

LAW OFFICES

MCWHIRTER, REEVES, MCGLOTHLIN, DAVIDSON, RIEF & BAKAS, P.A.

100 NORTH TAMPA STREET, SUITE 2800

TAMPA, FLORIDA 33602-5126

MAILING ADDRESS: TAMPA

P.O. Box 3350, TAMPA, FLORIDA 33601-3350

TELEPHONE (813) 224-0866

FAX (813) 221-1854

CABLE GRANDLAW

PLEASE REPLY TO:
TALLAHASSEE

TALLAHASSEE OFFICE
315 SOUTH CALHOUN STREET
SUITE 716
TALLAHASSEE, FLORIDA 32301
TELEPHONE (904) 222-2525
FAX (904) 222-5000

JOHN W. BAKAS, JR.
LINDA C. DARSEY
C. THOMAS DAVIDSON
STEPHEN O. DECKER
LESLIE JOUGHIN, III
VICKI GORDON KAUFMAN
JOSEPH A. MCGLOTHLIN
JOHN W. MCWHIRTER, JR.
RICHARD W. REEVES
FRANK J. RIEF, III
PAUL A. STRASKE

August 28, 1995

HAND DELIVERED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost
Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket is the original
and ten (10) copies of City Gas Company of Florida's Amended
Request for Specified Confidential Treatment of portions of its
purchased gas filing for the month of June 1995.

Please acknowledge receipt and filing of the above by stamping
the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman
Vicki Gordon Kaufman

VGK/pcg

Enclosures

cc: All Parties of Record (w/encl.)

DOCUMENT NUMBER-DATE
08368 AUG 28 1995
FPSC-RECORDS/REPORTING

man

OF RECORDS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 95003-GU
Cost Recovery.)
_____) Filed August 28, 1995

**CITY GAS COMPANY OF FLORIDA'S AMENDED REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Amended Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of June 1995.¹ In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas

¹ City Gas' original request was filed on July 20, 1995.

20

DOCUMENT NUMBER-DATE
08368 AUG 28 95
FPSC-RECORDS/REPORTING

to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

WHEREFORE, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Vicki Gordon Kaufman
Joseph A. McGlothlin
Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 South Gadsden Street
Tallahassee, FL 32301

Attorneys for City Gas
Company of Florida, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of City Gas Company of Florida's Amended Request for Specified Confidential Treatment has been furnished by Hand Delivery* or by U.S. Mail to the following parties of record this 28th day of August, 1995

Sheila Erstling*
Florida Public Service
Commission
Division of Legal Services
2540 Shumard Oak Boulevard
Gerald L. Gunter Bldg., R. 370
Tallahassee, FL 32399-0850

Ansley Watson, Jr.
MacFarlane, Ferguson
Post Office Box 1531
Tampa, FL 33601

Wayne Schiefelbein
Gatlin, Woods, Carlson
and Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

John Roger Howe
Assistant Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Claude Pepper Bldg., Suite 812
Tallahassee, FL 32399

Floyd Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32302-1876

Stuart Shoaf
St. Joe Natural Gas Co., Inc.
P. O. Box 549
Port St. Joe, FL 32456-0549

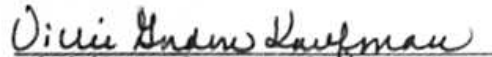

Vicki Gordon Kaufman

EXHIBIT "A"

CITY GAS COMPANY OF FLORIDA

List of PGA Filing Data Elements for the Month of June 1995 for which Confidential Treatment is Requested, together with Justification

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-8	A, C, E, G	(2, 3)
		15-22	A, C, E, G	(2, 3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	3	1-8	A, C, E, G	(2, 3)
		15-22	A, C, E, G	(2,3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1, Supporting Detail	2	1-40	A, B, C	(3)
A-3	5	1-8	A - K	(4)
A-4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas	9-11	All	All	(7)
Gas Invoices	B1 - B10	All	Volumes, Amounts	(6)
	B11-B15	All	All	(7)
Imbalance Disposition	C1	All	All	(9)
	C2-C:20	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company

