



11:46
or

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5462
(813) 385-0194

ORIGINAL
FILE COPY

August 19, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of July 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

ACK _____
A/P _____
C/F _____
C/O _____
C/T _____
F/S _____
L/S _____
L/W _____
O/C _____
R/S _____
S/S _____
W/S _____
C/T _____

DOCUMENT NUMBER-DATE
08098 AUG 21 95

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$251	\$245	\$6	(33.61)	\$1,097	\$1,049	\$48	4.58	
2 NO NOTICE SERVICE	968	968	0	0.00	4,233	4,441	(208)	(4.68)	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	5,855	5,954	(99)	(1.66)	26,547	23,223	3,324	14.31	
5 DEMAND	1,518	1,473	45	3.05	6,635	6,292	343	5.45	
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,089	1,122	(33)	(2.94)	5,139	4,818	321	6.66	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$9,681	\$9,762	(\$81)	(0.83)	\$43,651	\$39,823	\$3,828	9.61	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$9,399	\$9,762	(\$363)	(3.72)	\$40,104	\$39,823	\$281	0.71	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	35,040	34,000	1,040	3.06	153,170	146,000	7,170	4.91	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	139,500	(139,500)	(100.00)	0	640,000	(640,000)	(100.00)	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	35,040	34,000	1,040	3.06	153,170	146,000	7,170	4.91	
19 DEMAND BILLING DETERMINANTS ONLY	35,040	34,000	1,040	3.06	153,170	146,000	7,170	4.91	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	33,520	34,000	(480)	(1.41)	155,870	146,000	9,870	6.76	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	35,040	34,000	1,040	3.06	153,170	146,000	7,170	4.91	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	34,286	34,000	286	0.84	154,253	146,000	8,253	5.65	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.716	0.721	(0.004)	(0.59)	0.716	0.718	(0.002)	(0.32)	
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	16.709	17.512	(0.802)	(4.58)	17.332	15.906	1.426	8.96	
32 DEMAND (5/19)	4.332	4.332	(0.000)	(0.00)	4.332	4.310	0.022	0.52	
33 OTHER (6/20)	3.249	3.300	(0.051)	(1.55)	3.297	3.300	(0.003)	(0.09)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	27.628	28.712	(1.084)	(3.77)	28.498	27.276	1.222	4.48	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	28.236	28.712	(0.476)	(1.66)	28.298	27.276	1.022	3.75	
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	26.423	26.899	(0.476)	(1.77)	26.485	25.463	1.022	4.01	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.928	27.413	(0.485)	(1.77)	26.991	25.950	1.042	4.01	
45 PGA FACTOR ROUNDED TO NEAREST 001	26.928	27.413	(0.485)	(1.77)	26.991	25.950	1.041	4.01	

DOCUMENT NUMBER-DATE

08098 AUG 21 95

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: JUL 96

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	35,040	251 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	35,040 \$	251 \$	0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	35,040	5,673 \$	0.162
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	182	0.005
24 TOTAL COMMODITY (Other)	35,040 \$	5,855 \$	0.167
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	35,040	1,518 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	35,040 \$	1,518 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	33,520	1,089 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)			
38 Other (WACOG true-up)			
39 Other			
40 TOTAL OTHER	33,520 \$	1,089 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JUL 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$6,106	\$6,199	\$93	1.50	\$27,644	\$24,272	(\$3,372)	(13.89)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	3,575	3,563	(12)	(0.34)	16,007	15,551	(456)	(2.93)
3 TOTAL (A-1, LINE 11)	9,681	9,762	81	0.83	43,651	39,823	(3,828)	(9.61)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	9,399	9,762	363	3.72	40,104	39,823	(281)	(0.71)
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	3,668	3,668	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,316	10,679	363	3.40	43,772	43,491	(281)	(0.65)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	635	917	282	30.77	121	3,668	3,547	96.70
8 INTEREST PROVISION - THIS PERIOD (21)	19	0	(19)	100.00	95	0	(95)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,958	16,293	12,335	75.71	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(3,668)	(3,668)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,695	\$16,293	\$12,598	77.32	\$3,695	\$16,293	\$12,598	77.32
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,958	\$16,293	\$12,335	75.71				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,676	16,293	12,617	77.44				
14 TOTAL (12+13)	7,634	32,586	24,952	76.57				
15 AVERAGE (50% OF 14)	3,817	16,293	12,476	76.57				
16 INTEREST RATE - FIRST DAY OF MONTH	6.10000%	0.00000%	-6.10000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.86000%	0.00000%	-5.86000%	(100.00)				
18 TOTAL (16+17)	11.9600%	0.00000%	-11.9600%	(100.00)				
19 AVERAGE (50% OF 18)	5.98000%	0.00000%	-5.98000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.49833%	0.00000%	-0.49833%	(100.00)				
21 INTEREST PROVISION (15x20)	\$19	\$0	(\$19.02)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JUL 95

APRIL 1995

Through

MARCH 1996

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
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						0					ERR
						0					ERR
TOTAL					0	0	0	0	0	0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1995

Through

MARCH 1996

MONTH:

JUL 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

Natural Gas Invoice

Customer	Statement Date	August 14, 1995
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	August 24, 1995

Production month of: July 1995

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	3,639	**	\$1.5590 ***	\$5,673.20
D	3,504		\$0.4331	\$1,517.58
C	3,504		\$0.0717	\$251.24
MS	3,639	**	\$0.0500	\$181.95
NNT	13,950		\$0.0694	\$968.13
TOTAL AMOUNT DUE				\$8,592.10

* MMBtu's	BS - Baseload Service	C - FGT Usage	PGA - PGA Management
** Includes 3.85% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PCN Bank, Delaware Account _____ Routing Number _____
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	410		4861.16	1.5586		3118.9
CM COMMERCIAL METER	84		18388.51	.5899		31167.0
SUB-TOTAL	494		23249.67	.6781		34285.9
TOTAL	494		23249.67	.6781		34285.9

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON



DONALD C. MCKENNA
UTILITIES DIRECTOR

AUGUST 1, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM:

AUGUST 1, 1995 READING

3110 MCF @ \$.35 PER MCF

\$1088.50

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0193

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU