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July 19, 1995

IN REPLY REFER TO

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of June 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bootout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules

RECEIVED

99
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06882 JUL 20 95

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
July 19, 1995
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Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/sg
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 07-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks

DOCUMENT NUMBER-DATE

06882 JUL 20 95

FPSC-RECORDS/REPORTING

confidential classification not be declassified until February 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

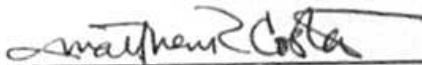
Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of July, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10, 15-21	L	(1)
A-3	10, 15-21	E - K	(2)
A-3	10 - 21	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-17, 18	G-H	(1)
A-4	1-17, 18	C-F	(2)
A-4	1-17, 19-24	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	12, 23-36	C and E	(1)
Open Access Report	12-14, 23-36	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June (9 of 15)	1, 6	Supplier Name	(1)
June (9 of 15)	2-5, 7-9	Supplier Facts	(2)
June (9 of 15)	10-11	Rate	(3)
June (9 of 15)	10-11, 26	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1-2, 9-12		
p. 2	1-4		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	C (Rate)	(1)
"Accruals"			
p. 1	1-2, 8, 9-12, 16		
p. 2	1-4, 15		
p. 3	1, 8, 9, 16		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 15	B and D (Thrm/Acrd)	(2)
p. 7	1, 15		
"Accruals"			
p. 1	1-2, 9-12		
p. 2	1-4		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide

competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
May Acc. Recon., Pp. 1-2	1-34	D (Rate)	(1)
May Acc. Recon., Pp. 1-2, 5	1-34, 93-95	C and E (Thrm/Dollr)	(2)
May Acc. Recon., Pp. 1-2	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Apr. Invoices (1-10)	Entire Sheet	(1)
Prior Month Adj.	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts Pp. 2 of 2	5-6	Trading Price	(1)
Cashout/Bookouts Pp. 2 of 2	5,7-8	Amounts Due	(2)
Cashout/Bookouts Pp. 2 of 2	1	Trading Partner	(3)
Cashout/Bookouts Pp. 2 of 2	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of

gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$303,271	\$284,137	(\$19,134)	(0.73)	\$922,952	\$917,058	(\$5,894)	(0.64)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$1,058,220	\$1,014,750	(\$43,470)	(4.28)	\$3,555,756	\$1,014,750	(\$2,541,006)	(250.41)
4 COMMODITY (Other)	\$3,104,927	\$3,108,087	\$3,160	0.10	\$10,467,795	\$11,649,227	\$1,181,432	10.14
5 DEMAND	\$2,404,544	\$2,516,394	\$111,850	4.44	\$8,294,381	\$8,364,339	\$69,958	0.84
6 OTHER	\$87,369	\$0	(\$87,369)	0.00	\$115,605	\$0	(\$115,605)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$122,432	\$115,109	(\$7,323)	(6.36)	\$375,299	\$334,614	(\$40,685)	(12.16)
8 DEMAND	\$650,500	\$559,873	(\$90,627)	(16.19)	\$1,744,005	\$1,947,209	\$203,204	10.44
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,227,037	\$6,290,026	\$62,989	1.00	\$21,363,494	\$19,789,858	(\$1,573,636)	(7.95)
12 NET UNBILLED	(\$105,581)	\$0	\$105,581	0.00	(\$927,166)	\$0	\$927,166	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$13,665	\$0	(\$13,665)	0.00
14 TOTAL THERM SALES	\$5,663,562	\$6,290,026	\$626,464	9.96	\$19,036,399	\$19,789,858	\$753,459	3.81

