

Gulf Power Company  
500 Bayfront Parkway  
P.O. Office Box 1151  
Tallahassee, FL 32309-0720  
Telephone: 904-444-6365

120  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

July 14, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 950007-EI

Enclosed for official filing are an original and fifteen copies of revisions to the following schedules:

1. Exhibit SDC-2, Schedule 1, Total Jurisdictional Recoverable Revenue Requirements
2. Exhibit SDC-2, Schedule 1a, Calculation of True-up
3. Exhibit SDC-2, Schedule 1b, pages 1 and 3, Estimated True-up
4. Exhibit SDC-2, Schedule 3, Jurisdictional Recoverable Revenue Requirements Related to Investment
5. Exhibit SDC-2, Schedule 4, page 16, Return on Investment and Dismantlement Accrual
6. Exhibit SDC-2, Schedule 5, page 2, Calculation of ECRC Factors

These schedules were revised to reflect Gulf's agreement with Staff regarding the appropriate amount of dismantlement for recovery through the Environmental Cost Recovery Clause.

Sincerely,

*Jack L. Haskins*

lw

Enclosures

cc: Beggs and Lane  
Jeffrey A. Stone, Esquire

DOCUMENT NUMBER-DATE

06750 JUL 17 95

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Total Jurisdictional Recoverable Revenue Requirements  
 October 1995 - March 1996  
 (5)

Line No.	Description	October	November	December	January	February	March	6-Month Total
1	Revenue Requirements on Recoverable O & M Expenses (Schedule 2):							
a	Juris. Energy Rev. Reqt. on O & M Expenses	34,000	33,951	34,086	33,446	376,872	33,384	545,739
b	Juris. Demand Rev. Reqt. on O & M Expenses	175,387	175,387	175,411	176,126	142,334	142,334	986,979
c	<b>Total Jurisdictional Rev. Reqt. on O &amp; M Expenses</b>	<u>209,387</u>	<u>209,338</u>	<u>209,497</u>	<u>209,572</u>	<u>519,206</u>	<u>175,718</u>	<u>1,532,718</u>
2	Recoverable Investment-Related Revenue Requirements (Schedule 3):							
a	Jurisdictional Energy Investment-Related Revenue Requirements	517,565	515,512	517,273	533,390	527,682	527,082	3,138,504
b	Jurisdictional Demand Investment-Related Revenue Requirements	208,664	208,481	208,807	210,071	211,970	211,634	1,259,627
c	<b>Total Jurisdictional Investment-Related Revenue Requirements</b>	<u>726,229</u>	<u>723,993</u>	<u>726,080</u>	<u>743,461</u>	<u>739,652</u>	<u>738,716</u>	<u>4,398,131</u>
3	Total Jurisdictional Revenue Requirements:							
a	Energy-Related Jurisdictional Revenue Requirements (Line 1a + Line 2a)	551,565	549,463	551,359	566,836	904,554	560,466	3,684,243
b	Demand-Related Jurisdictional Revenue Requirements (Line 1b + Line 2b)	384,051	383,868	384,218	386,197	354,304	353,968	2,246,606
c	<b>Total Jurisdictional Revenue Requirements</b>	<u>935,616</u>	<u>933,331</u>	<u>935,577</u>	<u>953,033</u>	<u>1,258,858</u>	<u>914,434</u>	<u>5,930,849</u>
	True-Up (Including Revenue Taxes) *:							
a	Energy-Related True-Up (Including Revenue Taxes)							(393,629)
b	Demand-Related True-Up (Including Revenue Taxes)							(240,030)
c	<b>Total True-Up (Including Revenue Taxes)</b>							<u>(633,659)</u>
	Total Jurisdictional Amount to be Recovered							
a	Energy-Related Jurisdictional Amount to be Recovered							3,290,614
b	Demand-Related Jurisdictional Amount to be Recovered							2,006,576
	<b>Total Jurisdictional Amount to be Recovered</b>							<u>5,297,190</u>

DOCKET NUMBER - DATE

06750 JUL 17 95

FPSC-RECORDS/REPORTING

\* Total True-Up is the amount on Schedule 1a, Line 3 x 1.01609. This is allocated between energy and demand based on the energy/demand split on Lines 3a and 3b above.

