	GS	3,057	1,020	3,118	6,920	2.974	2.264

MAY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	3,541.12	51			10,697	H6	5,913	6,372,821	37,682	122,977	3.496	20.798
		27,087.88				11,178	#2 GS	34 296,858	5,793,995 1,020	197 302,795	805 671,983	2.481	23.676 2.264
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,767,769.30				9,761				17,255,891	37,233,871	2.106	
AVON-PKR UNITS 1-2	50	152.89 7,055.71	19			16,162 16,922	#2 GS	420 115,251	5,882,174 1,036	2,471 119,400	10,582 242,920	6.921 3.443	25.195 2.108
BART-PKR UNITS 1-4	176	6,681.60	5			14,229	#2	16,143	5,889,427	95,073	371,972	5.567	23.042
BAYB-PKR UNITS 1-4	184	10,861.30	8			13,428	#2	24,649	5,916,798	145,843	584,401	5.381	23.709
DBRY-PKR UNITS 1-10	586	13,746.00	3			13,901	#2	32,808	5,824,409	191,086	786,695	5.723	23.979
HIGG-PKR UNITS 1-4	110	481.44 4,286.36	6			15,975 17,064	#2 GS	1,305 70,602	5,893,924 1,036	7,691 73,143	32,052 148,716	6.657 3.470	24.561 2.106
INTC-PKR UNITS 1-10	580	22,441.50	5			13,392	#2	51,503	5,835,507	300,545	1,229,438	5.478	23.871
PTSJ-PKR UNITS 1	14	28.00	0			22,821	#2	110	5,809,380	639	2,906	10.379	26.418
RIOP-PKR UNITS 1	14	291.00	3			17,966	#2	889	5,880,292	5,228	22,138	7.608	24.902
SWAN-PKR UNITS 1-3	159	1,929.40	2			13,733	#2	4,573	5,793,995	26,496	108,281	5.612	23.678
TURN-PKR UNITS 1-4	158	3,431.50	3			15,232	#2	8,930	5,853,307	52,270	211,134	6.153	23.643
U-OF-FLA UNITS 1-6	39	19,489.10	67			11,159	GS	693 209,923	5,862,877 1,036	4,063 217,481	18,020 443,675	2.277	26.003 2.114

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MAY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2070	90,875.80				13,661				1,241,429	4,212,930	4.636	
SYSTEM TOTAL	6648	2,419,431.93				10,061				24,342,009	44,199,100	1.827	

APR - MAY, 1985
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	742	1,107,169.92	102			10,381	#2 NF	80 11,492,541	5,800,000	464 11,492,541	2,325 5,414,390	0.489	29.063 0.471
TOTAL NUCLEAR	742	1,107,169.92				10,381				11,493,005	5,416,715	0.489	
ANCLOTE													
UNIT NO. 1	511	218,698.00	29			10,335	H6 #2	342,721 4,367	6,520,185 5,864,625	2,234,604 25,611	5,758,300 99,199	2.678	16.802 22.716
UNIT NO. 2	511	234,358.00	31			10,439	H6 #2	370,315 5,437	6,520,101 5,864,625	2,414,491 31,886	6,220,188 123,508	2.707	16.797 22.716
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	62,960.30	40			11,738	H6 #2	113,017 182	6,529,874 5,860,405	737,986 1,066	1,871,117 5,080	2.980	16.556 27.912
UNIT NO. 2	117	80,862.40	47			10,792	H6	133,660	6,528,958	872,661	2,190,951	2.709	16.392
UNIT NO. 3	210	39,453.14 172,566.77	69			9,584 10,040	H6 GS	57,918 1,673,993	6,528,538 1,035	378,119 1,732,637	945,030 3,254,395	2.395 1.886	16.317 1.944
CR182													
UNIT NO. 1	372	1,392.80	0			16,631	#2 CA	3,297 152	5,869,718 12,536	19,352 3,811	77,520 6,659	6.044	23.512 43.809
UNIT NO. 2	468	475,089.60	69			9,782	#2 CA	1,300 183,298	5,869,718 12,656	7,631 4,639,716	29,971 8,027,265	1.696	23.055 43.794
CR485													
UNIT NO. 4	697	805,479.40	79			9,354	#2 CD	5,528 296,174	5,860,225 12,664	32,395 7,501,675	127,896 14,572,525	1.825	23.136 49.203
UNIT NO. 5	697	780,479.50	76			9,323	#2 CD	6,214 285,902	5,860,225 12,662	36,409 7,239,985	143,792 14,067,259	1.821	23.140 49.203
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	10,303.03	22			12,958	H6 #2	20,893 62	6,372,821 5,793,045	133,147 359	430,229 1,457	4.190	20.592 23.500
UNIT NO. 2	32	436.97 11,096.45 649.55	25			13,712 12,851 13,608	GS H6 #2 GS	5,872 22,319 63 8,660	1,020 6,372,821 5,793,060 1,021	5,992 142,235 364 8,839	14,258 460,969 1,481 21,974	3.263 4.168 3.383	2.428 20.654 23.508 2.537