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,036,327	42,522,824	2,486,497	5.85	130,526,060	133,693,602	3,167,542	2.37
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	5,839,580	4,950,000	(889,580)	(17.97)	20,611,510	4,950,000	(15,661,510)	(316.39)
18 COMMODITY (Other) (Commodity)	17,315,526	20,814,940	3,499,414	16.81	81,866,425	76,111,330	14,244,905	18.72
19 DEMAND (Billing Determinants Only)	46,928,059	48,115,800	1,187,741	2.47	167,052,452	168,825,660	1,773,208	1.05
20 OTHER	3,320	0	(3,320)	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	16,745,580	15,661,074	(1,084,506)	(6.92)	49,143,240	46,489,473	(2,653,767)	(5.71)
22 DEMAND	18,860,050	15,582,319	(3,277,731)	(21.03)	50,817,670	50,925,862	108,192	0.21
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	23,155,106	25,764,940	2,609,834	10.13	82,477,935	81,061,330	(1,416,605)	(1.75)
25 NET UNBILLED	(434,291)	0	434,291	0.00	(3,813,231)	0	3,813,231	0.00
26 COMPANY USE	0	0	0	0.00	55,978	0	(55,978)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,695,942	25,764,940	2,068,998	8.03	82,068,165	81,061,330	(1,006,835)	(1.24)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: JUNE 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00757	0.00666	(0.00089)	(13.36)	0.00707	0.00686	(0.00021)	(3.09)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.18122	0.20500	0.02378	11.60	0.17251	0.20500	0.03249	15.85
31	COMMODITY (Other) (4/18)	0.17931	0.14932	(0.02999)	(20.09)	0.16920	0.15306	(0.01614)	(10.55)
32	DEMAND (5/19)	0.05124	0.05230	0.00106	2.03	0.04965	0.04954	(0.00011)	(0.22)
33	OTHER (6/20)	26.31586	0.00000	(26.31586)	0.00	19.42945	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00731	0.00735	0.00004	0.00	0.00764	0.00720	(0.00044)	(6.10)
35	DEMAND (8/22)	0.03449	0.03593	0.00144	0.00	0.03432	0.03824	0.00392	10.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26893	0.24413	(0.02480)	(10.16)	0.25902	0.24413	(0.01489)	(6.10)
38	NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26279	0.24413	(0.01866)	(7.64)	0.26031	0.24413	(0.01618)	(6.63)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26177	0.24311	(0.01866)	(7.67)	0.25929	0.24311	(0.01618)	(6.66)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26275	0.24403	(0.01873)	(7.67)	0.26027	0.24403	(0.01624)	(6.66)
45	PGA FACTOR ROUNDED TO NEAREST .001	26.275	24.403	(1.87281)	(7.67)	26.027	24.403	(1.62405)	(6.66)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,552,850	\$205,349	\$0.00672
2 Commodity Pipeline (SNG/SO GA)	8,494,640	\$90,830	\$0.01069
3 Cashouts-Peoples Transportation Customers	888,857	\$6,375	\$0.00717
4 Imbalance Cashout-FGT-Feb. '95	99,980	\$717	\$0.00717
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	40,036,327	\$303,271	\$0.00757
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$63,929	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	5,819,370	\$991,720	\$0.17042
11 Swing Service-Demand-3rd Party Suppliers-Adj. Apr. '95		\$778	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Apr. '95	50,000	\$7,775	\$0.15550
13 Swing Service-Demand-3rd Party Suppliers-May '95 Accrual Adj.		(\$336)	\$0.00000
14 Swing Service-Commodity-3rd Party Suppliers-May '95 Accrual Adj.	(29,790)	(\$5,645)	\$0.18949
15			
16 TOTAL SWING SERVICE	5,839,580	\$1,058,220	\$0.18122
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,582,710	\$3,168,228	\$0.18040
18 City of Sunrise	11,997	\$5,841	\$0.48691
19 Cashouts-Peoples Transportation Customers	923,079	\$129,108	\$0.13987
20 Purchases from 3rd Party Suppliers-May '95 Accrual Adj.	(1,144,890)	(\$193,019)	\$0.16859
21 Bookouts	(37,370)	(\$5,232)	\$0.14000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	17,315,526	\$3,104,927	\$0.17931
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	55,918,200	\$2,873,679	\$0.04781
27 Demand (SNG/SO GA)	8,533,422	\$490,473	\$0.05748
28 Temporary Acquisition Reservation Charge-(FGT)	5,780,000	\$249,466	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(24,272,400)	(\$1,051,238)	\$0.04331
30 Cashouts-Peoples Transportation Customers	888,857	\$38,505	\$0.04332
31 Imbalance Cashout-FGT-Feb. '95	99,980	\$3,658	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	46,928,059	\$2,404,544	\$0.05124
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$21,309)	\$0.00000
37 Legal Fees	0	\$10,043	\$0.00000
38 Administrative Costs	0	\$57,787	\$0.00000
39 Odorant Costs	0	\$39,208	\$0.00000
40 Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Prior Month	3,320	\$1,660	\$0.50000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	3,320	\$87,369	\$26.31586

