

LAW OFFICES

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CABLE GRANDLAW

PLEASE REPLY TO
TALLAHASSEE

TALLAHASSEE OFFICE
315 SOUTH ALBION STREET
SUITE 216
TALLAHASSEE, FLORIDA 32301
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FRANK J. RIEF, III
PAUL A. STRASER

August 28, 1995

HAND DELIVERED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost
Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1995. Portions of the filing regarding certain confidential proprietary information have been deleted. This information is the subject of a separate request for specified confidential treatment being filed simultaneously herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman

Vicki Gordon Kaufman

VGK/pcg

Enclosures

cc: All Parties of Record (w/o encl.)

DOCUMENT NUMBER-DATE

08370 AUG 28 1995

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF

	CURRENT MONTH		THROUGH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	7/1995		06/95		MARCH 95		(A)		(B)	
	ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)		50,353		-19.59		151,567				-47.52
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		7,808		0.00		26,286				0.00
3 SWING SERVICE		0				0				
4 COMMODITY (Other)		1,630,188		-34.94		5,268,523				-41.42
5 DEMAND (Line 32 - 29 A-1 support detail)		107,957		-30.12		2,379,239				-20.43
6 OTHER		4,106		51.32		12,317				42.12
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)		1,316		12.77		3,907				16.51
8 DEMAND		8,965		-0.31		27,194				-0.21
9		0				0				
10 Second Month Purchase Adj. (OPTIONAL)		0				0				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		2,300,131		-33.32		7,815,131				-35.05
12 NET UNBILLED		0				0				
13 COMPANY USE		4,757		9.982		16,127				-62.15
14 TOTAL THERM SALES		1,919,191		-19.63		7,807,744				-22.54
THERMS PURCHASED										
15 COMMODITY (Pipeline)		7,022,739		-12.86		22,296,617				-25.26
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)		1,125,000		0.00		3,787,500				0.00
17 SWING SERVICE Commodity		0				0				
18 COMMODITY (Other)		7,022,739		-12.86		22,296,617				-25.26
19 DEMAND Billing Determinants Only (Line 32 - 29 A-1 support detail)		12,923,700		-59.36		42,275,990				-38.81
20 OTHER Commodity		9,911		8.05		29,733				-1.86
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)		183,564		12.77		544,873				16.50
22 DEMAND		207,000		0.00		627,900				1.10
23		0				0				
24 TOTAL PURCHASES (17+18+20)-(21+23)		6,849,066		-13.30		21,781,477				-24.91
25 NET UNBILLED		0				0				
26 COMPANY USE		16,480		9.87		52,911				17.56
27 TOTAL THERM SALES 24-26 Estimated only		6,620,911		-3.12		20,306,566				-6.21
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0.00717		-7.67		0.00717				-29.15
29 NO NOTICE SERVICE (2/16)		0.00694		0.00000		0.00694				0.00694
30 SWING SERVICE (3/17)		0.00000		0.00000		0.00000				0.00000
31 COMMODITY (Other) (4/18)		0.23213		-25.33		0.23629				-21.62
32 DEMAND (5/19)		0.05478		69.97		0.05628				30.05
33 OTHER (6/20)		0.58017		40.04		0.59992				44.82
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)		0.00717		0.00000		0.00717				0.00000
35 DEMAND (8/22)		0.04317		-0.0014		0.04275				-1.29
36		0.26839		-0.08058		0.31037				-13.50
37 TOTAL COST (9/23)		0.28865		-0.00000		0.28865				0.00000
38 NET UNBILLED (10/25)		0.24072		-0.63765		0.11536				-67.81
39 COMPANY USE (13/26)		0.00034		-0.10902		0.31037				-13.50
40 TOTAL THERM SALES (11/27)		0.00034		0.00000		0.00187				0.00000
41 THERM SALES (1/2)		0.34640		-0.10902		0.30650				-13.57
42 TOTAL COST OF GAS (40+41)		1.00376		0.00000		1.00376				0.00000
43 REVENUE TAX FACTOR		0.24128		-0.10943		0.30666				-13.57
44 PGM FACTOR ADJUSTED FOR TAXES (42/43)		0.24100		-0.11000		0.31000				-13.41
45 PGM FACTOR ROUNDED TO NEAREST 001		0.35100		-31.34		0.35800				-1.41