and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

- (8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of

that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	APRIL 95		Through		MARCH 96		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH	06/95	(C)	(D)	(E)	(F)	(G)	(H)		
	(A) ACTUAL	(B) ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		50,353		-19.59		159,867		-47.02		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		7,808		0.00		26,286		0.00		
3 SWING SERVICE		0		---		0		---		
4 COMMODITY (Other)		1,630,188		-34.94		5,268,523		-41.42		
5 DEMAND (Line 32 - 29 A-1 support detail)		707,957		-30.92		2,379,239		-20.43		
6 OTHER		4,106		51.32		12,317		42.12		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)						0				
8 DEMAND		1,316		12.77		3,907		16.51		
9		8,965		-0.31		27,194		-0.21		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---		
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,593,771	2,390,131	(796,360)	-33.32	5,076,177	7,815,131	(2,738,954)	-35.05		
12 NET UNBILLED	0	0	0	---	0	0	0	---		
13 COMPANY USE	4,757	(5,235)	9,992	-190.87	(6,104)	0	10,023	-62.15		
14 TOTAL THERM SALES	1,919,191	2,387,830	(468,639)	-19.63	6,048,038	7,807,744	(1,759,706)	-22.54		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only		7,022,739		-12.86		22,296,617		-25.26		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,125,000		0.00		3,787,500		0.00		
17 SWING SERVICE Commodity		0		---		0		---		
18 COMMODITY (Other) Commodity		7,022,739		-12.86		22,296,617		-25.26		
19 DEMAND Billing Determinants Only (Line 32--29 A-1 support detail)		12,923,700		-59.36		42,275,990		-38.81		
20 OTHER Commodity		9,911		8.05		29,733		-1.86		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)						0				
22 DEMAND		183,564		12.77		544,873		16.50		
23		207,030		0.00		627,900		1.10		
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,938,359	6,849,086	(910,727)	-13.30	16,365,129	21,781,477	(5,426,348)	-24.91		
25 NET UNBILLED	0	0	0	---	0	0	0	---		
26 COMPANY USE	(16,480)	(15,000)	(1,480)	9.87	(52,911)	(45,000)	(7,911)	17.58		
27 TOTAL THERM SALES (24-26 Estimated only)	6,620,911	6,834,086	(213,175)	-3.12	20,386,596	21,736,477	(1,349,881)	-6.21		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0.00717		-7.67		0.00717		-29.15		
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	---	0.00694	0.00000	0.00694	---		
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---		
31 COMMODITY (Other) (4/18)		0.23213		-25.33		0.23629		-21.62		
32 DEMAND (5/19)	0.09311	0.05478	0.03833	69.97	0.07319	0.05628	0.01691	30.06		
33 OTHER (6/20)	0.58017	0.41429	0.16588	40.04	0.59992	0.41425	0.18567	44.82		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00		
35 DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29		
36	---	---	0.00000	---	---	---	0.00000	---		
37 TOTAL COST (11/24)	0.26839	0.34897	-0.08058	-23.09	0.31037	0.35880	-0.04843	-13.50		
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---		
39 COMPANY USE (13/26)	(0.28865)	0.34100	-0.63765	-182.71	0.11536	0.35838	-0.24302	-67.81		
40 TOTAL THERM SALES (11/27)	0.24072	0.34974	-0.10902	-31.17	0.31037	0.35880	-0.04843	-13.50		
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00		
42 TOTAL COST OF GAS (40+41)	0.24038	0.34940	-0.10902	-31.20	0.30850	0.35693	-0.04843	-13.57		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.35071	-0.10943	-31.20	0.30966	0.35827	-0.04861	-13.57		
45 PGA FACTOR ROUNDED TO NEAREST 001	0.24100	0.35100	-0.11000	-31.34	0.31000	0.35800	-0.04800	-13.41		

