

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$251,197	\$276,422	\$25,225	9.13	\$1,174,149	\$1,193,480	\$19,331	1.62
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,308,398	\$921,475	(\$386,923)	(41.99)	\$4,864,153	\$1,936,225	(\$2,927,928)	(151.22)
4 COMMODITY (Other)	\$2,611,269	\$2,292,047	(\$319,222)	(13.93)	\$13,079,064	\$13,941,274	\$862,210	6.18
5 DEMAND	\$2,268,756	\$2,600,274	\$331,518	12.75	\$10,563,136	\$10,964,613	\$401,477	3.66
6 OTHER	\$171,475	\$0	(\$171,475)	0.00	\$287,081	\$0	(\$287,081)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$96,059	\$127,221	\$31,162	24.49	\$471,358	\$461,835	(\$9,523)	(2.06)
8 DEMAND	\$597,037	\$519,318	(\$77,719)	(14.97)	\$2,341,041	\$2,466,527	\$125,486	5.09
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,961,026	\$5,486,706	(\$474,320)	(8.64)	\$27,324,520	\$25,276,564	(\$2,047,956)	(8.10)
12 NET UNBILLED	\$107,377	\$0	(\$107,377)	0.00	(\$819,789)	\$0	\$819,789	0.00
13 COMPANY USE	\$24,442	\$0	(\$24,442)	0.00	\$38,107	\$0	(\$38,107)	0.00
14 TOTAL THERM SALES	\$5,983,032	\$5,486,706	(\$496,326)	(9.05)	\$25,019,431	\$25,276,564	\$257,133	1.02

DECLASSIFIED

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	36,517,648	39,689,931	3,172,283	7.99	167,043,708	173,383,533	6,339,825	3.66
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	8,324,590	4,495,000	(3,829,590)	(85.20)	28,936,100	9,445,000	(19,491,100)	(206.36)
18 COMMODITY (Other) (Commodity)	15,745,265	17,979,660	2,234,395	12.43	77,611,690	94,090,990	16,479,300	17.51
19 DEMAND (Billing Determinants Only)	43,397,270	49,719,660	6,322,390	12.72	210,449,722	218,545,320	8,095,598	3.70
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	13,397,350	17,215,271	3,817,921	22.18	62,540,590	63,704,744	1,164,154	1.83
22 DEMAND	15,648,260	17,110,977	1,462,717	8.55	66,465,930	68,036,839	1,570,909	2.31
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,069,855	22,474,660	(1,595,195)	(7.10)	106,547,790	103,535,990	(3,011,800)	(2.91)
25 NET UNBILLED	441,679	0	(441,679)	0.00	(3,371,552)	0	3,371,552	0.00
26 COMPANY USE	100,110	0	(100,110)	0.00	156,088	0	(156,088)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,240,241	22,474,660	(1,765,581)	(7.86)	106,308,406	103,535,990	(2,772,416)	(2.68)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: JULY 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00688	0.00696	0.00009	1.23	0.00703	0.00688	(0.00015)	(2.11)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.15717	0.20500	0.04783	23.33	0.16810	0.20500	0.03690	18.00
31	COMMODITY (Other) (4/18)	0.16584	0.12748	(0.03836)	(30.09)	0.16852	0.14817	(0.02035)	(13.74)
32	DEMAND (5/19)	0.05228	0.05230	0.00002	0.04	0.05019	0.05017	(0.00002)	(0.04)
33	OTHER (6/20)	ERR	0.00000	ERR	0.00	48.24883	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00717	0.00739	0.00022	0.00	0.00754	0.00725	(0.00029)	(3.96)
35	DEMAND (8/22)	0.03815	0.03035	(0.00780)	0.00	0.03522	0.03625	0.00103	2.84
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.24766	0.24413	(0.00353)	(1.44)	0.25645	0.24413	(0.01232)	(5.05)
38	NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.24591	0.24413	(0.00179)	(0.73)	0.25703	0.24413	(0.01290)	(5.28)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24489	0.24311	(0.00179)	(0.73)	0.25601	0.24311	(0.01290)	(5.31)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24582	0.24403	(0.00178)	(0.73)	0.25697	0.24403	(0.01295)	(5.31)
45	PGA FACTOR ROUNDED TO NEAREST .001	24.582	24.403	(0.17826)	(0.73)	25.697	24.403	(1.29460)	(5.31)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: JULY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,775,680	\$210,068	\$0.00661
2 Commodity Pipeline (SNG./SO GA)	4,153,420	\$29,780	\$0.00717
3 Cashouts-Peoples Transportation Customers	576,778	\$4,136	\$0.00717
4 Commodity Pipeline (SNG./SO GA)-Adj.-Jun. '95	11,770	\$7,214	\$0.61289
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	36,517,648	\$251,197	\$0.00688
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$75,673	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,324,590	\$1,236,070	\$0.14848
11 Swing Service-Demand-3rd Party Suppliers-Jun. '95 Accrual Adj.		\$557	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jun. '95 Accrual Adj.	0	(\$3,903)	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	8,324,590	\$1,308,398	\$0.15717
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	14,810,940	\$2,501,477	\$0.16889
18 City of Sunrise	11,301	\$6,077	\$0.53776
19 Cashouts-Peoples Transportation Customers	598,984	\$75,265	\$0.12565
20 Purchases from 3rd Party Suppliers-Jun. '95 Accrual Adj.	0	\$6,208	\$0.00000
21 Bookouts-Mar. '95	(681,160)	(\$134,870)	\$0.19800
22 Cashout-(FGT)-Mar. '95	481,060	\$73,121	\$0.00000
22a Purchases from 3rd Party Suppliers-Prior Month Adj.	11,860	\$1,878	\$0.00000
23 Purchases from 3rd Party Suppliers-Prior Period Adj.	512,280	\$82,113	\$0.00000
24			
25 TOTAL COMMODITY (Other)	15,745,265	\$2,611,269	\$0.16584
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG/SO GA)	4,167,832	\$329,470	\$0.07905
28 Temporary Acquisition Reservation Charge-(FGT)	5,952,000	\$257,781	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279)	\$0.04331
30 Cashouts-Peoples Transportation Customers	576,778	\$24,981	\$0.04331
31 Demand (SNG/SO GA)-Prior Period Adj.	0	(\$20,000)	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	43,397,270	\$2,268,756	\$0.05228
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$48,017)	\$0.00000
37 Legal Fees	0	\$46,703	\$0.00000
38 Administrative Costs	0	\$172,789	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	0	\$171,475	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96 Page 1 of 1

