

**Florida  
Power**  
CORPORATION

ORIGINAL  
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F. J. MCGEE  
JUL 17 1995

JUL 17 1995

**JAMES A. MCGEE**  
SENIOR COUNSEL

July 14, 1995

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. **950001-EI**

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of May, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:jb  
Enclosures

cc: Parties of record (w/o enclosure)

b:\forms\423\423-form.ltr

RECEIVED & FILED

*Max*

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05736 JUL 17 1995

GENERAL OFFICE: 3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33703-0442 • 813-466-5748

A Florida Progress Company

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

May-95

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 868-5622

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

*David P. Develle* for D.P. Develle  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED:

07/14/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/95	F02	0.15	138,820	4,562	\$23.7572
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	05/95	F06	2.46	152,820	227,535	\$18.2827
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/95	F02	0.08	137,755	10,580	\$24.1790
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	05/95	F06	1.51	126,310	586,655	\$17.8650
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/95	F02	0.19	92,970	28,348	\$24.4331
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/95	F02	0.15	138,815	4,326	\$24.2463
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/95	F02	0.15	138,918	868	\$24.2269
10	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	05/95	F02	0.03	137,342	27,291	\$21.7504
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	NO DELIVERIES									
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/95	F02	0.15	138,918	53,898	\$24.1585
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
15	PORT SAINT JOE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	05/95	F02	0.16	139,336	728	\$26.2190
16	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	05/95	F02	0.03	137,342	708	\$24.3723
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST MARKS, FL	MTC	FOB PLANT	05/95	F06	2.47	151,155	7,195	\$22.1447

DOCUMENT NUMBER: 06736  
DATE: JUL 17 95

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

May-95

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 856-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

*David P. Develle*  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED:

06/30/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
18	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	HESS JACKSONVILLE,	MTC	FOB PLANT	05/95	F06	2.50	151,089	6,321	\$20.8896
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST. MARKS, FL	MTC	FOB PLANT	05/95	F06	2.41	151,269	25,100	\$21.7421
20	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	05/95	F06	2.04		5,072	\$21.4411
21	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	05/95	F02	0.09	138,087	5,031	\$24.5365
22	STEUART FUEL TERMINAL	NO DELIVERIES									
23	TURNER STEAM PLANT	NO DELIVERIES									
24	TURNER PEAKERS	NO DELIVERIES									
25	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	05/95	F02	0.09	138,087	710	\$30.2981

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH

May 95

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN (813) 209-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

*David P. Develle*  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED 07/14/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Gals) (g)	INVOICE PRICE (\$/GAL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/GAL) (l)	QUALITY ADJUST (\$/GAL) (m)	EFFECTIVE PURCHASE PRICE (\$/GAL) (n)	TRANSPORT TO TERMINAL (\$/GAL) (o)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (p)	OTHER CHARGES (\$/GAL) (q)	DELIVERED PRICE (\$/GAL) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	05/95	F02	4,562								\$0.0000			\$23.7572
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	05/95	F08	227,526								\$0.0000			\$18.2627
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	F02	10,580								\$0.0000			\$24.1790
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	05/95	F08	568,855								\$0.0000			\$17.8850
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	F02	28,348								\$0.0000			\$24.4331
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	05/95	F02	4,323								\$0.0000			\$24.3463
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	05/95	F02	808								\$0.0000			\$24.2288
10	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	F02	27,291								\$0.0000			\$21.7504
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	NO DELIVERIES															
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	05/95	F02	53,888								\$0.0000			\$24.1585
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
15	PORT SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	05/95	F02	728								\$0.0000			\$28.2190
16	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	F02	708								\$0.0000			\$24.3723
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	05/95	F08	7,185								\$0.0000			\$22.1447