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 06/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 2B
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		39,464		2.59		129,621		-34.66
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		7,808		0.00		26,286		---
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		970,355		9.30		2,961,609		4.21
5	DEMAND (Line 32 - 29 A-1 support detail)		520,779		-6.00		2,064,783		-8.31
6	OTHER		3,809		63.11		11,532		51.80
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		0	0	---	0	0	0	---
8	DEMAND		1,484		0.00		4,502		1.11
9			8,965		-0.31		27,194		-0.21
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,593,771	1,531,766	62,005	4.05	5,076,177	5,162,135	(85,958)	-1.67
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	0	4,757	ERR	(6,104)	0	(6,104)	ERR
14	TOTAL THERM SALES	1,919,191	1,529,945	389,246	25.44	6,048,038	5,156,181	891,857	17.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		5,504,055		11.18		18,078,249		-7.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,250,000		-10.00		3,912,500		-3.19
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		5,504,055		11.18		18,078,249		-7.82
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		10,012,200		-47.54		36,425,500		-28.99
20	OTHER Commodity		9,911		8.05		29,733		-1.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		207,000		0.00		627,900		1.10
22	DEMAND		207,000		0.00		627,900		1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,938,359	5,308,966	631,393	11.90	20,142,629	17,480,082	2,662,547	15.23
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	0	(16,480)	ERR	(52,911)	0	(52,911)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	5,308,966	1,313,945	24.76	20,386,596	17,480,082	2,906,514	16.63
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00717		-7.67		0.00717		-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.17630		-1.89		0.16382		13.06
32	DEMAND (5/19)	0.09011	0.05201	0.04110	79.02	0.07319	0.05669	0.01650	29.11
33	OTHER (6/20)	0.58017	0.38432	0.19585	50.96	0.59992	0.38785	0.21207	54.68
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26819	0.28863	-0.02024	-7.01	0.25201	0.29632	-0.04331	-14.67
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.00000	-0.28865	0.00	0.11536	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.24072	0.28863	-0.04791	-16.60	0.25201	0.29632	-0.04331	-14.67
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.28829	-0.04791	-16.62	0.25014	0.29345	-0.04331	-14.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.24128	0.28938	-0.04810	-16.62	0.25108	0.29455	-0.04347	-14.76
45	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.24100	0.28900	-0.04800	-16.61	0.25100	0.29600	-0.04400	-14.92

COMPANY: **CITY GAS COMPANY OF FLORIDA** **CALCULATION OF TRUE - UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE - UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,066,825	974,164	(92,661)	-9.51%	3,103,673	2,973,141	(130,532)	-4.39%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	537,367	568,051	30,684	5.40%	2,004,193	2,220,690	216,497	9.75%
3 TOTAL	1,604,192	1,542,215	(61,977)	-4.02%	5,107,866	5,193,831	85,965	1.66%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,919,191	1,529,945	(389,246)	-25.44%	6,048,038	5,156,181	(891,857)	-17.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	7,650	7,650	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,921,741	1,532,495	(389,246)	-25.40%	6,055,688	5,163,831	(891,857)	-17.27%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	317,549	(9,720)	(327,269)	3366.97%	947,822	(30,000)	(977,822)	3259.41%
8 INTEREST PROVISION - THIS PERIOD (21)	4,376	(224)	(4,600)	2053.57%	8,245	(478)	(8,723)	1824.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	705,714	(38,106)	(743,820)	1951.98%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(7,650)	(7,650)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,025,089	(50,600)	(1,075,689)	2125.87%	1,025,089	(50,600)	(1,075,689)	2125.87%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	705,714	(38,106)	(743,820)	1951.98%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,020,713	(50,376)	(1,071,089)	2126.19%				
14 TOTAL (12+13)	1,726,427	(88,482)	(1,814,909)	2051.16%				
15 AVERAGE (50% OF 14)	863,214	(44,241)	(907,455)	2051.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06100	0.06100	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.00000	0.00%				
18 TOTAL (16+17)	0.12170	0.12170	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.06085	0.06085	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00507	0.00507	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	4,376	(224)	(4,600)	2053.57%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 06/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,528,874	1,451,800	(77,074)	-5.04%	4,888,207	4,766,537	(121,670)	-2.49%
2 COMMERCIAL	3,790,961	3,681,850	(109,111)	-2.88%	11,422,401	11,938,507	516,106	4.52%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,319,835	5,133,650	(186,185)	-3.50%	16,310,608	16,705,044	394,436	2.42%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	528,166	1,122,750	594,584	112.58%	1,692,283	3,374,784	1,682,501	99.42%
7 LARGE INTERRUPTIBLE	772,910	577,686	(195,224)	-25.26%	2,000,932	1,656,651	(344,281)	-17.21%
8 TRANSPORTATION	1,347,861	796,816	(551,045)	-40.88%	3,897,199	2,349,275	(1,547,924)	-39.72%
9 TOTAL INTERRUPTIBLE	2,648,937	2,497,252	(151,685)	-5.73%	7,590,414	7,380,708	(209,706)	-2.76%
10 TOTAL THERM SALES	7,968,772	7,630,902	(337,870)	-4.24%	23,901,022	24,085,752	184,730	0.77%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,191	90,773	(418)	-0.46%	137,315	135,799	(1,516)	-1.10%
12 COMMERCIAL	4,624	4,744	120	2.60%	6,926	7,079	153	2.21%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,815	95,517	(298)	-0.31%	144,241	142,878	(1,363)	-0.94%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	15	24	9	60.00%	23	36	13	56.52%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	26	10	(16)	-61.54%	38	15	(23)	-60.53%
19 TOTAL INTERRUPTIBLE	44	37	(7)	-15.91%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,859	95,554	(305)	-0.32%	144,307	142,934	(1,373)	-0.95%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	16	(1)	-4.60%	18	18	0	0.00%
22 COMMERCIAL	820	776	(44)	-5.33%	825	843	18	2.18%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	35,211	46,781	11,570	32.86%	36,789	46,872	10,083	27.41%
26 LARGE INTERRUPTIBLE	257,637	192,562	(65,075)	-25.26%	200,093	165,665	(34,428)	-17.21%
27 TRANSPORTATION	51,841	79,682	27,841	0.00%	51,279	0	(51,279)	0.00%

