

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 16, 1995

ORIGINAL
FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for July 1995.

ACK ~ Thank you for your assistance.

APP Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

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HTC

MAIL ROOM
1995 AUG 18 AM 9 34
RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

DOCUMENT NUMBER-DATE

08018 AUG 18 95

16600 SW WARFIELD BLVD. P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2583 • FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	132,564	220,598	(88,034)	-39.91	710,051	859,892	(149,841)	-17.43
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	132,564	220,598	(88,034)	-39.91	710,051	859,892	(149,841)	-17.43
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	134,299	220,598	(86,299)	-39.12	710,714	859,892	(149,178)	-17.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	606,820	750,000	(143,180)	-19.09	3,168,490	3,000,000	168,490	5.62
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	606,820	750,000	(143,180)	-19.09	3,168,490	3,000,000	168,490	5.62
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	559,409	750,000	(190,591)	-25.41	3,207,254	3,000,000	207,254	6.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	21.846	29.413	(7.567)	-25.73	22.410	28.663	(6.253)	-21.82
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	21.846	29.413	(7.567)	-25.73	22.410	28.663	(6.253)	-21.82
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.697	29.413	(5.716)	-19.43	22.139	28.663	(6.524)	-22.76
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	23.452	29.168	(5.716)	-19.60	21.894	28.418	(6.524)	-22.96
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.9002	29.7254	(5.8252)	-19.60	22.3124	28.9611	(6.6487)	-22.96
45 PGA FACTOR ROUNDED TO NEAREST .001	23.900	29.725	(5.825)	-19.60	22.312	28.961	(6.649)	-22.96

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DOCUMENT NUMBER - DATE

08018 AUG 18 96

FPSC-RECORDS/REPORT 11.3

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JULY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	606,820	132,564.06	21.846
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	606,820	132,564.06	21.846
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY 95		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT %	ACTUAL ESTIMATE AMOUNT %
TRUE-UP CALCULATION				
1 PURCHASED GAS COST	0	0	0	0
2 TRANSPORTATION COST	132,564	220,598	(88,034)	(39,911)
3 TOTAL	132,564	220,598	(88,034)	(39,911)
4 FUEL REVENUES	134,299	220,598	(86,299)	(30,172)
5 TRUE-UP (COLLECTED) OR REPAYED	1,459	1,459	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+) OR - (LINE 5))	(132,739)	(202,057)	(69,298)	(69,298)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 5 - LINE 6)	217	0	217	700
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	42,716	17,855	25,861	42,291
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,459)	(1,459)	0	(5,896)
10 TRUE-UP COLLECTED OR REPAYED (REVERSE OF LINE 5)	0	0	0	700
10a FUEL RATE REVENUE (if applicable)	0	0	0	0
10b TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	44,877	17,855	27,022	44,877
INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	42,716	17,855	25,861	42,291
13 ENDING TRUE-UP BEFORE INTEREST (12+7-9)	44,450	17,855	26,595	44,877
14 TOTAL (12+13)	87,165	35,710	51,455	87,165
15 AVERAGE (52% OF 14)	45,582	17,855	27,727	44,886
16 INTEREST RATE - FIRST DAY OF MONTH	6.10000%	0.20000%	6.30000%	6.10000%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.20000%	5.80000%	6.10000%
18 TOTAL (16+17)	11.90000%	0.20000%	11.90000%	11.90000%
19 AVERAGE (52% OF 18)	5.90000%	0.20000%	5.90000%	6.10000%
20 MONTHLY AVERAGE (18+19 Months)	0.49167%	0.20000%	0.49167%	0.50000%
21 INTEREST PROVISION (15+20)	217	0	217	700

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JULY 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUL-95	PESCO	SYS SUPPLY	FTS	606,820	0	606,820	132,564	0	0	0	21.85
JUN-95	PESCO	SYS SUPPLY	FTS	398,780	0	398,780	96,332	0	0	0	24.16
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				3,168,490	0	3,168,490	710,051	0	0	0	22.41

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

MONTH: JULY 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	2,033	1,957	63,018	60,682	2.104	2.185
TOTAL		2,033	1,957	63,018	60,682		
WEIGHTED AVERAGE						2.104	2.185

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTO'VN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,551	12,710	(2,159)	-16.99	48,813	47,842	971	2.03
COMMERCIAL	4,893	4,424	469	10.60	25,026	22,201	2,825	12.72
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,444	32,134	(16,690)	-51.94	73,839	600,043	(526,204)	-87.69
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	543,965	500,000	43,965	8.79	3,133,415	2,600,000	533,415	20.52
TOTAL INTERRUPTIBLE	543,965	500,000	43,965	8.79	3,133,415	2,600,000	533,415	20.52
TOTAL THERM SALES	559,409	532,134	27,275	5.13	3,207,254	3,200,043	7,211	0.23
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	601	550	51	9.27	598	550	48	8.73
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	623	569	54	9.49	620	569	51	8.96
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	625	570	55	9.65	622	570	52	9.12
THERM USE PER CUSTOMER								
RESIDENTIAL	17.6	23.1	(5.5)	-23.81	81.6	87.0	(5.4)	-6.21
COMMERCIAL	222.4	245.8	(23.4)	-9.52	1,137.5	1,233.4	(95.9)	-7.78
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	271,982.5	500,000.0	(228,017.5)	-45.60	1,566,707.5	2,600,000.0	(1,033,292.5)	-39.74

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

Natural Gas Invoice **ESTIMATE BASED ON INFORMATION AVAILABLE ON 8/3/95**

Customer	Statement Date	August 4, 1995
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Post Due After	August 24, 1995
Indiantown, Florida 34956		
Attention: Mr. Brian Powers		

Production month of: July 1995

SERVICE	VOLUME*		UNIT PRICE		TOTAL PRICE
BS	14,363	**	\$1.5623	***	\$22,439.31
XG	48,851		\$1.8347		\$89,842.63
D	13,831		\$0.4331		\$5,990.21
C	13,831		\$0.0717		\$991.68
MS	63,018	**	\$0.0500		\$3,150.90
NNT	3,720		\$0.0694		\$258.17
AP	4,689	****	\$1.8347		\$8,601.16
TOTAL AMOUNT DUE					\$132,584.06

* MMBtu's
 ** Includes 3.85% Fuel
 *** Estimated
 **** This volume to be booked and a refund awarded to IGC at the time of bookend for July 1995.

BS - BaseLoad Service C - FGT Usage
 D - Demand MS - Management Service
 AP - Additional Purchases for Generating Plant Not Used XG - Excess Gas Purchases for Generating Plant
 PGA - PGA Management
 NNT - No Notice Reservations

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PCN Bank, Delaware
 Account # _____
 Routing Number # _____

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
 (941) 294-3885