FOR THE PERIOD APRIL 95 THROUGH MARCH 96

CURRENT MONTH	06/95	(A)	(B)	(C)
COMMODITY (Pipeline)	THE RMS	INV	AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS				
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)				
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 26
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE				
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)				
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND				
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER				
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMMODITY (Pipeline)	CURRENT MONTH	THROUGH			MONTH END			PERIOD TO DATE			DIFFERENCE	
		06/95			11/96			(F) ACTUAL				(G) AMOUNT
		(A) ACTUAL	(B) OHS EST	(C) AMOUNT	(D) OHS EST	(E) %	(F) ACTUAL	(G) OHS EST	(H) %			
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)			39,464		2.59		129,621					
2 NO NOTICE SERVICE RESERVATION (Includes No Notice Commodity Adjustment)			7,806		0.00		20,286					
3 SWING SERVICE												
4 COMMODITY (Other)			970,355		9.30		2,961,669					
5 DEMAND (Line 32 - 29 A - 1 support detail)			2,007,779		6.09		2,064,783					
6 OTHER			3,809		63.11		11,332					
LESS END-USE CONTRIB.												
7 COMMODITY (Pipeline)			1,484		0.00		4,542					
8 DEMAND			8,965		-0.31		27,194					
9												
10 Second Prior Month Purchase Adj. (OPTIONAL)												
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)			1,580,771		4.05		5,076,177					
12 NET UNBILLED												
13 COMPANY USE			4,757		EHR		16,104					
14 TOTAL THERM SALES			1,919,191		25.44		6,048,036					
THERMS PURCHASED												
15 COMMODITY (Pipeline)			5,504,055		11.18		18,078,249					
16 NO NOTICE SERVICE RESERVATION (Bill Determinants Only (Line 29 A - 1 support detail))			1,250,000		-10.00		3,912,500					
17 SWING SERVICE												
18 COMMODITY (Other)			5,504,055		11.18		18,078,249					
19 DEMAND			10,012,200		-47.54		36,425,500					
20 OTHER			9,911		8.05		29,733					
LESS END-USE CONTRIB.												
21 COMMODITY (Pipeline)			207,000		0.00		627,900					
22 DEMAND			207,000		0.00		627,900					
23												
24 TOTAL PURCHASES (17+18+20) - (21+23)			5,306,966		11.90		17,460,082					
25 NET UNBILLED												
26 COMPANY USE			16,480		EHR		52,911					
27 TOTAL THERM SALES (24-26 Estimated only)			6,620,911		24.76		20,366,396					
CENTS PER THERM												
28 COMMODITY (Pipeline)	(1/15)		0.00717		-7.67		0.00717					
29 NO NOTICE SERVICE	(2/16)		0.00694				0.00694					
30 SWING SERVICE	(3/17)		0.00000				0.00000					
31 COMMODITY (Other)	(4/18)		0.17630		-1.69		0.16362					
32 DEMAND	(5/19)		0.05201		79.02		0.05669					
33 OTHER	(6/20)		0.38432		50.96		0.38992					
LESS END-USE CONTRIB.												
34 COMMODITY (Pipeline)	(7/21)		0.00717		0.00		0.00717					
35 DEMAND	(8/22)		0.04311		-0.32		0.04275					
36												
37 TOTAL COST	(11/24)		0.28652		7.01		0.29532					
38 NET UNBILLED	(12/25)		0.24072		0.00		0.24072					
39 COMPANY USE	(13/26)		0.00034		0.00		0.00034					
40 TOTAL THERM SALES	(14/27)		0.24038		-16.60		0.22011					
41 FRIE UP	(E-2)		1.00376		0.00		1.00376					
42 TOTAL COST OF GAS	(40+41)		0.24128		0.00		0.24128					
43 REVERSE TAX FACTOR			0.24100		-16.62		0.25136					
44 PAY FACTOR ADJUSTED FOR TAXES (42+43)			0.24100		-16.61		0.25100					
45 PAY FACTOR ADJUSTED TO REAR SE 181			0.24100		-16.61		0.25100					