FOR THE PERIOD OF: APRIL 95 Through JUNE 95 MARCH 96

	CURRENT MONTH: JUNE 95		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 3+4+8-13)	\$4,163,146	\$4,122,637	\$14,009,886	\$17,863,877	(\$1,345,909)	(8.09607)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,083,891	2,167,189	7,338,943	7,125,882	(214,061)	(0.02916)
3 TOTAL	6,247,037	6,290,026	21,348,829	19,789,659	(1,559,170)	(0.07307)
4 FUEL REVENUES	5,863,582	6,290,026	19,036,399	19,789,658	753,459	0.03858
(NET OF REVENUE TAX)						
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	85,890	85,890	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	5,892,192	6,318,656	19,122,389	19,875,748	753,459	0.03940
(LINE 4 (+ or -) LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	(534,845)	28,630	(2,227,845)	85,889	2,313,429	(1.03858)
(LINE 6 - LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	13,911	16,085	52,897	48,030	(4,868)	(0.08658)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,005,278	3,174,114	168,835	4,718,347	(1,574,187)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(28,630)	(28,630)	(85,890)	(85,890)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0.00000
11 TOTAL ESTIAC TRUE-UP (7+8+9+10+10a)	2,455,814	3,190,209	2,455,814	3,190,209	734,595	0.29915
11a FGT REFUND	0	0	0	0	0	0.00000
12 ADJ TOTAL ESTIAC TRUE-UP (11+11a)	2,455,814	3,190,209	2,455,814	3,190,209	734,595	0.29915
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,005,278	3,174,114	168,835		0.05618	
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,441,803	3,174,114	732,311		0.29991	
15 TOTAL (13+14)	5,447,081	6,348,227	901,146		0.16544	
16 AVERAGE (50% OF 15)	2,723,541	3,174,114	450,573		0.16544	
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	8.07	0		0.00000	
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10	6.10	0		0.00000	
19 TOTAL (17+18)	12,170	12,170	0		0.00000	
20 AVERAGE (50% OF 19)	6,085	6,085	0		0.00000	
21 MONTHLY AVERAGE (20/12 Months)	0.507	0.507	0		0.00000	
22 INTEREST PROVISION (16+21)	\$13,811	\$18,095	\$2,285		\$2,285	\$2,285

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

SCHEDULE A-3
Page 1 of 1

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through MARCH 96

ACTUAL FOR THE PERIOD OF:		JUNE 1995									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY PARITY	COMMODITY COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	23,745,090		23,745,090		\$170,252.33			\$0.72
2 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	16,681,750		16,681,750		119,624.68			\$0.72
3 JUNE 1995	FGT	PGS	FTS-2 COMM. PIPELINE	6,743,930		6,743,930		32,303.43			\$0.48
4 JUNE 1995	FGT	PGS	PTS-1 COMM. PIPELINE	63,630		63,630		2,793.20			\$4.38
5 JUNE 1995	FGT	PGS	PTS-1 COMM. PIPELINE	63,630		63,630		2,793.20			\$4.38
6 JUNE 1995	FGT	PGS	FTS-1 DEMAND	29,605,800		29,605,800			\$1,282,227.19		\$4.33
7 JUNE 1995	FGT	PGS	FTS-1 DEMAND	16,681,750		16,681,750			594,217.36		\$3.50
8 JUNE 1995	FGT	PGS	FTS-2 DEMAND	7,600,000		7,600,000			\$589,650.00		\$7.96
9 JUNE 1995	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
10 JUNE 1995		PGS	COMM. OTHER								
11 JUNE 1995		PGS	SONAT/SG GA COMM. PIPELINE	6,494,640		6,494,640		90,630.28			\$1.07
12 JUNE 1995		PGS	SONAT/SG GA COMM. PIPELINE		0	0		0.00			ERR
13 JUNE 1995		PGS	SONAT/SG GA DEMAND	6,533,422		6,533,422			490,473.23		\$5.75
14 JUNE 1995		PGS	SONAT/SG GA DEMAND		2,178,300	2,178,300			61,658.47		\$2.83
15 JUNE 1995		PGS	SWING								
16 JUNE 1995		PGS	COMM. OTHER								
17 JUNE 1995		PGS	SWING								
18 JUNE 1995		PGS	COMM. OTHER								
19 JUNE 1995		PGS	COMM. OTHER								
20 JUNE 1995		PGS	COMM. OTHER								
21 JUNE 1995		PGS	COMM. OTHER								
22 JUNE 1995	CASHOUT CHARGES	PGS	DEMAND	668,857		668,857			36,505.04		\$4.33
23 JUNE 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	668,857		668,857		6,374.63			\$0.72
24 JUNE 1995	CASHOUT CHARGES	PGS	COMM. OTHER	923,079		923,079	129,108.20				\$13.99
25 TOTAL				117,068,585	35,605,630	152,674,215	\$4,289,055.54	\$424,971.95	\$3,152,229.83	\$0.00	\$5.15

(A) PRODUCER/SUPPLIER	FOR THE PERIOD OF: PRESENT MONTH:		APRIL 95 JUNE 1995		Through MARCH 96		(H) CITYGATE PRICE (\$/cEYF)
	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							TOTAL

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission except for 390,000 received by the Southern Natural Gas pipeline.

(3) Included in the monthly net volumes above are 760,000 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu and 375,541 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.63% per mmbtu.

FOR THE MONTH OF: JUNE 1985 PERIOD TO DATE

THERM SALES (FIRM)	CURRENT MONTH			PERIOD TO DATE			ESTIMATE	DIFFERENCE	%	ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE						
THERM SALES (FIRM)												
1 RESIDENTIAL	2,191,871	2,208,764	114,883	7,827,675	7,827,675	0	8,257,194	529,521	0.06745			
2 SMALL COMM. SERVICE	41,891	171,188	129,177	524,883	524,883	0	552,803	17,420	0.03131			
3 COMMERCIAL SERVICE	6,647,248	6,914,039	266,890	21,683,131	21,683,131	0	22,238,914	644,383	0.02514			
4 COMMERCIAL LV-1	7,785,517	8,028,460	242,944	24,686,064	24,686,064	0	25,416,121	729,058	0.02957			
5 COMMERCIAL LV-2	1,840,497	1,736,171	104,326	5,889,913	5,889,913	0	5,258,715	631,198	0.107173			
6 COMM. ST. LIGHTING	21,845	17,971	3,874	59,588	59,588	0	53,125	6,463	0.10643			
7 WHOLESALE	10,709	11,400	691	44,220	44,220	0	31,400	12,820	0.28982			
8 NATURAL GAS VEH. SALES	55,854	98,853	42,999	149,499	149,499	0	297,732	148,233	0.58154			
8a OFF SYSTEM SALES	80,000	0	(80,000)	1,253,030	1,253,030	0	0	(1,253,030)	(1.00000)			
9 TOTAL FIRM SALES	18,895,432	19,294,516	699,284	65,128,100	65,128,100	0	62,205,608	87,298	0.00109			
THERM SALES (INTERRUPTIBLE)												
10 INTERRUPTIBLE SMALL	3,320,048	3,773,819	453,773	10,312,879	10,312,879	0	11,267,252	1,094,373	0.14480			
11 INTERRUPTIBLE LV-1	1,182,792	1,598,948	416,156	3,060,558	3,060,558	0	6,850,261	(1,110,516)	(0.13777)			
12 INTERRUPTIBLE LV-2	486,872	0	(486,872)	1,558,529	1,558,529	0	0	(1,558,529)	(1.00000)			
13 TOTAL INT. SALES	6,000,510	5,372,765	627,745	18,930,964	18,930,964	0	18,757,283	(1,172,771)	(0.05854)			
14 TOTAL SALES	23,895,942	24,657,281	961,339	82,069,168	82,069,168	0	80,962,898	(1,105,268)	(0.01347)			
THERM SALES (TRANSPORTATION)												
15 INTERRUPTIBLE SMALL	1,485,843	1,711,000	215,257	4,300,863	4,300,863	0	8,236,000	3,935,137	0.04843			
16 INTERRUPTIBLE LV-1	9,268,599	11,778,761	2,510,163	28,927,279	28,927,279	0	35,204,245	7,486,970	0.26332			
17 INTERRUPTIBLE LV-2	45,126,131	30,146,111	(14,980,020)	133,663,589	133,663,589	0	92,889,284	(40,774,305)	(0.30509)			
17a OFF SYSTEM SALES-TRANSP.	5,577,890	0	(5,577,890)	15,128,120	15,128,120	0	0	(15,128,120)	(1.00000)			
18 TOTAL TRANSPORTATION	81,889,662	43,836,872	(38,052,790)	178,747,848	178,747,848	0	133,829,429	(44,918,419)	(0.25857)			