APR - MAY, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	5,272.57	43			10,786	H6	8,809	6,372,821	56,138	178,711	3.446	20.287
							#2	126	5,793,060	730	2,962		23.508
		44,944.43				11,290	GS	497,296	1,020	507,442	1,210,498	2.693	2.434
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	2,944,042.90				9,771				28,765,281	59,843,194	2.033	
AVON-PKR													
UNITS 1-2	50	152.89	11			16,162	#2	420	5,882,174	2,471	10,582	6.921	25.195
		8,199.91				16,893	GS	133,747	1,036	138,525	278,799	3.400	2.085
BART-PKR													
UNITS 1-4	176	6,681.60	3			14,229	#2	16,143	5,889,427	95,073	371,972	5.567	23.042
BAYB-PKR													
UNITS 1-4	184	12,471.40	5			13,515	#2	28,487	5,916,798	168,551	671,911	5.388	23.587
DBRY-PKR													
UNITS 1-10	586	15,834.00	2			13,864	#2	37,645	5,831,253	219,516	905,581	5.719	24.056
HIGG-PKR													
UNITS 1-4	110	481.44	4			15,975	#2	1,305	5,893,924	7,691	32,052	6.657	24.561
		5,852.76				16,887	GS	95,447	1,035	98,833	194,578	3.325	2.039
INTC-PKR													
UNITS 1-10	580	26,980.90	3			13,388	#2	61,833	5,841,693	361,207	1,487,689	5.514	24.060
PTSJ-PKR													
UNITS 1	14	28.00	0			22,821	#2	110	5,809,380	639	2,906	10.379	26.418
RIOP-PKR													
UNITS 1	14	564.00	3			17,798	#2	1,707	5,880,292	10,038	41,507	7.359	24.316
SWAN-PKR													
UNITS 1-3	159	3,694.60	2			13,473	#2	8,592	5,793,396	49,777	202,509	5.481	23.569
TURN-PKR													
UNITS 1-4	158	3,509.60	2			16,553	#2	9,925	5,853,307	58,094	234,659	6.686	23.643
U-OF-FLA													
UNITS 1-6	39	40,447.50	71			11,197	GS	696	5,862,877	4,081	18,092		25.994
								437,575	1,035	452,873	874,554	2.162	1.999

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 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2070	124,898.60				13,350				1,667,369	5,327,391	4.265	
SYSTEM													
TOTAL	6647	4,176,111.42				10,039				41,925,655	70,587,300	1.690	

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MAY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	861,735	300,000	561,735	187.2
3 UNIT COST (\$/BBL)	17.71	15.36	2.35	15.3
4 AMOUNT (\$)	15,265,598	4,608,000	10,657,598	231.3
5 BURNED				
6 UNITS (BBL)	755,430	299,705	455,725	152.1
7 UNIT COST (\$/BBL)	17.30	15.23	2.07	13.6
8 AMOUNT (\$)	13,071,194	4,565,754	8,505,440	186.3
9 ADJUSTMENTS				
10 UNITS (BBL)	-347			
11 AMOUNT (\$)	-20,125			
12 ENDING INVENTORY				
13 UNITS (BBL)	411,494	474,004	-62,510	-13.2
14 UNIT COST (\$/BBL)	17.28	15.50	1.78	11.5
15 AMOUNT (\$)	7,111,439	7,348,265	-236,826	-3.2
16				
17 DAYS SUPPLY	17	49	-32	-65.3
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	142,786	27,000	115,786	428.8
20 UNIT COST (\$/BBL)	23.49	25.63	-2.14	-8.3
21 AMOUNT (\$)	3,353,425	692,040	2,661,385	384.6
22 BURNED				
23 UNITS (BBL)	155,589	38,224	117,365	307.0
24 UNIT COST (\$/BBL)	23.72	25.39	-1.67	-6.6
25 AMOUNT (\$)	3,690,857	970,442	2,720,415	280.3
26 ADJUSTMENTS				
27 UNITS (BBL)	55			
28 AMOUNT (\$)	-658			
29 ENDING INVENTORY				
30 UNITS (BBL)	273,830	280,850	-7,020	-2.5
31 UNIT COST (\$/BBL)	23.80	24.79	-0.99	-4.0
32 AMOUNT (\$)	6,517,352	6,962,281	-444,929	-6.4
33				
34 DAYS SUPPLY	55	228	-173	-75.9