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,066,825	974,164	(92,661)	-9.51%	3,103,673	2,973,141	(130,532)	-4.39%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	537,367	568,051	30,684	5.40%	2,004,193	2,220,690	216,497	9.75%
3 TOTAL	1,604,192	1,542,215	(61,977)	-4.02%	5,107,866	5,193,831	85,965	1.66%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,919,191	1,529,945	(389,246)	-25.44%	6,048,038	5,156,181	(891,857)	-17.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	7,650	7,650	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,921,741	1,532,495	(389,246)	-25.40%	6,055,688	5,163,831	(891,857)	-17.27%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	317,549	(9,720)	(327,269)	3366.97%	947,822	(30,000)	(977,822)	3259.41%
8 INTEREST PROVISION - THIS PERIOD (21)	4,376	(224)	(4,600)	2053.57%	8,245	(478)	(8,723)	1824.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	705,714	(38,106)	(743,820)	1951.98%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(7,650)	(7,650)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,025,089	(50,600)	(1,075,689)	2125.87%	1,025,089	(50,600)	(1,075,689)	2125.87%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	705,714	(38,106)	(743,820)	1951.98%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,020,713	(50,376)	(1,071,089)	2126.19%				
14 TOTAL (12+13)	1,726,427	(88,482)	(1,814,909)	2051.16%				
15 AVERAGE (50% OF 14)	863,214	(44,241)	(907,455)	2051.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06100	0.06100	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.00000	0.00%				
18 TOTAL (16+17)	0.12170	0.12170	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.06085	0.06085	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00507	0.00507	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	4,376	(224)	(4,600)	2053.57%				

FOR THE PERIOD OF

APRIL 95 Through

MARCH 96

PAGE 7 OF 11

	CURRENT MONTH 06/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,528,874	1,451,800	(77,074)	-5.04%	4,888,207	4,766,537	(121,670)	-2.49%
2 COMMERCIAL	3,790,961	3,681,850	(109,111)	-2.88%	11,422,401	11,938,507	515,106	4.52%
3 COMMERCIAL LARGE VOL 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,319,835	5,133,650	(186,185)	-3.50%	16,310,608	16,705,044	394,436	2.42%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	528,166	1,122,750	594,584	112.58%	1,692,283	3,374,784	1,682,501	99.42%
7 LARGE INTERRUPTIBLE	772,910	577,686	(195,224)	-25.26%	2,000,932	1,656,651	(344,281)	-17.21%
8 TRANSPORTATION	1,347,861	796,816	(551,045)	-40.88%	3,897,199	2,349,275	(1,547,924)	-39.72%
9 TOTAL INTERRUPTIBLE	2,648,937	2,497,252	(151,685)	-5.73%	7,590,414	7,380,708	(209,706)	-2.76%
10 TOTAL THERM SALES	7,968,772	7,630,902	(337,870)	-4.24%	23,901,022	24,085,752	184,730	0.77%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,191	90,773	(418)	-0.46%	137,315	135,799	(1,516)	-1.10%
12 COMMERCIAL	4,624	4,744	120	2.60%	6,926	7,079	153	2.21%
13 COMMERCIAL LARGE VOL 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,815	95,517	(298)	-0.31%	144,241	142,878	(1,363)	-0.94%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	15	24	9	60.00%	23	36	13	56.52%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	26	10	(16)	-61.54%	38	15	(23)	-60.53%
19 TOTAL INTERRUPTIBLE	44	37	(7)	-15.91%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,859	95,554	(305)	-0.32%	144,307	142,934	(1,373)	-0.95%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	16	(1)	-4.60%	18	18	0	0.00%
22 COMMERCIAL	820	776	(44)	-5.33%	825	843	18	2.18%
23 COMMERCIAL LARGE VOL 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	35,211	46,781	11,570	32.86%	36,789	46,872	10,083	27.41%
26 LARGE INTERRUPTIBLE	257,637	192,562	(65,075)	-25.26%	200,093	165,665	(34,428)	-17.21%
27 TRANSPORTATION	51,841	79,682	27,841	0.00%	51,279	0	(51,279)	0.00%

EXHIBIT "B"
GAS INVOICES

Florida Gas Transmission Company
AN ENRON/SONAT AFFILIATE

6/17/95

PLEASE REFERENCE THIS BOOKLET FOR CONTRACT INFORMATION

WIRE TRANSFER
 MCB Charlotte NC
 ACCOUNT #
 ROUTE #

CUSTOMER

NUJ CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 RIVIERE 202 206
 BEDMINISTER, NJ 07921