19 TOTAL THROUGHPUT	85,294,004	65,294,453	(19,999,551)	281,816,911	281,816,911	0	214,892,228	(67,223,683)	(0.18937)			
NUMBER OF CUSTOMERS (FIRM)												
20 RESIDENTIAL	173,940	178,031	1,091	528,882	528,882	0	529,511	629	0.00119			
21 SMALL COMMERCIAL	4,860	5,165	305	15,220	15,220	0	15,491	271	0.01781			
22 COMMERCIAL SERVICE	14,281	14,670	389	43,400	43,400	0	43,821	421	0.00959			
23 COMMERCIAL LV-1	1,533	1,580	47	4,813	4,813	0	4,760	(53)	(0.01107)			
24 COMMERCIAL LV-2	38	31	(7)	117	117	0	66	(51)	(0.22222)			
25 COMM. ST. LIGHTING	33	22	(11)	90	90	0	86	(4)	(0.20687)			
26 WHOLESALE	2	2	0	6	6	0	6	0	0.00000			
27 NATURAL GAS VEH. SALES	16	20	4	45	45	0	60	15	0.33333			
27a OFF SYSTEM SALES	1	0	(1)	3	3	0	(3)	(1,000.00)	(1.00000)			
28 TOTAL FIRM	194,828	196,371	1,442	592,476	592,476	0	693,706	1,230	0.00208			
NUMBER OF CUSTOMERS (INT.)												
29 INTERRUPTIBLE SMALL	76	83	7	222	222	0	189	(33)	(0.14865)			
30 INTERRUPTIBLE LV-1	24	11	(13)	72	72	0	33	(39)	(0.54167)			
31 INTERRUPTIBLE LV-2	4	0	(4)	12	12	0	0	(12)	(1.00000)			
32 TOTAL INT.	163	74	(89)	306	306	0	222	(84)	(0.27451)			
NUMBER OF CUSTOMERS (TRANSP.)												
33 INTERRUPTIBLE SMALL	14	14	0	43	43	0	42	(1)	(0.02329)			
34 INTERRUPTIBLE LV-1	19	18	(1)	55	55	0	54	(1)	(0.01818)			
35 INTERRUPTIBLE LV-2	7	7	0	21	21	0	21	0	0.00000			
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	10	10	0	10	0	0.00000			
36 TOTAL TRANSPORTATION	41	39	(2)	129	129	0	117	(12)	(0.09302)			
37 TOTAL CUSTOMERS	185,073	194,484	1,411	592,911	594,045	1,134	594,045	1,134	0.00191			
THERM USE PER CUSTOMER												
38 RESIDENTIAL	13	13	0	15	15	0	16	1	0			
39 SMALL COMMERCIAL	8	34	26	35	35	0	35	0	0			
40 COMMERCIAL SERVICE	462	475	13	600	600	0	610	10	0			
41 COMMERCIAL LV-1	5,078	5,048	(30)	5,251	5,251	0	5,340	89	0.017			
42 COMMERCIAL LV-2	48,960	56,006	7,046	50,241	50,241	0	57,788	7,547	0			
43 COMM. ST. LIGHTING	656	817	161	662	662	0	805	143	0			
44 WHOLESALE	5,355	5,700	345	7,370	7,370	0	5,233	(2,137)	(0)			
45 NATURAL GAS VEH. SALES	3,724	4,942	1,218	3,322	3,322	0	4,962	1,640	0			
45a OFF SYSTEM SALES	80,000	0	(80,000)	417,877	417,877	0	0	(417,877)	(1)			
46 INTERRUPTIBLE SMALL	44,287	50,902	6,615	46,454	46,454	0	82,472	16,018	0			
47 INTERRUPTIBLE LV-1	49,225	145,359	96,034	2	2	0	210,607	98,655	1			
48 INTERRUPTIBLE LV-2	124,168	0	(124,168)	129,719	129,719	0	0	(129,719)	(1)			
49 INTERRUPTIBLE SMALL (TRANSP.)	106,832	122,214	15,382	114,160	114,160	0	124,688	10,528	0			
50 INTERRUPTIBLE LV-1 (TRANSP.)	484,137	654,431	170,294	509,769	509,769	0	147,717	(351,952)	(0)			
51 INTERRUPTIBLE LV-2 (TRANSP.)	6,448,890	4,306,587	(2,142,303)	6,264,933	6,264,933	0	4,423,252	(1,841,681)	(0)			
52 OFF SYSTEM SALES (TRANSP.)	5,577,690	0	(5,577,690)	1,313,812	1,313,812	0	0	(1,313,812)	(1)			

