Rate - 90 % -

n/a n/a

Richard W. Reixes Fuxed J. Roy, 111 Part A. Sinashi FAN (813) 221-1851 CAMA, GRANDIAN

PLIASE REPA TO: TALLAHASSEE

ai.

August 28, 1995

HAND DELIVERED

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center, Rm. 110 Tallahassee, Florida 22399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket is the original and ten (10) copies of City Gas Company of Florida's Request for Specified Confidential Treatment of portions of its purchased gas filing for the month of July 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicia Gram Kaufman Vicki Gordon Kaufman

VGK/pcq

Enclosures:

cc: All Parties of Record (w/encl.)

DOCUMENT WITH HE DATE

08371 AUG 28 ER

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re:	Purchased	Gas	Adjustment)	Docket	No.	95003	-GU
Cost Re	covery.)				
	3.70)	Filed	August	28,	1995

CITY GAS COMPANY OF FLORIDA'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1995. In support thereof, City Gas states:

- 1. City Gas' PGA filing for the month of July 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1995. The confidential version of City Gas'filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas

City Gas' original request was filed on July 20, 1995.

to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

WHEREFORE, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Joseph A. McGlothlin)

Vicki Gordon Kaufmak

McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas 117 South Gadsden Street Tallahassee, FL 32301

Attorneys for City Gas Company of Florida, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of City Gas Company of Florida's Request for Specified Confidential Treatment has been furnished by Hand Delivery* or by U.S. Mail to the following parties of record this 28th day of August, 1995

Sheila Erstling*
Florida Public Service
Commission
Division of Legal Services
2540 Shumard Oak Boulevard
Gerald L. Gunter Bldg., R. 370
Tallahassee, FL 32399-0850

Ansley Watson, Jr. MacFarlane, Ferguson Post Office Box 1531 Tampa, FL 33601

Wayne Schiefelbein Gatlin, Woods, Carlson and Cowdery 1709-D Mahan Drive Tallahassee, FL 32308 John Roger Howe Assistant Public Counsel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street Claude Pepper Bldg., Suite 812 Tallahassee, FL 32399

Floyd Self Messer, Vickers, Caparello, Madsen, Lewis, Goldman & Metz Post Office Box 1876 Tallahassee, FL 32302-1876

Stuart Shoaf St. Joe Natural Gas Co., Inc. P. O. Box 549 Port St. Joe, FL 32456-0549

Jilly Andrew July

EXHIBIT "A" CITY GAS COMPANY OF FLORIDA

List of PGA Filing Data Elements for the Month of July 1995 for which Confidential Treatment is Requested, together with Justification

Schedule Number, or Other Identifier	Page	Lines	Columns	Justificati on (See "Notes" Below)
		1-8	A, C, F, G	(2, 3)
A-1	1	15-22	A, C, E, G	(2, 3)
		28	A, C, E, G	(1)
		31	A, C, F, G	(1)
		1-8	A, C, E, G	(2, 3)
A-1R	3	15-22	A, C, F, G	(2,3)
A-IR		28	A, C, F, G	(1)
		31	A, C, F, G	(1)
A-1, Supporting Detail	2	1-40	A, B, C	(3)
A-3	5	1-8	A - K	(4)
A-4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas	9-11	All	All	(7)
Gas Invoices	B1 - B11	All	Volumes, Amounts	(6)
das mvoices	B12-B21	All	All	(7)
	C10-13	All	All	(9)
Imbalance Disposition	C1-C9	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company

and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers.

 Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the fc lowing information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Elorida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to cor tractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