	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,895,225	\$3,213,522	(\$681,703)	(\$0.17501)	\$17,905,111	\$15,877,499	(\$2,027,612)	(\$0.11324)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,041,360	2,273,185	231,825	0.11356	9,381,303	9,399,067	17,764	0.00189
3 TOTAL	5,936,585	5,486,707	(449,878)	(0.07578)	27,286,414	25,276,566	(2,009,848)	(0.07366)
4 FUEL REVENUES (NET OF REVENUE TAX)	5,983,032	5,486,706	(496,326)	(0.08296)	25,019,431	25,276,564	257,133	0.01028
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	114,520	114,520	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,011,662	5,515,336	(496,326)	(0.08256)	25,133,951	25,391,084	257,133	0.01023
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	75,077	28,629	(46,448)	(0.61867)	(2,152,463)	114,518	2,266,981	(1.05320)
8 INTEREST PROVISION-THIS PERIOD (21)	12,353	15,898	3,545	0.28698	65,050	63,928	(1,123)	(0.01726)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,455,614	3,190,209	734,595	0.29915	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(114,520)	(114,520)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,514,414	3,206,106	691,692	0.27509	2,514,414	3,206,106	691,692	0.27509
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,514,414	3,206,106	691,692	0.27509	2,514,414	3,206,106	691,692	0.27509
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,455,614	3,190,209	734,595	0.29915				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,502,061	3,190,208	688,147	0.27503				
15 TOTAL (13+14)	4,957,675	6,380,417	1,422,742	0.28698				
16 AVERAGE (50% OF 15)	2,478,837	3,190,208	711,371	0.28698				
17 INTEREST RATE - FIRST DAY OF MONTH	6.10	6.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.86	5.86	0	0.00000				
19 TOTAL (17+18)	11.960	11.960	0	0.00000				
20 AVERAGE (50% OF 19)	5.980	5.980	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.498	0.498	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,353	\$15,898	\$3,545	\$0.28698				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

## TRANSPORTATION PURCHASES

SCHEDULE A-3

## SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

JULY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 1995	FGT	PGS	FTS-1 COMM. PIPELINE	24,311,940		24,311,940		\$174,316.61			\$0.72
2 JULY 1995	FGT	PGS	FTS-1 COMM. PIPELINE		13,397,350	13,397,350		96,059.02			\$0.72
3 JULY 1995	FGT	PGS	FTS-2 COMM. PIPELINE	7,463,740		7,463,740		35,751.31			\$0.48
4 JULY 1995	FGT	PGS	PTS-1 COMM. PIPELINE	0		0		0.00			ERR
5 JULY 1995	FGT	PGS	PTS-1 COMM. PIPELINE		0	0		0.00			ERR
6 JULY 1995	FGT	PGS	FTS-1 DEMAND	30,592,660		30,592,660			\$1,324,968.07		\$4.33
7 JULY 1995	FGT	PGS	FTS-1 DEMAND		13,397,350	13,397,350			537,148.14		\$4.01
8 JULY 1995	FGT	PGS	FTS-2 DEMAND	8,060,000		8,060,000			\$609,336.00		\$7.56
9 JULY 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.89
10 JULY 1995	SEMINOLE	PGS	COMM. OTHER	1,993,870	0	1,993,870	\$296,883.91	0.00	0.00	\$0.00	\$14.89
11 JULY 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	4,153,420		4,153,420		29,779.66			\$0.72
12 JULY 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 JULY 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	4,167,832		4,167,832			329,470.08		\$7.91
14 JULY 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			49,851.87		\$2.21
15 JULY 1995	AMOCO	PGS	SWING	5,079,400	0	5,079,400	749,291.82	0.00	26,995.20	0.00	\$15.28
16 JULY 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	6,186,920	0	6,186,920	1,060,599.02	0.00	0.00	0.00	\$17.14
17 JULY 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,245,190	0	3,245,190	486,778.50	0.00	48,677.85	0.00	\$16.50
18 JULY 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	2,982,750	0	2,982,750	444,429.75	0.00	0.00	0.00	\$14.90
19 JULY 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
20 JULY 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	532,200	0	532,200	81,692.70	0.00	0.00	0.00	\$15.35
21 JULY 1995	TORCH GAS L.C.	PGS	COMM. OTHER	945,200	0	945,200	140,471.60	0.00	0.00	0.00	\$14.86
22 JULY 1995	CASHOUT CHARGES*	PGS	DEMAND	553,986		553,986			23,993.68		\$4.33
23 JULY 1995	CASHOUT CHARGES*	PGS	COMM. PIPELINE	553,986		553,986		3,972.22			\$0.72
24 JULY 1995	CASHOUT CHARGES*	PGS	COMM. OTHER	575,314		575,314	72,497.59				\$12.60
25	TOTAL		*excludes prior month adjustments	109,768,408	29,045,610	138,814,018	\$3,810,044.89	\$339,878.82	\$2,993,468.89	\$0.00	\$5.15

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

JULY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 10109	5,161	4,970	160,000	154,068	1.58000	1.64083
2 AMOCO	POI# 16509	1,290	1,242	40,000	38,517	1.52500	1.58371
3 AMOCO	POI# 23062	1,548	1,491	48,000	46,221	1.52500	1.58371
4 AMOCO	POI# 62100	161	155	5,000	4,815	1.34000	1.39159
5 AMOCO	POI# 62100	1,877	1,808	58,200	56,042	1.41000	1.46429
6 AMOCO	POI# 62100	968	932	30,000	28,888	1.44000	1.49544
7 AMOCO	POI# 62100	1,935	1,864	60,000	57,776	1.48000	1.53698
8 AMOCO	POI# 62100	57	55	1,774	1,708	1.51000	1.56814
9 AMOCO	POI# 6534	3,386	3,280	104,966	101,075	1.58000	1.64083
10 ASSOCIATED GAS SERVICES	POI# 00282	1,086	1,046	33,660	32,412	1.46000	1.51621
11 ASSOCIATED GAS SERVICES	POI# 00611	5,081	4,893	157,520	151,680	1.46000	1.51621
12 ASSOCIATED GAS SERVICES	POI# 23062	4,516	4,349	140,000	134,810	2.15000	2.23278
13 ASSOCIATED GAS SERVICES	POI# 25412	34	33	1,047	1,008	1.99900	2.07596
14 ASSOCIATED GAS SERVICES	POI# 49008	5,000	4,815	155,000	149,254	1.46000	1.51621
15 ASSOCIATED GAS SERVICES	POI# 57391	2,771	2,669	85,909	82,724	1.99900	2.07596
16 ASSOCIATED GAS SERVICES	POI# 57391	484	466	15,000	14,444	2.15000	2.23278
17 ASSOCIATED GAS SERVICES	POI# 62137	450	433	13,954	13,437	1.46000	1.51621
18	SUBTOTAL	35,807	34,480	1,110,030	1,068,878	1.66323	1.72726

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 229,139 mmbtu's moved on the Southern Natural Gas pipeline.

(3) Included in the monthly gross volumes above are 696,919 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.