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	29,605,800	19	1,282,227.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	589,680.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,745,090	15	170,252.33	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,743,930	15	32,303.43	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	63,830	15	2,793.20	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	99,980	19	3,658.26	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	99,980	15	716.86	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
10 REVENUE SHARING	OTHER	0	20	(21,309.47)	6
11 TOTAL FGT		<u>74,158,610</u>		<u>\$2,101,961.80</u>	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	8,494,640	15	90,830.28	1
14	DEMAND	8,533,422	19	490,473.23	5
15 CITY OF SUNRISE	COMM. OTHER	11,997	18	5,841.49	4
16 BOOKOUTS	COMM. OTHER	(37,370)	18	(5,231.80)	4
17 LEGAL FEES	OTHER			10,043.25	6
18 ADMINISTRATIVE COSTS	OTHER			57,766.87	6
19 ODORANT COSTS	OTHER			39,208.00	6
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	888,857	19	38,505.04	5
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	888,857	15	6,374.63	1
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	923,079	18	129,108.20	4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND		17		3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	SWING-DEMAND*		17		3
36	SWING-COMM.*		17		3
37 TOTAL		<u>116,119,492</u>		<u>\$6,998,309.33</u>	

*Prior Month Adjustment

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	29,605,800	19	1,282,227.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	589,680.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,745,090	15	170,252.33	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,743,930	16	32,303.43	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	63,830	15	2,793.20	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	99,980	19	3,658.26	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	99,980	15	716.86	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
10 REVENUE SHARING	OTHER	0	20	(21,309.47)	6
11 TOTAL FGT		<u>74,168,610</u>		<u>\$2,101,961.80</u>	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	8,494,640	15	90,830.28	1
14	DEMAND	8,533,422	19	490,473.23	5
15 CITY OF SUNRISE	COMM. OTHER	11,997	18	5,841.49	4
16 BOOKOUTS	COMM. OTHER	(37,370)	18	(5,231.80)	4
17 LEGAL FEES	OTHER			10,043.25	6
18 ADMINISTRATIVE COSTS	OTHER			57,766.87	6
19 ODORANT COSTS	OTHER			39,208.00	6
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	888,857	19	38,505.04	5
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	888,857	15	6,374.63	1
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	923,079	18	129,108.20	4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND		17		3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	SWING-DEMAND*		17		3
36	SWING-COMM.*		17		3
37 TOTAL		<u>116,119,492</u>		<u>\$6,998,309.33</u>	

*Prior Month Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOENAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 07-10-95 NCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.3659	0.0672		0.4331	4,811,820	\$2,083,999.24
NO NOTICE RESERVATION CHARGE				06/95	A	NNR	0.0694			0.0694	600,000	\$41,640.00
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.82)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,031.52)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(100,110)	(\$43,357.64)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)

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PAGE 1 OF 11
JUNE INVOICES

(IC) A - ACTUALS R - REVERSALS

RATE CODE (IC) COM - COMMODITY/USAGE SVY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(58,800)	(\$25,466.28)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(44,220)	(\$19,151.68)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(51,000)	(\$22,088.10)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(8,670)	(\$3,754.98)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(14,280)	(\$6,184.67)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(326,730)	(\$141,506.76)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(148,500)	(\$64,315.35)

PAGE 2 OF 11
JUNE INVOICES

A - ACTUALS R - REVERSALS RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IWB - CONTRACT IMBALANCE PENALTY INT - INTEREST
K - FERC 1682G ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOHAT Affiliate

DATE	06/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	(\$12,993.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/95	A	TAQ	0.3659	0.0672		0.4331	216,000	549.60
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/95	A	TAQ	0.3659	0.0672		0.4331	360,000	\$155,916.00
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$6,677.28)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$8,895.28)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/95.											3,560,580	\$1,308,294.63

*** END OF INVOICE 6156 ***

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JUNE INVOICES

A - ACTUALS R - REVERSALS
 RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC TRNG ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION


Florida Gas Transmission Company
 An ENRON/SONAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>07-10-95</i> WCHB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO.	6218		
TOTAL AMOUNT DUE	\$583,943.09		

