

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$303,271	\$284,137	(\$19,134)	(6.73)	\$922,952	\$917,058	(\$5,894)	(0.64)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$1,058,220	\$1,014,750	(\$43,470)	(4.28)	\$3,555,756	\$1,014,750	(\$2,541,006)	(250.41)
4 COMMODITY (Other)	\$3,104,927	\$3,108,087	\$3,160	0.10	\$10,467,795	\$11,649,227	\$1,181,432	10.14
5 DEMAND	\$2,404,544	\$2,516,394	\$111,850	4.44	\$8,294,381	\$8,364,339	\$69,958	0.84
6 OTHER	\$87,369	\$0	(\$87,369)	0.00	\$115,605	\$0	(\$115,605)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$122,432	\$115,109	(\$7,323)	(6.36)	\$375,299	\$334,614	(\$40,685)	(12.16)
8 DEMAND	\$650,500	\$559,873	(\$90,627)	(16.19)	\$1,744,005	\$1,947,209	\$203,204	10.44
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,227,037	\$6,290,026	\$62,989	1.00	\$21,363,494	\$19,789,858	(\$1,573,636)	(7.95)
12 NET UNBILLED	(\$105,581)	\$0	\$105,581	0.00	(\$927,166)	\$0	\$927,166	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$13,665	\$0	(\$13,665)	0.00
14 TOTAL THERM SALES	\$5,863,562	\$6,290,026	\$626,464	9.96	\$19,036,399	\$19,789,858	\$753,459	3.81

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,036,327	42,522,824	2,486,497	5.85	130,526,060	133,693,602	3,167,542	2.37
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	5,839,580	4,950,000	(889,580)	(17.97)	20,611,510	4,950,000	(15,661,510)	(316.39)
18 COMMODITY (Other) (Commodity)	17,315,526	20,814,940	3,499,414	16.81	61,866,425	76,111,330	14,244,905	18.72
19 DEMAND (Billing Determinants Only)	46,928,059	48,115,800	1,187,741	2.47	167,052,452	168,825,660	1,773,208	1.05
20 OTHER	3,320	0	(3,320)	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	16,745,580	15,661,074	(1,084,506)	(6.92)	49,143,240	46,489,473	(2,653,767)	(5.71)
22 DEMAND	18,860,050	15,582,319	(3,277,731)	(21.03)	50,817,670	50,925,862	108,192	0.21
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	23,155,106	25,764,940	2,609,834	10.13	82,477,935	81,061,330	(1,416,605)	(1.75)
25 NET UNBILLED	(434,291)	0	434,291	0.00	(3,813,231)	0	3,813,231	0.00
26 COMPANY USE	0	0	0	0.00	55,978	0	(55,978)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,695,942	25,764,940	2,068,998	8.03	82,068,165	81,061,330	(1,006,835)	(1.24)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: JUNE 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00757	0.00688	(0.00089)	(13.36)	0.00707	0.00686	(0.00021)	(3.09)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.18122	0.20500	0.02378	11.60	0.17251	0.20500	0.03249	15.85
31	COMMODITY (Other) (4/18)	0.17931	0.14932	(0.02999)	(20.09)	0.16920	0.15306	(0.01614)	(10.55)
32	DEMAND (5/19)	0.05124	0.05230	0.00106	2.03	0.04965	0.04954	(0.00011)	(0.22)
33	OTHER (6/20)	26.31586	0.00000	(26.31586)	0.00	19.42945	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00731	0.00735	0.00004	0.00	0.00764	0.00720	(0.00044)	(6.10)
35	DEMAND (8/22)	0.03449	0.03593	0.00144	0.00	0.03432	0.03824	0.00392	10.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26893	0.24413	(0.02480)	(10.16)	0.25902	0.24413	(0.01489)	(6.10)
38	NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26279	0.24413	(0.01866)	(7.64)	0.26031	0.24413	(0.01618)	(6.63)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26177	0.24311	(0.01866)	(7.67)	0.25929	0.24311	(0.01618)	(6.66)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26275	0.24403	(0.01873)	(7.67)	0.26027	0.24403	(0.01624)	(6.66)
45	PGA FACTOR ROUNDED TO NEAREST .001	26.275	24.403	(1.87281)	(7.67)	26.027	24.403	(1.62405)	(6.66)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
 CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,552,850	\$205,349	\$0.00672
2 Commodity Pipeline (SNG./SO GA)	8,494,640	\$90,830	\$0.01069
3 Cashouts-Peoples Transportation Customers	888,857	\$6,375	\$0.00717
4 Imbalance Cashout-FGT-Feb. '95	99,980	\$717	\$0.00717
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	40,038,327	\$303,271	\$0.00757
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$63,929	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	5,819,370	\$991,720	\$0.17042
11 Swing Service-Demand-3rd Party Suppliers-Adj. Apr. '95		\$778	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Apr. '95	50,000	\$7,775	\$0.15550
13 Swing Service-Demand-3rd Party Suppliers-May '95 Accrual Adj.		(\$336)	\$0.00000
14 Swing Service-Commodity-3rd Party Suppliers-May '95 Accrual Adj.	(29,790)	(\$5,645)	\$0.18949
15			
16 TOTAL SWING SERVICE	5,839,580	\$1,058,220	\$0.18122
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,562,710	\$3,168,228	\$0.18040
18 City of Sunrise	11,997	\$5,841	\$0.48691
19 Cashouts-Peoples Transportation Customers	923,079	\$129,108	\$0.13987
20 Purchases from 3rd Party Suppliers-May '95 Accrual Adj.	(1,144,890)	(\$193,019)	\$0.16859
21 Bookouts	(37,370)	(\$5,232)	\$0.14000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	17,315,528	\$3,104,927	\$0.17931
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	55,918,200	\$2,673,679	\$0.04781
27 Demand (SNG/SO GA)	8,533,422	\$490,473	\$0.05748
28 Temporary Acquisition Reservation Charge-(FGT)	5,760,000	\$249,466	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(24,272,400)	(\$1,051,238)	\$0.04331
30 Cashouts-Peoples Transportation Customers	888,857	\$38,505	\$0.04332
31 Imbalance Cashout-FGT-Feb. '95	99,980	\$3,658	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	46,928,059	\$2,404,544	\$0.05124
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$21,309)	\$0.00000
37 Legal Fees	0	\$10,043	\$0.00000
38 Administrative Costs	0	\$57,767	\$0.00000
39 Odorant Costs	0	\$39,208	\$0.00000
40 Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Prior Month	3,320	\$1,660	\$0.50000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	3,320	\$87,369	\$26.31586