05/10/95
 06/20/95
 5888
 TOTAL AMOUNT DUE \$14,570.52

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

JUN 1995
 Received
 Supply Department

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER PNO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	NAME	SHIPPER	TYPE	PO/NO	DEIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMBI	DRY	AMOUNT
Usage Charge - No Notice For COCOA							05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge - No Notice For CUTLER RIDGE							05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge - No Notice For HIALEAH							05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge - No Notice For MELBOURNE							05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge - No Notice For TILLUSVILLE							05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16114				CITY GAS LAKE FOREST		05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16116				CITY GAS OPA LOCCA		05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16117				CITY GAS M.W. HIALEAH		05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16118				CITY GAS S.E. HIALEAH		05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16122				CITY GAS WFSI MIAMI		05/95	A	COM	0.0259	0.0458		0.0717				
Usage Charge	16125				EGC - SW		05/95	A	COM	0.0259	0.0458		0.0717				

RECEIVED BY (C) (U) A - NO TARIFFS B - REVERENDS
 RATE CODE (P) C - COM - COMMON/RESIDENTIAL SER - SERVICE RES - RESIDENTIAL/RETAILER INC - FACILITY
 S - 1 - S - OTHER/RETAILER AND - CONTRACT MANAGEMENT FEEALTY - RET - RETIRED
 T - TARIFFS - TARIFFS - TARIFFS - TARIFFS

Form 06.2 1624 (5-93)

Florida Gas Transmission Company

MEMPHIS, TENNESSEE

DATE	06/10/95	PLEASE ATTEND TO THE FOLLOWING FIRST
NO	06/20/95	Wire Transfer
ACCOUNT	5888	MCNB Charlotte NC
		ACCOUNT # 1
		Route # 1
TOTAL AMOUNT DUE	\$35,370.52	

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO 11620

MUI CORPORATION

FIRM TRANSPORTATION

RECEIPTS	ITEM NO	NAME	DELIVERIES	FOLIO	LEIVERS	NAME	PROD	MOR/III	IC	RC	BASE	SURCHARGES	FNSC	NET	VOLUMES	MMBTU DRY	AMOUNT
Age Charge	16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	16178	CITY GAS-COCOA	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	16179	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	16180	CITY GAS-MELBOURNE	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	58923	CITY GAS-PT. ST. LUCIE	05/95	A	COM	0.0259	0.0458	0.0717									
Age Charge	60606	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0259	0.0458	0.0717									

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/95.

*** END OF INVOICE 5888 ***

APPROVED: Agard
 DATE: 6-14-95
 REVIEWED: Maldino
 DATE: 6-14-95

DATE: 06/10/95 (M) A. A. JONES P. - RECEIPTS

DATE: 06/10/95 (M) J. J. JONES P. - RECEIPTS

DATE: 06/10/95 (M) J. J. JONES P. - RECEIPTS

DATE: 06/10/95 (M) J. J. JONES P. - RECEIPTS

Florida Gas Transmission Company

A. BERNSTEIN/SONAT/ALLCO

DATE	06/10/95	SHIPPER	MUI CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT JACK HOWARD
DUE	06/20/95	TYPE	FIRM TRANSPORTATION			AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
INVOICE NO	5665					
TOTAL AMOUNT DUE	\$1,954.02					

PLANNED MAINTENANCE PERIODS
 Wire Transfer
 NCB Charlotte NC
 ACCOUNT
 ROUTE

MUI CORPORATION
 ATTN: NURENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 BIRNIE 202-206
 BEDMINSTER, NJ 07921

CONTRACT	SHIPPER	SHIPPER TYPE	SHIPPER NAME	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
3608	MUI CORPORATION			05/95	A	COM	0.0371	0.0108	0.0479			
			DELIVERIES	05/95	A	COM	0.0371	0.0108	0.0479			
			16180 CITY GAS-NELOURNE									
			58921 CITY GAS - PT. ST. LUCIE									

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/95

*** END OF INVOICE 5665 ***

APPROVED: [Signature]
 DATE: 6-14-95
 REVIEWED: [Signature]
 DATE: 6-14-95

INVOICE NUMBER (01) A - ACCOUNTS P - RECEIPTS
 RATE CODE (01) C - COMMERCIAL/RESIDENTIAL S - SERVICE RES - RESIDENTIAL/COMMERCIAL FAC - FACILITY
 SALES - SALES/RESIDENTIAL PAYMENT - PAYMENT/RESIDENTIAL PAYMENT - PAYMENT/RESIDENTIAL
 A - FIRM, B - FIRM, C - FIRM, D - FIRM, E - FIRM, F - FIRM, G - FIRM, H - FIRM, I - FIRM, J - FIRM, K - FIRM, L - FIRM, M - FIRM, N - FIRM, O - FIRM, P - FIRM, Q - FIRM, R - FIRM, S - FIRM, T - FIRM, U - FIRM, V - FIRM, W - FIRM, X - FIRM, Y - FIRM, Z - FIRM