(4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:APRIL 95  
JULY 1995

Through

MARCH 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19 ASSOCIATED GAS SERVICES	POI# 62137	149	144	4,634	4,462	1.51000	1.56814
20 ASSOCIATED GAS SERVICES	POI# 62137	195	188	6,044	5,820	1.99900	2.07596
21 ASSOCIATED GAS SERVICES	POI# 8798	191	184	5,924	5,704	1.46000	1.51621
22 CALCASIEU GATHERING SYSTEM	POI# 23062	3,387	3,262	105,000	101,107	1.65000	1.71353
23 CALCASIEU GATHERING SYSTEM	POI# 58130	7,081	6,819	219,519	211,381	1.65000	1.71353
24 CHEVRON U.S.A.	POI# 10109	95	91	2,931	2,822	1.49000	1.54737
25 CHEVRON U.S.A.	POI# 25309	1,986	1,912	61,551	59,269	1.49000	1.54737
26 CHEVRON U.S.A.	POI# 62137	7,542	7,262	233,793	225,126	1.49000	1.54737
27 CITRUS TRADING CORP.	POI# 25306	3,500	3,370	108,500	104,478	2.20000	2.28470
28 CITRUS TRADING CORP.	POI# 25309	3,500	3,370	108,500	104,478	2.20000	2.28470
29 MIDCON GAS SERVICES	POI# 57391	1,717	1,653	53,220	51,247	1.53500	1.59410
30 TORCH GAS L.C.	POI# 00282	2,488	2,396	77,120	74,261	1.48000	1.53698
31 TORCH GAS L.C.	POI# 08576	465	447	14,400	13,866	1.48000	1.53698
32 TORCH GAS L.C.	POI# 10095	97	93	3,000	2,889	1.67400	1.73845
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	68,199	65,671	2,114,166	2,035,788	1.66323	1.72726

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 229,139 mmbtu's moved on the Southern Natural Gas pipeline.

(3) Included in the monthly gross volumes above are 696,919 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.

(4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.



COMPANY: PEOPLES GAS SYSTEM, INC.	THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
	FOR THE MONTH OF:				JULY 1995			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	2,260,111	2,162,407	(97,704)	(0.04323)	10,087,786	10,519,603	431,817	0.04281
2 SMALL COMM. SERVICE	239,909	163,643	(76,266)	(0.31790)	774,892	716,446	(58,446)	(0.07542)
3 COMMERCIAL SERVICE	6,842,373	6,608,207	(234,166)	(0.03422)	28,535,504	28,846,721	311,217	0.01091
4 COMMERCIAL LV-1	8,220,159	7,559,467	(660,692)	(0.08037)	32,906,223	32,975,588	69,365	0.00211
5 COMMERCIAL LV-2	1,849,696	1,679,477	(170,219)	(0.09203)	7,739,609	6,938,192	(801,417)	(0.10355)
6 COMM. ST. LIGHTING	27,003	18,725	(8,278)	(0.30655)	86,589	71,850	(14,739)	(0.17021)
7 WHOLESALE	7,928	11,400	3,472	0.43796	52,148	42,800	(9,348)	(0.17926)
8 NATURAL GAS VEH. SALES	48,829	97,583	48,754	0.99847	198,328	395,315	196,988	0.99324
8a OFF SYSTEM SALES	0	0	0	ERR	1,253,030	0	(1,253,030)	(1.00000)
9 TOTAL FIRM SALES	19,496,008	18,300,909	(1,195,099)	(0.06130)	81,634,109	80,506,515	(1,127,593)	(0.01381)
<b>THERM SALES (INTERRUPTIBLE)</b>					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	3,288,420	3,656,476	368,057	0.11193	13,601,298	15,463,728	1,862,430	0.13693
11 INTERRUPTIBLE LV-1	997,655	922,335	(75,320)	(0.07550)	9,058,212	7,872,376	(1,185,836)	(0.13091)
12 INTERRUPTIBLE LV-2	458,158	0	(458,158)	(1.00000)	2,014,787	0	(2,014,787)	(1.00000)
13 TOTAL INT. SALES	4,744,232	4,578,811	(165,421)	(0.03487)	24,674,297	23,336,104	(1,338,193)	(0.05423)
14 TOTAL SALES	24,240,241	22,879,720	(1,360,521)	(0.05613)	106,308,405	103,842,619	(2,465,786)	(0.02319)
<b>THERMS SALES (TRANSPORTATION)</b>					<b>TOTAL THERM SALES</b>			
15 INTERRUPTIBLE SMALL	1,407,854	1,616,000	208,146	0.14785	6,316,717	6,852,900	536,183	0.08488
16 INTERRUPTIBLE LV-1	9,329,156	12,067,596	2,738,440	0.29354	37,366,431	47,571,841	10,205,410	0.27312
17 INTERRUPTIBLE LV-2	43,415,422	30,825,400	(12,590,022)	(0.28999)	177,079,011	123,713,684	(53,365,327)	(0.30136)
17a OFF SYSTEM SALES-TRANSP.	1,470,200	0	(1,470,200)	(1.00000)	14,608,320	0	(14,608,320)	(1.00000)
18 TOTAL TRANSPORTATION	55,622,632	44,508,996	(11,113,636)	(0.19980)	235,370,479	178,138,425	(57,232,054)	(0.24316)
19 TOTAL THROUGHPUT	79,862,873	67,388,716	(12,474,157)	(0.15619)	341,678,884	281,981,044	(59,697,840)	(0.17472)
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	172,990	174,488	1,498	0.00866	701,972	704,099	2,127	0.00303
21 SMALL COMMERCIAL	4,957	5,050	93	0.01876	20,177	20,541	364	0.01804
22 COMMERCIAL SERVICE	14,403	14,558	155	0.01076	57,803	58,179	376	0.00650
23 COMMERCIAL LV-1	1,551	1,592	41	0.02643	6,164	6,352	188	0.03050
24 COMMERCIAL LV-2	39	31	(8)	(0.20513)	156	122	(34)	(0.21795)
25 COMM. ST. LIGHTING	32	22	(10)	(0.31250)	122	88	(34)	(0.27869)
26 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000
27 NATURAL GAS VEH. SALES	15	20	5	0.33333	60	80	20	0.33333
27a OFF SYSTEM SALES	0	0	0	ERR	3	0	(3)	(1.00000)
28 TOTAL FIRM	193,989	195,763	1,774	0.00914	786,465	789,469	3,004	0.00382
<b>NUMBER OF CUSTOMERS (INT.)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	75	63	(12)	(0.16000)	297	252	(45)	(0.15152)
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	96	44	(52)	(0.54167)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	16	0	(16)	(1.00000)
32 TOTAL INT.	103	74	(29)	(0.28155)	409	296	(113)	(0.27628)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 INTERRUPTIBLE SMALL	17	14	(3)	(0.17647)	60	56	(4)	(0.06667)
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	74	72	(2)	(0.02703)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	28	28	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)
36 TOTAL TRANSPORTATION	44	39	(5)	(0.11364)	173	156	(17)	(0.09827)
37 TOTAL CUSTOMERS	194,136	195,876	1,740	0.00896	787,047	789,921	2,874	0.00365
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	13	12	(1)	(0)	14	15	1	0
39 SMALL COMMERCIAL	48	32	(16)	(0)	38	35	(4)	(0)
40 COMMERCIAL SERVICE	475	454	(21)	(0)	494	496	2	0
41 COMMERCIAL LV-1	5,300	4,748	(552)	(0)	5,338	5,191	(147)	(0)
42 COMMERCIAL LV-2	47,428	54,177	6,749	0	49,613	56,870	7,258	0
43 COMM. ST. LIGHTING	844	851	7	0	710	816	107	0
44 WHOLESALE	3,964	5,700	1,736	0	6,519	5,350	(1,169)	(0)
45 NATURAL GAS VEH. SALES	3,255	4,879	1,624	0	3,305	4,941	1,636	0
45a OFF SYSTEM SALES	ERR	0	ERR	ERR	417,677	0	(417,677)	(1)
46 INTERRUPTIBLE SMALL	43,846	58,039	14,194	0	45,796	61,364	15,568	0
47 INTERRUPTIBLE LV-1	41,569	83,849	42,280	1	94,356	178,918	84,561	1
48 INTERRUPTIBLE LV-2	114,539	0	(114,539)	(1)	125,924	0	(125,924)	(1)
49 INTERRUPTIBLE SMALL (TRANSP.)	82,815	115,429	32,614	0	105,279	122,373	17,095	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	491,008	670,422	179,414	0	504,952	660,720	155,768	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	6,202,203	4,403,629	(1,798,575)	(0)	6,324,250	4,418,346	(1,905,905)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	1,470,200	0	(1,470,200)	(1)	1,328,029	0	(1,328,029)	(1)







PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JULY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	30,592,660	19	1,324,968.07	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	609,336.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,311,940	15	174,316.61	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,463,740	15	35,751.31	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6 ✓
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	481,060	18	73,121.12	4 ✓
10 REVENUE SHARING	OTHER	0	20	(48,016.75)	6 ✓
11 TOTAL FGT		<u>77,109,400</u>		<u>\$2,212,504.36</u>	
12 SEMINOLE GAS	COMM. OTHER	1,993,870	18	296,883.91	4 ✓
13 SEMINOLE GAS	COMM. PIPELINE	4,153,420	15	29,779.66	1 ✓
14 SEMINOLE GAS	DEMAND	4,167,832	19	329,470.08	5 ✓
15 CITY OF SUNRISE	COMM. OTHER	11,301	18	6,077.27	4 ✓
16 BOOKOUTS	COMM. OTHER	(681,160)	18	(134,869.68)	4 ✓
17 LEGAL FEES	OTHER			46,702.69	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			172,789.38	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	576,778	19	24,981.35	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	576,778	15	4,135.74	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	598,984	18	75,265.18	4 ✓
22 AMOCO	SWING-DEMAND			26,995.20	3 ✓
23 AMOCO	SWING-COMM.	5,079,400	17	749,291.82	3 ✓
24 ASSOCIATED GAS SERVICES	COMM. OTHER	6,186,920	18	1,060,599.02	4 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			48,677.85	3 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,245,190	17	486,778.50	3 ✓
27 CHEVRON U.S.A.	COMM. OTHER	2,982,750	18	444,429.75	4 ✓
28 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
29 MIDCON GAS SERVICES	COMM. OTHER	532,200	18	81,692.70	4 ✓
30 TORCH GAS L.C.	COMM. OTHER	945,200	18	140,471.60	4 ✓
31 JUNE '95 ACCRUAL ADJ.	SWING-DEMAND		17	557.07	3 ✓
32 JUNE '95 ACCRUAL ADJ.	SWING-COMM.	0	17	(3,902.90)	3 ✓
33 JUNE '95 ACCRUAL ADJ.	COMM. OTHER	0	18	6,207.52	4 ✓
34 SEMINOLE GAS	COMM. OTHER*	11,860	18	1,877.58	4 ✓
35 SEMINOLE GAS	COMM. PIPELINE*	11,770	15	7,213.66	1 ✓
36 SEMINOLE GAS	DEMAND*	0	19	0.01	5 ✓
37 SEMINOLE GAS	DEMAND**	0	19	(20,000.00)	5 ✓
38 CNB/OLYMPIC GAS SERVICES	COMM. OTHER**	71,160	18	10,033.56	4 ✓
39 AMOCO	COMM. OTHER**	441,120	18	72,079.80	4 ✓
40 TOTAL		<u>110,184,773</u>		<u>\$6,654,122.68</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	07/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>08-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.3659	0.0672		0.4331	4,972,214	\$2,153,465.88
	NO NOTICE RESERVATION CHARGE			07/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

*# 01-90-000-232-02-00-0*

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JULY INVOICES

(TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT 5047      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(8,750)	(\$3,789.63)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,223.66)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)

PAGE 2 OF 11  
JULY INVOICES

1C): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 X = FERC FILING    ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	07/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(2,100)	(\$909.51)
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,667.92
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/95	A	TAQ	0.3659	0.0672		0.4331	372,000	\$161,113.20
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$13,685.66)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$20,863.68)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/95.											3,679,266	\$1,333,446.73

\*\*\* END OF INVOICE 6500 \*\*\*

PAGE 3 OF 11  
JULY INVOICES

DE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>08/10/95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO	6559		
TOTAL AMOUNT DUE	\$595,868.59		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$2,218.46)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$11,248.95)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/95.											806,000	\$595,868.59

\*\*\* END OF INVOICE 6559 \*\*\*

PAGE 4 OF 11  
JULY INVOICES

*#01-90-000-232-02-00-0*

CODE (IC): A = ACTUALS R = REVERSALS

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X = FERC FILING ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	08/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>08-18-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6699		
TOTAL AMOUNT DUE	\$174,316.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				07/95	A	COM	0.0259	0.0458		0.0717	19,012	\$1,363.16
Usage Charge		16102	PALM BEACH PEOPLES GAS	07/95	A	COM	0.0259	0.0458		0.0717	13,376	\$959.06
Usage Charge		16110	PGS-COCONUT CREEK	07/95	A	COM	0.0259	0.0458		0.0717	18,945	\$1,358.36
Usage Charge		16112	PGS-PLANTATION	07/95	A	COM	0.0259	0.0458		0.0717	19,361	\$1,388.18
Usage Charge		16113	PGS-DANIA	07/95	A	COM	0.0259	0.0458		0.0717	35,484	\$2,544.20
Usage Charge		16115	PGS-NORTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	90,430	\$6,483.83
Usage Charge		16119	PGS-MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	274,683	\$19,694.77
Usage Charge		16121	PGS-MIAMI BEACH	07/95	A	COM	0.0259	0.0458		0.0717	155,747	\$11,167.06
Usage Charge		16151	PGS-JACKSONVILLE	07/95	A	COM	0.0259	0.0458		0.0717	356,815	\$25,583.64
Usage Charge		16155	PGS-UMATILLA	07/95	A	COM	0.0259	0.0458		0.0717	4,669	\$334.77
Usage Charge		16159	PGS-DAYTONA BEACH	07/95	A	COM	0.0259	0.0458		0.0717	5,864	\$420.45