LINE 1
A-

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,183,146	\$4,122,837	(\$40,309)	(\$0.00988)	\$14,009,888	\$12,883,877	(\$1,345,909)	(\$0.09607)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,063,891	2,187,189	103,298	0.05005	7,339,943	7,125,882	(214,061)	(0.02916)
3 TOTAL	6,227,037	6,290,026	62,989	0.01012	21,349,829	19,789,859	(1,559,970)	(0.07307)
4 FUEL REVENUES (NET OF REVENUE TAX)	5,663,562	6,290,026	626,464	0.11061	19,036,399	19,789,858	753,459	0.03958
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	85,890	85,890	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,692,192	6,318,656	626,464	0.11006	19,122,289	19,875,748	753,459	0.03940
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(534,845)	28,630	563,475	(1.05353)	(2,227,540)	85,889	2,313,429	(1.03856)
8 INTEREST PROVISION-THIS PERIOD (21)	13,811	16,085	2,285	0.16544	52,697	48,030	(4,668)	(0.08858)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,005,278	3,174,114	168,835	0.05618	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(85,890)	(85,890)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,455,814	3,190,209	734,595	0.29915	2,455,814	3,190,209	734,595	0.29915
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,455,814	3,190,209	734,595	0.29915	2,455,814	3,190,209	734,595	0.29915
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,005,278	3,174,114	168,835	0.05618				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,441,803	3,174,114	732,311	0.29981				
15 TOTAL (13+14)	5,447,081	6,348,227	901,146	0.16544				
16 AVERAGE (50% OF 15)	2,723,541	3,174,114	450,573	0.16544				
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	6.07	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10	6.10	0	0.00000				
19 TOTAL (17+18)	12.170	12.170	0	0.00000				
20 AVERAGE (50% OF 19)	6.085	6.085	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.507	0.507	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,811	\$16,085	\$2,285	\$0.16544				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	23,745,090		23,745,090		\$170,252.33			\$0.72
2 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE		16,681,750	16,681,750		119,624.88			\$0.72
3 JUNE 1995	FGT	PGS	FTS-2 COMM. PIPELINE	6,743,930		6,743,930		32,303.43			\$0.48
4 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	63,830		63,830		2,793.20			\$4.38
5 JUNE 1995	FGT	PGS	PTS-1 COMM. PIPELINE		63,830	63,830		2,793.20			\$4.38
6 JUNE 1995	FGT	PGS	FTS-1 DEMAND	29,605,800		29,605,800			\$1,282,227.19		\$4.33
7 JUNE 1995	FGT	PGS	FTS-1 DEMAND		16,681,750	16,681,750			584,217.36		\$3.50
8 JUNE 1995	FGT	PGS	FTS-2 DEMAND	7,800,000		7,800,000			\$589,880.00		\$7.56
9 JUNE 1995	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,840.00		\$0.69
10 JUNE 1995	SEMINOLE	PGS	COMM. OTHER	4,884,720	0	4,884,720	\$816,805.44	0.00	0.00	\$0.00	\$18.79
11 JUNE 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,494,640		8,494,640		90,830.28			\$1.07
12 JUNE 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 JUNE 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,533,422		8,533,422			490,473.23		\$5.75
14 JUNE 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			61,658.47		\$2.83
15 JUNE 1995	AMOCO	PGS	SWING	2,683,670	0	2,683,670	445,763.43	0.00	9,334.93	0.00	\$17.09
16 JUNE 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	5,952,710	0	5,952,710	1,096,402.57	0.00	0.00	0.00	\$18.42
17 JUNE 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,155,700	0	3,155,700	545,936.10	0.00	54,593.81	0.00	\$18.03
18 JUNE 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	3,000,000	0	3,000,000	516,000.00	0.00	0.00	0.00	\$17.20
19 JUNE 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,100,000	0	2,100,000	462,000.00	0.00	0.00	0.00	\$22.00
20 JUNE 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	950,000	0	950,000	165,775.00	0.00	0.00	0.00	\$17.45
21 JUNE 1995	TORCH GAS L.C.	PGS	COMM. OTHER	695,280	0	695,280	111,244.80	0.00	0.00	0.00	\$16.00
22 JUNE 1995	CASHOUT CHARGES	PGS	DEMAND	888,857		888,857			38,505.04		\$4.33
23 JUNE 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	888,857		888,857		8,374.63			\$0.72
24 JUNE 1995	CASHOUT CHARGES	PGS	COMM. OTHER	923,079		923,079	129,108.20				\$13.99
25 TOTAL				117,089,585	35,805,830	152,875,215	\$4,289,055.54	\$424,971.95	\$3,152,329.83	\$0.00	\$5.15

