

INDIANTOWN

Gas company, inc.

ORIGINAL
FILE COPY



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 10, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. **950003-GU**


Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised monthly true-up schedules A-1, A-2, A-3.
2. Vendor Invoices for June 1995.

Thank you for your assistance.

Sincerely,


Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA 1
APP _____
CCE _____
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CJY _____
CJZ _____


3

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FL 34956 **07794 AUG 15 1995**

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2088
FPSC-RECORDS/REPORTING

REVISED

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	96,332	213,098	(116,766)	-54.79	577,487	639,294	(61,807)	-9.67
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	96,332	213,098	(116,766)	-54.79	577,487	639,294	(61,807)	-9.67
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	110,396	213,098	(102,702)	-48.19	576,415	639,294	(62,879)	-9.84
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	398,780	750,000	(351,220)	-46.83	2,561,670	2,250,000	311,670	13.85
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	398,780	750,000	(351,220)	-46.83	2,561,670	2,250,000	311,670	13.85
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	448,169	750,000	(301,831)	-40.24	2,647,845	2,250,000	397,845	17.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.157	28.413	(4.256)	-14.98	22.543	28.413	(5.870)	-20.66
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.157	28.413	(4.256)	-14.98	22.543	28.413	(5.870)	-20.66
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	21.465	28.413	(6.918)	-24.35	21.810	28.413	(6.603)	-23.24
41 TRUE-UP (E-2) (0.245)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.250	28.168	(6.918)	-24.56	21.565	28.168	(6.603)	-23.44
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.6561	28.7063	(7.0502)	-24.56	21.9771	28.7063	(6.7292)	-23.44
45 PGA FACTOR ROUNDED TO NEAREST .001	21.656	28.706	(7.050)	-24.56	21.977	28.706	(6.729)	-23.44

DOCUMENT NUMBER - DATE
07794 AUG 15 96
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

REVISED

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	398,780	96,332.09	24.157
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	398,780	96,332.09	24.157
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.67)
3 TOTAL	96,332	213,098	(116,766)	(54.79)	577,487	639,294	(61,807)	(9.67)
4 FUEL REVENUES (NET OF REVENUE TAX)	110,396	213,098	(102,702)	(48.19)	576,415	639,294	(62,879)	(9.84)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	4,377	4,377	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	111,855	214,557	(102,702)	(47.87)	560,792	643,671	(62,879)	(9.77)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,523	1,459	14,064	963.95	3,305	4,377	(1,072)	(24.49)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	180	0	180	0.00	546	0	546	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	28,471	17,655	10,816	61.26	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(4,377)	(4,377)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	42,715	17,655	25,060	141.94	42,715	17,655	25,060	141.94
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	28,471	17,655	10,816	61.26				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	42,535	17,655	24,880	140.92				
14 TOTAL (12+13)	71,006	35,310	35,696	101.09				
15 AVERAGE (50% OF 14)	35,503	17,655	17,848	101.09				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	6.10000%	0.00				
18 TOTAL (16+17)	12.17000%	0.00000%	12.17000%	0.00				
19 AVERAGE (50% OF 18)	6.09000%	0.00000%	6.09000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.00000%	0.50750%	0.00				
21 INTEREST PROVISION (15x20)	180	0	180	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JUNE 95

REVISED

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	96,332	0	0	0	24.16
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				2,561,670	0	2,561,670	577,487	0	0	0	22.54

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

REVISED

Natural Gas Invoice

Customer	Statement Date	July 8, 1995
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
	Past Due After	July 28, 1995
Attention: Mr. Brian Powers		

RECEIVED
 JUL 17 1995
 BY: 16357

Production month of: June 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	41,413 **	\$1.7839 ***	\$73,048.39
D	39,878	\$0.4331	\$17,271.18
C	39,878	\$0.0717	\$2,859.25
MS	41,413 **	\$0.0500	\$2,070.65
NNT	15,600	\$0.0694	\$1,082.64
TOTAL AMOUNT DUE			\$96,332.09

* MMBtu's	BS - Baselead Service	C - FGT Usage	PGA - PGA Management
** Includes 3.65% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservations
*** Estimated			

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PCN Bank, Delaware Account Routing Number</p>
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<p>For Billing Inquiries call Customer Accounting at</p>	<p>(941) 293-8812</p>
<p>Facsimile Number</p>	<p>(941) 294-3895</p>