<	S ADJUST MENT COST RECOVERY FACTOR	RECOVERY	FACTOR	2000		100	telephone or annual	
ESTIMALED FOR THE PERIOD OF	CURRENT MONTH	MIH 07/95	DIFFERENCE	NCE NCE	PERIOD TO DATE	O DATE	CREFERENCE	HENCE OF IT
	3	E :	(0)	1	(B)	(9)	(6)	60
RCHA	ACTUAL	OHG EST	NOON.	4	707	OHC 134	1	4
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		49,21		201		24.74		250
2 NO NOTICE SERVICE HESERVATION (Line 29 A-1 support detail)				-		0		
S CANDOTT COLLEGE		1572 039		-5115		6.840.362		-4366
S DELLAND (Loss 12 - 29 A-1 support detail)		756,827		-1250		3,136,066		- 18 51
		3,381		21.74		15,698	-	57.75
LESS END-USE CONTRACT						0		
7 COMMOCNTY (Popeline)		34.1		5.63		5,359		13.57
8 DEMAND		9,874		-6.18		37,068		-1.80
	•	0	0	1	0	0	0	1
10 Second Prox Month Purchase Adj. (OPTIONALL)	•	0	0	200	0	0	0	1111
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,463,965	2,379,190	(915,225)	-38.47	6,540,142	10,194,321	G1654.179	-35.85
12 NET UNBILLED	•	•	0		0	0	0	-
13 COMPANY USE	4,486		_	- 183 12	(1,618	_	19,906	- 22 48
14 TOTAL THERM SALES	1,650,560	2,376,970	(726,410	-3056	7,698,598	10, 164, 714	2,486,116	-5441
THERES PURCHASED	-							410
Billing Determinants Only		8,805,365		-3165		31,101,962		-2707
16 NO NOTICE SERVICE RESERVATION BILL Determinants Only (Line 29 A-1 support cetail)	_	1,162,500		000		4,950,000		800
		0		!		9		
ATY (Other)		6,800,363		7511-		20.00.50		827
D Ballang D		13,354,430		12.1		17 805		***
20 OTHER Commodity		9				2		•
22 COMMONTY BOLINGS		200599		663		745,472		13.65
22 DELAND		213,900		000		84:300		390
23	0		0	1	0	0	0	1
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,546,679	6,612,928	(1,066,249)	-1612	21,901,80	30,394,40	(8,492,597)	-2794
25 NET UNBILLED	•	0	-	!			0	:
26 COMPANY USE	1,503.	_	_			_	(9.942)	16.57
27 TOTAL THERM SALES (24-26 Estimated only)	6.233,413	6.597.928	(364,515)	-552	26 K20 009	28.334 405	(1,714,396)	-608
HEB		100000		×		0.00073		2307
				25-		2,0000	000000	200
/ICE	000000		nonno-		000000		000000	
		023100		-4477		0.23605		-27.71
31 COMMODITY (Other) (4/18)	0.06622		0 00065	16.85	0.07125		0.01488	26.40
NOTHER (620)	0.38435			-122			0.12779	80 08
-USE CONTRACT								
34 COMMODITY Poeine (7/21)	0 00717	0 00724	-0 0000	76.0	0.000717	61/00 0 /	- 0 00005	-0.38
	0.04331	0 04616	-0 00285	-617	0.04289	0.04403	+0.00114	-259
36 (9.23)	1 1	***	0,0000	-		+ + +	0 00000	-
37 TOTAL COST (11/24)	0.359	0 35978	-0.09584	-266	0.23861	0 33540	-0 00679	7601-
38 NET UNBILLED (1225)	-	* * * *	0 00000	*	*		0 00000	1
39 COMPANY USE (13/26)	(0.26340	0 35960			0.02013		-0.33560	-9355
SALES	0.23486	0 30000	-0 12574	- 34 87	0.23861		1	7601-
41 TRUE - UP (E-2)	PE0003 C2	(0.00034	_			_		800
42101AL COST OF GAS (40+41)	023452		1	ï			-0.00679	
43 HEVENUE TAX FACTOR	1,003/6							
44 PGA TACTOHIADUSTED FOR TAXES (424.3)	0.23540					0334.8	0.000	31.
and the state of t	0.03200	0.342/0.0	D02000	100 CAR	C. Lewis Co.		CONTROL OF THE PARTY OF THE PAR	