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	PO# 16077	1,115	1,074	33,480	32,220	1.73500	1.80180
2 AMOCO	PO# 16509	3,000	2,889	90,000	86,663	1.73500	1.80180
3 AMOCO	PO# 16509	3,142	3,025	94,257	90,783	1.73500	1.80180
4 AMOCO	PO# 62100	618	595	18,530	17,843	1.54000	1.59829
5 AMOCO	PO# 62100	837	806	25,120	24,189	1.61000	1.67199
6 AMOCO	PO# 62100	167	160	5,000	4,815	1.68000	1.74468
7 ASSOCIATED GAS SERVICES	PO# 00611	6,842	6,589	205,271	197,681	1.67000	1.73430
8 ASSOCIATED GAS SERVICES	PO# 49008	5,000	4,815	150,000	144,439	1.68000	1.74468
9 ASSOCIATED GAS SERVICES	PO# 57391	3,000	2,889	90,000	86,663	1.99000	2.06662
10 ASSOCIATED GAS SERVICES	PO# 57391	5,000	4,815	150,000	144,439	2.15000	2.23278
11 CALCASIEU GATHERING SYSTEM	PO# 23082	2,487	2,375	74,000	71,257	1.90300	1.97627
12 CALCASIEU GATHERING SYSTEM	PO# 58130	8,052	7,754	241,570	232,614	1.90300	1.97627
13 CHEVRON U.S.A.	PO# 62137	10,000	9,629	300,000	288,678	1.72000	1.78622
14 CITRUS TRADING CORP.	PO# 25306	3,500	3,370	105,000	101,107	2.20000	2.28470
15 CITRUS TRADING CORP.	PO# 25309	3,500	3,370	105,000	101,107	2.20000	2.28470
16 MIDCON GAS SERVICES	PO# 57391	3,167	3,049	95,000	91,478	1.74500	1.81218
17 TORCH GAS L.C.	PO# 00282	2,318	2,232	69,528	66,950	1.60000	1.66160
18	TOTAL	61,725	59,436	1,851,736	1,783,067	1.83983	1.91077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission except for 390,000 received by the Southern Natural Gas pipeline.

(3) Included in the monthly net volumes above are 780,000 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu and 375,541 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: JUNE 1995									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)					TOTAL THERM SALES				
1 RESIDENTIAL	2,191,871	2,306,764	114,893	0.05241	7,827,675	8,357,196	529,521	0.06765	
2 SMALL COMM. SERVICE	41,991	171,168	129,177	3.07633	634,983	552,803	17,820	0.03331	
3 COMMERCIAL SERVICE	6,647,349	6,914,039	266,690	0.04012	21,693,131	22,238,514	545,383	0.02514	
4 COMMERCIAL LV-1	7,785,517	8,028,460	242,944	0.03120	24,688,064	25,416,121	730,058	0.02957	
5 COMMERCIAL LV-2	1,860,497	1,736,171	(124,326)	(0.06682)	5,889,913	5,258,715	(631,198)	(0.10717)	
6 COMM. ST. LIGHTING	21,645	17,971	(3,674)	(0.16974)	59,586	53,125	(6,461)	(0.10843)	
7 WHOLESALE	10,709	11,400	691	0.06453	44,220	31,400	(12,820)	(0.28992)	
8 NATURAL GAS VEH. SALES	55,854	98,853	42,999	0.76986	149,499	297,732	148,233	0.99154	
8a OFF SYSTEM SALES	80,000	0	(80,000)	(1.00000)	1,253,030	0	(1,253,030)	(1.00000)	
9 TOTAL FIRM SALES	18,895,432	19,284,816	589,384	0.03153	62,138,100	62,205,606	67,506	0.00109	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	3,320,046	3,773,819	453,773	0.13668	10,312,879	11,807,252	1,494,373	0.14490	
11 INTERRUPTIBLE LV-1	1,183,792	1,598,946	415,154	0.35070	8,060,556	6,950,041	(1,110,515)	(0.13777)	
12 INTERRUPTIBLE LV-2	496,672	0	(496,672)	(1.00000)	1,556,629	0	(1,556,629)	(1.00000)	
13 TOTAL INT. SALES	5,000,510	5,372,765	372,255	0.07444	18,930,064	18,757,293	(1,72,771)	(0.05884)	
14 TOTAL SALES	23,895,942	24,657,581	961,639	0.04058	82,068,165	80,962,899	(1,105,266)	(0.01347)	
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES				
15 INTERRUPTIBLE SMALL	1,495,643	1,711,000	215,357	0.14399	4,908,883	5,236,900	328,037	0.06683	
16 INTERRUPTIBLE LV-1	9,388,598	11,779,781	2,391,183	0.25469	28,037,275	35,604,245	7,466,970	0.26632	
17 INTERRUPTIBLE LV-2	45,126,131	30,146,111	(14,980,020)	(0.33196)	133,663,589	92,888,284	(40,775,305)	(0.30506)	
17a OFF SYSTEM SALES-TRANSP.	5,677,690	0	(5,677,690)	(1.00000)	13,138,120	0	(13,138,120)	(1.00000)	
18 TOTAL TRANSPORTATION	61,588,062	43,636,872	(17,951,190)	(0.29147)	179,747,848	133,629,429	(46,118,417)	(0.25657)	
19 TOTAL THROUGHPUT	85,284,004	68,294,453	(16,989,551)	(0.19921)	281,816,011	214,592,328	(67,223,683)	(0.18037)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	173,940	175,031	1,091	0.00627	528,982	529,611	629	0.00119	
21 SMALL COMMERCIAL	4,986	5,105	119	0.02387	15,220	15,491	271	0.01781	
22 COMMERCIAL SERVICE	14,381	14,570	189	0.01314	43,400	43,621	221	0.00509	
23 COMMERCIAL LV-1	1,533	1,590	57	0.03718	4,613	4,760	147	0.03187	
24 COMMERCIAL LV-2	38	31	(7)	(0.18421)	117	91	(26)	(0.22222)	
25 COMM. ST. LIGHTING	33	22	(11)	(0.33333)	90	66	(24)	(0.26667)	
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000	
27 NATURAL GAS VEH. SALES	15	20	5	0.33333	45	60	15	0.33333	
27a OFF SYSTEM SALES	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
28 TOTAL FIRM	194,929	196,371	1,442	0.00740	592,476	593,706	1,230	0.00208	
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	76	63	(12)	(0.16000)	222	189	(33)	(0.14865)	
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	72	33	(39)	(0.54167)	
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	12	0	(12)	(1.00000)	
32 TOTAL INT.	103	74	(29)	(0.28155)	306	222	(84)	(0.27461)	
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 INTERRUPTIBLE SMALL	14	14	0	0.00000	43	42	(1)	(0.02326)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	55	54	(1)	(0.01818)	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	21	21	0	0.00000	
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)	
36 TOTAL TRANSPORTATION	41	39	(2)	(0.04878)	129	117	(12)	(0.09302)	
37 TOTAL CUSTOMERS	195,073	196,484	1,411	0.00723	592,911	594,045	1,134	0.00191	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	13	13	1	0	15	16	1	0	
39 SMALL COMMERCIAL	8	34	25	3	35	36	1	0	
40 COMMERCIAL SERVICE	462	475	12	0	500	510	10	0	
41 COMMERCIAL LV-1	5,079	5,049	(29)	(0)	5,351	5,340	(12)	(0)	
42 COMMERCIAL LV-2	48,960	56,006	7,045	0	50,341	57,788	7,447	0	
43 COMM. ST. LIGHTING	666	817	161	0	662	805	143	0	
44 WHOLESALE	5,355	5,700	346	0	7,370	5,233	(2,137)	(0)	
45 NATURAL GAS VEH. SALES	3,724	4,943	1,219	0	3,322	4,962	1,640	0	
45a OFF SYSTEM SALES	80,000	0	(80,000)	(1)	417,677	0	(417,677)	(1)	
46 INTERRUPTIBLE SMALL	44,267	59,902	15,635	0	48,464	62,472	16,018	0	
47 INTERRUPTIBLE LV-1	49,325	145,359	96,034	2	111,962	210,607	98,655	1	
48 INTERRUPTIBLE LV-2	124,168	0	(124,168)	(1)	129,719	0	(129,719)	(1)	
49 INTERRUPTIBLE SMALL (TRANSP.)	106,832	122,214	15,383	0	114,160	124,688	10,528	0	
50 INTERRUPTIBLE LV-1 (TRANSP.)	494,137	654,431	160,294	0	509,769	657,486	147,717	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	6,446,690	4,306,587	(2,140,003)	(0)	6,364,933	4,423,252	(1,941,681)	(0)	
52 OFF SYSTEM SALES-(TRANSP.)	5,677,690	0	(5,677,690)	(1)	1,313,812	0	(1,313,812)	(1)	