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH May 95  
 2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN (813) 255-3422  
 4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *David Develle*  
DAVID DEVELLE DIRECTOR REGULATORY ACCOUNTING  
 5 DATE COMPLETED 05/30/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (g)	INVOICE PRICE (\$/GAL) (h)	INVOICE AMOUNT (i)	DISCOUNT (j)	NET AMOUNT (k)	NET PRICE (\$/GAL) (l)	QUALITY ADJUST (\$/GAL) (m)	EFFECTIVE PURCHASE PRICE (\$/GAL) (n)	TRANSPORT TO TERMINAL (\$/GAL) (o)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (p)	OTHER CHARGES (\$/GAL) (q)	DELIVERED PRICE (\$/GAL) (r)
18	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	05/95	F08	6.321	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$20.8898
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	05/95	F08	75.100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$21.7421
20	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	05/95	F08	5.072	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$21.4411
21	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	05/95	F02	5.031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$24.5385
22	STUART FUEL TERMINAL	NO DELIVERIES															
23	TURNER STEAM PLANT	NO DELIVERIES															
24	TURNER PEAKERS	NO DELIVERIES															
25	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	05/95	F02	710	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$0.0000	[REDACTED]	[REDACTED]	\$30.2981

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	3,257			\$42.86	0.66	12,483	9.49	7.34
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	3,387			\$42.86	0.66	12,483	9.49	7.34
3.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	15,513			\$42.86	0.68	12,487	8.27	7.50
4.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	22,873			\$42.86	0.68	12,487	8.27	7.50
5.	Pen Coal Company	08, Ky, 019	LTC	B	11,872			\$44.23	1.00	12,485	9.03	6.77
6.	Pen Coal Company	08, Wv, 099	LTC	B	12,328			\$44.23	1.00	12,485	9.03	6.77
7.	Ikerd-Bandy	08, Ky, 193	STC	B	32,488			\$39.77	0.70	12,423	9.22	6.87

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

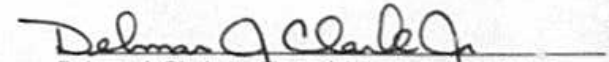
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,025	LTC	UR	18,918			\$41.03	1.06	11,978	8.18	9.38
2.	Arch of Kentucky	08,Ky,095	LTC	UR	39,407			\$44.17	0.95	13,163	6.97	6.36
3.	Ikerd-Bandy	08,Ky,013	STC	UR	19,419			\$41.16	0.98	12,566	7.39	7.75
4.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	9,904			\$45.28	0.98	12,174	9.99	8.17
5.	Transfer Facility	N/A	LTC	OB	14,341			\$54.37	0.95	12,387	9.55	6.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn Joint Venture	08,Va,105	LTC	UR	58,536			\$53.52	0.72	12,415	9.32	7.36
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	UR	9,429			\$53.52	0.72	12,415	9.32	7.36
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	9,924			\$53.52	0.72	12,415	9.32	7.36
4.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	69,521			\$46.15	0.67	12,901	7.22	6.70
5.	Franklin Coal Sales	08,Ky,195	S	UR	19,096			\$43.76	0.68	12,816	8.58	6.83
6.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,223			\$43.46	0.67	12,753	8.48	7.42
7.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,572			\$43.46	0.67	12,753	8.48	7.42
8.	Diamond May Coal Company	08,Ky,119	STC	UR	29,533			\$44.16	0.72	12,562	8.23	7.47
9.	Transfer Facility	N/A	LTC	OB	85,597			\$49.73	0.80	12,479	9.18	7.02



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

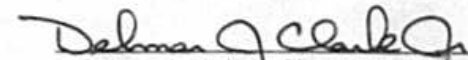
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	3,257		\$0.00		\$0.00			
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	3,387		\$0.00		\$0.00			
3.	A. T. Massey Coal Co.	08, Wv, 005	LTC	15,513		\$0.00		\$0.00			
4.	A. T. Massey Coal Co.	08, Ky, 019	LTC	22,873		\$0.00		\$0.00			
5.	Pen Coal Company	08, Ky, 019	LTC	11,872		\$0.00		\$0.00			
6.	Pen Coal Company	08, Wv, 099	LTC	12,328		\$0.00		\$0.00			
7.	Ikerd-Bandy	08, Ky, 193	SIC	32,488		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