STATEMENT OF GAS SALES - 1965

	Gross Items billed	Net Items received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals				
/HHHNDLRS / HANSP CUSTOMERS								

EXHIBIT "B"
GAS INVOICES

Florida Gas Transmission Company
A - ENRON/ENHAT Alliance

6/19/95

DATE	06/10/95	CUSTOMER NUE CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THIS NUMBER FOR FUTURE REMITTANCE Wire Transfer NCRB Charlotte NC Account # Route #
DUE	06/20/95		
INVOICE #	5888		
TOTAL AMOUNT DUE	\$34,370.52		



CONTRACT	5034	SHIPPER	NUE CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	IC	RC	RATES			VOLUMES	
					BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge - No Notice For COCOA		05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For CUTLER RIDGE		05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For HIALEAH		05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice for MELBOURNE		05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice for TITUSVILLE		05/95	A	CGI	0.0259	0.0458		0.0717	
Usage Charge	16114 CITY GAS LAKE FOREST	05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16116 CITY GAS OPA LOCA	05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16117 CITY GAS N.W. HIALEAH	05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16118 CITY GAS S.E. HIALEAH	05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16122 CITY GAS WEST MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16123 EGC - SW	05/95	A	COM	0.0259	0.0458		0.0717	

INITIAL INVOICE (IC) A - ACTUALS B - REVERSALS
 RATE CODE (RC) COM - COMMODITY USAGE SRV - SERVICE RES - RESERVATION/DENY/PTC FAC - FACILITY
 SFC - SCHEDULING PENALTY DAB - CONTRACT/WORK/LABOR PENALTY WAT - WATERFEE
 X - FERC FILING AISA - ADMINISTRATIVE FEE

Form 062 3694 (6/93)

Florida Gas Transmission Company

AN ENVIRONMENTAL ALLIANCE

DATE	06/10/95	CUSTOMER NITEL CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THIS INVOICE NO. ON
DATE	06/20/95		Wire Transfer NCHB Charlotte NC Account # Route #
INVOICE NO.	5888		
TOTAL AMOUNT DUE			\$34,370.52

CONTRACT 5034 SHIPPER NITEL CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
INVOICE NO.	NAME	POI NO.	NAME	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		16178	CITY GAS-COCOA	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		16179	LAUDERVILLE CITY GAS (LUCO)	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		16180	CITY GAS-MELBOURNE	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0259	0.0458		0.0717		
Age Charge		60606	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0259	0.0458		0.0717		
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/95.												

