

Coast Towns Company  
500 Bayfront Parkway  
Post Office Box 1151  
Tallahassee FL 32320-0770  
Telephone 904 444-6365

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ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

MAIL ROOM

July 17, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of May 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK  
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lw  
Handwritten signature: Jack L. Haskins

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)  
All Parties of Record (w/o enclosure)

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RECEIVED & FILED  
MAR 18 1995  
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1995  
2. Reporting Company: Gulf Power Company

ORIGINAL  
FILE COPY

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668  
4. Signature of Official Submitting Report: Larry A. Webb  
5. Date Completed: July 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	05/95	FO2	0.45	138,500	331.45	22.153
2	Smith	Optimum	Panama City, FL	S	Smith Plant	05/95	FO2	0.45	138,500	892.40	24.042
3	Scholz	Mansfield	Bainbridge, GA	S	Scholz Plant	05/95	FO2	0.45	138,500	178.69	23.873
4	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	05/95	FO2	0.45	138,500	824.88	22.741
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month May Year 1995

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst 1 (904)444-6668

2 Reporting Company Gulf Power Company

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: July 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crest	Radcliff Marine	Crest	05/95	FO2	331.45	22.153	7,342.76	-	7,342.76	22.153	-	22.153	-	-	-	22.153
2	Smith	Optimum	Smith	05/95	FO2	892.40	24.042	21,455.34	-	21,455.34	24.042	-	24.042	-	-	-	24.042
3	Scholz	Manfield	Scholz	05/95	FO2	178.69	23.873	4,265.95	-	4,265.95	23.873	-	23.873	-	-	-	23.873
4	Daniel	Radcliff Marine	Daniel	05/95	FO2	824.88	22.741	18,758.20	-	18,758.20	22.741	-	22.741	-	-	-	22.741
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\*Gulf's 50% ownership of Daniel where applicable  
 \*\*Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: May Year: 1995

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: July 12, 1995

<u>Line No.</u>	<u>Month &amp; Year Reported</u>	<u>Form Plant Name</u>	<u>Supplier</u>	<u>Original Line Number</u>	<u>Old Volume (Bbls)</u>	<u>Form No.</u>	<u>Column Designator &amp; Title</u>	<u>Old Value</u>	<u>New Value</u>	<u>New Delivered Price</u>	<u>Reason for Revision</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	123,808.74	54.875	2.390	57.265	0.80	12,442	6.52	9.42
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	123,808.74	41.876	-	41.876	-	41.876	1.542	54.875
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1	*Peabody CoalSales	50/VEN/999	10/IL/165	McDuffie Terminal, AL	RB	123,808.74	54.875	-	-	-	2.390	-	-	-	-	2.390	57.265
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>May</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br><u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>  | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>July 12, 1995</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	60,327.80	22.302	8.100	30.402	2.49	11,705	8.85	10.87
2	Franklin Coal Sales	10/IL/055	S	RB	9,722.90	27.274	3.220	30.494	2.37	11,562	8.04	12.48
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	1,481.22	54.576	3.220	57.796	0.76	12,355	6.69	7.36
4	White County Coal	10/IL/193	S	RE	13,403.50	21.330	8.970	30.300	2.74	11,722	8.42	10.63
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\*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	60,327.80	22.150	-	22.150	-	22.150	0.152	22.302
2	Franklin Coal Sales	10/IL/055	S	9,722.90	27.600	-	27.600	-	27.600	(0.326)	27.274
3	Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	1,481.22	41.876	-	41.876	-	41.876	1.243	43.119
4	White County Coal	10/IL/193	S	13,403.50	21.290	-	21.290	-	21.290	0.040	21.330
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\*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst, (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	60,327.80	22.302	-	-	-	8.100	-	-	-	-	8.100	30.402
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, IL	RB	9,722.90	27.274	-	-	-	3.220	-	-	-	-	3.220	30.494
3	Peabody Coal Sales	50/VEN999 10/IL/165	McDuffie Terminal, IL	RB	1,481.22	54.576	-	-	-	3.220	-	-	-	-	3.220	57.796
4	White County Coal	10/IL/193	Mt. Vernon Dock, IN	RB	13,403.50	21.330	-	-	-	8.970	-	-	-	-	8.970	30.300
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: July 12, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Webster County Coal	09/KY/233	S	UR	4,454.08	22.678	15.740	38.418	3.05	12,599	8.38	6.31
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Webster County Coal	09/KY/233	S	4,454.08	22.500	-	22.500	-	22.500	0.178	22.678
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Schole Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Webster County Coal	09/KY/233	Dotiki Mine, KY	UR	4,454.08	22.678	-	15.740	-	-	-	-	-	-	15.740	38.418
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>May</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>  | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>July 12, 1995</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Cyprus TwentyMile	17/CO/107	MTC	UR	76,911.50	32.478	21.620	54.098	0.37	11,003	10.36	10.43
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>May</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel's Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>July 12, 1995</u></p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Cyrus Twentymile	17/CO/107	MTC	76,911.50	13.610	-	13.610	-	13.610	(0.140)	32.478
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Cypress Twentymile	17/CO/107	Energy, CO	UR	76,911.50	32.478	21.620	-	-	-	-	-	-	-	21.620	54.098
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 12, 1995