Florida Gas Transmission Company

A. ENERGY COMPANY

06/10/95	06/20/95	5974	\$2,065.00
RECEIPT FOR 06/10/95 06/20/95 5974		TOTAL AMOUNT DUE \$2,065.00	
CUSTOMER WUE CORPORATION ATTN: NIMHIE NAVARRO CITY GAS CO OF FLORIDA 550 BIRITE 202 206 BETHESDA, MD 07921		SERVICE ORDER NUMBER (S.O. NO.) 11420	
DELIVERIES TO WUE Corporation 11420 BIRITE NC CHARLOTTE NC ACCOUNT ROUTE		PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE	

RECEIPTS	CONTRACT	SHIPPER	WUE CORPORATION	CUSTOMER PRO	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE	REC'D	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
ITEM	FRAME	TYPE	DESCRIPTION	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
ge Charge	16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16116	CITY GAS-OPA LOCA	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16118	CITY GAS S.E. HIALEAH	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16122	CITY GAS E. S.W. MIAMI	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16123	CITY GAS - SW	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16124	CITY GAS SOUTH MIAMI	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16125	CITY GAS CUTLER RIDGE	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16127	CITY GAS FLEMINGVILLE	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16178	CITY GAS COCOA	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		
ge Charge	16179	EAU GALLIE CITY GAS (CDD)	05/95	A	COM	0.0371	0.0108	0.0479	0.0479	0.0479		

RATE CODE (RC) CDD - CUMULATIVE SBY - SBY RES - RESERVATION/DEMAND FAC - FACILITY
 SCL - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY WFL - WFL
 W - WFL WFL - WFL WFL - WFL WFL - WFL WFL - WFL WFL - WFL

11420 06/10/95
 11420 06/20/95
 11420 06/20/95

Florida Gas Transmission Company

MEMPHIS, TENNESSEE

DATE: 06/10/95 DUE: 06/20/95 5974 TOTAL AMOUNT DUE: \$2,865.08	BUYER: NUI CORPORATION ATTN: MORENO NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202 206 BEDMINISTER, NJ 07921	SELLER: NUI CORPORATION 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
---	--	--

CONTRACT NO: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

RECEIPTS	DATE	NAME	DELIVERIES	PROD	MO/III	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTDU DRY	AMOUNT
Usage Charge	16180	CITY GAS-MELBOURNE	05/95	A	COM			0.0371	0.0108		0.0479			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM			0.0371	0.0108		0.0479			
Usage Charge	60606	CITY GAS-INDIAN RIVER	05/95	A	COM			0.0371	0.0108		0.0479			

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/95.

*** END OF INVOICE ***

APPROVED: [Signature]
 DATE: 6-14-95
 REVIEWED: MALIANO
 DATE: 6-14-95

REGULATORY: A - ACTUALLY RECEIVED B - FACILITY
 C - CONTRACT PENALTY D - CONTRACT LIABILITY PENALTY E - FUTURE
 F - FIRM TREATY G - ADMINISTRATIVE USE



Florida Gas Transmission Company

A MEMBERSHIP COMPANY

PLEASE REPRODUCE THIS WORK SHEET

DATE	06/10/95	CUSTOMER	NUJ CORPORATION
DATE	06/20/95	ATTN:	MURINE NAVARRO
DATE	6050	CITY:	GAS CO OF FLORIDA
		550 ROUTE 202 206	
		REDMISTERS, NJ 07921	
TOTAL AMOUNT DUE	\$1,322.98		

WIRE TRANSFER
 MCB Charlotte NC
 ACCOUNT
 ROUTE

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO 11420

PRODUCTION MONTH 05/95

DELIVERY POINT OPERATOR ACCOUNT

DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS	DELIVERIES	RATES	VOLUMES
MEMO NAME	PORTNO NAME	MONTH TC RC BASE SURCHARGES DISC	MMBTU DRY AMOUNT
		05/95 A OAD 2.5739	2.5739

FRAGE ALERT DAY CHARGE ON 05/19/95.

TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

*** END OF INVOICE 6050 ***

APPROVED: Joseph L. ...
 DATE: 6-14-95
 REVIEWED: Mauro
 DATE: 6-14-95

admit RSL of also 6/10/95

MEMO - CONTRACT NO. 5029 - A - ALUMINUM B - REVERSALS
 RATE PER UNIT - CONTRACT NO. 5029 - SERVICE RES - RESERVE/REMARKS FAC - FACILITY
 S - SCHEDULED DELIVERY - M - CONTRACT MANAGEMENT PENALTY - W - INTEREST
 R - FUEL ENERGY - ALM - ALUMINUM REVERSE



Florida Gas Transmission Company

DATE: 06/10/95
 DUE: 06/20/95
 PAYMENT: 5856
 TOTAL AMOUNT DUE: (\$12,807.63)

CUSTOMER: MUI CORPORATION
 ATTN: TIMA SEGRETO
 PO BOX 3175
 UNION, NJ 07083 1975

PLEASE REFER ALL INQUIRIES TO: (713)853-5127

WIRE TRANSFER
 MCB Charlotte NC
 ACCOUNT
 ROUTE

CONTRACT NUMBER: 11420
 CUSTOMER NO: 11420
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT	SHIPPER	TYPE	CASH IN/CASH OUT

RECPTS	DELIVERIES	PROD	RATES	VOLUMES					
YR/MO	PO/NO	MC/III	TC RC	BASE	SURCHARGES	DISC	NET	AMBTU DRY	AMOUNT
		01/95	A	NHI	1.5300		1.5300		

TOTAL FOR MONTH OF 01/95.

*** END OF INVOICE 5856 ***

APPROVED: [Signature]
 DATE: 6-14-95
 REVIEWED: M. MARIANO
 DATE: 6-14-95

Cash all - OK per Jena



TRANSCONTINENTAL GAS PIPELINE CORPORATION

ACCOUNTING MONTH: MAY, 1995
INVOICE NO: 199505-0024
INVOICE DATE: JUNE 01, 1995
DUE DATE: JUNE 12, 1995

INVOICE

CONTRACT NO
DOCUMENT NO
CUSTOMER NO
CUSTOMER

000 0737
000 0737
007391

MRI CORPORATION
ATTENTION: MORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ

Page B9

07921-0760

(713) 439-3315

KIM PATEK

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS DEM EMINENCE STORAGE DEM	[REDACTED]	.41	[REDACTED]	[REDACTED]
ESS CAP EMINENCE STORAGE CAP	[REDACTED]	0509	[REDACTED]	[REDACTED]
GSS DEM STORAGE DEMAND	[REDACTED]	2.5918	[REDACTED]	[REDACTED]
GSS CAP STORAGE CAPACITY	[REDACTED]	0154	[REDACTED]	[REDACTED]
LGA DEM LTO DEMAND	[REDACTED]	7055	[REDACTED]	[REDACTED]
LGA CAP CAPACITY	[REDACTED]	1359	[REDACTED]	[REDACTED]
LSS DEM DEMAND	[REDACTED]	8.2947	[REDACTED]	[REDACTED]
LSS CAP CAPACITY	[REDACTED]	0243	[REDACTED]	[REDACTED]
S2 DEM CAPACITY	[REDACTED]	1369	[REDACTED]	[REDACTED]
S2 DEM DEMAND	[REDACTED]	5.2021	[REDACTED]	[REDACTED]
S51 DEM DEMAND	[REDACTED]	9.3109	[REDACTED]	[REDACTED]
S51 CAP CAPACITY	[REDACTED]	.0182	[REDACTED]	[REDACTED]
M55 DEMAND D 1	[REDACTED]	785	[REDACTED]	[REDACTED]
M55 CAP STORAGE CAPACITY	[REDACTED]	0092	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES				
TOTAL AMOUNT DUE				

APPROVED: *M. Caputo*
 DATE: 6-6-95
 REVIEWED: *M. Caputo*
 DATE: 6-6-95

6/6/95 copy sent to

ACCOUNTING MONTH: MAY, 1995
 INVOICE NO: 199505-0057
 INVOICE DATE: JUNE 01, 1995
 DUE DATE: JUNE 12, 1995

CONTRACT NO: 000 0858
 DOCUMENT NO: 000 0858
 CUSTOMER NO: 026510
 CUSTOMER: NORTH CAROLINA GAS SERVICE
 ATTN: GAS ACCOUNTING
 P O BOX 779
 REIDSVILLE NC 27323 0779



demand

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	\$ 41	\$	
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	0509		
GSS-DMD STORAGE DEMAND	05/01-05/31	2 5918		
GSS-CAP STORAGE CAPACITY	05/01-05/31	0154		
LGA-DMD LTO DEMAND	05/01-05/31	7055		
LGA-CAP CAPACITY	05/01-05/31	1359		
WSS-DEMAND	05/01-05/31	785		
WSS-CAP STORAGE CAPACITY	05/01-05/31	0092		
TOTAL CURRENT MONTH CHARGES				
TOTAL AMOUNT DUE				