*** END OF INVOICE 5888 ***

APPROVED: *Jack Howard*
 DATE: 6-14-95
 REVIEWED: *Navarro*
 DATE: 6-14-95

CONTRACT NO. 5034 (01) A - ALLIANCE P - REVERSALS
 RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND
 SCF - SCHEDULING PENALTY WAB - CONTRACT WAB/LAINE PENALTY WRT - WIRETST
 X - FERC TRFAC ADM - ADMINISTRATIVE FEE

71
Florida Gas Transmission Company

AN ENRON ENERGY SERVICES COMPANY

DATE	06/10/95	CUSTOMER MUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THIS INVOICE FOR Wire Transfer HCNB Charlotte NC Account # Route #
DATE	06/20/95		
DATE	5865		
TOTAL AMOUNT DUE	\$3,954.02		

CONTRACT	3608	SHIPPER	MUI CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT JACK HOWARD AT (713)855-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
RCN NO	NAME	POI NO	NAME	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	MMBtu DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16118	CITY GAS-S.E. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16122	CITY GAS-WEST MIAMI	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16123	CGC - SW	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16178	CITY GAS-COCONA	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO)	05/95	A	COM	0.0371	0.0108		0.0479		

UNITARY INVOICE (U) - A = ACTUALS, R = REVERSALS

RATE CODE (RC) - C = COMMERCE, H = LOCAL, S = SERVICE, RES = RESERVATION/DENYED, FAC = FACILITY
 SELL = SELLER'S PREFERENCE, DEM = CONTRACT DEMAND, PE = PEAK, INT = INTEREST
 R = FERC FUEL, ADM = ADMINISTRATIVE FEE

PL 052 1694 (6/94)

71
Florida Gas Transmission Company

A DIVISION OF ENRON ENERGY SERVICES

DATE	06/10/95	CUSTOMER NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 REXIE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THIS INVOICE FOR
DATE	06/20/95		Wire Transfer NCHB Charlotte NC Account # Route #
INVOICE #	5865		
TOTAL AMOUNT DUE	\$3,954.02		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS LINE NO	NAME	DELIVERIES		PROD			RATES			VOLUMES		
		POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16180	CITY GAS-MELBOURNE	05/95	A	COM	0.0371	0.0108		0.0479		
Age Charge		58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0371	0.0108		0.0479		
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/95.												

*** END OF INVOICE 5865 ***

APPROVED: Mano
 DATE: 6-14-95
 REVIEWED: Mano
 DATE: 6-14-95

TRANSACTION CODE (IC) A - ACTUALS P - REVERSAIS

RATE CODE (IC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SUT - SCHEDULING PENALTY MAB - CONTRACT MAINTENANCE PENALTY INT - INTEREST
 R - FERC TRUCK ADM - ADMINISTRATIVE FEE

Florida Gas Transmission Company
AN ENRON COMPANY

05/10/95 06/20/95 1974 TOTAL AMOUNT DUE <p style="text-align: right; margin-right: 50px;">\$2,865.88</p>	CUSTOMER NUI CORPORATION ATTN: NURENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THE FOLLOWING FOR Wire Transfer NCNB Charlotte NC Account # Route #
---	---	---

CONTRACT 5564 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS LINE NO	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POIN	NO				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16118	CITY GAS-S.E. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16122	CITY GAS-N. MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16123	CCC - SW	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16178	CITY GAS-COCOA	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Age Charge		16179	EAU GALLIE-CITY GAS (COCO)	05/95	A	COM	0.0371	0.0108		0.0479	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

PAYMENT TERM (P) A = ACTUALS R = REVERSALS RATE CODE (RC) C = COM - COMMERCE/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 S = S - SCHEDULED PAYMENT PAB - CONTRACT MAKEGOOD PENALTY INT - INTEREST
 R = FERC FILING ADM - ADMINISTRATIVE FEE


Florida Gas Transmission Company
A ENRON COMPANY

DATE	06/10/95	SHIPPER NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE FOR CREDIT AND DEBIT RECORDS
DATE	06/20/95		Wire Transfer N/CNB Charlotte NC Account Route
CONTRACT NO	5974		
TOTAL AMOUNT DUE	\$2,865.00		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
TRF NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS MELBOURNE	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0371	0.0108		0.0479		
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/95.												

