

Steel Hector & Davis

Tallahassee, Florida

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ORIGINAL
FILE COPY

July 7, 1995

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

RE: DOCKET NO. 950007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's List of Issues and Positions in the above referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the List of Issues and Positions for Florida Power & Light Company.

- AUK
- AFM 5
- AFB _____
- AFJ _____
- AFK _____
- AFM _____
- AFN _____
- AFQ _____
- AFR _____
- AFS _____
- AFU _____
- AFV _____
- AFW _____
- AFX _____
- AFY _____
- AFZ _____
- 1
- 3 MMC/ml

Very truly yours,

Matthew M. Childs, P.A.

cc: All Parties of Record

20
DIVISION OF RECORDS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

IN RE: Environmental)
Recovery Clause)

DOCKET NO. 950007-EI
FILED: JULY 7, 1995

FLORIDA POWER & LIGHT COMPANY'S
ISSUES AND POSITIONS

1. What is the appropriate final environmental cost recovery true-up amount for the period October, 1994 through March, 1995?

FPL: \$419,418 overrecovery for the period including interest.

2. What is the estimated environmental cost recovery true-up amount for the period April, 1995 through September, 1995?

FPL: \$686,372 underrecovery for the period including interest.

3. What is the total environmental cost recovery true-up amount to be collected during the period October, 1995 through March, 1996?

FPL: \$266,954 net underrecovery.

4. What is the appropriate projected environmental cost recovery amount to be included in the recovery factors for the period October, 1995 through March, 1996?

FPL: The appropriate projected environmental cost recovery amount to be collected during the period is \$7,681,233. This amount consists of \$7,292,645 of projected environmental compliance cost for the period net of the prior period underrecovery.

DOCUMENT NUMBER-DATE

06450 JUL-7 95

FPSC-RECORDS/REPORTING

5. What are the appropriate Environmental Cost Recovery Factors for the period October, 1995 through March, 1996 for each rate group?

FPL: Rate Class	Environmental Recovery Factor (\$/KWH)
RS1	0.00023
GS1	0.00023
GSD1	0.00020
OS2	0.00019
GSLD1/CS1	0.00020
GSLD2/CS2	0.00020
GSLD3/CS3	0.00019
ISST1D	0.00021
SST1T	0.00021
SST1D	0.00018
CILC D/CILC G	0.00020
CILC T	0.00019
MET	0.00021
OL1/SL1	0.00015
SL2	0.00019

6. What should be the effective date of the new environmental cost recovery factors for billing purposes?

FPL: The Company is requesting that these new charges become effective starting with meter readings scheduled to be read on or after October 1, 1995 (Cycle Day 3) and continue through March 31, 1996 (Cycle Day 2). Billing cycles may start before October 1, 1995, and the last cycle may be read after March 31, 1996, so that each customer is billed six months regardless of when the factor becomes effective.

7. Should the Commission approve FPL's request to recover the cost of the National Pollutant Discharge Elimination System (NPDES) permit fees through the Environmental Cost Recovery Clause?

FPL: Yes. The expenses are required to comply with Rule 62-4.052, the Florida Administrative Code, which became effective on April 30, 1995. All expenses were incurred after April 13, 1993, are not being recovered in any other cost recovery mechanism; and were not considered at the time of FPL's last rate case.

8. Should the Commission approve FPL's request that the cost to clean up fuel oil discharges from its above ground fuel storage tanks, where it is necessary or appropriate to do so, be included within the scope of the Maintenance of Above Ground Fuel Storage Tanks activity?

FPL: Yes. Rule 62-762.820, Florida Administrative Code, which is part of the Maintenance of Above Ground Storage Tanks Rule, requires that when evidence of a discharge is discovered the owner must contain, remove and abate the discharge. All expenses were incurred after April 13, 1993, are not being recovered in any other cost recovery mechanism; and were not considered at the time of FPL's last rate case.

9. How should the costs for the newly proposed environmental compliance activity be allocated to the rate classes?

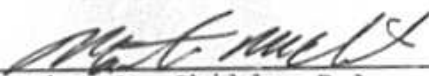
FPL: The cost of the NPDES permit fees should be allocated on a demand basis consistent with similar costs in FPL's last cost of service study.

WITNESSES AND SUBJECT MATTER

<u>WITNESS</u>	<u>SPONSOR</u>	<u>SUBJECT MATTER</u>	<u>EXHIBIT TITLES</u>
B.T. BIRKETT	FPL	ECRC Factors for October 1995 through March 1996	Documents 1-8
W.M. REICHEL	FPL	New Environmental Compliance Activities, Status of Projects	Documents 1-3

Respectfully submitted,

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Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

CERTIFICATE OF SERVICE

DOCKET NO. 950007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's List of Issues and Positions has been furnished by Hand Delivery (***) and U. S. Mail this 7th day of July, 1995, to the following:

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