

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 24, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for June 1995.
3. Revised Schedule A-5 for April & May 1995
4. Revised Schedule A-7.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

- ACK _____
- AFA _____
- APP _____
- CAT _____
- CMU _____
- CTR _____
- EAG 3 Maki
- LEG 1
- LIN 3
- OPC _____
- PSH _____
- EC 1
- FAS _____

DOCUMENT NUMBER-DATE

07091 JUL 25 95

COMPANY: INDIAN OWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	98,332	213,098	(114,766)	-53.86	579,487	639,294	(59,807)	-9.36
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	98,332	213,098	(114,766)	-53.86	579,487	639,294	(59,807)	-9.36
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	110,398	213,098	(102,702)	-48.19	576,415	639,294	(62,879)	-9.84
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	398,780	750,000	(351,220)	-46.83	2,561,870	2,250,000	311,870	13.85
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	398,780	750,000	(351,220)	-46.83	2,561,870	2,250,000	311,870	13.85
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	448,169	750,000	(301,831)	-40.24	2,547,845	2,250,000	297,845	17.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.658	28.413	(3.755)	-13.22	22.621	28.413	(5.792)	-20.39
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.658	28.413	(3.755)	-13.22	22.621	28.413	(5.792)	-20.39
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	21.941	28.413	(6.472)	-22.78	21.885	28.413	(6.528)	-22.98
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.696	28.168	(6.472)	-22.98	21.640	28.168	(6.528)	-23.18
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.1106	28.7063	(6.5957)	-22.98	22.0535	28.7063	(6.6528)	-23.18
45 PGA FACTOR ROUNDED TO NEAREST 001	22.111	28.706	(6.595)	-22.97	22.054	28.706	(6.652)	-23.17

DOCUMENT NUMBER - DATE

07091 JUL 25 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	398,780	98,332.09	24.658
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	398,780	98,332.09	24.658
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	98,332	213,098	(114,766)	(53.86)	579,487	639,294	(59,807)	(9.36)
3 TOTAL	98,332	213,098	(114,766)	(53.86)	579,487	639,294	(59,807)	(9.36)
4 FUEL REVENUES (NET OF REVENUE TAX)	111,396	213,098	(102,702)	(48.19)	576,415	639,294	(62,879)	(9.84)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	4,377	4,377	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	111,855	214,557	(102,702)	(47.87)	580,792	643,671	(62,879)	(9.77)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,523	1,459	12,064	826.87	1,305	4,377	(3,072)	(70.19)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	175	0	175	0.00	541	0	541	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	28,471	17,655	10,816	61.26	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(4,377)	(4,377)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	40,710	17,655	23,055	130.59	40,710	17,655	23,055	130.59
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	28,471	17,655	10,816	61.26				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	40,535	17,655	22,880	129.60				
14 TOTAL (12+13)	69,006	35,310	33,696	95.43				
15 AVERAGE (50% OF 14)	34,503	17,655	16,848	95.43				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	6.10000%	0.00				
18 TOTAL (16+17)	12.17000%	0.00000%	12.17000%	0.00				
19 AVERAGE (50% OF 18)	6.09000%	0.00000%	6.09000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.00000%	0.50750%	0.00				
21 INTEREST PROVISION (15x20)	175	0	175	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JUNE 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	98,332	0	0	0	24.66
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				2,561,670	0	2,561,670	579,487	0	0	0	22.62

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94
MONTH: JUNE 95

Through MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,380	1,329	41,413	39,878	2.374	2.465
TOTAL		1,380	1,329	41,413	39,878		
WEIGHTED AVERAGE						2.374	2.465

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 9/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		PERIOD TO DATE	
	JUNE 95		MARCH 96	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
THERM SALES (FIRM)				
RESIDENTIAL	11,559	12,136	38,262	35,132
COMMERCIAL	4,652	5,384	20,133	17,777
COMMERCIAL LARGE VOL. 1	0	15,000	0	515,000
COMMERCIAL LARGE VOL. 2	0	0	0	0
TOTAL FIRM	16,211	32,520	58,395	567,909
THERM SALES (INTERRUPTIBLE)				
SMALL INTERRUPTIBLE	0	0	0	0
INTERRUPTIBLE	0	0	0	0
LARGE INTERRUPTIBLE	431,958	500,000	2,589,450	2,100,000
TOTAL INTERRUPTIBLE	431,958	500,000	2,589,450	2,100,000
TOTAL THERM SALES	448,169	532,520	2,647,845	2,667,909
NUMBER OF CUSTOMERS (FIRM)				
RESIDENTIAL	600	550	597	550
COMMERCIAL	23	18	22	18
COMMERCIAL LARGE VOL. 1	0	1	0	1
COMMERCIAL LARGE VOL. 2	0	0	0	0
TOTAL FIRM	623	569	619	569
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				
SMALL INTERRUPTIBLE	0	0	0	0
INTERRUPTIBLE	0	0	0	0
LARGE INTERRUPTIBLE	2	1	2	1
TOTAL INTERRUPTIBLE	2	1	2	1
TOTAL CUSTOMERS	625	570	621	570
THERM USE PER CUSTOMER				
RESIDENTIAL	19.3	22.1	64.1	63.9
COMMERCIAL	202.3	299.1	915.1	987.6
COMMERCIAL LARGE VOL. 1	0.0	15,000.0	0.0	515,000.0
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.0
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.0
INTERRUPTIBLE	0.0	0.0	0.0	0.0
LARGE INTERRUPTIBLE	215,979.0	500,000.0	1,294,725.0	2,100,000.0