*** END OF INVOICE 1974 ***

APPROVED: *[Signature]*
 DATE: 6-14-95
 REVIEWED: *[Signature]*
 DATE: 6-14-95

(R) RATES IN EFFECT FOR (R) A - ACTUALS B - REVERSALS RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SFC - SCHEDULING PENALTY CMB - CONTRACT WARRIANTY PENALTY INT - INTEREST
 F - FERC TRNG ADM - ADMINISTRATIVE FEE

Florida Gas Transmission Company

A. ENRON ENERGY SERVICES

DATE	06/10/95	CUSTOMER NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202 206 BEDMINISTER, NJ 07921	PLEASE RE-PLACE THIS INVOICE WITH: Wire Transfer MCNB Charlotte NC Account # Route #
DATE	06/20/95		
INVOICE #	6050		
TOTAL AMOUNT DUE	\$1,322.98		

CONTRACT 5029 SHIPPER NUI CORPORATION CUSTOMER NO 11620 PLEASE CONTACT JACK HOWARD
TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
DATE	NAME	PORT	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

ERAGE ALERT DAY CHARGE ON 05/19/95.

05/95 A DAD 2.5739 2.5739

TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

*** END OF INVOICE 6050 ***

APPROVED: Mauro
DATE: 6-14-95
REVIEWED: Mauro
DATE: 6-14-95

adul't RSK of this 6/14/95

RATE CODE (RC) C = CASH CREDIT B = REVERSALS

RATE CODE (RC) C = CASH CREDIT B = REVERSALS
 COM - COMMUNITY USAGE SER - SERVICE RES - RESERVOIR/DEMAND FAC - FACILITY
 SUE - SCHEDULING PENALTY INB - CONTRACT MANAGEMENT PENALTY INT - INTEREST
 L - FEE TRIPG ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

A ENBRON COMPANY

DATE	06/10/95
DUE	06/20/95
ACCOUNT #	5856
TOTAL AMOUNT DUE	(\$12,807.63)

CUSTOMER: NLI CORPORATION
 ATTN: TINA SEGRETO
 PO BOX 3175
 UNION, NJ 07083-1975

PLEASE REFER ALL INQUIRIES TO THE FOLLOWING CONTACT INFORMATION:
 Wire Transfer
 NCB Charlotte NC
 Account #
 Route #

CONTRACT SHIPPER CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
et No Notice Imbalance												
				01/95	A	NNI	1.5300			1.5300		
TOTAL FOR MONTH OF 01/95.												

*** END OF INVOICE 5856 ***

APPROVED: [Signature]
 DATE: 6-14-95
 REVIEWED: mauricio
 DATE: 6-14-95

cash out - OK per Tina

BRASSAL INDEX FOR (1) A - AFEIGAS B - REVERSIS



INVOICE

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH MAY, 1995
INVOICE NO 199505 0024
INVOICE DATE JUNE 01, 1995
DUE DATE JUNE 12, 1995

CONTRACT NO 000 0737
DOCUMENT NO 000 0737
CUSTOMER NO 007391
CUSTOMER NJ CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATER

(713) 439-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Rows include CURRENT SERVICES, ESS DEM EMINENCE STORAGE DEM, GSS DEM STORAGE DEMAND, LGA DEM LTO DEMAND, LSS DEM DEMAND, S2 CAP CAPACITY, SSI DEM DEMAND, MSS DEMAND D-1, and TOTAL CURRENT MONTH CHARGES.