FOR THE PERIOD APRIL 95	THROUGH	MARCH 96			
CURRENT	MONTH	07/95	₹.	- 1	
COMMODITY (Ppoline)			THE FBMS	INV AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS					
2 Commodity Pipelina - Scheduled ITS					
3 No Notice Commodify Adjustment					
4 Commodey Adjustments					
5 Commodify Adjustments 6 Commodify Adjustments					
8 TOTAL COMMO(ITY (Pipeline)		And the second of the second o	Sched A-1 Ln 15	Sched A-1 In 1	Sched A-1 Ln28
SWING SERVICE					
9 Swrrg Service Scheduled					
10 Alert Day Volumes - FGT		3200			
11 Operational Flow Order Volumes - FGT					
12 Less Aiet Day Volumes Deect Billed to Others					
13 Operating Accidust Balancing					
14 Other - Not market delivery imbalance					
13 14 TOTAL SARMG SERVICE					
			Schedule A-1 Line 17	Schedule A-1 Line	Schedule A-1 Line 30
COMMODITY OTHER					
17 Commudity Other - Scheduled FTS					
18 Commodity Other - Scheduled ITS					
19 imbalance Cashout - FGT					
20 Imbalance Cashout - Other Shippers					
21 Imbalance Cashout - Transporting Cust					
22 Commody Aquanties a					
24 TOTAL COMMODITY (Other)					
			Schedule A-1 Line 18	Schedule A-1 Line 4	4 Schedule A-1 Line 31
DEMAND					
25 Demand (Pipoline) Entitlement					
26 Less Reimquehed to End-Users					
27 Less Reinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice					
30 Revenue Sharing - FGT					
31 Other - Storage Demand					
32 TOTAL DEMAND					
			Sched A-1 Line 19+16	Sched A-1 Line 3+2	2 School A-1 Line 32 & 29
OTHER					
33 Other - Monthly purchase from Peoples Gas					
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					

,

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE SCHEDULE A-1/R COMPANY OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (HEVISED 6/08/94) CITY GAS COMPANY OF FLORIDA MARCH 96 (Flex Down) PAGE 3 OF 11 ESTIMATED FOR THE PERIOD OF APRIL 95 DIFFERENCE CURRENT MONTH DIFFERENCE PERIOD TO DATE 07/95 (E) (F) (G) 00 (A) (H) (C) (D) ACTUAL ORG EST AMOUNT ACTUAL ORG EST AMOUNT % * COST OF GAS PURCHASED -965 165 546 29 23 35.925 Includes No Notice Commodify Adjustment 1 COMMODITY (Pipeline) 0.00 8.068 34.354 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) **J SWING SERVICE** 954,385 - 19 54 3 915 994 -1.564 COMMODITY (Other) 37 51 2,546,368 0.36 481,585 5 DEMAND (Line 32 - 29 A-1 support detail) 31 21 47.39 3, 137 14 659 6 OTHER LESS END-USE CONTRACT 0.00 0.83 1,534 6.00 7 COMMODITY (Pipeline) 9,264 0.00 36,458 -0.16 8 DEMAND 10 Second Prior Month Purchase Adj. (OPTIONAL) (8,337) -0.57 6.540,142 6.634 437 (94,295 -142 1.463.965 1,472,302 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) ---12 NET UNBILLED ERA ERR (1,618 (1,518) 4,486 13 COMPANY USE 4,486 180,153 12.25 7,698,598 6,626,588 1,072,010 16.18 14 TOTAL THERM SALES 1,650,560 1,470,407 THERMS PURCHASED 5,795,365 3.84 23 573 514 -4.99 Billing Determinants Only 15 COMMODITY (Pipeline) 0.00 5,075,000 -2.461,162,500 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) Commodity 17 SWING SERVICE 5,795,365 3.84 23,873,614 -4.99 18 COMMODITY (Other) Commodity 8,632,720 15.85 45,058,220 -20.4019 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) 37,895 5.26 31.21 8,162 20 OTHER Commodity LESS END-USE CONTRACT 0.82 0.00 841,800 213,900 21 COMMODITY (Pipeline) 0.00 841,800 0.82 213,900 22 DEMAND 23 5,589,627 (42,948) -0.7726.851,808 23,069,709 3,782,099 16.39 24 TOTAL PURCHASES (17+18+20)-(21+23) 5,546,679 25 NET UNBILLED ERR (17,031) (17,031) ERR (69,942) (69,942) 26 COMPANY USE 3,550,300 15.39 5.589.627 643.78 11.52 24.020.009 23,069,709 6,233,413 27 TOTAL THERM SALES (24-26 Estimated only) CENTS PER THERM -25.40-13.060.00693 0.00620 28 COMMODITY (Pipeline) (1/15)0.00694 0.00694 0.00000 0.00694 0.00594 0.00000 ---(2/16) 29 NO NOTICE SERVICE 0.00000 0.00000 0.00000 30 SWING SERVICE (3/17) 0.00000 -2252 0.16403 3 59 0.16468 (4/18)31 COMMODITY (Other) 0.01043 18.70 0.07125 0.05651 0 01474 26.08 0.06622 0.05579 32 DEMAND (5/19) 0.00001 0.00 0.54204 0 38710 0 15494 40.03 0.38435 0.38434 (6/20) 33 OTHER LESS END-USE CONTRACT 0.00000 0.00 0.00717 0 00717 0.00000 0.00 0.00717 0.00717 34 COMMODITY Pipeline (7/21) -0 97 0 04331 -0 00042 0.04331 0.04331 0.00000 0.00 0.04289 35 DEMAND (8/22)0 800000 0.00000 (9/23) 0 24356 0.26758 -0.04402-1531 0.00054 0.21 0.26394 0.26340 37 TOTAL COST (11/24) 0.00000 0.00000 38 NET UNBILLED (12/25)ERR ERR ERR -0.26340 0.00 0 02313 (0.26340) 0.00000 39 COMPANY USE (1326)-0 02854 -10840.24356 0.28758 -0.04402 -15.31 0.23486 0 26340 40 TOTAL THERM SALES (11/27) (0.00034) 0 000000 0.00 10 00 187 (0.00187) 0.00000 0.00 41 TRUE-UP (E - 2)(0.00034 0 26306 -0 02854 -10850 24169 0.28571 -0 04402 -15.410.23452 42 TOTAL COST OF GAS (40 + 41)0.00 0.00 1 00376 1 00376 0.00000 1 00376 0.00000 43 REVENUE TAX FACT OR 1 00376 - 1541 0 26406 -10.850.24260 0.29678 -0 04415 0.23540 -0.0286644 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.28700 - 15 33 -10980.24300 -0.04400 0.26400 45 PGA FACTOR ROUNDED TO NEAREST 001 0.23500 -0 02900

