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FILE COPY

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August 18, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

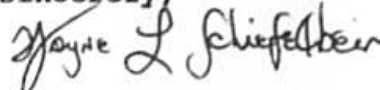
We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of July, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been either shaded in gray (on the schedules) or highlighted in yellow (on the invoices).

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/l dv
Enclosures

RECEIVED

88
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

08020 AUG 18 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

IN RE: Purchased Gas Adjustment)
(PGA) True-up)
_____)

DOCKET NO. 950003-GU

FILED: August 18, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of July, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until February 17, 1997 (*i.e.*, for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future

DOCUMENT NUMBER-DATE

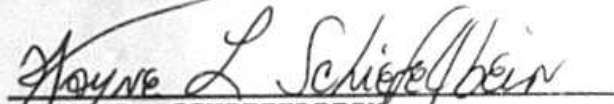
08020 AUG 18 95

FPSC-RECORDS/REPORTING

contracts) on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 18th day of August, 1995.



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Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 18th day of August, 1995 by hand-delivery to SHEILA ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

Norman H. Horton, Jr., Esq.
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Madsen, Goldman
& Metz, P.A.
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Tallahassee, FL 32302-1876

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Assistant Public Counsel
Office of the Public Counsel
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111 W. Madison St., Ste. 812
Tallahassee, FL 32399-1400

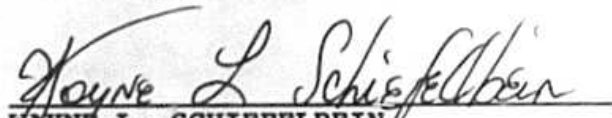
Stuart L. Shoaf
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Corporation, Florida Division

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of July 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-2	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-2	Purchased From	(2)
A-4	1-19	Producer/Supplier	(2)
A-4	1-19	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 21	Items 1, 2, 24		(2)
Page 21	Items 3 - 23		(3)
Page 22	Items 1, 2, 13		(2)
Page 22	Items 3 - 12		(3)
Page 23	Items 1, 2, 23		(2)
Page 23	Items 3 - 22		(3)
Page 24	Items 24, 25, 38		(2)
Page 24	Items 26 - 37		(3)
Page 25	Items 39, 40, 42 - 45		(2)
Page 25	Items 41		(3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April, 1995 through July,

1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would

be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together

with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public,

"would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	18,154	18,205	(2,051)	-11.27	88,041	87,721	20,320	30.01	
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	8,467	8,468	1	0.01	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	440,863	474,351	(33,488)	-7.08	1,987,891	1,903,482	84,509	4.44	
5 DEMAND	178,098	186,151	(8,053)	-4.33	776,987	787,642	(10,655)	-1.35	
6 OTHER	(4,718)	648	(5,364)	-830.34	(18,989)	2,584	(21,573)	-634.87	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	632,548	681,504	(48,956)	-7.18	2,842,497	2,769,895	72,602	2.82	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	599,543	642,201	(42,658)	-6.64	2,880,344	2,812,683	267,661	10.24	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,874,820	2,961,030	(288,210)	-8.87	12,072,180	11,344,700	727,480	6.41	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,220,000	1,220,000	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23	
19 DEMAND BILLING DETERMINANTS ONLY	2,890,480	3,350,480	(460,000)	-13.73	17,187,365	12,920,080	4,267,305	33.03	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54	
27 TOTAL THERM SALES	2,744,269	2,961,180	(216,911)	-7.33	12,669,730	11,153,210	1,516,520	13.60	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.729	0.597	0.132	22.17	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.12	16.342	16.779	-0.436	-2.80	
32 DEMAND (5/19)	6.162	5.556	0.606	10.90	4.521	6.096	-1.576	-25.85	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.267	23.016	-0.749	-3.25	23.367	24.416	-1.049	-4.30	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	23.050	23.015	0.035	0.15	22.435	24.835	-2.400	-9.66	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	21.714	21.679	0.035	0.16	21.099	23.499	-2.400	-10.21	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21	
45 PGA FACTOR ROUNDED TO NEAREST 001	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21	

