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ORIGINAL  
FILE COPY

August 21, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Room 110, Easley Building  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

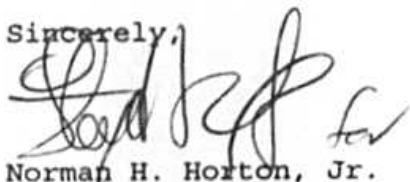
Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of July, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,



Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

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DOCUMENT NUMBER-DATE  
08079 AUG 21 1995  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 950003-GU  
Filed: August 21, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of July, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of July, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Detail of A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of July, 1995. The confidential version of FPU's July, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's July, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

08079 AUG 21 1995

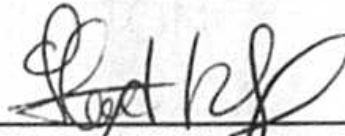
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 21st day of August, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN,  
GOLDMAN & METZ, P.A.  
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NORMAN H. HORTON, SR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities  
Company

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 21st day of August, 1995 upon the following:

Michael Palecki, Esq.\*  
Division of Legal Services  
Florida Public Service  
Commission  
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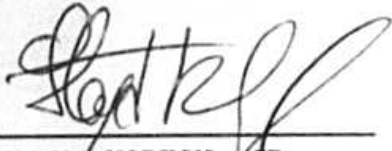
  
NORMAN H. HORTON, JR.



Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of July 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-14	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of July 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-20	1-80	ALL	(3)
A-1 Supporting Detail for June 1995	24	24-29	INVOICE NUMBER VENDOR NAME SYSTEM SUPPLY END USER OSSS CURRENT TOTAL INVOICE	(3,4) (3,4) (3,4) (3,4) (3,4) (3,4)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

(4) This is a one-time only submission requested by Staff.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of July 1995 Imbalances Traded:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCES TRADED	21	11-14	A-B	(5)
	22	11-14	A-C	(5)
	23	10-14	A-C	(5)
	21-23	20	E-G	(5)
	21-23	22	G	(5)
	22	22	F	(5)
	24	24-29	B-H	

(5) The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.