CO	A RC		AIN	
CU	MI	^^	LA.	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

CITY GAS COMPANY OF FLORIDA

ON SCHEDULE A-2 (REVISED 6/08/94)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96 PAGE 4 OF 11 CURRENT MONTH: 07/95 DIFFERENCE PERIOD TO DATE DIFFERENCE (A) (B) (C) (D) (E) (F) (G) (H' ACTUAL ESTIMATE AMOUNT % ACTUAL ESTIMATE | AMOUNT TRUE-UP CALCULATION 957.522 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6) 771.990 185.532 19 38% 3,875,663 3,930,663 55,000 1.40% 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 702 773 525 578 (177, 195) -33.71% 2.706.966 2,746,268 39,302 1.43% 3 TOTAL 1,474,763 1,483,100 8.337 0.56% 6,582,629 6,676,931 94,302 1.41% (Sch A-1 Flx down line 14) 4 FUEL REVENUES 1,650,560 1,470,407 (180, 153) -12.25% 7,698,598 6.626.588 (1,072,010) -16.18% (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED 2,550 2550 0 0.00% 10,200 10,200 0.00% 6 FUEL REVENUE APPLICABLE TO PERIOD . 1.653,110 1,472,957 (180, 153) -12.23% 7,708,798 6.636.788 (1,072,010) -16.15% (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD 178,347 (10,143) (188,490) 1858.33% 1,126,169 (40, 143)(1, 166, 312) 2905.39% (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 5.543 (289)(5,832)2017.99% 13,788 (767) (14,555) 1897.65% 9 BEGINNING OF PERIOD TRUE - UP AND 1,025,089 (50,600) (1,075,689) 2125.87% 76,672 (12,472)(89,144) 714.75% INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED) (2,550) (2,550) 0 0.00% (10,200)(10,200)0.00% (REVERSE OF LINE 5) 10a FGT - PGA refund (if applicable) 0 10b Refund of interim rate increase 11 TOTAL ESTIMATED/ACTUAL TRUE-UP 1,206,429 (63,582) (1,270,011) 1997.44% 1.206.429 (63.582)(1,270,011) 1997.44% (7+8+9+10+10a)INTEREST PROVISION 12 BEGINNING TRUE-UP AND 1.025.089 (50,600) (1,075,689) 2125.87% * If line 5 is a refund add to line 4 INTEREST PROVISION (9) If line 5 is a collection () subtract from line 4 13 ENDING TRUE-UP BEFORE 1,200,886 (63,293) (1,264,179) 1997.34% INTEREST (12 + 10a + 10b + 7 - 5) 14 TOTAL (12+13) 2,225,975 (113,893) (2,339,868) 2054.44% 15 AVERAGE (50% OF 14) 1.112988 (56,947) (1,169,935) 2054.43% 16 INTEREST RATE - FIRST 0.05860 0.06100 0.00240 3.93% DAY OF MONTH 0.06070 -0.00030 -0.49% 17 INTEREST RATE - FIRST 0.06100 DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 0.12170 0.00210 1.73% 0.11960 19 AVERAGE (50% OF 18) 0.05980 0.06085 0.00105 1.73% 1.79% 20 MONTHLY AVERAGE (19/12 Months) 0 00498 0.00507 0.00009 21 INTEREST PROVISION (15x20) 5 543 (5,832)2017 99% (289)