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE				
		APRIL 94	JULY	MARCH 95		APRIL 94	JULY	MARCH 95		
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.3257	5,281	5,305	(44)	-0.82	28,648	25,284	3,364	13.31
2	NO NOTICE SERVICE		701	627	74	11.74	2,721	3,199	(478)	-14.95
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		143,589	138,217	5,372	3.89	632,512	708,237	(75,725)	-10.89
5	DEMAND		80,144	83,767	(3,623)	-4.32	627,752	566,696	61,056	10.77
6	OTHER		(1,537)	188	(1,725)	-917.37	(5,950)	978	(6,928)	-708.40
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		228,158	228,104	54	0.02	1,285,683	1,304,394	(18,711)	-1.43
12	NET UNBILLED		0,000	0,000	0	0.00	0,000	0,000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		224,573	212,459	12,114	5.70	1,235,724	1,238,744	(1,020)	-0.08
THERMS PURCHASED										
15	COMMODITY (Pipeline)		871,189	862,844	8,345	0.97	3,898,207	4,239,332	(341,125)	-8.09
16	NO NOTICE SERVICE		100,967	90,334	10,633	11.77	392,030	480,988	(88,958)	-14.95
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
19	DEMAND		1,300,716	1,507,716	(207,000)	-13.73	14,712,753	8,818,684	5,894,069	66.84
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54
27	TOTAL THERM SALES		893,752	861,960	31,772	3.69	4,301,699	4,134,780	166,919	4.04
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.604	0.615	-0.011	-1.77	0.735	0.596	0.139	23.28
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	15.519	16.019	-0.500	-3.12	16.288	16.706	-0.418	-2.50
32	DEMAND	(5/19)	6.162	5.556	0.606	10.90	4.267	6.426	-2.159	-33.60
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)		24.660	26.436	-1.777	-6.72	33.108	30.789	2.339	7.60
38	NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)		25.528	26.463	-0.935	-3.53	29.888	31.547	-1.659	-5.26
41	TRUE-UP (E-2)		-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)		24.192	25.127	-0.935	-3.72	28.552	30.211	-1.659	-5.49
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.654	25.607	-0.952	-3.72	29.097	30.788	-1.691	-5.49
45	PGA FACTOR ROUNDED TO NEAREST 001		24.654	25.607	-0.953	-3.72	29.097	30.788	-1.691	-5.49

COMPANY: FL DIV CUC
 INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. 550003-QU
 CHESSAPEAKE UTILITIES CORP.
 PAGE 3 OF 25