APPROVED: [Signature]
 DATE: 6-6-95
 REVIEWED: [Signature]
 DATE: 6-6-95

CONFIDENTIAL GAS INVOICE

CONFIDENTIAL GAS INVOICE

CONFIDENTIAL GAS INVOICE

MAY 1995
 NUI CORPORATION STORAGE ALLOCATION
 ACTUAL

ALLOCATION
 28 - Jun - 95
 N NAVARRO

AS BILLED MONTHLY FIXED COST	ELIZABETHTOWN - WSS D1 D2	PENN & SOUTHERN - WSS D1 D2	HATTIESBURG - WSS D1 D2
	[REDACTED]	[REDACTED]	[REDACTED]

ALLOCATED MONTHLY FIXED COST

ANNUAL FIRM ALLOCATION SALES	ELIZABETHTOWN - WSS		PENN & SOUTHERN - WSS		HATTIESBURG - WSS		TOTAL
	D1	D2	D1	D2	D1	D2	
ELIZABETHTOWN	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CITY GAS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PENN & SOUTHERN: N CAROLINA PENN NY	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SUB TOTAL P & S	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES

COLUMN A - FISCAL YEAR 1995 FORECAST PER NUI SUPPLY PLANNING DEPARTMENT MEMO DATED 10-1-94
 COLUMN B - DIVISION ANNUAL SALES (COLUMN A) DIVIDED BY TOTAL ANNUAL SALES (COLUMN A)
 COLUMN C - AND F ARE TAKEN FROM DIVISIONAL MONTHLY DEMAND INVOICES
 COLUMN D - TOTAL WSS D1 CHARGE IN COLUMN C * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN E - TOTAL WSS D2 CHARGE IN COLUMN D * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN F - TOTAL FIRMING D1 CHARGE IN COLUMN E * ALLOCATION PERCENTAGE IN COLUMN B
 COLUMN G - TOTAL FIRMING D2 CHARGE IN COLUMN F * ALLOCATION PERCENTAGE IN COLUMN B

CONFIDENTIAL GAS INVOICE

Peoples Gas

PO BOX 2562
MIAMI FLORIDA 33501-2562

3 A

00648071

4,6

PAYABLE UPC

010122 00648071 000467823

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE OR PRINT
PAY ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT
YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL ADDRESSES TO

Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT DUE

4,678.23

DATE DUE

07/24/95

ACCOUNT NUMBER

00648071

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

06/30/95

30

07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS US
ZSM08935	3593 97237		6356	1.05400 1.00260		6716.6
TOTAL THERMS =						6716.6

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		948.79	
ENERGY SERV	6716.6 THMS @	0.14126	
PGA	6716.6 THMS @	0.24311	1632.87
TOTAL GAS CHARGES			2581.66
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX		0.00	
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			4225.00
PAYMENT			4225.00
MISC CHRG/ADJUSTMENT			2096.00
TOTAL BALANCE DUE			4678.00

MONTH	YEAR	AMOUNT
JUN	95	223.9
MAY	95	178.7
APR	95	204.4
MAR	95	290.3
FEB	95	351.3
JAN	95	285.9
DEC	94	253.3
NOV	94	203.9
OCT	94	189.0
SEP	94	45.4
AUG	94	103.8
JUL	94	108.2
JUN	94	193.1

Peoples Gas

FLORIDA 33601-2562

3 A

00648097

1,534

PAYABLE UPON

010122 00648097 000153456

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE ON ENVELOPE
-PROVIDE THIS ACCOUNT-

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

THIS MONTHS BILLING DATES

--SERVICE PERIOD--
TO
06/30/95

NUMBER OF DAYS
30

STATEMENT DATE
07/03/95

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERM USE
ZT078579	60889 57111		3778	1.05400 1.00260		3992.4
TOTAL THERMS =						3992.4

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		563.97	
ENERGY SERV	3992.4 THMS @	0.14126	
PGA	3992.4 THMS @	0.24311	970.59
TOTAL GAS CHARGES			1534.56
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX		0.00	
GROSS RECEIPTS TAX			0.00
TOTAL TAXES AND FEES			
PREVIOUS BALANCE			1253.56
PAYMENT			1253.56
TOTAL BALANCE DUE			1534.56