COMPANT: CITY GAS COMPANT OF FLURIDA

I RAISTURIATION FUNCTIASES

SYSTEM SUPPLY AND END USE

Through

MARCH 96

SUILLUULL A S (REVISED 8/19/93) PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF: PRESENT MONTH: July '95

APRIL 95

	(A)	(B)	(C)	(D)	(E)	(F)	COMMOD	TY COST	(1)	(7)	(K)
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	(G)	(H)	DEMAND	OTHER CHARGES	TOTAL CENTS
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	THIRD PARTY	PIPELINE	COST	ACA/GRI/FUEL	PER THERM
1 06/95	rnom		-	Anna Anna Anna Anna Anna Anna Anna Anna		-					T
2 .											1
3 .											1
4 .											
5 .						1					
6 .						1		1			
7 .											1
8 .								1			1
9 .			1				1	1			1
10 .								1			1
11 .				1				1			
**					1	1	1	1		1	
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TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4 (REVISED 8/19/93) 06/30/95 PAGE 6 OF 11 06/01/95 Through FOR THE PERIOD OF: MONTH: 07/95 (E) (F) (G) (H) (C) (D) (B) (A) MONTHLY MONTHLY WELLHEAD CITYGATE NET GROSS PRICE GROSS NET PRICE AMOUNT AMOUNT RECEIPT MMBtu \$/MMBtu (GxE)/F MMBtu/d **MMBtu** POINT MMBtu/d PRODUCER/SUPPLIER Mops Comp Sta 7 Comp Sta 8 Star Plant Comp Sta 8 Comp Sta 8 Comp Sta 7 Comp Sta 7 558,155 18 005 578,429 18,659 TOTAL