ESTIMATED FOR THE PERIOD OF: APRIL 04 Through MARCH 05

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE:				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
1 COMMODITY (Pipeline)	10,803	12,300	(1,497)	-15.56	50,393	42,407	18,986	37.86	
2 NO NOTICE SERVICE	1,450	1,524	(74)	-4.83	5,748	5,287	461	9.10	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	297,274	326,131	(28,857)	-11.56	1,305,478	1,195,245	110,234	13.41	
5 DEMAND	87,954	102,304	(14,350)	-4.33	149,235	220,949	(71,714)	-32.46	
6 OTHER	(3,181)	458	(3,639)	-794.82	(13,059)	1,806	(14,865)	-911.88	
LESS END-USE CONTRACT	0	0	0	0.00	0	0	0	0.00	
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST	404,390	493,400	(89,010)	-10.81	1,506,814	1,480,501	26,313	0.23	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	314,970	429,742	(114,772)	-12.75	1,644,620	1,378,699	265,921	19.53	
THERM PURCHASED									
15 COMMODITY (Pipeline)	1,804,631	2,088,186	(283,555)	-14.04	8,170,973	7,105,388	1,065,585	15.07	
16 NO NOTICE SERVICE	298,033	218,696	(79,337)	-4.84	827,970	758,034	69,936	9.08	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,915,524	2,088,186	(172,662)	-8.71	8,281,383	7,105,388	1,176,015	16.55	
19 DEMAND	1,589,764	1,842,764	(253,000)	-13.73	2,474,612	4,101,376	(1,626,764)	-39.69	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT	0	0	0	0.00	0	0	0	0.00	
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20+21+23)	1,915,524	2,098,186	(182,662)	-8.71	8,281,383	7,105,388	1,176,015	16.55	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,650,517	2,098,200	(448,683)	-11.65	6,308,031	7,018,430	(710,399)	-10.23	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.604	0.615	-0.011	-1.77	0.726	0.597	0.129	21.83	
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02	
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other)	15.519	16.020	-0.501	-3.13	16.368	16.822	-0.454	-2.70	
32 DEMAND	6.162	5.536	0.626	10.80	6.031	5.387	0.644	11.95	
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES	21.111	21.609	-0.498	-2.30	18.799	20.625	-1.826	-8.85	
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	21.633	21.609	0.024	1.16	18.604	20.891	-2.276	-10.90	
41 TRUE-UP	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS	20.517	20.263	0.254	1.25	17.268	19.545	-2.276	-11.65	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PCA FACTOR ADJUSTED FOR TAXES (42x43)	20.690	20.690	0.259	1.25	17.596	19.918	-2.320	-11.65	

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JULY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 25

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,130,490	19,420.64	0.00620
2 No Notice Commodity Adjustment	4,330	31.05	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(450,000)	(3,298.20)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7	2,674,820	16,153.49	0.00604
8 TOTAL COMMODITY (Pipeline)			
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE			
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,130,350	505,809.27	0.16158
18 Imbalance Cashout-FGT	48,860	10,375.91	0.21236
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	121,550	(596.70)	-0.00491
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(460,000)	(74,724.99)	0.16245
24 TOTAL COMMODITY (Other)	2,840,760	440,863.49	0.15519
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,592,650)	(208,917.57)	0.04549
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(460,000)	(8,051.81)	0.01750
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,890,480	178,098.07	0.06162
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(5,363.53)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39	0	(4,717.53)	0.00000
40 TOTAL OTHER			
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	441,509	474,997	33,488	7.050%	1,990,575	1,906,066	(84,509)	-4.434%	
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	191,039	206,507	15,468	7.490%	851,922	863,829	11,907	1.378%	
3 TOTAL	632,548	681,504	48,956	7.184%	2,842,497	2,769,895	(72,602)	-2.621%	
4 FUEL REVENUES (NET OF REVENUE TAX)	599,543	642,201	42,658	6.642%	2,880,344	2,612,683	(267,661)	-10.245%	
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	157,212	157,212	0	0.000%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	638,846	681,504	42,658	6.259%	3,037,556	2,769,895	(267,661)	-9.663%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,298	0	(6,298)	0.000%	195,059	0	(195,059)	0.000%	
8 INTEREST PROVISION-THIS PERIOD (21)	2,667	1,712	(956)	-55.833%	10,999	7,971	(3,029)	-37.998%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	551,765	360,287	(191,478)	-53.146%	472,579	471,936	(643)	-0.136%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(157,212)	(157,212)	0	0.000%	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	521,427	322,696	(198,732)	-61.585%	521,425	322,695	(198,731)	-61.585%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	551,765	360,287	(191,478)	-53.146%					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	518,760	320,984	(197,776)	-61.616%					
14 TOTAL (12+13)	1,070,525	681,271	(389,254)	-57.136%					
15 AVERAGE (50% OF 14)	535,263	340,636	(194,627)	-57.136%					
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.860%	6.030%	0.0017	2.819%					
18 TOTAL (16+17)	11.960%	12.060%	0.001	0.829%					
19 AVERAGE (50% OF 18)	5.980%	6.030%	0.0005	0.829%					
20 MONTHLY AVERAGE (19/12 Months)	0.498%	0.503%	0.00004	0.829%					
21 INTEREST PROVISION (15x20)	2,667	1,712	(956)	-55.833%					