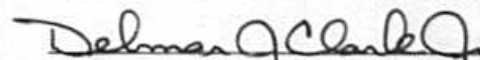
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	18,918		\$0.00		\$0.00			
2.	Arch of Kentucky	08,Ky,095	LTC	39,407		\$0.00		\$0.00			
3.	Ikerd - Bandy	08,Ky,013	STC	19,419		\$0.00		\$0.00			
4.	New Horizons Coal, Inc.	08,Ky,095	LTC	9,904		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	14,341		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst-Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	58,536		\$0.00		\$0.00		\$0.00	
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	9,429		\$0.00		\$0.00		\$0.00	
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	9,924		\$0.00		\$0.00		\$0.00	
4.	Golden Oak Mining Co.	08,Ky,133	LTC	69,521		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales	08,Ky,195	S	19,096		\$0.00		\$0.00		\$0.00	
6.	Franklin Coal Sales	08,Ky,195	LTC	19,223		\$0.00		\$0.00		\$0.00	
7.	Franklin Coal Sales	08,Ky,195	LTC	9,572		\$0.00		\$0.00		\$0.00	
8.	Diamond May Coal Company	08,Ky,119	STC	29,533		\$0.00		\$0.00			
9.	Transfer Facility	N/A	LTC	85,597		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. MayYr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TR&B	3,257		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.86
2.	A. T. Massey Coal Co.	08, Ky. 019	Boyd, Ky	TR&B	3,387		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.86
3.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TR&B	15,513		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.86
4.	A. T. Massey Coal Co.	08, Ky. 019	Boyd, Ky	TR&B	22,973		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.86
5.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	11,872		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.23
6.	Pen Coal Company	08, Wv. 099	Wayne, Wv	B	12,328		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.23
7.	Ikerd - Bandy	08, Ky. 193	Perry, Ky	B	32,488		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. May Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	18,918		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.03
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	39,407		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.17
3.	Ikerd-Bandy	08,Ky,013	Bell, Ky	UR	19,419		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.16
4.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	9,904		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.28
5.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	14,341		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$54.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. May Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08.Va.105	Lee, Va	UR	58,536		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.52
2.	Powell Mtn. Joint Venture	08.Ky.133	Letcher, Ky	UR	9,429		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.52
3.	Powell Mtn. Joint Venture	08.Ky.119	Knott, Ky	UR	9,924		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.52
4.	Golden Oak Mining Co.	08.Ky.133	Letcher, Ky	UR	69,521		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$46.15
5.	Franklin Coal Sales	08.Ky.195	Pike, Ky	UR	19,096		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.76
6.	Franklin Coal Sales	08.Ky.195	Pike, Ky	UR	19,223		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.46
7.	Franklin Coal Sales	08.Ky.195	Pike, Ky	UR	9,572		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.46
8.	Diamond May Coal Co.	08.Ky.119	Knott, Ky	UH	29,533		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.16
9.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	85,597		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$49.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES


1. Report For: Mo. May Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	22,335	2A	(k) Quality Adjustment			\$43.08	Quality Adjustment
2.	04/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	29,702	2A	(k) Quality Adjustment			\$43.08	Quality Adjustment
3.	02/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	2	30,266	2A	(k) Quality Adjustment			\$45.67	Quality Adjustment
4.	03/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	15,097	2A	(k) Quality Adjustment			\$44.46	Quality Adjustment
5.	04/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	4,735	2A	(k) Quality Adjustment			\$45.74	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	03/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	48,333	2A	(k) Quality Adjustment			\$41.41	Quality Adjustment
2.	04/95	CR 1&2	CR 1&2	Consolidation Coal Sales	1	28,886	2A	(k) Quality Adjustment			\$41.49	Quality Adjustment
3.	04/95	CR 1&2	CR 1&2	Arch of Kentucky	2	48,724	2A	(k) Quality Adjustment			\$44.29	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

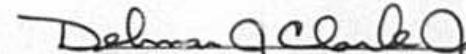
1. Report For: Mo. May Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/95	CR 4&5	CR 4&5	Golden Oak Mining Co.	3	89,522	2A	(k) Quality Adjustment			\$46.56	Quality Adjustment
2.	04/95	CR 4&5	CR 4&5	Franklin Coal Sales	4	9,662	2A	(k) Quality Adjustment			\$44.22	Quality Adjustment
3.	04/95	CR 4&5	CR 4&5	Franklin Coal Sales	5	19,285	2A	(k) Quality Adjustment			\$44.56	Quality Adjustment
4.	01/95	CR 4&5	CR 4&5	Franklin Coal Sales	1	28,796	2C	(k) New Value			\$43.25	Revised Quality Adjustment

(Quality Adjustment originally reported in March 1995)