*#01-90-000-232-02-00-0*

IDE (IC): A = ACTUALS R = REVERSALS

*CE*

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PAGE 5 OF 11  
JULY INVOICES

(6/93)

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 2

DATE	08/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6699		
TOTAL AMOUNT DUE	\$174,316.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	07/95	A	COM	0.0259	0.0458		0.0717	49,598	\$3,556.18
Usage Charge		16169	PGS-ORLANDO	07/95	A	COM	0.0259	0.0458		0.0717	18,746	\$1,344.09
Usage Charge		16170	PGS-ORLANDO EAST	07/95	A	COM	0.0259	0.0458		0.0717	8,266	\$592.67
Usage Charge		16172	PGS-ORLANDO SOUTH	07/95	A	COM	0.0259	0.0458		0.0717	57,291	\$4,107.76
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	07/95	A	COM	0.0259	0.0458		0.0717	45,692	\$3,276.12
Usage Charge		16190	PGS-FROSTPROOF	07/95	A	COM	0.0259	0.0458		0.0717	18,560	\$1,330.75
Usage Charge		16191	PGS-AVON PARK	07/95	A	COM	0.0259	0.0458		0.0717	6,631	\$475.44
Usage Charge		16197	PGS-LAKELAND	07/95	A	COM	0.0259	0.0458		0.0717	60,798	\$4,359.22
Usage Charge		16198	PGS-LAKELAND NORTH	07/95	A	COM	0.0259	0.0458		0.0717	613,616	\$43,996.27
Usage Charge		16203	PGS-TAMPA NORTH	07/95	A	COM	0.0259	0.0458		0.0717	51,952	\$3,724.96
Usage Charge		16207	PGS-ST PETERSBURG NORTH	07/95	A	COM	0.0259	0.0458		0.0717	4,896	\$351.04

PAGE 6 OF 11  
JULY INVOICES

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

6/93

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 3

DATE	08/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6699		
<b>TOTAL AMOUNT DUE</b>	<b>\$174,316.61</b>		

CONTRACT 5047      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16208	PGS-ST PETERSBURG	07/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge		16209	PGS-TAMPA WEST	07/95	A	COM	0.0259	0.0458		0.0717	416	\$29.83
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	147,020	\$10,541.33
Usage Charge		58913	PGS LAKE MURPHY	07/95	A	COM	0.0259	0.0458		0.0717	337,326	\$24,186.27
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/95.											2,431,194	\$174,316.61

\*\*\* END OF INVOICE 6699 \*\*\*

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JULY INVOICES

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 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	08/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <b>08-18-95</b> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6761		
TOTAL AMOUNT DUE	\$35,751.31		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16115	PGS-NORTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	241,310	\$11,558.75
Usage Charge		16151	PGS-JACKSONVILLE	07/95	A	COM	0.0371	0.0108		0.0479	343,563	\$16,456.67
Usage Charge		16155	PGS-UMATILLA	07/95	A	COM	0.0371	0.0108		0.0479	80	\$3.83
Usage Charge		16172	PGS-ORLANDO SOUTH	07/95	A	COM	0.0371	0.0108		0.0479	5,080	\$243.33
Usage Charge		16203	PGS-TAMPA NORTH	07/95	A	COM	0.0371	0.0108		0.0479	60,780	\$2,911.36
Usage Charge		16208	PGS-ST PETERSBURG	07/95	A	COM	0.0371	0.0108		0.0479	21,996	\$1,053.61
Usage Charge		59963	ORLANDO TURNPIKE	07/95	A	COM	0.0371	0.0108		0.0479	73,565	\$3,523.76
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/95.											746,374	\$35,751.31

\*\*\* END OF INVOICE 6761 \*\*\*

# 01-90-000-232-02-000

PAGE 8 OF 11  
 JULY INVOICES

N CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

Line

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

JULY 1995  
INVOICE

Line

4 August 8, 1995  
5

INVOICE NO. 07-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	07/01/95 - 07/31/95	1,993,870	0.1488983	\$296,883.91
//	Total Commodity	1,993,870	0.1488983	\$296,883.91
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	8,018 mmbtu	\$0.29864	\$2,394.49
13	830087 Peoples So Ga Inter Com.	10,922 mmbtu	\$0.17050	\$1,862.26
14	864340 & 864350 SNG Firm Com.	410,577 mmbtu	\$0.02252	\$9,245.78
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	404,420 mmbtu	\$0.02050	\$8,290.33
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	0 mmbtu	\$0.10380	\$0.00
19	Sonat Marketing SNG Inter Com	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	99,835 mmbtu	\$0.08000	\$7,986.80
Credits:				
22	JEA Transport Credit			\$0.00
23	SNG Brokered Capacity			(\$131,498.22)
24	So. Ga. Brokered Capacity			(\$91,892.04)
25	Total Transport			\$359,249.74
26	TOTAL AMOUNT DUE			<u>\$656,133.65</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

SP Rent

CO 7 VENDOR 1007582  
INVOICE 10001-74500 Jul 95  
PO SP3292346 DUE 7-14  
ATI Y TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH gn

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
7/23/95	7/26/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,197.28

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		9141757

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	105434	109547	4113	2,197.28
YOUR CURRENT MONTH BILL TOTAL				2,197.28
IT WILL BE PAST DUE AFTER				7/28/95

RECEIVED  
CITY OF SUNRISE  
JUL 12 1995

TOTAL AMOUNT DUE----- 2,197.28  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 2 VENDOR 1007582  
 INVOICE 93305-111588 Jun 95  
 PO SP 3292396 DUE 7-6  
 AT Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH [Signature]

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/21/95	7/19/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	3,879.99
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		2457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	37657	44543	7188	3,879.99
YOUR CURRENT MONTH BILL TOTAL-----				3,879.99
IT WILL BE PAST DUE AFTER				7/19/95

TOTAL AMOUNT DUE----- 3,879.99  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,480,000.0	0.00250	\$6,200.00
2	AMOCO	2,599,400.0	0.00800	\$20,795.20
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>5,079,400.0</u>		<u>\$26,995.20</u>