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 85 Through MARCH 86

PRESENT MONTH: JULY

SCHEDULE A-3
 EXHIBIT NO. _____
 DOCKET NO. 860003-GU
 CHESAPEAKE UTILITIES CORP.
 AWM-1
 PAGE 6 OF 35

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PRELIME	DEMAND COST	OTHER CHARGES ACAPGRFUEL	TOTAL CENTS PER THERM
1 JULY											
2 JULY											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,130,350	0	3,130,350	\$505,809	\$19,420	\$178,614	0	22.421

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 25

MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	EUNICE						
2	STARR PLANT						
3	ZACHARY						
4	MT VERNON						
5	EUNICE						
6	TIVOLI/MOPS						
7	ZACHARY						
8	MT VERNON						
9	EUNICE						
10	EUNICE						
11	ZACHARY						
12	ZACHARY						
13	MT VERNON						
14	EUNICE						
15	EUNICE						
16	ZACHARY						
17	ZACHARY						
18	MT VERNON						
19	MT VERNON						
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,466	10,099	324,447	313,046	1.56	1.62

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 8 OF 25

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	91,816	99,378	7,562	8.24%	450,294	524,978	74,684	16.59%
COMMERCIAL	287,386	277,967	(9,419)	-3.28%	1,283,049	1,328,766	45,717	3.56%
COMMERCIAL LARGE VOLUME	84,293	83,052	(1,241)	-1.47%	399,804	424,394	24,590	6.15%
INDUSTRIAL	1,329,557	1,413,423	83,866	6.31%	6,693,098	7,174,522	481,424	7.19%
LARGE VOLUME CONTRACT TRANSP	4,585,840	2,678,400	(1,887,240)	-41.34%	19,042,110	10,540,800	(8,501,310)	-44.64%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,358,892	4,552,220	(1,806,472)	-28.41%	27,868,355	19,993,460	(7,874,895)	-28.26%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,842,827	3,001,610	158,783	5.59%	12,995,105	11,208,750	(1,786,355)	-13.75%
OFF SYSTEM SALES	460,000	0	(460,000)	-100.00%	650,200	0	(650,200)	-100.00%
TOTAL INTERRUPTIBLE	3,302,827	3,001,610	(301,217)	-9.12%	13,645,305	11,208,750	(2,436,555)	-17.86%
TOTAL THERM SALES	9,661,519	7,553,830	(2,107,689)	-21.82%	41,513,660	31,202,210	(10,311,450)	-24.84%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,105	7,058	(47)	-0.66%	29,148	29,198	48	0.16%
COMMERCIAL	747	748	1	0.13%	3,027	3,065	38	1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	90	83	(7)	-7.78%
INDUSTRIAL	35	26	(9)	-25.71%	144	104	(40)	-27.78%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	12	10	(2)	-16.67%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,912	7,856	(56)	-0.71%	32,421	32,458	37	0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	56	52	(4)	-7.14%
OFF SYSTEM SALES	2	0	(2)	-100.00%	5	0	(5)	-100.00%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	61	52	(9)	-14.75%
TOTAL CUSTOMERS	7,928	7,869	(59)	-0.74%	32,482	32,510	28	0.09%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	8.96%	15	18	3	16.39%
COMMERCIAL	385	372	(13)	-3.41%	424	434	10	2.28%
COMMERCIAL LARGE VOLUME	3,832	3,955	123	3.22%	4,442	5,113	671	15.10%
INDUSTRIAL	37,987	54,362	16,375	43.11%	46,480	68,986	22,506	48.42%
LARGE VOLUME CONTRACT TRANSP	1,521,880	892,800	(629,080)	-41.34%	1,586,843	1,054,080	(532,763)	-33.57%
INTERRUPTIBLE	203,059	230,893	27,834	13.71%	232,055	215,553	(16,503)	-7.11%
OFF SYSTEM SALES	230,000	0	(230,000)	-100.00%	130,040	0	(130,040)	-100.00%