**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

SCHEDULE A-1

	CURRENT MONTH: JULY 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	25,843	44,603	(18,760)	(42.06)	138,677	170,880	(34,183)	(20.01)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	11,589	14,496	(2,907)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	402,240	708,671	(306,431)	(43.24)	2,717,478	3,705,402	(987,924)	(28.86)
5 DEMAND	331,905	401,696	(69,791)	(17.37)	1,706,379	1,834,607	(128,228)	(8.99)
6 OTHER	(7,834)	0	(7,834)	0.00	(32,190)	0	(32,190)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	9,217	19,546	(10,329)	(52.84)	28,782	58,007	(29,225)	(50.38)
8 DEMAND	143,386	150,933	(7,547)	(5.00)	428,964	447,930	(18,966)	(4.23)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	601,702	967,182	(365,480)	(39.05)	4,082,187	5,219,458	(1,137,271)	(21.79)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,650	3,138	(488)	(15.50)	8,581	13,851	(5,270)	(38.05)
14 TOTAL THERM SALES	817,414	813,567	3,847	0.47	4,273,633	4,699,670	(426,037)	(9.07)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,676,240	4,663,190	(6,950)	(0.15)	22,354,210	18,153,870	4,200,340	23.11
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,670,000	1,670,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,778,580	2,796,530	(17,950)	(0.64)	16,466,770	12,554,750	3,912,020	31.18
19 DEMAND	5,122,440	6,207,440	(1,085,000)	(17.48)	27,154,000	29,758,080	(2,602,080)	(8.74)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	1,911,810	1,886,660	25,150	1.33	5,872,760	5,599,120	273,640	4.89
22 DEMAND	1,911,810	1,886,660	25,150	1.33	5,872,760	5,599,120	273,640	4.89
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	866,770	2,796,530	(1,929,760)	(69.01)	10,594,010	12,554,750	(1,960,740)	(15.62)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,086	5,030	4,056	80.64	31,207	22,570	8,637	38.27
27 TOTAL THERM SALES (24-26 Estimated Only)	5,079,497	2,791,500	2,287,997	81.96	20,359,348	12,532,180	7,827,168	62.48
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.553	0.952	(0.399)	(41.91)	0.811	0.941	(0.330)	(35.07)
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.668	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	14.476	25.341	(10.865)	(42.88)	16.503	29.514	(13.011)	(44.08)
32 DEMAND (5/19)	6.479	6.471	0.008	0.12	6.284	6.168	0.118	1.91
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.482	1.036	(0.554)	(53.47)	0.490	1.036	(0.546)	(52.70)
35 DEMAND (8/22)	7.500	8.000	(0.500)	(6.25)	7.304	8.000	(0.696)	(8.70)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	69.419	35.300	34.119	96.65	38.533	41.574	(3.041)	(7.31)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.166	62.346	(33.180)	(53.22)	27.497	61.369	(33.872)	(55.19)
40 TOTAL COST OF THERM SOLD (11/27)	11.846	35.364	(23.518)	(66.50)	20.051	41.548	(21.597)	(51.86)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	8.434	31.952	(23.518)	(73.60)	16.639	38.236	(21.597)	(56.48)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.46571	32.07214	(23.606)	(73.60)	16.70156	38.37977	(21.678)	(56.48)
45 PGA FACTOR ROUNDED TO NEAREST .001	8.466	32.072	(23.606)	(73.60)	16.702	38.380	(21.678)	(56.48)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	25,843	44,603	(18,760)	(42.06)	136,677	170,860	(34,183)	(20.01)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	11,589	14,496	(2,907)	(20.06)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	402,240	708,671	(306,431)	(43.24)	2,717,478	3,705,402	(987,924)	(28.66)
5 DEMAND	331,905	401,696	(69,791)	(17.37)	1,706,379	1,834,637	(128,258)	(6.99)
6 OTHER	(7,834)	0	(7,834)	0.00	(32,190)	0	(32,190)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	9,217	19,546	(10,329)	(52.84)	28,782	58,007	(29,225)	(50.38)
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10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
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12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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21 COMMODITY (Pipeline)	1,911,810	1,886,660	25,150	1.33	5,872,780	5,599,120	273,660	4.89
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25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,086	5,030	4,056	60.64	31,207	22,570	8,637	38.27
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31 COMMODITY (Other) (4/18)	14.476	25.341	(10.865)	(42.88)	16.503	23.514	(13.011)	(44.08)
32 DEMAND (5/19)	6.479	6.471	0.008	0.12	6.284	6.168	0.116	1.91
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.46571	32.07214	(23.606)	(73.60)	16.70156	38.37977	(21.678)	(56.48)
45 PGA FACTOR ROUNDED TO NEAREST .001	8.466	32.072	(23.606)	(73.60)	16.702	38.380	(21.678)	(56.48)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1995				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	25,843	44,603	(18,760)	(42.06)	136,677	170,860	(34,183)	(20.01)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	11,589	14,498	(2,907)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	402,240	708,671	(306,431)	(43.24)	2,717,478	3,705,402	(987,924)	(26.66)
5 DEMAND	331,905	401,696	(69,791)	(17.37)	1,706,379	1,834,637	(128,258)	(6.99)
6 OTHER	(7,834)	0	(7,834)	0.00	(32,190)	0	(32,190)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	9,217	19,546	(10,329)	(52.84)	26,782	58,007	(29,225)	(50.38)