SWING SERVICE-COMMODITY

9	AMOCO	50,000.0	0.12600	\$6,300.00
10	AMOCO	582,000.0	0.13300	\$77,406.00
11	AMOCO	300,000.0	0.13600	\$40,800.00
12	AMOCO	600,000.0	0.14000	\$84,000.00
13	AMOCO	17,740.0	0.14300	\$2,536.82
14	AMOCO	1,929,660.0	0.15000	\$289,449.00
15	AMOCO	1,600,000.0	0.15550	\$248,800.00
16	TOTAL:	<u>5,079,400.0</u>		<u>\$749,291.82</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ASSOCIATED GAS SERVICES	3,660,580.0	0.14600	\$534,444.68
2 ASSOCIATED GAS SERVICES	46,340.0	0.15100	\$6,997.34
3 ASSOCIATED GAS SERVICES	930,000.0	0.19990	\$185,907.00
4 ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,186,920.0</u>		<u>\$1,060,599.02</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JULY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,245,190.0	0.01500	\$48,677.85
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,245,190.0</u>		<u>\$48,677.85</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,245,190.0	0.15000	\$486,778.50
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,245,190.0</u>		<u>\$486,778.50</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRON U.S.A.	2,982,750.0	0.14900	\$444,429.75
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,982,750.0</u>		<u>\$444,429.75</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	532,200.0	0.15350	\$81,692.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>532,200.0</u>		<u>\$81,692.70</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L.C.	915,200.0	0.14800	\$135,449.60
2	TORCH GAS L.C.	30,000.0	0.16740	\$5,022.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>945,200.0</u>		<u>\$140,471.60</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	185,300.0	0.15400	\$28,536.20
2	ACTUAL:	100,000.0	0.15400	\$15,400.00
3 AMOCO	ACCRUED:	251,200.0	0.16100	\$40,443.20
4	ACTUAL:	336,500.0	0.16100	\$54,176.50
5 AMOCO	ACCRUED:	50,000.0	0.16800	\$8,400.00
6	ACTUAL:	50,000.0	0.16800	\$8,400.00
7 AMOCO	ACCRUED:	2,177,170.0	0.17350	\$377,739.00
8	ACTUAL:	1,277,170.0	0.17350	\$221,589.00
9 AMOCO	ACCRUED:	0.0	0.00000	\$0.00
10	ACTUAL:	900,000.0	0.16850	\$151,650.00
11 AMOCO	ACCRUED:	0.0	0.00000	\$0.00
12 AMOCO-UNUSED DEMAND	ACTUAL:	0.0	0.00000	\$557.07
13 ASSOCIATED GAS	ACCRUED:	2,052,710.0	0.16700	\$342,802.57
14	ACTUAL:	3,552,710.0	0.16700	\$593,302.57
15 ASSOCIATED GAS	ACCRUED:	1,500,000.0	0.16800	\$252,000.00
16	ACTUAL:	0.0	0.00000	\$0.00
17 ASSOCIATED GAS	ACCRUED:	900,000.0	0.19900	\$179,100.00
18	ACTUAL:	900,000.0	0.19900	\$179,100.00
19 ASSOCIATED GAS	ACCRUED:	1,500,000.0	0.21500	\$322,500.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	1,500,000.0	0.21500	\$322,500.00
21	ASSOCIATED GAS	0.0	0.00000	\$0.00
22	ASSOC. GAS-CAP. KEEPWHOLE	0.0	0.00000	\$1,450.00
23	CALCASIEU GATHERING	3,155,700.0	0.19030	\$600,529.71
24	ACTUAL:	3,155,700.0	0.19030	\$600,529.71
25	CHEVRON U.S.A.	3,000,000.0	0.17200	\$516,000.00
26	ACTUAL:	3,000,000.0	0.17200	\$516,000.00
27	CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
28	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
29	MIDCON GAS SERVICES	950,000.0	0.17450	\$165,775.00
30	ACTUAL:	950,000.0	0.17450	\$165,775.00
31	TORCH GAS L.C.	695,280.0	0.16000	\$111,244.80
32	ACTUAL:	695,280.0	0.16900	\$117,502.32
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JUNE 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JUNE 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>18,517,360.0</u>		<u>\$3,407,070.48</u>
94	TOTAL ACTUAL:			<u>\$3,409,932.17</u>
95	ADJUSTMENT:	<u>0.0</u>		<u>\$2,861.69</u>



Rec 7-17

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 009466  
INVOICE DATE 07-12-1995  
CONTRACT 178923  
DELIVERY MONTH 06/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/AGC/SMITH PT 3824,3915,3957-60 SUPPLY RESERVATION C	067275	<del>40,120</del> 48,650	<del>1.52128</del> 1.52281	<del>61,033.75</del> # 74,084.50 <del>3,209.60</del> 3,892.00
TOTAL AMOUNT DUE				<del>64,243.35</del> # 77,976.50
Comments: SUPPLY RESERVATION CHARGE = [40,120 mmbtu X \$0.08] 48,650				

confirmed →

# 01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,009466,071295,0695



REC 7-17

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 009424  
INVOICE DATE 07-13-1995  
CONTRACT 178750  
DELIVERY MONTH 06/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
POOL/SNG	018756	90,000	1.66000	149,400.00
FGT VIA LRC COW ISLAND TA # 117271	019772	<del>95,000</del> 94,257	1.71000	<del>162,450.00</del> 161,099.47
JUDGE DIGBY/FGT	031956	<del>45,000</del> 33,460	1.71000	<del>76,950.00</del> 57,216.60
SUPPLY RESERVATION C				6,000.00
		217,717 *		
		TOTAL AMOUNT DUE		<del>394,800.00</del> 373,796.07

Comments:  
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 30 days) \* \$0.025]  
Total volume on term contract should be 240,000 mmbtu. 10,000 mmbtu were allocated to Gator Gas Marketing. Per the term contract Peoples Gas System is charged the SRC on 240,000 mmbtu full volume.

# 01-90-000-232-02-00-0

CEC

\* The difference represents Off-System Sales, Gator Gas Marketing, Inc. should be invoiced.

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,009424,071395,0695



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

200000000  
200000000  
100000000

INVOICE: SR95061236  
CUSTOMER NO: 07355-VP01

000000000 ✓

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: **7-25-95**  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 07/10/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

PERMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	49008		1.6700 ✓	150,000	250,500.00
A-BTB-FGT	611		1.6700 ✓	<del>285,743</del>	<del>477,190.01</del>
				205,271	342,802.57
Misc Item:	CAPACITY KEEPWHOLE				1,450.00
** TOTAL INVOICE :				<del>435,743</del>	<del>572,110.01</del>
				355,271	\$ 594,752.57

ES

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

# 01-90-000-232-02-00-0  
Q



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95060823  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 07/10/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *7-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936		1.9900	90,000	179,100.00
105424	7936		2.1500	150,000	322,500.00
** TOTAL INVOICE :				240,000	\$501,600.00

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact LORAIN MONTALBANO at telephone (713) 260 - 8548 .