DATE	07/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO	6503		
TOTAL AMOUNT DUE	\$89,059.18		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.3659	0.0672		0.4331	✓ 636,213	\$275,543.85
	NO NOTICE RESERVATION CHARGE			07/95	A	NNR	0.0694			0.0694	✓ 31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,232)	(\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,914)	(\$1,262.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,821)	(\$1,221.78)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (1,891)	(\$818.99)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,255)	(\$1,409.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (11,935)	(\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,720)	(\$1,611.13)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,627)	(\$1,570.85)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (90,241)	(\$39,083.38)

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 9500364
 CHESAPEAKE UTILITIES CORP.

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DATE	07/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO.	6503		
TOTAL AMOUNT DUE	\$89,059.18		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
						SURCHARGES				MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(6,200)	(\$2,685.22)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(51,150)	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(1,705)	(\$738.44)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(7,285)	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(174,840)	(\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT		07/95	A	TRL	0.3659	0.0672			0.4331	(403)	(\$174.54)
WESTERN DIVISION REVENUE SHARING CREDIT		07/95	A	TCW							(\$1,751.13)
MARKET 11 REVENUE SHARING CREDIT		07/95	A	ITF							(\$1,403.37)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.										238,948	\$89,059.18

IR - INTRALINE (L) - (R) (C) A - ADJUSTS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

Page 12 of 125

DATE	07/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO	6469		
TOTAL AMOUNT DUE	\$93,878.57		

CONTRACT 3609 - ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	JASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.7488 ✓	0.0072 ✓		0.7560 ✓	158,100 ✓	\$119,523.60 ✓
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.7488	0.0072		0.7560	(31,000) ✓	(\$23,436.00) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$435.16)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$1,773.87)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$93,878.57

*** END OF INVOICE 6469 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 F - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 930003-64
 CHESAPEAKE UTILITIES CORP.
 BY AW-1
 Page 13 of 22

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCSB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT 5057 - | SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			07/95	A	COM	0.0259	0.0458		0.0717	(746)	(\$53.49)
	Usage Charge - No Notice For ST. CLOUD			07/95	A	COM	0.0259	0.0458		0.0717	(208)	(\$14.91)
	Usage Charge - No Notice For WINTER HAVEN			07/95	A	COM	0.0259	0.0458		0.0717	(313)	(\$22.44)
	Usage Charge	16101	INDIANTOWN	07/95	A	COM	0.0259	0.0458		0.0717	18,500	\$1,326.45
	Usage Charge	16176	CFG-ST.CLOUD	07/95	A	COM	0.0259	0.0458		0.0717	1,450	\$103.97
	Usage Charge	16183	CFG-LAKE ALFRED	07/95	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
	Usage Charge	16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0259	0.0458		0.0717	465	\$33.34
	Usage Charge	16185	CFG-HAINES CITY	07/95	A	COM	0.0259	0.0458		0.0717	4,350	\$311.90
	Usage Charge	16186	CFG-AUBURDALE	07/95	A	COM	0.0259	0.0458		0.0717	14,164	\$1,015.56
	Usage Charge	16187	CFG-WINTER HAVEN	07/95	A	COM	0.0259	0.0458		0.0717	16,793	\$1,204.06
	Usage Charge	16188	CFG-LAKE WALES	07/95	A	COM	0.0259	0.0458		0.0717	11,366	\$814.94