8 DEMAND	143,386	150,933	(7,547)	(5.00)	428,964	447,930	(18,966)	(4.23)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(78,022)	78,022	(100.00)	0	(1,482,628)	1,482,628	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	601,702	909,160	(307,458)	(33.82)	4,082,187	3,756,830	325,357	8.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,650	3,136	(486)	(15.50)	8,581	13,851	(5,270)	(38.05)
14 TOTAL THERM SALES	817,414	908,024	(88,610)	(9.78)	4,273,633	3,742,979	530,654	14.18
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,676,240	4,683,190	(6,950)	(0.15)	22,354,210	18,153,870	4,200,340	23.14
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,870,000	1,870,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,778,580	2,796,530	(17,950)	(0.64)	16,468,770	12,554,750	3,912,020	31.18
19 DEMAND	5,122,440	6,207,440	(1,085,000)	(17.48)	27,154,000	29,756,080	(2,602,080)	(8.74)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	1,911,810	1,888,660	25,150	1.33	5,872,760	5,599,120	273,640	4.89
22 DEMAND	1,911,810	1,888,660	25,150	1.33	5,872,760	5,599,120	273,640	4.89
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	866,770	2,796,530	(1,929,760)	(69.01)	10,594,010	12,554,750	(1,960,740)	(15.62)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,086	5,030	4,056	80.64	31,207	22,570	8,637	38.27
27 TOTAL THERM SALES (24-26 Estimated Only)	5,079,497	2,791,500	2,287,997	81.96	20,359,348	12,532,180	7,827,168	62.48
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.553	0.952	(0.399)	(41.91)	0.611	0.941	(0.330)	(35.07)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	14.476	25.341	(10.865)	(42.88)	16.503	29.514	(13.011)	(44.08)
32 DEMAND (5/19)	6.479	6.471	0.008	0.12	6.284	6.168	0.118	1.91
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.482	1.036	(0.554)	(53.47)	0.490	1.036	(0.546)	(52.70)
35 DEMAND (8/22)	7.500	8.000	(0.500)	(6.25)	7.304	8.000	(0.696)	(8.70)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	69.419	32.510	36.909	113.53	38.533	29.924	8.609	28.77
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.166	62.346	(33.180)	(53.22)	27.497	61.369	(33.872)	(55.19)
40 TOTAL COST OF THERM SOLD (11/27)	11.846	32.569	(20.723)	(63.63)	20.051	29.977	(9.926)	(33.11)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	8.434	29.157	(20.723)	(71.07)	16.639	26.565	(9.926)	(37.36)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.46571	29.26663	(20.801)	(71.07)	16.70156	26.66488	(9.963)	(37.36)
45 PGA FACTOR ROUNDED TO NEAREST .001	8.466	29.267	(20.801)	(71.07)	16.702	26.665	(9.963)	(37.36)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: JULY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,497,650	14,712.85	0.589
2 No Notice Commodity Adjustment - System Supply	(12,220)	(87.62)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	1,911,810	9,217.43	0.482
4 Commodity Pipeline - Scheduled FTS - OSSS	279,000	2,000.43	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,676,240	25,843.09	0.553
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,499,580	387,378.29	15.498
18 Commodity Other - Scheduled FTS - OSSS	279,000	43,402.14	15.556
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(28,540.58)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,778,580	402,239.85	14.476
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,931,630	179,482.10	6.122
26 Demand (Pipeline) Entitlement to End-Users	1,911,810	143,386.00	7.500
27 Demand (Pipeline) Entitlement to OSSS	279,000	9,036.81	3.239
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,122,440	331,904.91	6.479
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(7,833.97)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(7,833.97)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH: JULY 1995				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	402,240	708,671	306,431	43.24	2,717,478	3,705,402	987,924	26.66	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	352,065	370,968	18,903	5.10	1,822,455	557,365	(1,265,090)	(226.98)	
3 TOTAL	754,305	1,079,639	325,334	30.13	4,539,933	4,262,767	(277,166)	(6.50)	
4 FUEL REVENUES (NET OF REVENUE TAX)	970,017	1,076,503	106,486	9.89	4,731,379	4,248,916	(482,463)	(11.35)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	466,508	466,508	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,086,644	1,193,130	106,486	8.92	5,197,887	4,715,424	(482,463)	(10.23)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	332,339	113,491	(218,848)	(192.83)	657,954	452,657	(205,297)	(45.35)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	2,705	0	(2,705)	0.00	7,606	0	(7,606)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	434,911	1,388,816	953,905	68.68	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(466,508)	(466,508)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	653,328	1,385,680	732,352	52.85	653,328	1,385,680	732,352	52.85	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	434,911	1,388,816	953,905	68.68					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	650,623	1,385,680	735,057	53.05					
14 TOTAL (12+13)	1,085,534	2,774,496	1,688,962	60.87					
15 AVERAGE (50% OF 14)	542,767	1,387,248	844,481	60.87					
16 INTEREST RATE - FIRST DAY OF MONTH	6.1000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8600%	0.0000%	---	---					
18 TOTAL (16+17)	11.9600%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.9800%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.498%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	2,705	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
JULY 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							10,758,510	1,975,340	12,733,850	2,127,597.01	0	0	0	16.71