MAY, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	431,390	424,000	7,390	1.7
37 UNIT COST (\$/TON)	47.93	48.44	-0.51	-1.1
38 AMOUNT (\$)	20,678,343	20,536,550	141,793	0.7
39 BURNED				
40 UNITS (TON)	438,508	409,854	28,654	7.0
41 UNIT COST (\$/TON)	47.86	48.59	-0.73	-1.5
42 AMOUNT (\$)	20,986,721	19,914,777	1,071,944	5.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-621			
46 ENDING INVENTORY				
47 UNITS (TON)	938,828	883,277	55,551	6.3
48 UNIT COST (\$/TON)	46.32	47.84	-1.52	-3.2
49 AMOUNT (\$)	43,488,402	42,253,253	1,235,149	2.9
50				
51 DAYS SUPPLY	66	67	-1	-1.5
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,563,593	206,592	1,357,001	656.9
68 UNIT COST (\$/MCF)	2.37	0.28	2.09	746.4
69 AMOUNT (\$)	3,699,140	57,780	3,641,360	6302.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,844,469	5,570,358	274,111	4.9
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,229,096	2,116,736	112,360	5.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
 SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

MAY, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$194.26)	Non recoverable expense of analysis reports at Suwannee
	(\$256.12)	Non recoverable expense of analysis reports at Anclote
	(\$194.57)	Non recoverable expense of analysis reports at Bartow Plant
(1,040)	(\$17,498.73)	Tank bottom adj. for Bartow North Terminal
		Dock service for Bartow Plant Tech Services
		Physical Inventory Adjustment - Suwannee
		Physical Inventory Adjustment - Bartow Plant
693		Physical Inventory Adjustment - Bartow South
		Physical Inventory Adjustment - Bartow North
	(\$1,981.52)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(347)	(\$20,125.20)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense for analysis at Bayboro Peaker
		Non recoverable expense of analysis reports at Bartow Peakers
	(\$151.49)	Non recoverable expense of analysis reports at Debary Peaker
		Non recoverable expense of analysis reports at Turner Peakers
		Non recoverable expense of analysis reports at Higgins Peaker
		Non recoverable expense of analysis reports at Intercession City PKR
7		Non recoverable expense of analysis reports at CR 4&5
		Non recoverable expense of analysis reports at CR 1&2
(22)	(\$506.93)	Bartow maint. service
70		Physical Inventory Adjustment - Bartow Peaker
		Physical Inventory Adjustment - Bartow South
		Physical Inventory Adjustment - CR 1 & 2
55 *	(\$658.42)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$117.20)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$620.50)	Non recoverable expense of inspection reports.
0	(\$620.50)	TOTAL

APR - MAY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (14)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	1,089,265	450,000	639,265	142.1
4 AMOUNT (\$)	17.44	15.57	1.87	12.0
5 BURNED	18,993,452	7,008,000	11,985,452	171.0
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	1,069,652	353,909	715,743	202.2
8 AMOUNT (\$)	16.88	15.20	1.68	11.1
9 ADJUSTMENTS	18,055,495	5,380,380	12,675,115	235.6
10 UNITS (BBL)	-880			
11 AMOUNT (\$)	-94,170			
12 ENDING INVENTORY				
13 UNITS (BBL)	411,494	474,004	-62,510	-13.2
14 UNIT COST (\$/BBL)	17.28	15.50	1.78	11.5
15 AMOUNT (\$)	7,111,439	7,348,265	-236,826	-3.2
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	165,533	47,000	118,533	252.2
21 AMOUNT (\$)	23.59	25.78	-2.19	-8.5
22 BURNED	3,905,679	1,211,530	2,694,149	222.4
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	193,532	56,851	136,681	240.4
25 AMOUNT (\$)	23.74	25.32	-1.58	-6.2
26 ADJUSTMENTS	4,594,651	1,439,558	3,155,093	219.2
27 UNITS (BBL)	-247			
28 AMOUNT (\$)	-671			
29 ENDING INVENTORY				
30 UNITS (BBL)	273,830	280,850	-7,020	-2.5
31 UNIT COST (\$/BBL)	23.80	24.79	-0.99	-4.0
32 AMOUNT (\$)	6,517,352	6,962,281	-444,929	-6.4
33				
34 DAYS SUPPLY	0	0	0	0.0