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	29,605,800	19	1,282,227.19	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	589,680.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,745,090	15	170,252.33	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,743,930	15	32,303.43	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	63,830	15	2,793.20	1 ✓
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	(6)
9 IMBALANCE CASHOUT CHARGE	DEMAND	99,980	19	3,658.26	5 ✓
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	99,980	15	716.86	1 ✓
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
10 REVENUE SHARING	OTHER	0	20	(21,309.47)	(6)
11 TOTAL FGT		<u>74,158,810</u>		<u>\$2,101,961.80</u>	
12 SEMINOLE GAS	COMM. OTHER	4,864,720	18	816,805.44	4 ✓
13 SEMINOLE GAS	COMM. PIPELINE	8,494,640	15	90,830.28	1 ✓
14 SEMINOLE GAS	DEMAND	8,533,422	19	490,473.23	5 ✓
15 CITY OF SUNRISE	COMM. OTHER	11,997	18	5,841.49	4 ✓
16 BOOKOUTS	COMM. OTHER	(37,370)	18	(5,231.80)	4 ✓
17 LEGAL FEES	OTHER			10,043.25	(6)
18 ADMINISTRATIVE COSTS	OTHER			57,766.87	(6)
19 ODORANT COSTS	OTHER			39,208.00	(6)
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	888,857	19	38,505.04	5 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	888,857	15	6,374.63	1 ✓
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	923,079	18	129,108.20	4 ✓
23 AMOCO	SWING-DEMAND			9,334.93	3 ✓
24 AMOCO	SWING-COMM.	2,683,870	17	445,783.47	3 ✓
25 ASSOCIATED GAS SERVICES	COMM. OTHER	5,952,710	18	1,096,402.57	4 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			54,593.81	3 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,155,700	17	545,936.10	3 ✓
28 CHEVRON U.S.A.	COMM. OTHER	3,000,000	18	516,000.00	4 ✓
29 CITRUS TRADING CORP.	COMM. OTHER	2,100,000	18	462,000.00	4 ✓
30 MIDCON GAS SERVICES	COMM. OTHER	950,000	18	165,775.00	4 ✓
31 TORCH GAS L.C.	COMM. OTHER	695,280	18	111,244.80	4 ✓
32 MAY '95 ACCRUAL ADJ.	SWING-DEMAND		17	(335.94)	3 ✓
33 MAY '95 ACCRUAL ADJ.	SWING-COMM.	(29,790)	17	(5,644.96)	3 ✓
34 MAY '95 ACCRUAL ADJ.	COMM. OTHER	(1,144,890)	18	(193,019.18)	4 ✓
35 CALCASIEU GATHERING SYSTEM	SWING-DEMAND*		17	777.50	3 ✓
36 CALCASIEU GATHERING SYSTEM	SWING-COMM.*	50,000	17	7,775.00	3 ✓
37 TOTAL		<u>116,119,492</u>		<u>\$6,998,309.33</u>	