*# 01-90-000-232-0d-00-0*  
*Q*





Calcasieu Gas Gathering System  
1301 McKinney, Suite 300  
Houston, Texas 77010

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Customer No: 15080  
Contract No: CCGS-GS-083  
Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. <i>7-25-95</i> ABA #113000609 Account 0010-135-3556
07/10/95 9507S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	06/95	241,570	241,570	\$ 1.9030	\$ 459,707.71
328 206 001	Sabine/Florida - Henry Hub	06/95	74,000	74,000	\$ 1.9030	\$ 140,822.00

# 01-90-000-232-02-00-0

PAGE 5 OF 9  
JUNE INVOICES

Total Cost of Gas	\$ 600,529.71
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 600,529.71</b>

For information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290

# Invoice



# Chevron

## Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Invoice Number

023746-00

Reference

VALO

Invoice Date

07/11/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR NATURAL GAS DELIVERED AT THE SNG POOL DURING JUNE 1995

MCF Volume	MMBTU Volume	Weighted Price	Total Due
300,000	300,000	1.7200	516,000.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before ~~July 22, 1995~~

7-21-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 023746-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

# 01-90-000-232-02-00-0

PAGE 6 OF 9  
JUNE INVOICES

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9506-719</b> INVOICE DATE: JULY 10, 1995 DUE DATE: JULY 20, 1995	CONTRACT NO: <b>370-68756-305</b> CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>PEOPLES GAS SYSTEMS</b> P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>7-20-95</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 ( ) -

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25306	FGT/25306		COMPRESSOR STATION 7	06/01/1995	06/30/1995				105,000				\$2.20000	\$231,000.00
25309	FGT/25309		COMPRESSOR STATION 11	06/01/1995	06/30/1995				105,000				\$2.20000	\$231,000.00
									<u>210,000</u>				<u>\$462,000.00</u>	

TOTAL DUE CITRUS TRADING CORP.

PAGE 7 OF 9  
JUNE INVOICES

*# 01-90-000-232-02-00-0*

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



MIDCON GAS SERVICES CORP.  
I N V O I C E

Invoice: 22349  
Date: 07/11/95  
Terms: LATER: 20TH/INV DATE +10  
Contract: 40569  
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
P. O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-19640 (PEOPLES GAS SYSTEM, INC. )				
06/95 NGPL/FGT @ VERMILLI	SALES PRICE	95000 @	1.745000	165,775.00
Site Gas Sales Sub-total:				165,775.00
** TOTAL AMOUNT **		95000		\$165,775.00

PLEASE SEND ~~ALL~~ REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

*Wire Transfer 7-20-95*

*Per Wiring Instructions On File*

*# 01-90-000-232-02-00-0*

**To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.**

TORCH GAS L C  
 1221 LAMAR ST SUITE 1600  
 HOUSTON, TX 77010

55

I N V O I C E

PEOPLES GAS SYSTEM  
 P O BOX 2562  
 TAMPA, FL 33601

A/R Invoice No: 06-AR-201

Date: 07/12/95 Cust No: 3063  
 Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 06/95					
Contract S3063-J67JK PEOPLE'S GAS SALES			@14.730 MMBtu Dry	Inv on: N	
5047AD FLORIDA JB/FGT 1.0000 Nom	0	69528	<del>1.730000</del>		<del>120,283.44</del>
Contract Total	0	69528	1.69		<del>120,283.44</del>
Total 06/95	0	69528			<del>120,283.44</del>

Total Amount Due

\$ 117,502.32  
~~120,283.44~~ CS

REMIT BY WIRE TO: 7-25-95  
 Texas Commerce Bank - Houston  
 ABA 113000609  
 To credit Torch Gas L.C.  
 Account # 00101827666

-----  
 Please reference invoice number with payment  
 Direct billing inquiries to: Theresa Mullins (713) 756-1833

CO .....  
 DATE .....  
 TO .....  
 BY .....  
 ENTERED .....

#01-90-000-232-02-00-0  
 Q

Zone 1 + 4¢  
 = 1.69

Line

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

JUNE 1995  
INVOICE

Line  
4  
5

July 11, 1995

INVOICE NO. 06-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

7-24-95

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL  
RATE PERIOD W/H THERMS RATE AMOUNT

	COMMODITY DETAIL	W/H	THERMS	RATE	AMOUNT
10	06/01/95 - 06/30/95		4,876,580	0.1678806	\$818,683.02
11	Total Commodity		4,876,580	0.1678806	\$818,683.02

TRANSPORT DETAIL  
AGREEMENT MMBTU/MCF RATE AMOUNT

	TRANSPORT DETAIL	AGREEMENT	MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.		58,555 mmbtu	\$0.30954	\$18,125.37
13	830087 Peoples So Ga Inter Com.		27,611 mmbtu	\$0.17050	\$4,707.73
14	864340 & 864350 SNG Firm Com.		379,623 mmbtu	\$0.02368	\$8,987.98
15	864340 & 864350 SNG Firm Dem.		35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.		823,030 mmbtu	\$0.02050	\$16,871.99
17	831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.		419,223 mmbtu	\$0.10380	\$43,515.35
19	Sonat Marketing SNG Inter Com.		0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand		25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric		72,944 mmbtu	\$0.08000	\$5,835.52

Credits:

22	JEA Transport Credit				\$0.00
23	SNG Brokered Capacity				(\$41,048.10)
24	So. Ga. Brokered Capacity				(\$21,339.00)

# 01-90-000-232-02-00-0

25 Total Transport \$588,517.18

26 TOTAL AMOUNT DUE \$1,407,200.20

27 Less Amount Shown in June '95 PGA Filing 1,398,108.95

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

28 Adjustment \$ 9,091.25

Received 7-17-95

Line

1  
2

# CNB:OLYMPIC

Gas Services

## INVOICE

Line

3 Peoples Gas System, Inc.  
4 P.O. Box 2562  
5 Tampa, FL 33601-2562  
6 Attn: Bonnie Arensmeyer

Invoice Date 07-Jun-95  
Invoice NO: 9501020  
Prod. Mo: Jan-95

POI	Description	Volume	Price	Total
7	Gas Sold to Peoples Gas System			
8	10114 at FGT Transco St. Helena Jan '95	133.000	\$1.60	\$212,800.00
9	Peoples Gas System paid Invoice number			
10	10114 9501004 for FGT Transco St. Helena Jan '95	133.000	\$1.60	\$212,800.00
11	Actual volume received at FGT Transco St.			
12	10114 Helena on 5047 from CNB/Olympic Jan '95	140.116		
13	Amount due CNB/Olympic for additional gas		<del>Custom Price</del>	
14	received by Peoples Gas System Jan '95	7.116	<del>\$1.47</del>	<del>\$10,460.52</del>
15			\$1.41	\$10,033.56