1,534.56

07/24/95

00648097

NECESSARY THIS MONTH

JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

EXHIBIT "C"
IMBALANCE DISPOSITION

**CONFIDENTIAL
IMBALANCE DISPOSITION**

CITY GAS COMPANY OF FLORIDA
REBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
06/95	---	1,229.4	Account	1-51-99-00945-1	
06/95	---	18,157.9	Account	1-51-99-58185-1	
06/95	---	17,366.1	Account	1-51-99-00940-1	
Total -	36,930.0	36,753.4	176.6	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	138,570.0	137,826.7	743.3	[REDACTED]	[REDACTED]
Total -	138,570.0	137,826.7	743.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	180,200.0	175,736.8	4,463.2	[REDACTED]	[REDACTED]
Total -	180,200.0	175,736.8	4,463.2		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] i |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	35,590.0	9,929.6		Acc. 1-51-99-00955-1	
06/95	---	25,476.7		Acc. 1-51-99-00960-1	
Total -	35,590.0	35,406.3	183.7	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	37,400.0	36,390.7	1,009.3	[REDACTED]	[REDACTED]
Total -	37,400.0	36,390.7	1,009.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	55,750.0	54,270.4	1,479.6	[REDACTED]	[REDACTED]
Total -	55,750.0	54,270.4	1,479.6		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	
06/95	31,010.0	30,858.8	151.2	[REDACTED]	[REDACTED]
Total -	31,010.0	30,858.8	151.2		[REDACTED]

- * Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
06/95	35,780.0	35,577.5	202.5	[REDACTED]	[REDACTED]
Total -	35,780.0	35,577.5	202.5		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- (1) - Customer price:
 - Rate - [REDACTED]
 - 90 % - [REDACTED]
- (2) - 90% of Company's lowest supplier commodity rate:
 - Rate - n/a
 - 90 % - n/a
- (3) - 90% of Company's lowest pipeline supplier commodity rate:
 - Rate - n/a
 - 90 % - n/a

06/94

Not known

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	54,000.0	53,688.3	311.7	[REDACTED]	[REDACTED]
Total -	54,000.0	53,688.3	311.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	82,070.0	60,529.9		Acc. 1-51-99-820-2	
06/95	---	21,111.1		Acc. 1-51-99-825-1	
Total -	82,070.0	81,641.0	429.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -		[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -		n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to Jefferson Smurfit	Overtenders * (Undertenders)			
06/95	30,000.0	22,009.9	7,990.1	[REDACTED]	[REDACTED]	

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) – Customer price: | | Not known |
| (2) – 90% of Company's lowest
supplier commodity rate: | Rate –
90 % – | [REDACTED]
[REDACTED] |
| (3) – 90% of Company's lowest pipeline
supplier commodity rate: | Rate –
90 % – | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	207,000.0	190,609.8	16,390.2	[REDACTED]	[REDACTED]
Total -	207,000.0	190,609.8	16,390.2		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		Not known
	Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
06/95	25,250.0	24,610.0	640.0	[REDACTED]	[REDACTED]
Total -	25,250.0	24,610.0	640.0		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
06/95	19,150.0	19,056.7	93.3	[REDACTED]	[REDACTED]
Total -	19,150.0	19,056.7	93.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | <u>06/95</u> |
|--|--------|--------------|
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate - | [REDACTED] |
| | 90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate - | n/a |
| | 90 % - | n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
06/95	58,100.0	57,341.3	758.7	[REDACTED]	[REDACTED]
Total -	58,100.0	57,341.3	758.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>06/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
06/95	22,100.0	21,787.3	312.7	[REDACTED]	[REDACTED]
Total -	22,100.0	21,787.3	312.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

06/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
 supplier commodity rate:

Rate -
 90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
 supplier commodity rate:

Rate -
 90 % -

n/a
 n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
June, 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>		
06/95	65,060.0	64,735.0	325.0		
Total -	65,060.0	64,735.0	325.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 June 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	
06/95	20,850.0	20,297.9	552.1	[REDACTED]	[REDACTED]
Total -	20,850.0	20,297.9	552.1		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

06/95

- (1) - Customer price: Not known
- (2) - 90% of Company's lowest supplier commodity rate: Rate - [REDACTED]
90% -
- (3) - 90% of Company's lowest pipeline supplier commodity rate: Rate - n/a
90% - n/a