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		JULY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (11)	366,291	169,290	(197,001)	(116.37)	1,620,041	1,180,110	(439,931)	(37.28)	
OUTDOOR LIGHTING (21)	196	90	(106)	(117.78)	784	450	(334)	(74.22)	
RESIDENTIAL (31)	427,187	458,770	31,583	6.88	2,139,986	2,330,710	190,724	8.18	
LARGE VOLUME (51)	1,449,193	1,858,840	409,647	22.04	6,583,855	7,752,820	1,168,965	15.08	
OTHER (81)	6,980	8,440	1,460	17.30	31,902	39,550	7,648	19.34	
<b>TOTAL FIRM</b>	<b>2,249,847</b>	<b>2,495,430</b>	<b>245,583</b>	<b>9.84</b>	<b>10,376,568</b>	<b>11,303,640</b>	<b>927,072</b>	<b>8.20</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE (61)	348,797	296,070	(52,727)	(17.81)	1,320,396	1,228,520	(91,876)	(7.48)	
INTERRUPTIBLE TRANSPORT (92)	21,072	27,740	6,668	24.04	92,785	105,050	12,265	11.68	
LARGE VOLUME INTERRUPTIBLE (93)	2,180,781	2,193,290	12,509	0.57	8,089,298	6,981,620	(1,107,678)	(15.87)	
OFF SYSTEM SALES SERVICE (95)	279,000	0	(279,000)	0.00	480,300	0	(480,300)	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,829,650</b>	<b>2,517,100</b>	<b>(312,550)</b>	<b>(12.42)</b>	<b>9,982,779</b>	<b>8,315,190</b>	<b>(1,667,589)</b>	<b>(20.05)</b>	
<b>TOTAL THERM SALES</b>	<b>5,079,497</b>	<b>5,012,530</b>	<b>(66,967)</b>	<b>(1.34)</b>	<b>20,359,347</b>	<b>19,618,830</b>	<b>(740,517)</b>	<b>(3.77)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (11)	2,330	1,619	(711)	(43.92)	2,089	1,633	(456)	(27.92)	
OUTDOOR LIGHTING (21)	6	3	(3)	(100.00)	6	4	(2)	(50.00)	
RESIDENTIAL (31)	30,315	30,438	123	0.40	30,747	30,904	157	0.51	
LARGE VOLUME (51)	860	1,568	708	45.15	1,103	1,571	468	29.79	
OTHER (81)	424	444	20	4.50	424	444	20	4.50	
<b>TOTAL FIRM</b>	<b>33,935</b>	<b>34,072</b>	<b>137</b>	<b>0.40</b>	<b>34,369</b>	<b>34,556</b>	<b>187</b>	<b>0.54</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE (61)	13	14	1	7.14	13	14	1	7.14	
INTERRUPTIBLE TRANSPORT (92)	1	1	0	0.00	1	1	0	0.00	
LARGE VOLUME INTERRUPTIBLE (93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE (95)	1	0	(1)	0.00	1	0	(1)	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>33,951</b>	<b>34,088</b>	<b>137</b>	<b>0.40</b>	<b>34,385</b>	<b>34,572</b>	<b>187</b>	<b>0.54</b>	
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (11)	157	105	(52)	(49.52)	776	723	(53)	(7.33)	
OUTDOOR LIGHTING (21)	33	30	(3)	(10.00)	131	113	(18)	(15.93)	
RESIDENTIAL (31)	14	15	1	6.67	70	75	5	6.67	
LARGE VOLUME (51)	1,685	1,185	(500)	(42.19)	5,969	4,935	(1,034)	(20.95)	
OTHER (81)	16	19	3	15.79	75	89	14	15.73	
INTERRUPTIBLE (61)	26,831	21,148	(5,683)	(26.87)	101,569	87,751	(13,818)	(15.75)	
INTERRUPTIBLE TRANSPORT (92)	21,072	27,740	6,668	24.04	92,785	105,050	12,265	11.68	
LARGE VOLUME INTERRUPTIBLE (93)	2,180,781	2,193,290	12,509	0.57	8,089,298	6,981,620	(1,107,678)	(15.87)	
OFF SYSTEM SALES SERVICE (95)	279,000	0	(279,000)	0.00	480,300	0	(480,300)	0.00	