*Prior Month Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 07-10-95 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.3659	0.0672		0.4331	4,811,820	\$2,083,999.24
	NO NOTICE RESERVATION CHARGE			06/95	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.82)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,031.52)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(100,110)	(\$43,357.64)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)

01-90-000-232-02-00-0

PAGE 1 OF 11
JUNE INVOICES

(IC): A - ACTUALS R - REVERSALS

RATE CODE (IC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(58,800)	(\$25,466.28)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(44,220)	(\$19,151.68)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(51,000)	(\$22,088.10)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(169,110)	(\$73,241.54)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(8,670)	(\$3,754.98)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(14,280)	(\$6,184.67)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(326,730)	(\$141,506.76)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(148,500)	(\$64,315.35)

PAGE 2 OF 11
JUNE INVOICES

A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6156		
TOTAL AMOUNT DUE	\$1,308,294.63		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	(\$12,993.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/95	A	TAQ	0.3659	0.0672		0.4331	216,000	\$93,549.60
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/95	A	TAQ	0.3659	0.0672		0.4331	360,000	\$155,916.00
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$6,677.28)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$8,895.28)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/95.											3,560,580	\$1,308,294.63

*** END OF INVOICE 6156 ***

PAGE 3 OF 11
JUNE INVOICES

A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>07-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6218		
TOTAL AMOUNT DUE	\$583,943.09		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.7488	0.0072		0.7560	780,000	\$589,680.00
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$1,082.39)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$4,654.52)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/95.											780,000	\$583,943.09

*** END OF INVOICE 6218 ***

PAGE 4 OF 11
JUNE INVOICES

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R

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6314		
TOTAL AMOUNT DUE	\$170,252.33		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				06/95	A	COM	0.0259	0.0458		0.0717	(30,160)	(\$2,162.47)
Usage Charge		16112	PGS-PLANTATION	06/95	A	COM	0.0259	0.0458		0.0717	74,574	\$5,346.96
Usage Charge		16113	PGS-DANIA	06/95	A	COM	0.0259	0.0458		0.0717	5,000	\$358.50
Usage Charge		16115	PGS-NORTH MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	108,530	\$7,781.60
Usage Charge		16119	PGS-MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	136,316	\$9,773.86
Usage Charge		16121	PGS-MIAMI BEACH	06/95	A	COM	0.0259	0.0458		0.0717	258,361	\$18,524.48
Usage Charge		16149	PGS-CECIL FIELD	06/95	A	COM	0.0259	0.0458		0.0717	7,262	\$520.69
Usage Charge		16151	PGS-JACKSONVILLE	06/95	A	COM	0.0259	0.0458		0.0717	1,162	\$83.32
Usage Charge		16159	PGS-DAYTONA BEACH	06/95	A	COM	0.0259	0.0458		0.0717	6,757	\$484.48
Usage Charge		16172	PGS-ORLANDO SOUTH	06/95	A	COM	0.0259	0.0458		0.0717	62,922	\$4,511.81
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	06/95	A	COM	0.0259	0.0458		0.0717	27,283	\$1,956.19

PAGE 5 OF 11
JUNE INVOICES

1-90-000-232-02-00

E (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

5/93

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	07/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POSTY OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6314		
TOTAL AMOUNT DUE	\$170,252.33		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16191	PGS-AVON PARK	06/95	A	COM	0.0259	0.0458		0.0717	27,057	\$1,939.99
Usage Charge		16198	PGS-LAKELAND NORTH	06/95	A	COM	0.0259	0.0458		0.0717	552,874	\$39,641.07
Usage Charge		16203	PGS-TAMPA NORTH	06/95	A	COM	0.0259	0.0458		0.0717	4,052	\$290.53
Usage Charge		16208	PGS-ST PETERSBURG	06/95	A	COM	0.0259	0.0458		0.0717	2,235	\$160.25
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	557,769	\$39,992.04
Usage Charge		57345	HARDEE POWER PARTNERS MET	06/95	A	COM	0.0259	0.0458		0.0717	8,000	\$573.60
Usage Charge		58913	PGS LAKE MURPHY	06/95	A	COM	0.0259	0.0458		0.0717	564,515	\$40,475.73
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/95.											2,374,509	\$170,252.33

*** END OF INVOICE 6314 ***

PAGE 6 OF 11
JUNE INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE

1

DATE	07/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6378		
TOTAL AMOUNT DUE	\$32,303.43		

CONTRACT	5319	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16113	PGS-DANIA	06/95	A	COM	0.0371	0.0108		0.0479	205,189	\$9,828.55
Usage Charge		16115	PGS-NORTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	103,287	\$4,947.45
Usage Charge		16151	PGS-JACKSONVILLE	06/95	A	COM	0.0371	0.0108		0.0479	240,445	\$11,517.32
Usage Charge		16155	PGS-UMATILLA	06/95	A	COM	0.0371	0.0108		0.0479	168	\$8.05
Usage Charge		16172	PGS-ORLANDO SOUTH	06/95	A	COM	0.0371	0.0108		0.0479	16,323	\$781.87
Usage Charge		16203	PGS-TAMPA NORTH	06/95	A	COM	0.0371	0.0108		0.0479	81,040	\$3,881.82
Usage Charge		16208	PGS-ST PETERSBURG	06/95	A	COM	0.0371	0.0108		0.0479	27,941	\$1,338.37
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/95.											674,393	\$32,303.43