1 5305

WEIGHTED AVERAGE

1.5861

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: City Gas Company of Flo	THE PERIOD OF:		THERM SALI		MARCH 96	DATA	(R	CHEDULE A-5 EVISED 8/19/93 NGE 7 OF 11
TON	CURRENT MO	THE R. P. LEWIS CO., LANSING	DIFFEREN	-	THE RESERVE OF THE PARTY OF THE	RMS SALES		RENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	%
HERM SALES (FIRM)							I	
RESIDENTIAL	1,361,056	1,393,491	32,435	2.38%	6,249,263	6, (60,028	(89,235)	-1.43%
COMMERCIAL	3,702,021	3,665,356	(36,665)	-0.99%	15,124,422	15,603,863	479,441.	3.17%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	5,063,077	5,058,847	(4,230)	-0.08%	21,373,685	21,763,891	390,206	1.83%
HERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE	523,622	977,346	453,724	86.65%	2,215,905	4,352,130	2,136,225	96.40%
LARGE INTERRUPTIBLE	646,714	561,735	(84,979)	-13.14%	2,647,646	2,218,386	(429,260)	-16.21%
B TRANS PRIATION	1,230,902	773,575	(457,327)	-37.15%	5,128,10	3,122,850	(2,005,251)	-39.10%
TOTAL INTERRUPTIBLE	2,401,238	2,312,656	(88,582)	-3.69%	9,991,652	9,693,364	(298,288)	-2.99%
O TOTAL THERM SALES	7,464,315	7,371,503	(92,812)	-1.24%	31,365,337	31,457,255	91,918	0.29%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. O	CUSTOMER	S PERIOD TO	DATE
1 RESIDENTIAL	91,400	91,017	(383)	-0.42%	91,507	90,654	(853)	-0.93%
12 COMMERCIAL	4,626	4,772	146	3.16%	4,620	4,732	112	2.42%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%		0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	. (0	0	0.00%
		0	0	0.00%	6) 0	0	0.00%
		0	0	0.00%	6	0	0	0.00%
15 TOTAL FIRM	96,026	95,789	(237)	-0.25%	96,12	95,386	(741)	-0.77%
NUMBER OF CUSTOMERS (INTERRUPT	IBLE)			-	AVG. NO. O	F CUSTOMER	S PERIOD TO	DATE
16 INTERRUPTIBLE	14	24	10	71.439	1:	5 24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.009	6	3 3	3 0	0.00%
18 TRANSPORTATION	28	10	(18)	-64.299	6 2	6 10	(16)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.789	6 4	4 37	7 (7)	-15.91%
20 TOTAL CUSTOMERS	96,07	95,826	(245)	-0.269	96,17	1 95,423	(748)	-0.78%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	0	2.819	6 1	7 17	7 0	0.00%
22 COMMERCIAL	800	768	(32)	-4.029	6 81	824	6	0.73%
23 COMMERCIAL LARGE VOL. 1			0	0 009	6	0 (0	0.00%
24 COMMERCIAL LARGE VOL. 2			0	0 009	6	0	0	0 00%
25 INTERRUPTIBLE	37,402	40,723	3.321	8 889	6 36,93	2 45,335	8,403	22.75%
26 LARGE INTERRUPTIBLE	215,57	187,245	(28,326)	- 13 149	220,63	7 184,86	6 (35,771)	-16.21%
27 TRANSPORTATION	43,96	77,358	33,397	0 009	49,30	9	(49.309)	0.00%

COMPANY: CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 9:	CONVERS 5 #	ION FAC		LCULAT	ION						REVISED &	(19/93)
	(A) APR	(B)	(C) JUN	(D)	(E) AUG	(F) SEP	(G) OC1	(H)	(ħ DEC	(F)	(K) FEB	(J) RAM
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0329	1 0330	1 0345	1 0368								
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD paia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED pour	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (a/b) pola	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0
3 BILLING FACTOR												

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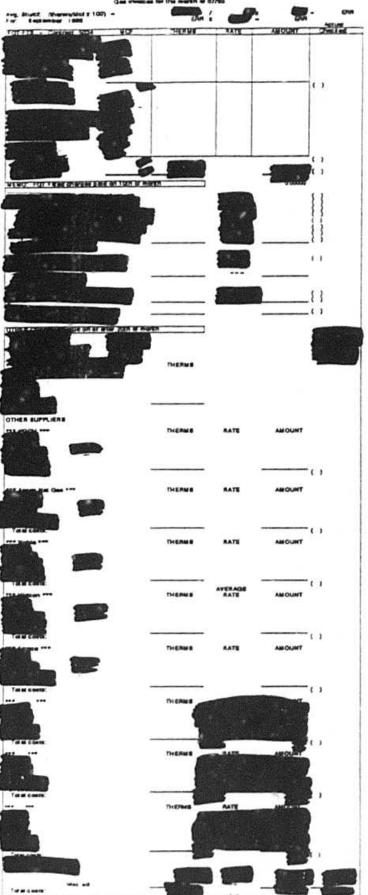
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CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 07/98

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EXHIBIT B GAS INVOICES

GAS TRANSPORTATION Florida Gas Transmission Company An ENDON/SONAT Allifore

N 1018 19202 07/10/95 DATE 07/20/95 DUE INVOKE NO 6310 TOTAL AMOUNT DUE \$28,894.84

MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

REASE SELECTIONS THIS INVOICE NO. ON YOUR SEMISTANCE AND WISE TO

Wire Transfer NCMB Charlotte NC Account Route

CONTRACT

5034

SHIPPER

WUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANT QUESTIONS REGARDING THIS INVOICE