APPROVED: [Signature]
DATE: 6-6-95
REVIEWED: [Signature]
DATE: 6-6-95

112711000

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: MAY, 1995
INVOICE NO: 199505-0097
INVOICE DATE: JUNE 01, 1995
DUE DATE: JUNE 12, 1995

INVOICE

6/6/95 copy sent to

CONTRACT NO: 000 0858
DOCUMENT NO: 000 0858
CUSTOMER NO: 026510
CUSTOMER: NORTH CAROLINA GAS SERVICE
ATTN: GAS ACCOUNTING
P O BOX 779
REIDSVILLE NC 27323-0779



demand

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK (713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	\$ 41	\$ [REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	0509	[REDACTED]	[REDACTED]
GSS-DMO STORAGE DEMAND	05/01-05/31	2 5918	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	05/01-05/31	0154	[REDACTED]	[REDACTED]
LGA-DMO LTO DEMAND	05/01-05/31	7055	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	05/01-05/31	1359	[REDACTED]	[REDACTED]
WSS DEMAND D-1	05/01-05/31	785	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY	05/01-05/31	0092	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES			[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE			[REDACTED]	[REDACTED]

APPROVED: *[Signature]*
DATE: 6-6-95
REVIEWED: *Mauano*
DATE: 6-6-95

CONFIDENTIAL GAS INVOICE

CONFIDENTIAL GAS INVOICE

CONFIDENTIAL GAS INVOICE

MAY, 1995
 NUI CORPORATION STORAGE ALLOCATION
 ACTUAL

ALLOCATION
 28 - Jun - 95
 N. NAVARRO

AS BILLED MONTHLY FIXED COST	ELIZABETHTOWN - WSS		PENN & SOUTHERN - WSS		HATTIESBURG - WSS	
	D1	D2	D1	D2	D1	D2
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ALLOCATED MONTHLY FIXED COST

	ANNUAL FIRM SALES	ALLOCATION PERCENTAGE	ELIZABETHTOWN - WSS		TOTAL	PENN & SOUTHERN - WSS		TOTAL	HATTIESBURG - WSS		TOTAL
			D1	D2		D1	D2		D1	D2	
ELIZABETHTOWN	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CITY GAS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PENN & SOUTHERN:											
N CAROLINA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PENN NY	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SUB TOTAL P & S	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

--- NOTES ---

COLUMN A - FISCAL YEAR 1995 FORECAST PER NUI SUPPLY PLANNING DEPARTMENT MEMO DATED 10-1-94
 COLUMN B - DIVISION ANNUAL SALES (COLUMN A) DIVIDED BY TOTAL ANNUAL SALES (COLUMN A)
 COLUMN C, D, E, AND F ARE TAKEN FROM DIVISIONAL MONTHLY DEMAND INVOICES
 COLUMN G - TOTAL WSS D1 CHARGES IN COLUMN C * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN H - TOTAL WSS D2 CHARGES IN COLUMN D * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN I - TOTAL D1 CHARGES IN COLUMN E * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN J - TOTAL D2 CHARGES IN COLUMN F * ALLOCATION PERCENTAGE IN COLUMN B

CONFIDENTIAL GAS INVOICE

Peoples Gas

BOX 2562
MIAMI FLORIDA 33501-2562

3 A

00648071

4,6

PAYABLE UPC

Page B16

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN INK
VOID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INVOICES TO

Peoples Gas

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

4,678.23

07/24/95

00648071

***** THIS MONTHS BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 06/30/95	30	07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER	THERMS = US
ZSM08935	3593 97237	6356	1.05400 1.00260	6716.
TOTAL THERMS =				6716.

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		948.79	
ENERGY SERV	6716.6 THMS @	0.14126	
PGA	6716.6 THMS @	0.24311	1632.87
TOTAL GAS CHARGES			2581.6
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX		0.00	0.0
TOTAL TAXES AND FEES			
PREVIOUS BALANCE			4225.7
PAYMENT			4225.7
MISC CHR/ADJUSTMENT			2096.3
TOTAL BALANCE DUE			4678.3

MONTH	AMOUNT
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2
JUN 94	193.1

PEOPLES GAS
 BC 2562
 FLORIDA 03601-2562

3 A

00648097

1,534
 PAYABLE UPON

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN INK ONLY
 VOID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
 OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT
 YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

Peoples Gas
 SEE REVERSE SIDE FOR
 ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
 TO

NUMBER
 OF DAYS

STATEMENT
 DATE

06/30/95

30

07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERM USE
ZT078579	60889 57111		3778	1.05400 1.00260		3992.4
TOTAL THERMS =						3992.4