*** END OF INVOICE 6378 ***

01-90-000-232-02-00-0

PAGE 7 OF 11
JUNE INVOICES

E (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6319		
TOTAL AMOUNT DUE	\$2,793.20		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	06/95	A	COM	0.3918	0.0458		0.4376	6,383	\$2,793.20
TOTAL FOR CONTRACT 5067 FOR MONTH OF 06/95.											6,383	\$2,793.20

*** END OF INVOICE 6319 ***

01-90-000-232-02-00-0
CR

PAGE 8 OF 11
JUNE INVOICES

CODE (TC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Line
 1 SEMINOLE GAS MARKETING
 2 P.O. BOX 2563
 3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
 JUNE 1995
 INVOICE

Line
 4 July 7, 1995
 5

INVOICE NO. 05-883.40-95
 ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
 7 POST OFFICE BOX 2562
 8 TAMPA, FLORIDA 33601
 9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
 AMSOUTH BANK BIRMINGHAM AL.
 ABA 062000019
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	06/01/95 - 06/30/95	4,864,720	0.1679039	\$816,805.44
11	Total Commodity	4,864,720	0.1679039	\$816,805.44
TRANSPORT DETAIL AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	58,233 mmbtu	\$0.29592	\$17,232.31
13	830087 Peoples So Ga Inter Com.	27,275 mmbtu	\$0.17050	\$4,650.38
14	864340 & 864350 SNG Firm Com.	378,859 mmbtu	\$0.02264	\$8,577.37
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	822,189 mmbtu	\$0.02050	\$16,854.87
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	419,223 mmbtu	\$0.10380	\$43,515.35
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00
Credits:				
22	JEA Transport Credit			\$0.00
23	SNG Brokered Capacity			(\$41,048.11)
24	So. Ga. Brokered Capacity			(\$21,339.00)
25	Total Transport			\$581,303.51
26	TOTAL AMOUNT DUE			<u>\$1,398,108.95</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 7 VENDOR 1007582
 INVOICE 10001-74500 Jun 95
 PO SP32923-96 DUE 6-23
 ATT (C) TRAN _____
 ENTERED _____ AUTH _____

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/01/95	6/28/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	10001-74500 Jun 95	2,504.27

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	100537	105434	4897	2,504.27
YOUR CURRENT MONTH BILL TOTAL -----				2,504.27
IT WILL BE PAST DUE AFTER				6/28/95

RECEIVED
 ACCOUNTS PAYABLE
 JUN 12 AM 10:23

TOTAL AMOUNT DUE----- 2,504.27

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 May 95
 PO SP32923-96 DUE 6/2
 ATT Y TRAN 2
 ENTERED gjh AUTH _____

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 5/22/95	PAST DUE AFTER 6/20/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 3,337.22	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER	GAS METER 8457380		
TYPE OF SERVICE GAS	PREVIOUS READ 30856	CURRENT READ 37657	CONSUMPTION 7100	AMOUNT 3,337.22	
YOUR CURRENT MONTH BILL TOTAL			-----		
IT WILL BE PAST DUE AFTER			6/20/95		

RECEIVED
 ACCOUNTS PAYABLE
 95 MAY 32 AM 10:00

TOTAL AMOUNT DUE----- 3,337.22
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,177,170.0	0.00250	\$5,442.93
2	AMOCO	486,500.0	0.00800	\$3,892.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,663,670.0</u>		<u>\$9,334.93</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,177,170.0	0.17100	\$372,296.07
10	AMOCO	185,300.0	0.14600	\$27,053.80
11	AMOCO	251,200.0	0.15300	\$38,433.60
12	AMOCO	50,000.0	0.16000	\$8,000.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,663,670.0</u>		<u>\$445,783.47</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ASSOCIATED GAS SERVICES	2,052,710.0	0.16700	\$342,802.57
2 ASSOCIATED GAS SERVICES	1,500,000.0	0.16800	\$252,000.00
3 ASSOCIATED GAS SERVICES	900,000.0	0.19900	\$179,100.00
4 ASSOCIATED GAS SERVICES	1,500,000.0	0.21500	\$322,500.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,952,710.0</u>		<u>\$1,096,402.57</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,155,700.0	0.01730	\$54,593.61
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,155,700.0</u>		<u>\$54,593.61</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,155,700.0	0.17300	\$545,936.10
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,155,700.0</u>		<u>\$545,936.10</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	3,000,000.0	0.17200	\$516,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,000,000.0</u>		<u>\$516,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,100,000.0</u>		<u>\$462,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	950,000.0	0.17450	\$165,775.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>950,000.0</u>		<u>\$165,775.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L.C.	695,280.0	0.16000	\$111,244.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>695,280.0</u>		<u>\$111,244.80</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	200,000.0	0.16300	\$32,600.00
2	ACTUAL:	200,000.0	0.16300	\$32,600.00
3 AMOCO	ACCRUED:	450,000.0	0.16500	\$74,250.00
4	ACTUAL:	450,000.0	0.16500	\$74,250.00
5 AMOCO	ACCRUED:	270,000.0	0.16800	\$45,360.00
6	ACTUAL:	240,210.0	0.16800	\$40,355.28
7 AMOCO	ACCRUED:	2,480,000.0	0.16850	\$417,880.00
8	ACTUAL:	2,480,000.0	0.16850	\$417,880.00
9 AMOCO	ACCRUED:	70,000.0	0.17100	\$11,970.00
10	ACTUAL:	70,000.0	0.17100	\$11,970.00
11 ASSOCIATED GAS	ACCRUED:	4,167,130.0	0.16200	\$675,075.06
12	ACTUAL:	3,632,240.0	0.16200	\$588,422.88
13 ASSOCIATED GAS	ACCRUED:	250,000.0	0.16400	\$41,000.00
14	ACTUAL:	0.0	0.00000	\$0.00
15 ASSOCIATED GAS	ACCRUED:	50,000.0	0.16580	\$8,290.00
16	ACTUAL:	0.0	0.00000	\$0.00
17 ASSOCIATED GAS	ACCRUED:	780,000.0	0.19900	\$155,220.00
18	ACTUAL:	720,000.0	0.19990	\$143,928.00
19 ASSOCIATED GAS	ACCRUED:	150,000.0	0.20190	\$30,285.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1995