AVERAGE NO. OF CUSTOMERS PERIOD TO DATE

	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
RESIDENTIAL	64.1	63.9	64.1	63.9
COMMERCIAL	915.1	987.6	915.1	987.6
COMMERCIAL LARGE VOL. 1	0.0	515,000.0	0.0	515,000.0
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.0
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.0
INTERRUPTIBLE	0.0	0.0	0.0	0.0
LARGE INTERRUPTIBLE	215,979.0	500,000.0	1,294,725.0	2,100,000.0

	ACTUAL	ESTIMATE	DIFFERENCE	%
RESIDENTIAL	11,559	12,136	(577)	-4.75
COMMERCIAL	4,652	5,384	(732)	-13.60
COMMERCIAL LARGE VOL. 1	0	15,000	(15,000)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00
TOTAL FIRM	16,211	32,520	(16,309)	-50.15

	ACTUAL	ESTIMATE	DIFFERENCE	%
SMALL INTERRUPTIBLE	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00
LARGE INTERRUPTIBLE	431,958	500,000	(68,042)	-13.61
TOTAL INTERRUPTIBLE	431,958	500,000	(68,042)	-13.61
TOTAL THERM SALES	448,169	532,520	(84,351)	-15.84

	ACTUAL	ESTIMATE	DIFFERENCE	%
RESIDENTIAL	597	550	47	8.55
COMMERCIAL	22	18	4	22.22
COMMERCIAL LARGE VOL. 1	0	1	(1)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00
TOTAL FIRM	619	569	50	8.79

	ACTUAL	ESTIMATE	DIFFERENCE	%
SMALL INTERRUPTIBLE	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00
LARGE INTERRUPTIBLE	100.00	100.00	0.00	0.00
TOTAL INTERRUPTIBLE	100.00	100.00	0.00	0.00
TOTAL CUSTOMERS	621	570	51	8.95

	ACTUAL	ESTIMATE	DIFFERENCE	%
RESIDENTIAL	64.1	63.9	0.2	0.31
COMMERCIAL	915.1	987.6	(72.5)	-7.34
COMMERCIAL LARGE VOL. 1	0.0	515,000.0	(515,000.0)	-100.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	215,979.0	500,000.0	(284,021.0)	-56.80

	ACTUAL	ESTIMATE	DIFFERENCE	%
RESIDENTIAL	64.1	63.9	0.2	0.31
COMMERCIAL	915.1	987.6	(72.5)	-7.34
COMMERCIAL LARGE VOL. 1	0.0	515,000.0	(515,000.0)	-100.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	215,979.0	500,000.0	(284,021.0)	-56.80

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,186	12,780	1,406	11.00	14,186	12,780	1,406	11.00
COMMERCIAL	7,200	6,012	1,188	19.76	7,200	6,012	1,188	19.76
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	250,000	(250,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,386	268,792	(247,406)	-92.04	21,386	268,792	(247,406)	-92.04
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,018,016	800,000	218,016	27.25	1,018,016	800,000	218,016	27.25
TOTAL INTERRUPTIBLE	1,018,016	800,000	218,016	27.25	1,018,016	800,000	218,016	27.25
TOTAL THERM SALES	1,039,402	1,068,792	(29,390)	-2.75	1,039,402	1,068,792	(29,390)	-2.75
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	596	550	46	8.36	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	617	569	48	8.44	617	569	48	8.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	619	570	49	8.60	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	23.8	23.2	0.6	2.59	23.8	23.2	0.6	2.59
COMMERCIAL	342.9	334.0	8.9	2.66	342.9	334.0	8.9	2.66
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	250,000.0	(250,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	509,008.0	800,000.0	(290,992.0)	-36.37	509,008.0	800,000.0	(290,992.0)	-36.37

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,517	10,216	2,301	22.52	26,703	22,996	3,707	16.12
COMMERCIAL	8,281	6,381	1,900	29.78	15,481	12,393	3,088	24.92
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	500,000	(500,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,798	266,597	(245,799)	-92.20	42,184	535,389	(493,205)	-92.12
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,139,476	800,000	339,476	42.43	2,157,492	1,600,000	557,492	34.84
TOTAL INTERRUPTIBLE	1,139,476	800,000	339,476	42.43	2,157,492	1,600,000	557,492	34.84
TOTAL THERM SALES	1,160,274	1,066,597	93,677	8.78	2,199,676	2,135,389	64,287	3.01
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	595	550	45	8.18	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	616	569	47	8.26	617	569	48	8.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	618	570	48	8.42	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	21.0	18.6	2.4	12.90	44.8	41.8	3.0	7.18
COMMERCIAL	394.3	354.5	39.8	11.23	737.2	688.5	48.7	7.07
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	500,000.0	(500,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	569,738.0	800,000.0	(230,262.0)	-28.78	1,078,746.0	1,600,000.0	(521,254.0)	-32.58

REVISED

COMPANY: INDIANTOWN GAS COMPANY		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7 (REVISED 8/19/93)
FOR THE PERIOD:		APRIL 94	THROUGH	MARCH 95
LINE #	DESCRIPTION			APRIL 94 - MARCH 95
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	1,467,729
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	1,528,399
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)			60,670
4	INTEREST PROVISION		A-2 Line 8	1,070
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)			61,740
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL THROUGH MARCH (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL THROUGH MARCH PERIOD		E-4 Line 4 Col. 4	36,804
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL THROUGH MARCH PERIOD (5 - 6)			24,936