CONTRACT	5319	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.7488	0.0072		0.7560	780,000	\$589,680.00
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$1,082.39)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$4,654.52)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/95.											780,000	\$583,943.09

*** END OF INVOICE 6218 ***

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JUNE INVOICES

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R

FLOOR (FC) A - ACTUALS R - REVERSALS RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - EXEC FEE/FG ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account Route
DUE	07/20/95		
INVOICE NO.	6314		
TOTAL AMOUNT DUE	\$170,252.33		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE				06/95	A	COM	0.0259	0.0458		0.0717	(30,160)	(\$2,162.47)
Usage Charge		16112	PGS-PLANTATION	06/95	A	COM	0.0259	0.0458		0.0717	74,574	\$5,346.96
Usage Charge		16113	PGS-DANIA	06/95	A	COM	0.0259	0.0458		0.0717	5,000	\$358.50
Usage Charge		16115	PGS-NORTH MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	108,530	\$7,781.60
Usage Charge		16119	PGS-MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	136,311	\$9,773.86
Usage Charge		16121	PGS-MIAMI BEACH	06/95	A	COM	0.0259	0.0458		0.0717	258,361	\$18,524.48
Usage Charge		16149	PGS-CECIL FIELD	06/95	A	COM	0.0259	0.0458		0.0717	7,262	\$520.69
Usage Charge		16151	PGS-JACKSONVILLE	06/95	A	COM	0.0259	0.0458		0.0717	1,162	\$83.32
Usage Charge		16159	PGS-DAYTONA BEACH	06/95	A	COM	0.0259	0.0458		0.0717	6,757	\$484.48
Usage Charge		16172	PGS-ORLANDO SOUTH	06/95	A	COM	0.0259	0.0458		0.0717	62,922	\$4,511.81
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	06/95	A	COM	0.0259	0.0458		0.0717	27,283	\$1,956.19

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8 (IC) A - ACTUALS R - REVERSAIS

RATE CODE (RC)

COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
R - FERC FILING ADM - ADMINISTRATIVE FEE

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JUNE INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	07/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer N/CNB Charlotte NC Account Route
DUE	07/20/95		
INVOICE NO	6314		
TOTAL AMOUNT DUE	\$170,252.33		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16191	PGS-AVON PARK	06/95	A	COM	0.0259	0.0458	0.0717	27,057	\$1,939.99	
Usage Charge		16198	PGS-LAKELAND NORTH	06/95	A	COM	0.0259	0.0458	0.0717	552,874	\$39,641.07	
Usage Charge		16203	PGS-TAMPA NORTH	06/95	A	COM	0.0259	0.0458	0.0717	4,052	\$290.53	
Usage Charge		16208	PGS-ST PETERSBURG	06/95	A	COM	0.0259	0.0458	0.0717	2,235	\$160.25	
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458	0.0717	557,769	\$39,992.04	
Usage Charge		57345	HARPOET POWER PARTNERS MET	06/95	A	COM	0.0259	0.0458	0.0717	8,000	\$573.17	
Usage Charge		58913	PGS LAKE MURPHY	06/95	A	COM	0.0259	0.0458	0.0717	564,515	\$40,475.73	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/95.										2,374,509	\$170,252.33	

*** END OF INVOICE 6314 ***

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JUNE INVOICES

TRADING CODES (IC) A = ACTUALS R = REVERSALS

BATE CODE (IC) COM = COMMODITY/USAGE SER = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY WMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE

1

DATE	07/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account Route
DUE	07/20/95		
INVOICE NO	6378		
TOTAL AMOUNT DUE	\$32,303.43		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16113	PGS-DANIA	06/95	A	COM	0.0371	0.0108		0.0479	205,189	\$9,828.55
Usage Charge		16115	PGS-NORTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	103,287	\$4,947.45
Usage Charge		16151	PGS-JACKSONVILLE	06/95	A	COM	0.0371	0.0108		0.0479	240,445	\$11,517.32
Usage Charge		16155	PGS-UMATILLA	06/95	A	COM	0.0371	0.0108		0.0479	168	\$8.05
Usage Charge		16174	PGS-ORLANDO SOUTH	06/95	A	COM	0.0371	0.0108		0.0479	16,323	\$781.87
Usage Charge		16203	PGS-TAMPA NORTH	06/95	A	COM	0.0371	0.0108		0.0479	81,040	\$3,881.82
Usage Charge		16208	PGS-ST PETERSBURG	06/95	A	COM	0.0371	0.0108		0.0479	27,941	\$1,338.37

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/95.