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
20	ACTUAL:	0.0	0.00000	\$0.00
21 ASSOCIATED GAS	ACCRUED:	1,300,000.0	0.21500	\$279,500.00
22	ACTUAL:	1,200,000.0	0.21500	\$258,000.00
23 CALCASIEU GATHERING	ACCRUED:	3,253,930.0	0.18400	\$598,723.12
24	ACTUAL:	3,253,930.0	0.18370	\$597,746.94
25 CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.16400	\$508,400.00
26	ACTUAL:	3,100,000.0	0.16400	\$508,400.00
27 CITRUS TRADING CORP.	ACCRUED:	620,000.0	0.22000	\$136,400.00
28	ACTUAL:	620,000.0	0.22000	\$136,400.00
29 MIDCON GAS SERVICES	ACCRUED:	27,110.0	0.16600	\$4,500.26
30	ACTUAL:	27,110.0	0.16600	\$4,500.26
31 MIDCON GAS SERVICES	ACCRUED:	1,550,000.0	0.16950	\$262,725.00
32	ACTUAL:	1,550,000.0	0.16950	\$262,725.00
33 TORCH GAS L.C.	ACCRUED:	1,500,000.0	0.16000	\$240,000.00
34	ACTUAL:	1,500,000.0	0.16400	\$246,000.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MAY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MAY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>20,218,170.0</u>		<u>\$3,522,178.44</u>
94	TOTAL ACTUAL:			<u>\$3,323,178.36</u>
95	ADJUSTMENT:			<u>(\$199,000.08)</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *6-23-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 008927
INVOICE DATE 06-09-1995
CONTRACT 178750
DELIVERY MONTH 05/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA SABINE 123127 SUPPLY RESERVATION C	019776	248,000	1.64000 1.66	406,720.00 411,680.00 6,200.00

TOTAL AMOUNT DUE ~~412,920.00~~

Comments:

SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) • \$0.025]

417,880.00

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,008927,060995,0595



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *6-23-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 008959
INVOICE DATE 06-09-1995
CONTRACT 178923
DELIVERY MONTH 05/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/AGC/SMITH PT	067275	96,021	1.59180 1.57771	152,846.23 151,493.60
SUPPLY RESERVATION C				7,681.68

TOTAL AMOUNT DUE ~~160,527.91~~

Comments:
SUPPLY RESERVATION CHARGE = [96,021 mmbtu X \$0.08]

159,175.28

SL

01-90-000-232-02-00-0

Q

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,008959,060995,0595



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95051056
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *06-27-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 06/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR MAY 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	282		1.6200	125,000 / 120,000	202,500.00 <i>194,400.00</i>
A-BTB-FGT	49008		1.6200	64,000	103,680.00
A-BTB-FGT	611		1.6200	197,561 / 149,719	320,048.82 <i>242,593.22</i>
A-BTB-FGT	8774		1.6200	2,725	4,414.50
A-BTB-FGT	8798		1.6200	34,900 / 26,250	56,538.00 <i>43,235.00</i>
** TOTAL INVOICE :					424,186 <i>362,224</i> 6687,181.32 <i>589,421.88</i>

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact HOLLY NETTERS at telephone (713) 260 - 8554 .

01-90-000-23d-02-00-0
CS



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95050821
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *06-27-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 05/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR MAY 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936	<i>1.999</i>	1.9900 <i>72,000</i>	93,000	185,070.00 <i>143,928.⁰⁰</i>
105424	7936		2.1500 <i>129,000</i>	155,000	333,250.00 <i>258,000.⁰⁰</i>
** TOTAL INVOICE :			<i>192,000</i>	248,000	518,320.00 <i>401,928.⁰⁰</i>

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact LORAIN MONTALBANO at telephone (713) 260 - 8548 .

01-90-00-232-02-00 -0
[Signature]



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
06/08/95	9506S0830	Wire Transfer.	Account 0010-135-3556

6-23-95

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	05/95	225,941	✓ 225,941	\$ 1.8370	\$ 415,053.62
328 206 001	Sabine/Florida - Henry Hub	05/95	99,452	✓ 99,452	\$ 1.8370	\$ 182,693.32

CO _____ VENDOR _____
 INVOICE _____
 PO _____ DUE _____
 ATI _____ TRAN _____
 ENTERED _____ AUTH _____

01-40-000-232-02-00-0
 [Signature]

Total Cost of Gas \$ 597,746.94
 Sales Tax (4%) \$ 0.00
 Total Amount Due this Invoice \$ 597,746.94

PAGE 5 OF 10
 MAY INVOICES

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron U.S.A. Production Company