Payment due upon receipt

16 If you have any questions call Rich Blaser

# 01-90-000-232-02-00-0

Line

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Send Wire Transfer To: 07-18-95  
CNB/Olympic Gas Services  
c/o First Interstate Bank of Texas, N.A.  
Houston Branch  
ABA 113001064  
Account No. 04-7004-3530

Line

22 14 East University Avenue, Suite 213 • Gainesville, Florida 32601  
23 Phone (904) 336-0202 • FAX (904) 336-7390 • (904) 336-6264

Line



REVISED

NATURAL GAS SALES INVOICE - REVISED

2  
3  
4  
5  
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Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

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8  
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PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 005853  
INVOICE DATE 06-20-1995  
CONTRACT 143296  
DELIVERY MONTH 11/1994

11 Payment Due: WITHIN 10 DAYS OF RECEIPT  
12 Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/94. Calculations are based on nominations.

Line	Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
13	FGT VIA SABINE	019776	<del>55,000</del> 47,000	1.63500	<del>89,925.00</del> 76,845.00
14	JUDGE DIGBY/FGT	031956	58,000	1.63500	94,830.00 ✓
15	FGT @ AGUA DULCE	051137	20,000	1.69000	33,800.00 ✓
16	FGT ZN3 PURCH POOL POINT	064676	<del>10,020</del> 10,000	1.63500	<del>16,382.70</del> 16,350.00
17				REVISED AMOUNT	221,825.00
18				PREVIOUS AMOUNT	234,937.70
19				NET CHANGE AMOUNT	89,957.70
20					76,845.00

25 Comments:  
26 Previous Amount = Amount Paid by Peoples Gas Systems for 11/94 sales.  
27 Net Change Amount = Amount Due AMOCO Energy Trading Corporation.

28 Less Net Undersupply (2,922-34) = 2,888 @ 1.65 <4,765.20>

29 # 01-90-000-232-02-00-0

72,079.80

30 If you have any questions, please contact Kyle Nutter at  
31 (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
32 an amount different than the total amount billed, please fax the  
33 appropriate support to document your change.

34 For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000





MISCELLANEOUS CASH RECEIVABLE

Check issued by: Southern Natural Gas Company

Check Number 383855 Check Date 6-15-95

Explain purpose of check: \_\_\_\_\_ Check Amount 10,000.<sup>00</sup>

Refund of prepayment on FT service no longer required by tariff.

Distribution:

01-90-000-143-01-00-0  
Employee Receivable

— or —

01-90-000-143-02-00-0  
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT	
CO	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	T Y P E		
								10,000 00

Received by W. Edward Elliott Date Received 7-6-95

Check Number <b>383855</b>	From <b>SOUTHERN NATURAL GAS COMPANY</b> PO Box 2563 Birmingham, AL 35202 2563	Trust Company Bank 64-1 Atlanta GA or 61 Trust Company Bank of Cobb County, N.A.
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Vendor No. P2908	Pay to the Order of <b>PEOPLES GAS SYSTEM, INC.</b> ATTN: MR. DOUG CATES 111 MADISON STREET TAMPA, FL 33602	Date 06 15 95
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**SONAT**

Dollars/Cents  
\*\*\*\*\*10,000.00

Exactly **TEN THOUSAND DOLLARS** ----- **NO CENTS**

Authorized Signature

**383855**



MISCELLANEOUS CASH RECEIVABLE

Check issued by: South Georgia Natural Gas Company

Check Number 383941 Check Date 6-15-95

Explain purpose of check: Check Amount 10,000.00

Refund of prepayment required on FT Service. No longer required by tariff.

Distribution:

01-90-000-143-01-00-0  
Employee Receivable

— or —

01-90-000-143-02-00-0  
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO.	DIV.	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	T Y P E	
							10,000.00

Received by W. Edward Elliott Date Received 7-6-95

Check Number 383941 From SOUTH GEORGIA NATURAL GAS COMPANY  
 PO Box 2563  
 Birmingham, AL 35202 2563

Trust Company Bank 64-1  
 Atlanta GA or 61  
 Trust Company Bank  
 of Cobb County, N.A.

Vendor No. P2908

Pay to the Order of  
 PEOPLES GAS SYSTEM, INC.  
 ATTN: MR. DOUG CATES  
 111 MADISON STREET  
 TAMPA, FL 33602

Date 06 15 95



Dollars/Cents  
 \*\*\*\*\*10,000.00

Exactly TEN THOUSAND DOLLARS ----- NO CENTS

Authorized Signature

Disbursement Account VOID after one year

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	08/07/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>08-17-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/17/95		
INVOICE NO.	6652		
TOTAL AMOUNT DUE	\$73,121.12		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Receipt Imbalance				03/95		NR1	1.5200			1.5200	3,248	\$4,936.96
Net No Notice Imbalance				03/95		NN1	1.5200			1.5200	44,858	\$68,184.16
TOTAL FOR MONTH OF 03/95.											48,106	\$73,121.12

\*\*\* END OF INVOICE 6652 \*\*\*

PAGE 1 OF 4  
CASHOUTS/BOOKOUTS

*#01-90-000-232-02-00-0*  
*[Signature]*

CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



Invoice

Line

1 Florida Power Corp. Statement Date: 07/24/95  
2 P.O. Box 14042  
3 St. Petersburg, FL 33733  
4 Attention: Phyllis Barnes

Invoice for Imbalance Book-Out for the Month of March 1995

Description	Volume (in MMBtu's)	Price	Amount Due
5 Delivery	19,153	\$1.9800	\$37,922.94
6 Total Amount Due Payable Upon Receipt			\$37,922.94

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

01 90 000 143 02 000



Invoice

Line

1 Vastar Gas Marketing, Inc. Statement Date: 07/24/95  
2 200 Westlake Park Blvd. Suite 200  
3 Houston, Tx 77079  
4 Attention: Kim Fingerlin

Invoice for Imbalance Book-Out for the Month of March 1995

Description	Volume (in MMBtu's)	Price	Amount Due
5 Delivery	4,105	\$1,9800	<u>\$8,127.90</u>
6 Total Amount Due Payable Upon Receipt			<u>\$8,127.90</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Invoice

Line

- 1 Florida Power and Light Co.
- 2 Fuel Resources
- 3 9250 West Flagler St.
- 4 Miami, FL 33174
  
- 5 Attention: Henry Barth

Statement Date: 07/24/95

Invoice for Imbalance Book-Out for the Month of March 1995

Description	Volume (in MMbtu's)	Price	Amount Due
6 Delivery	44,858	\$1.9800	\$88,818.84
7 Total Amount Due Payable Upon Receipt			<u>\$88,818.84</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.