674,393 \$32,303.43

*** END OF INVOICE 6378 ***

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JUNE INVOICES

(IC) A - ACTUALS R - REVERSAIS

RATE CODE (IC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account Route
DUE	07/20/95		
INVOICE NO.	6319		
TOTAL AMOUNT DUE	\$2,793.20		

CONTRACT	5067	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	06/95	A	COM	0.3918	0.0458		0.4376	6,383	\$2,793.20
TOTAL FOR CONTRACT 5067 FOR MONTH OF 06/95.										6,383	\$2,793.20	

*** END OF INVOICE 6319 ***

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PAGE 8 OF 11
JUNE INVOICES

CODE (IC) A = ACTUALS R = REVERSALS RATE CODE (RC) COM = COMMODITY/USAGE SVS = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IWB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

Line
1
2
3

ESTIMATE
JUNE 1995
INVOICE

Line
4 July 7, 1995
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	06/01/95 - 06/30/95			
11	Total Commodity			

TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF	RATE	AMOUNT	
12	848510 Peoples SNG Inter Com.	58,233 mmbtu	\$0.29592	\$17,232.31
13	830087 Peoples So Ga Inter Com.	27,275 mmbtu	\$0.17050	\$4,650.38
14	864340 & 864350 SNG Firm Com.	378,859 mmbtu	\$0.02264	\$8,577.37
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	822,189 mmbtu	\$0.02050	\$16,854.87
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	419,223 mmbtu	\$0.10380	\$43,515.35
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00

Credits:

22	JEA Transport Credit			\$0.00
23	SNG Brokered Capacity			(\$41,048.11)
24	So. Ga. Brokered Capacity			(\$21,339.00)
25	Total Transport			\$581,303.51

26 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 2 VENDOR 1007582
 INVOICE 10001-74500 Jun 95
 PO SP32923-96 DUE 6-23
 ATT (C) IRAN
 ENTERED _____ AUTH _____

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/01/95	6/28/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMOUNT DUE
PEOPLES GAS	10001-74500 Jun 95	2,504.27

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	100537	105434	4897	2,504.27
YOUR CURRENT MONTH BILL TOTAL -----				2,504.27
IT WILL BE PAST DUE AFTER				6/28/95

DELIVERED
 THIS PAYMENT
 JUN 12 AM 10:23

TOTAL AMOUNT DUE----- 2,504.27

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 1 VENDOR 100758
 INVOICE 93305-111588 May 95
 PO SP32923-96 DUE 6/2
 ATT Y TRAN 2
 ENTERED gms AUTH _____

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 5/22/95	PAST DUE AFTER 6/20/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 3,337.22	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER	GAS METER 849780		
TYPE OF SERVICE GAS	PREVIOUS READ 30856	CURRENT READ 37657	CONSUMPTION 7100	AMOUNT 3,337.22	
YOUR CURRENT MONTH BILL TOTAL				3,337.22	
IT WILL BE PAST DUE AFTER				6/20/95	

RECEIVED
 CITY'S PAYABLE
 95 MAY 32 11:10:08

TOTAL AMOUNT DUE----- 3,337.22
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MAY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MAY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MAY 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>07-10-95</i> N/CNB Charlotte NC Account # Route #
DUE	07/10/95		
INVOICE NO.	6111		
TOTAL AMOUNT DUE	\$4,375.12		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		RATES					VOLUMES				
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Market Del. Netted Transportation				02/95		NTM	0.4376			0.4376	9,998	\$4,375.12	
				TOTAL FOR MONTH OF 02/95.								9,998	\$4,375.12

*** END OF INVOICE 6111 ***

PAGE 1 OF 2
CASHOUTS/BOOKOUTS

01-90-000-232-02-00-0
[Signature]

TRANSACTION CODE (IC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) CUM = COMMODITY/USAGE SVY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IWB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Invoice

Line

Statement Date: 06/05/95

1
2
3
4

Attention:

Invoice for Imbalance Book-Out for the Month of Feb, 1995

	Description	Volume (in MMBtu's)	Price	Amount Due
5	No Notice	3,737		
6				
7	Total Amount Due Payable Upon Receipt			
8				

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

01 9000043 12 00 0



*Paid by
wire
6/16/95
[Signature]*