

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power) DOCKET NO. 950001-EI
Cost Recovery Clause and)
Generating Performance Incentive) FILED: JULY 7, 1995
Factor.)

ORIGINAL
FILE COPY

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-95-0771-PCO-EI, issued June 27, 1995, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

Generic Fuel Adjustment Issues

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period October, 1994 through March, 1995?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period April, 1995 through September, 1995?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

DOCUMENT NUMBER-DATE
06428 JUL-7 95
FPSC-RECORDS/REPORTING

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FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected during the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

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GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 5: What should be the effective date of the new fuel adjustment charge, oil backout charge and capacity cost recovery charge for billing purposes?

POSITION: The factor should be effective beginning with the specified fuel cycle and thereafter for the period October, 1995 through March, 1996. Billing cycles may start before October 1, 1995, and the last cycle may be read after March 31, 1996, so that each customer is billed for six months regardless of when the adjustment factor became effective.

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

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FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of October, 1995 through March, 1996?

POSITIONS:

FPC: 1.00083

FPL: 1.01609

FPUC: Fernandina Beach: 1.01609
Marianna: 1.00083

GULF: 1.01609

TECO: 1.00083

COMPANY SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power and Light Company

ISSUE 9a: Should FPL recover the costs associated with purchasing 462 rail cars for use at Plant Scherer through the Fuel and Purchased Power Cost Recovery Clause?

POSITION: Staff takes no position at this time.

ISSUE 9b: Should FPL make any adjustment to its fuel cost recovery projections to take into account sales under its Real Time Pricing - General Service (RTP-GX) rate schedule?

POSITION: Staff takes no position at this time.

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Florida Power Corporation

ISSUE 10a: Should FPC recover the cost associated with converting the Intercession City Units P7 and P9 from distillate fuel oil to natural gas through the Fuel and Purchased Power Cost Recovery Clause?

POSITION: Staff takes no position at this time.

ISSUE 10b: Should FPC include the increase in fuel cost associated with the Auburndale Power Partners settlement in the Fuel and Purchased Power Cost Recovery Clause?

POSITION: Staff takes no Position at this time, pending the Commission's decision in Docket No. 950567-EQ, scheduled for the August 1, 1995 Agenda Conference.

Tampa Electric Company

ISSUE 11a: What is the appropriate 1994 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company?

POSITION: The 1994 benchmark price for coal purchases from Gatliff Coal Company is \$40.08/Ton as calculated by both Staff and TECO.

ISSUE 11b: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1994 benchmark price?

POSITION: This issue is moot since TECO's actual costs do not exceed the benchmark as calculated by both Staff and the Company.

ISSUE 11c: What is the appropriate 1994 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

POSITION: The 1994 transportation benchmark for affiliated waterborne coal transportation services is \$25.70 as calculated by both Staff and TECC.

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ISSUE 11d: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1994 waterborne transportation benchmark price?

POSITION: This issue is moot since TECO's actual costs do not exceed the benchmark as calculated by both Staff and the Company.

ISSUE 11e: Should TECO separate Oil Backout Cost Recovery costs by wholesale and retail jurisdiction prior to calculating the oil backout factor?

POSITION: Yes. The costs should be separated in the same manner as TECO's fuel costs. Recovering the entire projected amount from TECO's retail customers would represent a subsidization of the wholesale customers responsibility.

ISSUE 11f: Should TECO refund the non-jurisdictional portion of Oil Backout Cost Recovery costs previously recovered from its ratepayers?

POSITION: Staff takes no position at this time.

Generic Generating Performance Incentive Factor Issues

ISSUE 12: What is the appropriate GPIF reward or penalty for performance achieved during the period October, 1994 through March, 1995?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

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ISSUE 13: What should the GPIF targets/ranges be for the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.
GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

Company-Specific GPIF Issues

Gulf Power Company

ISSUE 14: Should Gulf Power Company's October 1994 through March 1995 GPIF Amount be adjusted to exclude Plant Daniel Unit 1 and Unit 2?

POSITION: Staff takes no position at this time.

Generic Oil Backout Issues

ISSUE 15: What is the final oil backout true-up amount for the October, 1994 through March, 1995 period?

POSITIONS:

FPL: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 16: What is the estimated oil backout true-up amount for the period April, 1995 through September, 1995?

POSITIONS:

FPL: Staff takes no position at this time.
TECO: Staff takes no position at this time.

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ISSUE 17: What is the total oil backout true-up amount to be collected during the period October, 1995 through March, 1996?

POSITIONS:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 18: What is the projected oil backout cost recovery factor for the period October, 1995 through March, 1996?

POSITIONS:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Generic Capacity Cost Recovery Issues

ISSUE 19: What is the appropriate final capacity cost recovery true-up amount for the period October, 1994 through March, 1995?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 20: What is the estimated capacity cost recovery true-up amount for the period April, 1995 through September, 1995?

POSITIONS:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

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GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 21: What is the total capacity cost recovery true-up amount to be collected during the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.
GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 22: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.
GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 23: What are the projected capacity cost recovery factors for the period October, 1995 through March, 1996?

POSITIONS:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.

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GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

Company Specific Capacity Cost Recovery

ISSUE 24: Should the Commission allow FPC to recover the Termination Payments associated with its settlement agreement with Auburndale Power Partners, Limited Partnership?

POSITION: Staff takes no Position at this time, pending the Commission's decision in Docket No. 950567-EQ, scheduled for the August 1, 1995 Agenda Conference.

Generic Aerial Coal Inventory Issue

ISSUE 25: Should the Commission approve a permanent change in the frequency of aerial coal inventory surveys from quarterly to semi-annually?

POSITION: Staff takes no position at this time.

Dated this 7th day of July, 1995.

Respectfully submitted,

Martha Carter Brown for Vicki Johnson
VICKI JOHNSON
Staff Counsel

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Cost Recovery Clause and)
Generating Performance Incentive) FILED: JULY 7, 1995
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_____)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the one copy of Staff's Preliminary List of Issues and Positions has been furnished by U.S. Mail this 7th day of July, 1995, to the following:

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