TYPE

FIRM TRANSPORTATION

NECE III	TE.	DELIVE	RIES	PROD				RATES			VOLUMES	
RECEIP POI NO.	NAME	POI NO.	NAME	HTMOM	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	TANOUNT
	e - No Notice For COCOA		3	06/95		сом	0.0259	0.0458		0.0717		
sage Charg	e - No Notice For CUTLER RIDG	GE		06/95	A	COM	0.0259	0.0458		0.0717		
Isage Charg	ge - No Notice For HIALEAH			06/95	A	COM	0.0259	0.0458		0.0717		
Jsage Charg	ge - No Notice for MELBOURNE			06/95		COM	0.0259	0.0458		0.0717		
Usage Charg	ge - No Notice For TITUSVILLE			06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charg	je	16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charg	je.	16116	CITY GAS-OPA LOCAL	60/95	٨	COM	0.0259	0.0"8		0.0717		
Usage Char	ge	16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Char	ge '	16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.025	9 0.0458		0.0717		
Usage Char	ge	16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.025	9 0.0458		0.0717		
Usage Char	ge	16123	cgc - sw	06/95		COM	0.025	9 0.0458		0.0717		

Florida Gas Transmission Company

AN EMBONISONAT Allace

07/10/95 07/20/95 DUE INVOKE NO 6310 TOTAL AMOUNT DUE \$28,894.84

NUT CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

PLASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO

Wire Transfer NCMB Charlotte MC Accoun Route

CONTRACT

5034

SHIPPER

MUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD .

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE

FIRM TRANSPORTATION

	DELIV	EDIEC	PROD				RATES			VOLUMES	
RECEIPTS OI NO. NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
sage Charge	16124	CITY GAS-SOUTH MIAMI	06/95		COM	0.0259	0.0458		0.0717		
sage Charge	16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0259	0.0458		0.0717		Si xu in
sage Charge	16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16178	CITY GAS-COCOA	06/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0259	0.0458		0.0717		(1) (XIIS)!!
sage Charge	16180	CITY GAS-MELBOURNE	06/95	Α.	COM	0.0259	0.0458		0.0717		界陽器
Isage Charge	58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge	60606	CITY GAS-INDIAN RIVER	06/95		FOM	0.0259	. 0.0458		0.0717		4
£			TOTAL FOR	CONTR	ACT 503	4 FOR MONT	IN OF 06/95.				

*** END OF INVOICE 6310 ***

GAS TRANSPORTATION

Florida Gas Transmission Company

AN ENDOM/SONAT All-ole

07/10/95 DATE 07/20/95 DUE INVOKE NO 6286 TOTAL AMOUNT DUE \$5,877.82

NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

MEASE REHERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO

Wire Transfer NCNB Charlotte NC Account Route

CONTRACT

3608

SHIPPER

TYPE

MUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-1

FIRM TRANSPORTATION

RATES VOLUMES PROD DELIVERIES RECEIPTS **AMOUNT** MMBTU DRY SURCHARGES DISC NET BASE HTMOM TC RC NAME POI NO NAME POI NO. Usage Charge 0.0479 0.0108 0.0371 05/95 COM CITY GAS-LAKE FOREST 10114 Usage Charge 0.0479 0.0371 0.0108 COM 06/95 CITY GAS-OPA LOCKA 16116 Usage Charge 0.0479 0.0108 0.0371 06/95 COM CITY GAS-N.W. HIALEAN 16117 Usage Charge 0.0479 0.0371 0.0108 06/95 COM CITY GAS-S.E. HIALEAN 16118 Usage Charge 0.0479 0.0371 0.0108 06/95 COM CITY GAS-WEST MIAMI 16122 Usage Charge 0.0479 0.0371 0.0108 COM 06/95 CGC - SW 16123 Usage Charge 0.0479 0.0108 0.0371 06/95 COM CITY GAS-SOUTH HIAMI 16124 Usage Charge 0.0479 0.0371 0.0108 06/95 COM CITY GAS-CUTLER RIDGE 16125 Usagé Charge 0.0479 0.0371 0.0108 06/95 COM CITY GAS-TITUSVILLE 16177 Usage Charge 0.0479 0.0371 0.0108 COM 06/95 16178 CITY GAS-COCOA Usage Charge 0.0479 0.0108 0.0371 06/95 COM EAU GALLIE-CITY GAS (COCO 16179