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED * AVERAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED * AVERAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	0	0	0	0	0	0	0	0



DATE	07/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO.	6608		
TOTAL AMOUNT DUE	\$84,116.36		

CONTRACT 5009      SHIPPER FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO. 4084      PLEASE CONTACT GEORGI ANJEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
CAPACITY RELINQUISHED AT LESS THAN MAX RATE				07/95	A	RES	0.3659	0.0672		0.4331	184,760	\$80,019.56
NO NOTICE RESERVATION CHARGE				07/95	A	RES	0.3659	0.0600		0.4259	108,500	\$46,210.15
TEMPORARY RELINQUISHMENT CREDIT				07/95	A	NMR	0.0694			0.0694	31,000	\$2,151.40
WESTERN DIVISION REVENUE SHARING CREDIT				07/95	A	TRL	0.3190	0.0672		0.3862	(108,500)	(\$41,902.70)
MARKET IT REVENUE SHARING CREDIT				07/95	A	TCV						(\$679.19)
				07/95	A	ITF						(\$1,682.86)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/95.											215,760	\$84,116.36

\*\*\* END OF INVOICE 6608 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 F = FERC FILING    ADM = ADMINISTRATIVE FEE

10

DATE	07/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO	6476		
TOTAL AMOUNT DUE	\$220,929.73		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ANUEZ  
TYPE FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
	RESERVATION CHARGE			07/95	A	RES	0.7458	0.0072		0.7560	298,840	\$225,923.04	
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$822.54)	
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$4,170.77)	
				TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/95.								298,840	\$220,929.73

\*\*\* END OF INVOICE 6476 \*\*\*

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SVF = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
F = FERC FILING ADM = ADMINISTRATIVE FEE

Form 062 3694 (5/93)

**Florida Gas Transmission Company**  
AN ENRON/SONAT AFFILIATE

PAGE 1

DATE	07/31/95	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCB8 Charlotte NC Account Route
DUE	08/10/95	
INVOICE NO	6477	
TOTAL AMOUNT DUE	\$21,176.25	

CONTRACT 3625    SHIPPER FLORIDA PUBLIC UTILITIES COMPANY    CUSTOMER NO. 4084    PLEASE CONTACT GEORGI AMEZ  
 TYPE FIRM TRANSPORTATION    FIRM TRANSPORTATION    AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	DELIVERIES	POI NO.	NAME	MONTH	TC	FC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
RESERVATION CHARGE						07/95	A	RES	0.7408	0.0072	0.7560	0.7560	28,644		\$21,654.86
WESTERN DIVISION REVENUE SHARING CREDIT						07/95	A	TCW							(\$78.84)
MARKET IT REVENUE SHARING CREDIT						07/95	A	ITF							(\$399.77)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 07/95.															
*** END OF INVOICE 6477 ***															

