

Florida Power
CORPORATION

ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

August 16, 1995

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

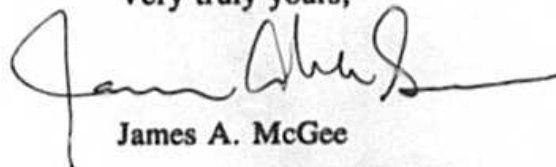
Re: Docket No. **950001-EI**

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of June, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

ACK Please acknowledge your receipt and filing of the above on the enclosed
AFA copy of this letter and return same to me.
APP _____
CAF _____
CMI _____
CTR _____

Very truly yours,


James A. McGee


James A. McGee

EAC
LES
LIM
OPC _____
ROH _____
SEC
WAX _____
GTH _____
JAM:jb
Enclosures

cc: Parties of record (w/o enclosure)

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RECEIVED & FILED


FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07993 AUG 17 95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH Jun 95
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. JAN SMITH, ACCOUNTING TECHNICIAN, (813) 896-5622

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT. *David P. Develle*
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED 06/09/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE (f)	VOLUME (GAL) (g)	INVOICE PRICE (\$/GAL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/GAL) (l)	QUALITY ADJUST (\$/GAL) (m)	EFFECTIVE PURCHASE PRICE (\$/GAL) (n)	TRANSPORT TO TERMINAL (\$/GAL) (o)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (p)	OTHER CHARGES (\$/GAL) (q)	DELIVERED PRICE (\$/GAL) (r)
4	ANCLOTE	BP OIL COMPANY	FOB PLANT	06/95	F02	6,121								\$0.0000			\$23.1625
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	06/95	F06	108,370								\$0.0000			\$17.6060
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	06/95	F02	10,450								\$0.0000			\$23.0875
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	06/95	F06	563,004								\$0.0000			\$17.7525
7	BARTOW SOUTH FUEL TERMINAL	J ARON CORPORATION	FOB TERMINAL	06/95	F06	120,458								\$0.0000			\$18.8160
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	06/95	F06	113,527								\$0.0000			\$17.0881
9	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	06/95	F02	18,418								\$0.0000			\$23.1188
10	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	06/95	F02	5,891								\$0.0000			\$23.1248
11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/95	F02	4,478								\$0.0000			\$23.8728
12	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	06/95	F02	9,403								\$0.0000			\$25.0262
13	HIGGINS STEAM PLANT	NO DELIVERIES															
14	HIGGINS PEAKERS	NO DELIVERIES															
15	INTERCESSION CITY PEAKERS	NORSTAR, LLC	FOB PLANT	06/95	F02	3,422								\$0.0000			\$21.4178
16	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	06/95	F02	182								\$0.0000			\$33.7819
17	PORT SAINT JOE PEAKERS	NO DELIVERIES															
18	RIO PINAR PEAKERS	NO DELIVERIES															

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FILE COPY

DOCUMENT NUMBER-DATE
07993 AUG 17 95
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jun-95

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN, (813) 866-5922

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

David P. Develle
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED

08/09/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbl) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	JACKSONVILLE, FL	MTC	FOB PLANT	06/95	F06	2.50	151,089	2,331	\$21,2495
20	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST. MARKS, FL	MTC	FOB PLANT	06/95	F06	2.41	151,269	12,530	\$21,7164
21	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	06/95	F06	2.04	151,670	4,670	\$21,4360
22	SUWANNEE PEAKERS	NO DELIVERIES									
23	STUART FUEL TERMINAL	NO DELIVERIES									
24	TURNER STEAM PLANT	NO DELIVERIES									
25	TURNER PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	06/95	F02	0.10	138,145	2,124	\$23,5141
26	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,119	LTC	UR	39,586			\$41.18	0.89	12,525	8.43	6.92
2.	Arch of Kentucky	08,Ky,095	LTC	UR	48,859			\$43.93	0.95	13,240	6.54	6.21
3.	Ikerd-Bandy	08,Ky,013	STC	UR	9,664			\$41.72	0.98	12,804	7.58	7.11
4.	Transfer Facility	N/A	LTC	OB	42,488			\$52.55	0.96	12,391	9.44	6.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,586		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	48,859		\$0.00		\$0.00		\$0.00	
3.	Ikerd-Bandy	08,Ky,013	STC	9,664		\$0.00		\$0.00			
4.	Transfer Facility	N/A	LTC	42,488		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	39,586		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.18
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	48,859		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.93
3.	Ikerd - Bandy	08,Ky,013	Bell, Ky	UR	9,664		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.72
4.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	42,488		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	48,802			\$53.58	0.72	12,509	8.80	7.35
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	UR	9,528			\$53.58	0.72	12,509	8.80	7.35
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	19,302			\$53.58	0.72	12,509	8.80	7.35
4.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	79,603			\$46.21	0.69	13,036	7.20	6.03
5.	Franklin Coal Sales	08,Ky,195	LTC	UR	29,203			\$43.52	0.69	12,757	8.68	7.20
6.	Ikerd-Bandy	08,Ky,193	STC	UR	19,277			\$41.18	0.69	12,185	10.38	6.81
7.	Transfer Facility	N/A	LTC	OB	99,532			\$49.71	0.68	12,535	8.93	6.94