Docket No. 950007-EI  
Exhibit No. \_\_\_\_\_ (SDC-2)  
Schedule 1a  
Revised 7/12/95

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC) Projection Filing  
Calculation of True-Up  
October 1995 - March 1996  
(\$'s)

**Line**

1	Estimated Over/(Under)-Recovery, April - September 1995 (Schedule 1b, sum of lines 7, 8, and 12 - 14)	522,197
2	Final True-Up, October 1994 - March 1995 (Exhibit No. _____ (SDC-1) filed May 19, 1995)	<u>101,428</u>
3	Total Over/(Under)-Recovery	<u>623,625</u>
4	Jurisdictional KWH Sales, October 1995 - March 1996	3,792,148,000
5	True-Up Factor (Line 3/Line 4) x 100, ¢ per KWH	0.0164

**Gulf Power Company**

Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Total Jurisdictional Recoverable Environmental Costs  
 April 1995 - September 1995 Estimated True-Up  
 (5)

Line No.	Description	April	May	Projected June	Projected July	Projected August	Projected September	6-Month Total
1	ECR Revenues (net of Revenue Taxes)	716,696	945,563	1,032,612	1,073,235	1,073,553	905,709	5,747,368
2	True-Up Provision	67,612	67,612	67,611	67,612	67,612	67,611	405,670
3	<b>ECR Revenues Applicable to Period (Line 1 + Line 2)</b>	<b>784,308</b>	<b>1,013,175</b>	<b>1,100,223</b>	<b>1,140,847</b>	<b>1,141,165</b>	<b>973,320</b>	<b>6,153,038</b>
4	Recoverable O & M Expenses:							
a	Jurisdictional Energy O & M Expenses	15,435	18,116	43,112	43,036	162,336	42,957	324,992
b	Jurisdictional Demand O & M Expenses	108,530	97,862	218,433	242,758	231,513	218,435	1,117,531
c	<b>Total Jurisdictional O &amp; M Expenses</b>	<b>123,965</b>	<b>115,978</b>	<b>261,545</b>	<b>285,794</b>	<b>393,849</b>	<b>261,392</b>	<b>1,442,523</b>
5	Recoverable Investment-Related Costs:							
a	Jurisdictional Energy Investment-Related Costs	530,379	536,734	523,034	517,120	515,988	511,311	3,134,566
b	Jurisdictional Demand Investment-Related Costs	203,075	205,075	204,928	205,503	205,324	205,344	1,229,249
c	<b>Total Jurisdictional Investment-Related Costs</b>	<b>733,454</b>	<b>741,809</b>	<b>727,962</b>	<b>722,623</b>	<b>721,312</b>	<b>716,655</b>	<b>4,363,815</b>
6	Total Jurisdictional Recoverable Costs							
a	Energy-Related Jurisdictional Recoverable Costs (Line 4a + Line 5a)	545,814	554,850	566,146	560,156	678,324	554,268	3,459,558
b	Demand-Related Jurisdictional Recoverable Costs (Line 4b + Line 5b)	311,605	302,937	423,361	448,261	436,837	423,779	2,346,780
c	<b>Total Jurisdictional Recoverable Costs (Line 6a + Line 6b)</b>	<b>857,419</b>	<b>857,787</b>	<b>989,507</b>	<b>1,008,417</b>	<b>1,115,161</b>	<b>978,047</b>	<b>5,806,338</b>
7	<b>Over/(Under) Recovery (Line 3 - Line 6c)</b>	<b>(73,111)</b>	<b>155,388</b>	<b>110,716</b>	<b>132,430</b>	<b>26,004</b>	<b>(4,727)</b>	<b>346,700</b>
8	Interest Provision *	2,213	2,070	3,225	3,514	3,590	3,320	17,932
9	Beginning Balance Total net True-Up (Including Interest)	507,098	367,527	455,130	662,329	730,661	692,643	507,098
10	True-Up Collected/(Refunded)	(67,612)	(67,612)	(67,611)	(67,612)	(67,612)	(67,611)	(405,670)
11	Unadjusted End of Period Total Net True-Up (Sum of Lines 7 - 10)	368,588	457,373	501,460	730,661	692,643	623,625	466,060
	Adjustments (Including Interest)							
12	Actualize Prior Month's Plant-in-Service and C'VIP-NIB	(1,061)	(833)					(1,894)
13	Adjustment to Reflect Fixed Dismantlement Amount			160,869				160,869
14	Adjust O & M Expense		(1,410)					(1,410)
15	<b>End of Period Total Net True-Up (Sum of Lines 11 - 14)</b>	<b>367,527</b>	<b>455,130</b>	<b>662,329</b>	<b>730,661</b>	<b>692,643</b>	<b>623,625</b>	<b>623,625</b>

\* Interest is calculated for June through September at Monthly rate of .5058% per month

**Gulf Power Company**

Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Jurisdictional Recoverable Costs Related to Investment  
 April 1995 - September 1995 Estimated True-Up  
 (5)