TRANSACTION CODE TO: A = ACTUALS    B = REVERSALS    RATE CODE (NO)    COM = COMMODITY USAGE    SPV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SC = SCHEDULING PENALTY    IAB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 F = FISCALYNG    ADM = ADMINISTRATIVE FEE

Form 002-3-95 (10/93)

08/18/75

08/20/75

6841

FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: VANCE BROWN  
 POST OFFICE BOX 4115  
 WEST PALM BEACH, FL 33402-3315

Via Treasurer  
 P.O. BOX 1000  
 WEST PALM BEACH, FL 33411

110,379.14

100

FLORIDA PUBLIC UTILITIES COMPANY  
 PIER TRANSPORTATION

4984

PIERAGE CONTRACT ORANGE BEACH  
 AT (775) 411-7114 WITH AIR QUOTATION MINIMUMS THIS DEDUCT

Usage Charge - No Notice For Delays

Usage Charge - No Notice For Delays

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

07/75 A COM 0.0219 0.4158 0.0717 1600 1841.45

07/75 A COM 0.0219 0.4158 0.0717 1342 1221.94

07/75 A COM 0.0219 0.4158 0.0717 14,103 11,419.12

07/75 A COM 0.0219 0.4158 0.0717 10,343 8453.25

07/75 A COM 0.0219 0.4158 0.0717 21,469 11,117.42

07/75 A COM 0.0219 0.4158 0.0717 3,476 2169.23

07/75 A COM 0.0219 0.4158 0.0717 73,648 11,643.84

07/75 A COM 0.0219 0.4158 0.0717 28,733 11,517.21

07/75 A COM 0.0219 0.4158 0.0717 14,773 11,856.71

07/75 A COM 0.0219 0.4158 0.0717 10,447 8769.41

07/75 A COM 0.0219 0.4158 0.0717 27,119 17,199.42

08/10/75

FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: JACK BROWN  
POST OFFICE BOX 3198  
WEST PALM BEACH, FL 33402-3198

1699

\$10,379.14

FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: JACK BROWN  
POST OFFICE BOX 3198  
WEST PALM BEACH, FL 33402-3198

FLORIDA PUBLIC UTILITIES COMPANY  
FLEET TRANSPORTATION

4084

PLEASE CONTACT CREDIT BUREAU  
AT (713) 651-7514 WITH ANY DISCREPANCIES REGARDING THIS INVOICE

TOTAL FOR CONTRACT 5049 FOR MONTH OF 07/75.