APR - MAY, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	783,269	849,000	-65,731	-7.7
37 UNIT COST (\$/TON)	47.69	48.44	-0.75	-1.5
38 AMOUNT (\$)	37,350,900	41,125,550	-3,774,650	-9.2
39 BURNED				
40 UNITS (TON)	765,525	726,037	39,489	5.4
41 UNIT COST (\$/TON)	47.91	48.58	-0.67	-1.4
42 AMOUNT (\$)	36,673,708	35,267,788	1,405,920	4.0
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,270			
46 ENDING INVENTORY				
47 UNITS (TON)	938,828	883,277	55,551	6.3
48 UNIT COST (\$/TON)	46.32	47.84	-1.52	-3.2
49 AMOUNT (\$)	43,488,402	42,253,253	1,235,149	2.9
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	2,852,590	382,946	2,469,644	644.9
68 UNIT COST (\$/MCF)	2.05	1.36	0.69	50.7
69 AMOUNT (\$)	5,849,056	520,478	5,328,578	1023.8
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	11,492,541	11,067,580	424,961	3.8
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	4,383,648	4,205,680	177,968	4.2

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAY 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		181,888			181,888	2.042	2.042	3,714,200
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	11,616			11,616	2.766	2.766	321,314
SOUTHERN CO- UPS	FIRM - UPS	155,579			155,579	1.896	1.896	2,950,554
SOUTHERN CO- UPS	FIRM - SCH R	16,145			16,145	1.982	1.982	319,964
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		183,340			183,340	1.959	1.959	3,591,832
DIFFERENCE		1,452			1,452	(0.083)	(0.083)	(122,368)
DIFFERENCE %		0.8			0.8	(4.1)	(4.1)	(3.3)
CUMULATIVE ACTUAL		288,885			288,885	1.961	1.961	5,665,158
CUMULATIVE ESTIMATED		303,464			303,464	2.056	2.056	6,239,383
CUMULATIVE DIFFERENCE		(14,579)			(14,579)	(0.095)	(0.095)	(574,225)
CUMULATIVE DIFFERENCE %		(4.8)			(4.8)	(4.6)	(4.6)	(9.2)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCHA (000)	KWH FOR OTHE UTILITIES (000)	KWH FOR INTERRU (000)	KWH FOR FIRM (000)	ENERG COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		588,111			588,111	1.952	1.952	11,477,400
ACTUAL								
OCCIDENTAL CHEMICA	CO-GEN	262			262	2.000	2.000	5,240
ADJ		159			159			2,055
NRG/RECOVERY GRO	CO-GEN	6,000			6,000	1.880	1.880	112,800
ADJ		0			0			2,738
U.S. AGRI-CHEM	CO-GEN	10,314			10,314	2.100	2.100	216,594
ADJ		38			38			9,251
GENERAL PEAT	CO-GEN	16,172			16,172	1.900	1.900	307,268
ADJ		505			505			31,869
PINELLAS COUNTY	CO-GEN	31,850			31,850	1.880	1.880	598,780
ADJ		(108)			(108)			(8,114)
ST. JOE PAPER	CO-GEN	1,155			1,155	2.100	2.100	24,255
ADJ		13			13			338
LFC POWER SYSTEMS	CO-GEN	11,598			11,598	2.000	2.000	231,960
ADJ		(3,825)			(3,825)			(75,323)
BAY COUNTY	CO-GEN	7,254			7,254	1.880	1.880	136,375
ADJ		0			0			(1,180)
TIMBER ENERGY	CO-GEN	5,093			5,093	1.940	1.940	98,804
ADJ		0			0			2,426
PASCO COUNTY	CO-GEN	18,156			18,156	1.880	1.880	341,333
ADJ		0			0			5,356
SEMINOLE FERTILIZER	CO-GEN	5,999			5,999	1.450	1.450	86,986
ADJ		0			0			1,135
DADE COUNTY	CO-GEN	25,167			25,167	2.080	2.080	523,474
ADJ		0			0			(30,402)
FLORIDA CRUSHED ST	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	73,085			73,085	2.100	2.100	1,534,785
ADJ		0			0			(38,288)