Line	Description	April	May	Projected June	Projected July	Projected August	Projected September	Total	Demand	Energy	Method of Classification
1	Air Quality Assurance Testing	4,428	4,411	4,388	4,356	4,330	4,298	26,211	0	26,211	Energy
2	Crist 5, 6 & 7 Precipitator Projects	265,150	265,383	252,124	251,814	251,476	250,998	1,536,945	0	1,536,945	Energy
3	Crist 7 Flue Gas Conditioning	23,468	23,455	22,263	22,181	22,135	22,054	135,556	0	135,556	Energy
4	Low NOx Burners, Crist 6 & 7	183,534	183,414	173,831	173,203	172,849	172,228	1,059,059	0	1,059,059	Energy
5	CEMs - Crist 1,4-7, Scholz 1, Smith 1 & 2, Daniel	55,881	55,950	52,472	52,290	52,193	52,014	320,800	0	320,800	Energy
6	Sub. Contam. Mobile Groundwater Treat. Sys.	0	1,540	1,534	1,490	1,487	1,484	7,535	6,954	581	12CP 1/13E
7	Crist Cooling Tower Cell	9,743	9,723	9,226	9,208	9,190	9,172	56,262	51,925	4,337	12CP 1/13E
8	Crist 1-5 Dechlorination	3,450	3,443	3,256	3,249	3,243	3,237	19,878	18,346	1,532	12CP 1/13E
9	Crist Diesel Fuel Oil Remediation	535	535	507	506	505	504	3,092	2,853	239	12CP 1/13E
10	Crist Bulk Tanker Unload See Contain Struc	1,130	1,145	1,083	1,080	1,078	1,076	6,592	6,085	507	12CP 1/13E
11	Crist IWW Sampling System	670	668	632	631	630	628	3,859	3,565	294	12CP 1/13E
12	Smith Stormwater Collection System	18,514	19,093	19,951	20,808	20,808	21,019	120,193	110,926	9,267	12CP 1/13E
13	Smith Waste Water Treatment Facility	1,979	1,975	1,848	1,844	1,842	1,838	11,326	10,453	873	12CP 1/13E
14	Daniel Ash Management Project	181,017	181,115	177,929	177,668	177,428	177,167	1,072,324	989,646	82,678	12CP 1/13E
15	Underground Fuel Tank Replacement	2,993	2,995	3,099	3,204	3,308	3,412	19,011	17,546	1,465	12CP 1/13E
16	Dismantlement	0	0	9,368	9,250	9,142	9,026	36,786	10,950	25,836	
17	SO2 Allowances	(19,038)	(13,036)	(5,549)	(10,159)	(10,332)	(13,500)	(71,614)	0	(71,614)	Energy
18	Total Juris. Recoverable Costs Related to Investment*	<u>733,454</u>	<u>741,809</u>	<u>727,962</u>	<u>722,623</u>	<u>721,312</u>	<u>716,655</u>	<u>4,363,815</u>	<u>1,229,249</u>	<u>3,134,566</u>	
19	Jurisdictional Energy Recoverable Costs*	530,379	536,734	523,034	517,120	515,988	511,311	3,134,566			
20	Jurisdictional Demand Recoverable Costs*	203,075	205,075	204,928	205,503	205,324	205,344	1,229,249			
21	Total Juris. Recoverable Costs Related to Investment*	<u>733,454</u>	<u>741,809</u>	<u>727,962</u>	<u>722,623</u>	<u>721,312</u>	<u>716,655</u>	<u>4,363,815</u>			

\* Includes return on investment, depreciation and dismantlement expense, property taxes, and allowance expense

Gulf Power Company  
 Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Total Jurisdictional Recoverable Revenue Requirements Related to Investment  
 October 1995 - March 1996  
 (5)