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	48,802		\$0.00		\$0.00		\$0.00	
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	9,528		\$0.00		\$0.00		\$0.00	
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	19,332		\$0.00		\$0.00		\$0.00	
4.	Golden Oak Mining Co.	08,Ky,133	LTC	79,603		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales	08,Ky,195	LTC	29,203		\$0.00		\$0.00		\$0.00	
6.	Ikerd-Bandy	08,Ky,193	STC	19,277		\$0.00		\$0.00			
7.	Transfer Facility	N/A	LTC	99,532		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

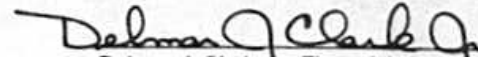
4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Financial Analyst - Regulatory

(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08, Va, 105	Lee, Va	UR	48,802		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
2.	Powell Mtn. Joint Venture	08, Ky, 133	Letcher, Ky	UR	9,528		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
3.	Powell Mtn. Joint Venture	08, Ky, 119	Knott, Ky	UR	19,332		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
4.	Golden Oak Mining Co.	08, Ky, 133	Letcher, Ky	UR	79,603		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$46.21
5.	Franklin Coal Sales	08, Ky, 195	Pike, Ky	UR	29,203		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.52
6.	Ikerd - Bandy	08, Ky, 193	Perry, Ky	UR	19,277		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.18
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	99,532		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$49.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

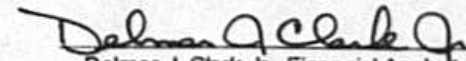
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	9,744			\$42.89	0.65	12,616	8.40	7.02
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	22,686			\$42.89	0.65	12,616	8.40	7.02
3.	Pen Coal Company	08, Ky, 019	LTC	B	4,920			\$43.13	1.01	12,461	9.33	6.42
4.	Pen Coal Company	08, Wv, 099	LTC	B	5,045			\$43.13	1.01	12,461	9.33	6.42
5.	Pen Coal Company	08, Ky, 019	LTC	B	3,251			\$44.34	0.64	12,459	8.88	7.12
6.	Pen Coal Company	08, Wv, 099	LTC	B	13,982			\$44.34	0.64	12,459	8.88	7.12
7.	Ikerd-Bandy	08, Ky, 193	STC	B	25,481			\$39.31	0.69	12,185	10.38	6.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	9,744		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	22,686		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 019	LTC	4,920		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Company	08, Wv, 099	LTC	5,045		\$0.00		\$0.00		\$0.00	
5.	Pen Coal Company	08, Ky, 019	LTC	3,251		\$0.00		\$0.00		\$0.00	
6.	Pen Coal Company	08, Wv, 099	LTC	13,982		\$0.00		\$0.00		\$0.00	
7.	Ikerd-Bandy	08, Ky, 193	STC	25,481		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.C.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TR&B	9,744		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.89
2.	A. T. Massey Coal Co.	08, Ky. 019	Boyd, Ky	TR&B	22,686		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.89
3.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	4,920		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
4.	Pen Coal Company	08, Wv. 099	Wayne, Wv	B	5,045		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
5.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	3,251		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.34
6.	Pen Coal Company	08, Wv. 099	Wayne, Wv	B	13,982		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.34
7.	Ikerd-Bandy	08, Ky. 193	Perry, Ky	B	25,481		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

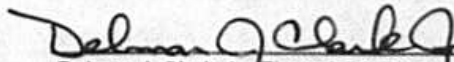
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/95	CR 4&5	CR 4&5	Franklin Coal Sales	7	9,572	2A	(k) Quality Adjustment				
2.	05/95	CR 4&5	CR 4&5	Franklin Coal Sales	6	19,223	2A	(k) Quality Adjustment			\$44.00	Quality Adjustment
3.	12/94	CR 4&5	CR 4&5	Franklin Coal Sales	5	19,275	2A	(k) Quality Adjustment			\$44.00	Quality Adjustment
4.	03/95	CR 4&5	CR 4&5	Franklin Coal Sales	5	9,526	2A	(k) Quality Adjustment			\$43.89	Quality Adjustment
											\$43.66	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. June Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: August 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==