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00
CUSTOMER CHARGE		563.97
ENERGY SERV	3992.4 THMS @	0.14126
PGA	3992.4 THMS @	0.24311
TOTAL GAS CHARGES		970.59
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		0.00
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		
PREVIOUS BALANCE		1253.57
PAYMENT		1253.57
TOTAL BALANCE DUE		1534.50

1,534.56

07/24/95

00648097

MONTH	AMOUNT
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

EXHIBIT "C"
IMBALANCE DISPOSITION

CONFIDENTIAL
IMBALANCE DISPOSITION

CITY GAS COMPANY OF FLORIDA
 BALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement [REDACTED]
06/95	---	1,229.4	Account	1-51-99-00945-1	
06/95	---	18,157.9	Account	1-51-99-58185-1	
06/95	---	17,366.1	Account	1-51-99-00940-1	
Total -	36,930.0	36,753.4	176.6	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	138,570.0	137,826.7	743.3	[REDACTED]	[REDACTED]
Total -	138,570.0	137,826.7	743.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	180,200.0	175,736.8	4,463.2	[REDACTED]	[REDACTED]
Total -	180,200.0	175,736.8	4,463.2		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	35,590.0	9,929.6		Acc. 1-51-99-00955-1	
06/95	---	25,476.7		Acc. 1-51-99-00960-1	
Total -	35,590.0	35,406.3	183.7	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	37,400.0	36,390.7	1,009.3	[REDACTED]	[REDACTED]
Total -	37,400.0	36,390.7	1,009.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	55,750.0	54,270.4	1,479.6	[REDACTED]	[REDACTED]
Total -	55,750.0	54,270.4	1,479.6		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

STOMER: [REDACTED]

Month/ Year	Actual Monthly Receipts for	THERMS		Price **	Purchase settlement
		Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	35,780.0	35,577.5	202.5	[REDACTED]	[REDACTED]
Total -	35,780.0	35,577.5	202.5		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- (1) - Customer price: Rate - [REDACTED]
- (2) - 90% of Company's lowest supplier commodity rate: 90% - [REDACTED]
- (3) - 90% of Company's lowest pipeline supplier commodity rate: Rate - n/a
90% - n/a

06/94

Not known

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)			
06/95	54,000.0	53,688.3	311.7	[REDACTED]	[REDACTED]	
Total -	54,000.0	53,688.3	311.7		[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	82,070.0	60,529.9		Acc. 1-51-99-820-2	
06/95	---	21,111.1		Acc. 1-51-99-825-1	
Total -	82,070.0	81,641.0	429.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to Jefferson Smurfit	Overtenders * (Undertenders)			
06/95	30,000.0	22,009.9	7,990.1	[REDACTED]	[REDACTED]	

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	[REDACTED] [REDACTED]
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	207,000.0	190,609.8	16,390.2	[REDACTED]	[REDACTED]
Total -	207,000.0	190,609.8	16,390.2		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark - up per agreement		Not known
	Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
 Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	25,250.0	24,610.0	640.0	[REDACTED]	[REDACTED]
Total -	25,250.0	24,610.0	640.0		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) -- 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
06/95	19,150.0	19,056.7	93.3	[REDACTED]	[REDACTED]
Total -	19,150.0	19,056.7	93.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement [REDACTED]
06/95	58,100.0	57,341.3	758.7	[REDACTED]	[REDACTED]
Total -	58,100.0	57,341.3	758.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	22,100.0	21,787.3	312.7	[REDACTED]	[REDACTED]
Total -	22,100.0	21,787.3	312.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	65,060.0	64,735.0	325.0		
Total –	65,060.0	64,735.0	325.0	[REDACTED]	[REDACTED]

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	[REDACTED]
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)			
06/95	20,850.0	20,297.9	552.1	[REDACTED]	[REDACTED]	
Total -	20,850.0	20,297.9	552.1		[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)			
06/95	81,050.0	80,003.9	1,046.1	[REDACTED]	[REDACTED]	
Total -	81,050.0	80,003.9	1,046.1		[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

06/95

- (1) - Customer price: * Not known
- (2) - 90% of Company's lowest supplier commodity rate: Rate - [REDACTED]
90% -
- (3) - 90% of Company's lowest pipeline supplier commodity rate: Rate - n/a
90% - n/a