144,702

\$10,379.14

\*\*\* END OF INVOICE 4889 \*\*\*

08/15/88

FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL 33402-1595

ELON TRÉSAFÉ  
BOIS CHARLOTTA NC  
ANNOUEN  
FRANCE

914,035.92

3424

FLORIDA PUBLIC UTILITIES COMPANY  
FIRM TRANSPORTATION

444

PLEASE CONTACT 800-81-8000  
AT (713) 851-7411 FOR ANY QUESTIONS REGARDING THIS SERVICE

Usage Charge	14103	FFU-RIVIERA BEACH	07/95	A	COM	0.0371	0.0108	0.0479	7,503	1599.35
Usage Charge	14104	FFU-WEST PALM BEACH WEST	07/95	A	COM	0.0371	0.0108	0.0479	12,077	1656.09
Usage Charge	14105	FFU-WEST PALM BEACH	07/95	A	COM	0.0371	0.0108	0.0479	12,082	1616.25
Usage Charge	14106	FFU-LAKE MOUTH SOUTH	07/95	A	COM	0.0371	0.0108	0.0479	189,802	87,357.38
Usage Charge	14107	FFU-LAKE MOUTH	07/95	A	COM	0.0371	0.0108	0.0479	7,719	1007.74
Usage Charge	14108	FFU-SORTING BEACH	07/95	A	COM	0.0371	0.0108	0.0479	2,188	111.19
Usage Charge	14109	FFU-DOCA HAYON	07/95	A	COM	0.0371	0.0108	0.0479	7,828	1387.15
Usage Charge	14114	FFU-MAFFORD	07/95	A	COM	0.0371	0.0108	0.0479	13,617	181.45
Usage Charge	14117	FFU-SUFFORD WEST	07/95	A	COM	0.0371	0.0108	0.0479	15,727	1718.84
Usage Charge	14118	FFU-DELANO	07/95	A	COM	0.0371	0.0108	0.0479	12,707	1489.31

TOTAL FOR CONTRACT 3424 FOR MONTH OF 07/95.

08/10/95

08/20/95

6578

81,372.04

FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3195  
 WEST PALM BEACH, FL 33402-1519

6578

FLORIDA PUBLIC UTILITIES COMPANY  
 AT ( ) - STATE AND CONNECTIONS REGARDING THIS INVOICE

FLORIDA PUBLIC UTILITIES COMPANY  
 FISH TRANSPORTATION

3425

6588

Usage Charge	16183	FFU-ESTERDA BEACH	07/95	A	CON	0.0371	0.0368	0.0479	1,395	166.82
Usage Charge	16184	FFU-WEST PALM BEACH WEST	07/95	A	CON	0.0371	0.0368	0.0479	2,325	211.37
Usage Charge	16185	FFU-WEST PALM BEACH	07/95	A	CON	0.0371	0.0368	0.0479	2,387	214.35
Usage Charge	16186	FFU-LAKE WORTH SOUTH	07/95	A	CON	0.0371	0.0368	0.0479	16,188	8912.67
Usage Charge	16187	FFU-LAKE WORTH	07/95	A	CON	0.0371	0.0368	0.0479	1,423	119.56
Usage Charge	16188	FFU-BOYNTON BEACH	07/95	A	CON	0.0371	0.0368	0.0479	807	140.09
Usage Charge	16189	FFU-BOCA RATON	07/95	A	CON	0.0371	0.0368	0.0479	1,064	164.14
Usage Charge	16194	FFU-DAWSON	07/95	A	CON	0.0371	0.0368	0.0479	159	87.63
Usage Charge	16197	FFU-SARASOTA WEST	07/95	A	CON	0.0371	0.0368	0.0479	233	32.92
Usage Charge	16199	FFU-DELAND	07/95	A	CON	0.0371	0.0368	0.0479	165	87.63

TOTAL FOR CONTRACT 3425 FOR MONTH OF 07/95:

26,114

Post-it™ brand fax transmittal memo 7671 (1 of pages)

To	Chris Snyder
Co.	FFU
Dept.	FOT
Fax #	407-836-7773

From: Gloria Alvarez  
 Phone: 713-883-7834

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1	<b>FLORIDA</b>							
2	<b>PUBLIC UTILITIES COMPANY</b>							
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6			<b>INVOICE</b>					
7								
8					Date:	May 1, 1995		
9					Due Date:	May 10, 1995		
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15								
16	INVOICE NUMBER:	GS-7						
17								
18		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>	
19								
20	January 1995	Imbalance Trading		MMBtu				
21								
22	TOTAL DUE							
23								
24								
25								
26	Mail payment to:			Florida Public Utilities Company				
27				Attention: Christopher M. Snyder				
28				Post Office Box 3395				
29				West Palm Beach, Florida 33402-3395				
30								
31	Please enclose one copy of this invoice with payment.							