PASCO COGEN LIMITE	CO-GEN	74,341			74,341	2.100	2.100	1,561,161
ADJ		0			0			(44,016)
ORLANDO COGEN	CO-GEN	63,004			63,004	2.080	2.080	1,310,483
ADJ		0			0			1,036,997
RIDGE GENERATING S	CO-GEN	20,168			20,168	2.080	2.080	419,494
ADJ		0			0			6,563
MULBERRY ENERGY	CO-GEN	35,123			35,123	1.450	1.450	509,284
ADJ		(7,009)			(7,009)			(81,835)
AUBURNDALE (EL DOR	CO-GEN	77,900			77,900	2.100	2.100	1,635,900
ADJ		3,826			3,826			33,892
TIGER BAY	CO-GEN	33,274			33,274	2.000	2.000	665,480
ADJ		0			0			24,836
TIMBER 2	CO-GEN	565			565	1.900	1.900	10,735
ADJ		18			18			1,115
ECOPEAT	CO-GEN	3,784			3,784	1.900	1.900	71,896
ADJ		(523)			(523)			5,551
CURRENT MONTH TOTAL		513,358			513,358	2.199	2.199	11,288,051
DIFFERENCE		(74,753)			(74,753)	0.247	0.247	(189,349)
DIFFERENCE %		(12.7)			(12.7)	12.7	12.7	(1.7)
CUMULATIVE ACTUAL		1,029,853			1,029,853	1.993	1.993	20,529,626
CUMULATIVE ESTIMATED		1,151,325			1,151,325	1.914	1.914	22,037,630
CUMULATIVE DIFFERENCE		(121,472)			(121,472)	0.079	0.079	(1,508,004)
CUMULATIVE DIFFERENCE %		(10.6)			(10.6)	4.1	4.1	(6.8)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		143,930	2.264	3,258,384	2.264	3,258,384	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	1,869	2.858	53,422	3.147	58,824	5,402
FLORIDA POWER & LIGHT	ECONOMY-C	13,153	3.737	491,515	4.621	607,812	116,298
FORT PIERCE	ECONOMY-C	874	3.510	30,681	4.836	42,268	11,587
VERO BEACH	ECONOMY-C	764	3.339	25,511	4.811	36,756	11,245
LAKE WORTH	ECONOMY-C	262	3.614	9,468	4.995	13,088	3,620
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	24	3.821	917	4.816	1,156	239
JACKSONVILLE ELECT AUTH	ECONOMY-C	12,386	3.476	430,579	4.665	577,846	147,266
TAMPA ELECTRIC	ECONOMY-C	21,901	2.596	568,484	3.491	764,658	196,174
ORLANDO UTILITIES COMM	ECONOMY-C	2,154	4.054	87,316	4.705	101,336	14,020
TALLAHASSEE	ECONOMY-C	11,212	3.009	337,323	4.016	450,262	112,939
GAINESVILLE	ECONOMY-C	6,565	3.171	208,188	4.138	271,647	63,459
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	260	2.792	7,259	3.655	9,503	2,244
SEMINOLE	ECONOMY-C	9,557	3.036	290,175	4.037	385,784	95,608
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		80,981	3.138	2,540,839	4.101	3,320,940	780,101
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	2,221	1.950	43,315	1.950	43,315	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	1,354	3.152	42,674	2.587	35,024	0
FLORIDA POWER & LIGHT	OS	1,941	3.305	64,154	3.305	64,154	0
OGLETHORPE	SCH R	12,238	2.341	\$286,452	2.341	286,452	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		17,754	2.459	436,595	2.416	428,945	0
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		98,735	3.016	2,977,434	3.798	3,749,885	780,101
DIFFERENCE		(45,195)	0.752	(280,950)	1.534	491,501	780,101
DIFFERENCE %		(31.4)	33.2	(8.6)	67.8	15.1	0.0
CUMULATIVE ACTUAL		131,562	2.861	3,764,298	3.619	4,761,298	1,004,650
CUMULATIVE ESTIMATED		143,930	2.264	3,258,384	2.264	3,258,384	0
CUMULATIVE DIFFERENCE		(12,368)	0.697	505,914	1.355	1,502,914	1,004,650
CUMULATIVE DIFFERENCE %		(8.6)	26.4	15.5	59.8	46.1	ERR

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