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |   |
|--|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>July 12, 1995</u></p> |
|--|---|

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1	Scherer	Optimum	-	C	Scherer	04/95	FO2	0.50	138,500	155.95	22.153
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month April Year 1995

2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: July 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	-	04/95	FO2	155.95	22.153	3,454.75	-	3,454.75	22.153	-	22.153	-	-	-	22.153
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	8,422.77	43.420	13.210	56.630	0.61	12,122	11.54	6.56
2	DELTA	08/VA/195	LTC	UR	3,247.04	32.390	11.360	43.750	0.72	13,236	8.21	5.32
3	MINGO LOGAN	08/WV/059	MTC	UR	1,824.93	29.622	12.940	42.562	0.64	12,882	10.01	5.52
4 5	MASSEY COAL	08/KY/195	S	UR	4,534.87	23.295	12.940	36.235	0.63	12,300	11.56	6.23
6	CABALLO ROJO	19/WY/005	S	UR	5,560.25	4.017	20.180	24.197	0.32	8,456	5.12	29.80
7	KERR-MCGEE	19/WY/005	S	UR	13,659.54	4.241	20.180	24.421	0.41	8,679	5.74	27.69
8	AMAX COAL W	19/WY/005	S	UR	16,204.68	4.130	20.180	24.310	0.29	8,556	4.48	29.73
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month April, Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	8,422.77	42.850	-	42.850	-	42.850	0.570	43.420
2	DELTA	08/va/195	LTC	3,247.04	31.610	-	31.610	-	31.610	0.780	32.390
3	MINGO LOGAN	08/wv/059	MTC	1,824.93	28.360	-	28.360	-	28.360	1.262	29.622
4	MASSEY COAL	08/KY/195	S	4,534.87	23.000	-	23.000	-	23.000	0.295	23.295
5	CABALLO ROJO	19/WY/005	S	5,560.25	4.000	-	4.000	-	4.000	0.017	4.017
6	KERR-MCGEE	19/WY/005	S	13,659.54	4.300	-	4.300	-	4.300	-0.059	4.241
7	AMAX COAL WEST	19/WY/005	S	16,204.68	3.900	-	3.900	-	3.900	0.230	4.130
8						-		-			
9						-		-			
10						-		-			

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

- 1. Reporting Month: April, Year 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(903)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SHELL	08/wv/059	Marrowbone, WV	UR	8,422.77	43.420	-	13.210	-	-	-	-	-	-	-	13.210	56.630
2	DELTA	08/va/195	Steerbranch, Va	UR	3,247.04	32.390	-	11.360	-	-	-	-	-	-	-	11.360	43.750
3	MINGO LOGAN	08/wv/059	Timbar Siding, WV	UR	1,824.93	29.622	-	12.940	-	-	-	-	-	-	-	12.940	42.562
4	MASSEY COAL SALES	08/KY/195	Sidney, KY	UR	4,534.87	23.295	-	12.940	-	-	-	-	-	-	-	12.940	36.235
5	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	5,560.25	4.017	-	20.180	-	-	-	-	-	-	-	20.180	24.197
6	KERR MCGEE	19/WY/005	Jacobs Jct., Wy	UR	13,659.54	4.241	-	20.180	-	-	-	-	-	-	-	20.180	24.421
7	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	16,204.68	4.130	-	20.180	-	-	-	-	-	-	-	20.180	24.310
8																	
9																	
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)