Line	Description	October	November	December	January	February	March	Total	Demand	Energy	Method of Classification
1	Air Quality Assurance Testing	4,338	4,308	4,294	4,275	4,241	4,218	25,674	0	25,674	Energy
2	Crist 5, 6 & 7 Precipitator Projects	254,782	253,925	254,108	253,989	252,947	252,541	1,522,292	0	1,522,292	Energy
3	Crist 7 Flue Gas Conditioning	22,347	22,273	22,288	22,277	22,185	22,150	133,520	0	133,520	Energy
4	Low NOx Burners, Crist 6 & 7	174,530	173,950	174,086	174,012	173,307	173,037	1,042,922	0	1,042,922	Energy
5	CEMs - Crist 1,4-7, Scholz 1, Smith 1 & 2, Daniel	52,718	52,552	52,602	52,510	52,306	52,234	314,922	0	314,922	Energy
6	Sub. Contam. Mobile Groundwater Treat. Sys.	1,505	1,502	1,500	1,497	1,494	1,491	8,989	8,297	692	12CP 1/13E
7	Crist Cooling Tower Cell	9,300	9,281	9,265	9,249	9,230	9,212	55,537	51,264	4,273	12CP 1/13E
8	Crist 1-5 Dechlorination	3,283	3,277	3,320	3,373	3,379	3,373	20,005	18,466	1,539	12CP 1/13E
9	Crist Diesel Fuel Oil Remediation	510	508	508	507	507	506	3,046	2,810	236	12CP 1/13E
10	Crist Bulk Tanker Unload Sec Contain Struc	1,091	1,089	1,088	1,086	1,084	1,082	6,520	6,018	502	12CP 1/13E
11	Crist IWW Sampling System	637	636	635	634	632	631	3,805	3,513	292	12CP 1/13E
12	Smith Stormwater Collection System	21,573	21,571	22,070	24,782	26,968	26,920	143,884	132,814	11,070	12CP 1/13E
13	Smith Waste Water Treatment Facility	1,865	1,860	1,858	1,853	1,850	1,846	11,132	10,275	857	12CP 1/13E
14	Daniel Ash Management Project	179,765	179,506	179,301	177,769	177,498	177,261	1,071,100	988,698	82,402	12CP 1/13E
15	Underground Fuel Tank Replacement	3,574	3,679	3,790	4,007	4,160	4,150	23,360	21,563	1,797	12CP 1/13E
16	Dismantlement	9,058	8,941	8,822	8,750	8,631	8,525	52,757	15,909	36,848	
17	SO2 Allowances	(14,647)	(14,865)	(13,485)	2,891	(767)	(461)	(41,334)	0	(41,334)	Energy
18	Total Juris. Recoverable Rev. Req. Related to Investment *	<u>726,229</u>	<u>723,993</u>	<u>726,080</u>	<u>743,461</u>	<u>739,652</u>	<u>738,716</u>	<u>4,398,131</u>	<u>1,259,627</u>	<u>3,138,504</u>	
19	Jurisdictional Energy Revenue Requirement *	517,565	515,512	517,273	533,390	527,682	527,082	3,138,504			
20	Jurisdictional Demand Revenue Requirement *	208,664	208,481	208,807	210,071	211,970	211,634	1,259,627			
21	Total Juris. Recoverable Rev. Req. Related to Investment *	<u>726,229</u>	<u>723,993</u>	<u>726,080</u>	<u>743,461</u>	<u>739,652</u>	<u>738,716</u>	<u>4,398,131</u>			

\* Includes return on investment, depreciation and dismantlement expense, property taxes, and allowance expense

Gulf Power Company  
 Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Return on Investment and Dismantlement Accrual  
 October 1995 - March 1996  
 Dismantlement  
 (5)

Line	Description	September	October	November	December	January	February	March	6-Month Total
1	Energy-Related Accumulated Dismantlement	(317,732)	(327,131)	(336,480)	(345,829)	(355,178)	(364,527)	(373,876)	
2	Demand-Related Accumulated Dismantlement	(21,130)	(24,105)	(27,080)	(30,055)	(33,030)	(36,005)	(38,980)	
3	Total Accumulated Dismantlement	(338,912)	(351,236)	(363,560)	(375,884)	(388,208)	(400,532)	(412,856)	
4	Average Net Investment		(345,074)	(357,398)	(369,722)	(382,046)	(394,370)	(406,694)	
5	Rate of Return / 12 (Including Income Taxes) (A)		0.8906%	0.8906%	0.8906%	0.8906%	0.8906%	0.8906%	
6	Return Requirement on Average Net Investment		(3,073)	(3,183)	(3,293)	(3,403)	(3,512)	(3,622)	(20,086)
Breakdown of Return Requirement Between Demand and Energy:									
7	Energy-Related Return Requirement		(2,872)	(2,955)	(3,038)	(3,122)	(3,205)	(3,288)	(18,480)
8	Demand-Related Return Requirement		(201)	(228)	(254)	(281)	(307)	(334)	(1,605)
9	Energy-Related Dismantlement Accrual		9,349	9,349	9,349	9,349	9,349	9,349	56,094
10	Demand-Related Dismantlement Accrual		2,975	2,975	2,975	2,975	2,975	2,975	17,850
11	Total Dismantlement Accrual		12,324	12,324	12,324	12,324	12,324	12,324	73,944
12	Total Energy-Related Recoverable Costs		6,477	6,394	6,311	6,227	6,144	6,061	37,614
13	Total Demand-Related Recoverable Costs		2,774	2,747	2,721	2,694	2,668	2,641	16,245
14	Total Recoverable Costs Associated with Dismantlement		9,251	9,141	9,032	8,921	8,812	8,702	53,859
15	Revenue Expansion Factor		1.01609	1.01609	1.01609	1.01609	1.01609	1.01609	
16	Energy-Related Revenue Requirement		6,581	6,497	6,413	6,327	6,243	6,159	38,220
17	Demand-Related Revenue Requirement		2,819	2,791	2,765	2,737	2,711	2,683	16,506
18	Total Revenue Requirement		9,400	9,288	9,178	9,064	8,954	8,842	54,726
19	Energy Jurisdictional Factor		0.9622123	0.9608000	0.9633352	0.9647262	0.9626102	0.9629100	
20	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
21	Retail Energy-Related Revenue Requirement (B)		6,341	6,251	6,187	6,112	6,018	5,939	36,848
22	Retail Demand-Related Revenue Requirement (C)		2,717	2,690	2,665	2,638	2,613	2,586	15,909
23	Total Jurisdictional Revenue Requirement		9,058	8,941	8,852	8,750	8,631	8,525	52,757