CO VENDOR

INVOICE

Attach copy of invoice or refer to invoice number on payment

PO DUE

Invoice Number

023219-00

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

ATT TRAN

ENTERED AUIH

Reference

VALO

Invoice Date

06/06/95

Terms:
Net Cash
No Discount

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS FROM THE SNG POOL DURING MAY 1995

MCF Volume	MMBTU Volume	Weighted Price	Total Due
310,000	310,000	1.6700 1.64	517,700.00 \$ 508,400 ⁰⁰

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before ~~June 17, 1995~~

6-22-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 023219-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

01-90-000-232-02-00-0

SC

PAGE 6 OF 10
MAY INVOICES

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9505-632 INVOICE DATE: JUNE 9, 1995 DUE DATE: JUNE 19, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 6-19-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (813) 272-0061

FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES			PRICE			DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	05/01/1995	05/31/1995				31,000				\$2,20000	\$68,200.00
25309	FGT/25309		COMPRESSOR STATION 11	05/01/1995	05/31/1995				31,000				\$2,20000	\$68,200.00
TOTAL DUE CITRUS TRADING CORP.									<u>62,000</u>				<u>\$136,400.00</u>	

PAGE 7 OF 10
MAY INVOICES

01-90-000-232-02-00-0
CE

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



MIDCON GAS SERVICES CORP.
I N V O I C E

Invoice: 21834
Date: 06/08/95
Terms: LATER: 20TH/INV DATE +10
Contract: 28720
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P.O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7733 (PEOPLES GAS SYSTEM, INC.)				
05/95 C.S.#11 MT. VERNON	SALES PRICE	2711 @	1.660000	4,500.26
Site Gas Sales Sub-total:				4,500.26
** TOTAL AMOUNT **		2711		\$ 4,500.26

~~PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689~~

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

*Wire Transfer 6-20-95
Per wiring instructions on file*

01-90-000-232-02-00-0

ES

PAGE 8 OF 10
MAY INVOICES

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 21871
Date: 06/08/95
Terms: LATER: 20TH/INV DATE +10
Contract: 40569
Site Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-19640 (PEOPLES GAS SYSTEM, INC.)				
05/95 NGPL/FGT @ VERMILLI	SALES PRICE	155000 @	1.695000	262,725.00
Site Gas Sales Sub-total:				262,725.00
** TOTAL AMOUNT **			155000	\$262,725.00

PLEASE SEND ~~ALL~~ REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

*Wire Transfer 6-20-95
Per wiring instructions on file*

*# 01-90-000-232-02-00-0
EG*

PAGE 9 OF 10
MAY INVOICES

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

TORCH GAS L C
1221 LAMAR ST SUITE 1600
HOUSTON, TX 77010

VENDOR
DATE
CUST NO
TERMS
AMOUNT

I N V O I C E

PEOPLES GAS SYSTEM
P O BOX 2562
TAMPA, FL 33601

A/R Invoice No: 05-AR-283

Date: 06/09/95 Cust No: 3063
Terms: WIRE TRANSFER 25TH NET 10

6-23-95

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 05/95					
Contract S3063-J67K PEOPLES GAS SALES			@14.730 MMBtu Dry	Inv on: N	
5047AD FLORIDA JB/FGT 1.0000 Nom		0	150000	1.640000	246,000.00
Contract Total		0	150000		246,000.00
Total 05/95		0	150000		246,000.00
Total Amount Due					246,000.00

REMIT BY WIRE TO: *6-23-95*
Texas Commerce Bank - Houston
ABA 113000609
To credit Torch Gas L.C.
Account # 00101827666

Please reference invoice number with payment
Direct billing inquiries to: Carolyn White (713) 753-1328

01-95-000-233-02-00-0
3



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Revision #1

CO VENDOR
INVOICE
PO DUE
ALL TRAN
ENTERED ADJUD
Customer No: 15080
Contract No: CCGS-GS-083
Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	ABA #113000609	
05/24/95	9505S0831	Wire Transfer.	6-23-95	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	04/95	(347,824)	(347,824)	\$ 1.7105	\$ (594,952.95)
001 206 002	FGT - Oakley - Assumption	04/95	333,482	352,824	\$ 1.7105	\$ 603,505.45

Swing demand 50,000 therms @ .01555 = 777.50
" comm. " " @ .1555 7775.00
8,552.50

#01-40-000-232-02-00-0

LD

Total Cost of Gas \$ 8,552.50
Sales Tax (4%) \$ 0.00
Total Amount Due this Invoice \$ 8,552.50

PAGE 1 OF 1
PRIOR MONTH ADJ.

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>07-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6111		
TOTAL AMOUNT DUE	\$4,375.12		

CONTRACT	SHIPPER	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT		

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Market Del. Netted Transportation												
				02/95		NTM	0.4376			0.4376	9,998	\$4,375.12
TOTAL FOR MONTH OF 02/95.											9,998	\$4,375.12

*** END OF INVOICE 6111 ***

PAGE 1 OF 2
CASHOUTS/BOOKOUTS

01-90-000-232-02-00-0
[Signature]

TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Invoice

Line

1 Florida Gas Utility
2 7328 W. University Ave. Ste. A.
3 Gainesville, FL 32607
4 Attention: Kelly Russ

Statement Date: 06/05/95

Invoice for Imbalance Book-Out for the Month of Feb. 1995

	Description	Volume (in MMbtu's)	Price	Amount Due
5	No Notice	3,737	\$1,455.00	<u>\$5,437.34</u>
6			1.40	
7	Total Amount Due Payable Upon Receipt			\$5,437.34
8				5,431.80

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

01 90000143 02 00 0



*Paid by
wire
6/14/95
J. Kelly*