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 PAGE AVW-1
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DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO.	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0259	0.0458		0.0717	6,300	\$451.71
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0259	0.0458		0.0717	37,300	\$2,674.41
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0259	0.0458		0.0717	16,300	\$1,168.71
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	27,500	\$1,971.75
Usage Charge		60923	CFG-BARTOW B	07/95	A	COM	0.0259	0.0458		0.0717	20,952	\$1,502.26
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.											185,949	\$13,241.72

*** END OF INVOICE 6702 ***

TRANSACTION CODE (TC) A - ACTUALS P - REVERSALS

 RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO	6827		
TOTAL AMOUNT DUE	\$13,105.27		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
Usage Charge - No Notice For ST. CLOUD				06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
Usage Charge - No Notice For WINTER HAVEN				06/95	A	COM	0.0259	0.0458		0.0717	(6,161)	(\$441.74)
Usage Charge		16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
Usage Charge		16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

Handwritten calculations and notes:
 11/11/95
 12/11/95
 12/1/95

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

No Notice 4/45/95
 1700
 \$ 121,849

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 16 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO	6827		
TOTAL AMOUNT DUE	\$13,105.27		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458		0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458		0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458		0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											182,779	\$13,105.27

*** END OF INVOICE 6827 ***

TRANSACTION CODE: C - CANCELLED A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

PAGE AVW-1
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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO.	6826		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	R	COM	0.0259	0.0458		0.0717	(1,537)	(\$110.20)
Usage Charge - No Notice For ST. CLOUD				06/95	R	COM	0.0259	0.0458		0.0717	1,199	\$85.97
Usage Charge - No Notice For WINTER HAVEN				06/95	R	COM	0.0259	0.0458		0.0717	7,861	\$563.63
Usage Charge		16101	INDIANTOWN	06/95	R	COM	0.0259	0.0458		0.0717	(9,000)	(\$645.30)
Usage Charge		16176	CFG-ST.CLOUD	06/95	R	COM	0.0259	0.0458		0.0717	(2,175)	(\$155.95)
Usage Charge		16183	CFG-LAKE ALFRED	06/95	R	COM	0.0259	0.0458		0.0717	(12,600)	(\$903.42)
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	R	COM	0.0259	0.0458		0.0717	(1,050)	(\$75.29)
Usage Charge		16185	CFG-HAINES CITY	06/95	R	COM	0.0259	0.0458		0.0717	(4,700)	(\$336.99)
Usage Charge		16186	CFG-AUBURDALE	06/95	R	COM	0.0259	0.0458		0.0717	(10,550)	(\$756.44)
Usage Charge		16187	CFG-WINTER HAVEN	06/95	R	COM	0.0259	0.0458		0.0717	(25,800)	(\$1,849.86)
Usage Charge		16188	CFG-LAKE WALES	06/95	R	COM	0.0259	0.0458		0.0717	(8,550)	(\$613.04)

TRANSACTION CODE (TC) A = ACTUALS P = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 18 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO	6826		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	R	COM	0.0259	0.0458		0.0717	(6,000)	(\$430.20)
Usage Charge		16192	BARTOW - CFG	06/95	R	COM	0.0259	0.0458		0.0717	(61,370)	(\$4,400.23)
Usage Charge		16193	CFG-PIERCE	06/95	R	COM	0.0259	0.0458		0.0717	(2,670)	(\$191.44)
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	R	COM	0.0259	0.0458		0.0717	(15,950)	(\$1,143.62)
Usage Charge		16525	FP&L-PUTNAM	06/95	R	COM	0.0259	0.0458		0.0717	(10,020)	(\$718.43)
Usage Charge		60923	CFG-BARTOW B	06/95	R	COM	0.0259	0.0458		0.0717	(18,167)	(\$1,302.57)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											(181,079)	(\$12,983.38)

*** END OF INVOICE 6826 ***

TRANSACTION CODE TO: A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 PAGE AVW-1
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DATE	08/07/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: William Nettles POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/17/95		
INVOICE NO	6625		
TOTAL AMOUNT DUE	\$10,375.91		