Notes:

(A) Revenue Requirement Return is 10.6872 %

(B) Line 16 x Line 19 x 1.0014 line loss multiplier

(C) Line 17 x Line 20

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC) Projection Filing  
 Calculation of ECRC Factors  
 October 1995 - March 1996

Rate Class	A Oct 95-Mar 96 Percentage of KWH Sales at Generation Page 1, Col H	B Percentage of 12 CP KW Demand at Generation Page 1, Col I	C Energy- Related Costs (\$)	D Demand- Related Costs (\$)	E Total Environmental Costs (\$) Col C + Col D	F Oct 95-Mar 96 Projected KWH Sales at Meter Page 1, Col B	G Environmental Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RST	45.86144%	55.73730%	1,509,123	1,118,411	2,627,534	1,720,088,648	0.153
GS, GST	2.52837%	3.00223%	83,199	60,242	143,441	94,830,062	0.151
GSD, GSDT	21.57503%	19.52563%	709,951	391,797	1,101,748	809,360,135	0.136
LP, LPT,SBS (1)	19.53922%	15.52505%	642,960	311,522	954,482	755,436,727	0.126
PX, PXT,RTP,SBS (2)	9.43039%	6.04470%	310,318	121,291	431,609	372,051,441	0.116
OS-I, OS-II	0.79673%	0.00000%	26,217	0	26,217	29,882,351	0.088
OS-III	0.24119%	0.16509%	7,937	3,313	11,250	9,045,728	0.124
OS-IV	0.02763%	0.00000%	909	0	909	1,036,105	0.088
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$3,290,614</u>	<u>\$2,006,576</u>	<u>\$5,297,190</u>	<u>3,791,731,197</u>	<u>0.140</u>

**Notes:**

Col C - Schedule 1, line 5a.

Col D - Schedule 1, line 5b.

(1) Includes Rate Schedule SBS customers with a Contract Demand in the range of 500 to 7,499 KW

(2) Includes Rate Schedule "XXX" customers with a Contract Demand over 7,499 KW



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery )  
Clause )

Docket No. 950007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 14th day of July 1995 by U.S. Mail or hand delivery to the following:

Vic.i D. Johnson, Esquire  
Staff Counsel  
FL Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0863

Joseph A. McGlothlin, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas, P.A.  
315 S. Calhoun St., Suite 716  
Tallahassee FL 32301

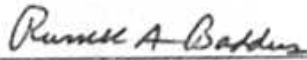
Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee FL 32301-1804

John W. McWhirter, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas, P.A.  
P. O. Box 3350  
Tampa FL 33601-3350

John Roger Howe, Esquire  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St., Room 812  
Tallahassee FL 32399-1400

Suzanne Brownless, Esquire  
1311-B Paul Russell Road  
Suite 202  
Tallahassee FL 32301

Lee L. Willis, Esquire  
Macfarlane, Ausley, Ferguson  
& McMullen  
P. O. Box 391  
Tallahassee FL 32302

  
\_\_\_\_\_  
JEFFREY A. STONE  
Florida Bar No. 325953  
RUSSELL A. BADDERS  
Florida Bar No. 0007455  
Beggs & Lane  
P. O. Box 12950  
Pensacola FL 32576  
904 432-2451  
Attorneys for Gulf Power Company