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<b>FLORIDA</b>						
<b>PUBLIC UTILITIES COMPANY</b>						
<b>INVOICE</b>						
					Date:	July 11, 1995
					Due Date:	July 21, 1995
INVOICE NUMBER:		GS-8				
<u>Description of Transaction</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>	
March 1995 Book-out Quantities		MMBtu				
TOTALS						
Mail payment to:			Wire transfer payment to:			
Florida Public Utilities Company			SunBank/South Florida, NA			
Attention: Christopher M. Snyder			501 East Las Olas Boulevard			
Post Office Box 3395			Ft. Lauderdale, Florida 33301			
West Palm Beach, Florida 33402-3395			ABA			
			For the credit of Florida Public Utilities Company			
			General Account No. _____			
Please enclose one copy of this invoice with check payment.						



**FLORIDA PUBLIC UTILITIES COMPANY  
 DETAIL OF SCHEDULE A-1 SUPPORTING DETAIL  
 AS REQUIRED BY MAX FULFORD, FLORIDA PUBLIC SERVICE COMMISSION**

**Commodity (Pipeline)**

Page Number	Invoice Number	Vendor Name	System Supply	End Users	OSSS Current	OSSS Prior Period	Invoice Total
13	6305	Florida Gas Transmission Company	8,387.19	0.00	1,443.32	0.00	9,830.51
14	6293	Florida Gas Transmission Company	5,873.03	7,979.65	0.00	0.00	13,852.68
15	6294	Florida Gas Transmission Company	561.89	765.93	0.00	0.00	1,327.82
N/A	N/A	OSSS - Prior Period Adjustment	(0.01)	0.00	0.00	41,914.83	41,914.82
<b>Totals</b>			<b>14,822.10</b>	<b>8,745.58</b>	<b>1,443.32</b>	<b>41,914.83</b>	<b>66,925.83</b>

**Commodity (Other)**

Page Number	Invoice Number	Vendor Name	System Supply	End Users	OSSS Current **	OSSS Prior Period	Invoice Total
16	N/A	OSSS - Prior Period Adjustment	14,086.45	0.00	0.00	857,025.74	871,112.19
<b>Totals</b>			<b>463,564.10</b>	<b>0.00</b>	<b>35,785.18</b>	<b>857,025.74</b>	<b>1,356,375.02</b>

**Demand & Other**

Page Number	Invoice Number	Vendor Name	System Supply	End Users	OSSS Current	OSSS Prior Period	Invoice Total
10*	6267	Florida Gas Transmission Company	99,226.78	0.00	6,292.64	0.00	105,519.42
11*	6132	Florida Gas Transmission Company	90,566.09	125,942.04	0.00	0.00	216,508.13
12*	6133	Florida Gas Transmission Company	8,664.00	12,088.44	0.00	0.00	20,752.44
N/A	N/A	OSSS - Prior Period Adjustment	48,244.60	0.00	0.00	136,867.54	185,112.14
<b>Totals</b>			<b>246,701.47</b>	<b>138,030.48</b>	<b>6,292.64</b>	<b>136,867.54</b>	<b>527,892.13</b>

**Reservation Invoice Breakdown**

Page Number	Invoice Number	Vendor Name	Reservation Charge	No-Notice Charge	Revenue Sharing	Invoice Total
10*	6267	Florida Gas Transmission Company	106,740.78	2,082.00	(1,221.36)	107,601.42
11*	6132	Florida Gas Transmission Company	218,635.20	0.00	(2,127.07)	216,508.13
12*	6133	Florida Gas Transmission Company	20,956.32	0.00	(203.88)	20,752.44
<b>Totals</b>			<b>346,332.30</b>	<b>2,082.00</b>	<b>(3,552.31)</b>	<b>344,861.99</b>

NOTE: No-Notice Service & Revenue Sharing Credits are invoiced on the Reservation Invoices.

NOTE: Placement of Off-Systems Sales does not indicate all supplies came from one supplier. OSSS is placed under one supplier for ease of calculations and for presentation purposes.