CONTRACT _____ SHIPPER _____ CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE CASH IN/CASH OUT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES		
						SURCHARGES	NET			MMBTU DRY	AMOUNT	
Market Del. Netted Transportation		03/95		NTH	0.6316	0.0727			0.7043		90	\$56.84
Net Market Delivery Imbalance		03/95		NDM	2.1516	0.0727			2.2243		4,796	\$10,319.07
TOTAL FOR MONTH OF 03/95.											4,886	\$10,375.91

*** END OF INVOICE 6625 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS
 RATE CODE (RC) COM = COMMODITY/USAGE SVS = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 F = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 05003-64
CHESAPEAKE UTILITIES CORP.
 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE WIRE TO
 Page 20 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO	6671		
TOTAL AMOUNT DUE	\$6,088.08		

CONTRACT 3609 ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0371	0.0108		0.0479	6,820	\$326.68
Usage Charge		16185	CFG-HAINES CITY	07/95	A	COM	0.0371	0.0108		0.0479	23,033	\$1,103.28
Usage Charge		16186	CFG-AUBURNDALE	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16187	CFG-WINTER HAVEN	07/95	A	COM	0.0371	0.0108		0.0479	8,494	\$406.86
Usage Charge		16188	CFG-LAKE WALES	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0371	0.0108		0.0479	20,429	\$978.55
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0371	0.0108		0.0479	33,976	\$1,627.45
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0371	0.0108		0.0479	17,360	\$831.54
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$6,088.08

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS RATE CODE (RC) COM = COMMODITY/USAGE SKV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC TRING ADM = ADMINISTRATIVE FEE

GAS UTILITY INVOICE

INVOICE DATE: 08/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 2
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.:

INVOICE NO: 00122*199507
 PLANT SERVICED

Payment due on 08/17/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JUL 1995	FGT	25306	3	9	15
JUL 1995	FGT	25412	4	10	17
JUL 1995	FGT	25306	5	11	18
JUL 1995	FGT	25412	6	12	19
JUL 1995	FGT	25309	7	13	20
			8	14	21

Amount Due: 22
23

For questions regarding this account please contact: 24

Exhibit No.
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 22 of 25

GAS UTILITY INVOICE

INVOICE DATE
 08/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
 ATTN: Sam Sessa
~~D.B.A. Peninsula Energy~~
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 2
 IN C/O
 Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.:

INVOICE NO.
 00121*199507
 PLANT SERVICED

Payment due on 08/17/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JUL 1995	FGT	25306	3	6	9
JUL 1995	FGT	25412	4	7	10
JUL 1995	FGT	25309	5	8	11

Amount Due: 12

NOTES:

For questions regarding this account please contact: 13

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CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 07/1995 gas purchases:

Zone	3		
MMBTUs purchased		4	
Purchase Price			5
			<hr/>
Sub-Total			6
Zone 3	7		
MMBTUs purchased		8	
Purchase Price			9
			<hr/>
Sub-Total			10
Zone 2	11		
MMBTUs purchased		12	
Purchase Price			13
			<hr/>
Sub-Total			14
Zone 2	15		
MMBTUs purchased		16	
Purchase Price			17
			<hr/>
Sub-Total			18
Zone 1	19		
MMBTUs purchased		20	
Purchase Price			21
			<hr/>
Sub-Total			22

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1
MMBTUs purchased
Purchase Price

26

27

28

Sub-Total

29

Zone 1
MMBTUs purchased
Purchase Price

30

31

32

Sub-Total

33

Zone 1
MMBTUs purchased
Purchase Price

34

35

36

Sub-Total

37

39

40

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AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

41

Please remit payment to:

42

r invoicing questions, call 44

Or wire transfer:

43

NATIONSBANK
Account #
DALLAS, TX
ABA #

45