GAS TRANSPORTATION

Florida Gas Transmission Company

AT ENRON/SON AT Alline

23 M 10 10 11 12 19 20 27 3 07/10/95 DATE 07/20/95 DUE INVOKE NO. 6286 TOTAL AMOUNT DUE \$5,877.82

NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO

Wire Transfer NCNB Charlotte NC Account

Route

CONTRACT

3608

SHIPPER

NUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION

TYPE

	FTS-2	 		7-22-20	-			RATES			VOLUMES	
RECEM		POI NO.	ERIES NAME	PROD	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
POI NO	NAME	 101110.	1000									
Usage Char	ge	16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Char	ge	58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Char	ge	60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479		
				TOTAL FOR	CONTR	ACT 360	OB FOR MON	TN OF 06/95.				

*** END OF INVOICE 6286 ***

REVIEWED Mauaro 7-12-95

Florida Gas Transmission Company

An ENDON/SONAT Alligie

DATE 07/10/95 07/20/95 DUE INVOKE NO 6392 TOTAL AMOUNT DUE \$4,306.69

NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

REASE REFERENCE THIS INVOICE NO UN TUDA 41 ***

Wire Transfer NCNB Charlotte NC Account Route

CONTRACT

5364

SHIPPER

MUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

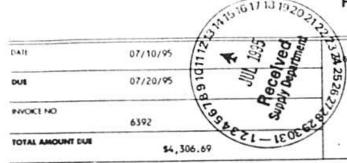
FTS-2

TYPE FIRM TRANSPORTATION

RATES VOLUMES PROD DELIVERIES RECEIPTS **AMOUNT** MMBTU DRY DISC SURCHARGES NET RC BASE HI/OM TC NAME POI NO 3MAL1 POI NO Usage Charge 0.0108 0.0479 0.0371 COM CITY GAS-LAKE FOREST 06/95 16114 Usage Charge 0.0108 0.0479 COM 0.0371 06/95 16116 CITY GAS-OPA LOCKA Usage Charge 0.0479 0.0108 0.0371 06/95 COM CITY GAS-N.W. HIALEAH 16117 Usage Charge 0.0479 COM 0.0371 0.0108 CITY GAS-S.E. HIALEAN 06/95 16118 Usage Charge 0.0479 0.0108 0.0371 06/95 COM CITY GAS-WEST MIAMI 16122 Usage Charge 0.0108 0.0479 0.0371 06/95 COM CGC - SW 16123 Usage Charge 0.0479 0.0108 0.0371 COM CITY GAS-SOUTH MIAMI 06/95 16124 Usage Charge 0.0479 0.0371 0.0108 06/95 COM CITY GAS-CUILER RIDGE 16125 Usage Charge 0.0479 0.0371 0.0108 CITY GAS-TITUSVILLE 06/95 COM 16177 Usage Charge 0.0479 0.0371 0.0108 COM 06/95 16178 CITY GAS-COCOA Usage Charge 0.0479 0.0371 0.0108 EAU GALLIE-CITY GAS (COCO 06/95 16179

Florida Gas Transmission Company

AN ENRON/SONAT Afficie



NUI CORPORATION ATIN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 PLEASE BEFERENCE THIS INVOKE NO ON YOUR REWITANCE AND WIRE TO

Wire Transfer NCNB Charlotte NC Account Route

CONTRACT

5364

SHIPPER

NUI CORPORATION

CUSTOMER NO.

11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIS.2

TYPE

FIRM TRANSPORTATION

F15.2											
RECEIPTS	DELIV	ERIES	PROD				RATES			VOLUMES	
POLNO. NAME	POI NO.	NAME	HTMOM	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16180	CITY GAS-NELBOURNE	06/95		сон	0.0371	0.0108		0.0479		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479		自 到海边
Usage Charge	27506	CITY GAS-INDIAN RIVER	04/95	А	COM	0.0371	0.0108		0.0479		
			TOTAL FOR	CONTR	ACT 536	54 FOR MONT	TH OF 06/95.				\$

*** END OF INVOICE 6392 ***

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Florida Gas Transmission Company

Page B7

	IL. CUSTOME	ATTH: MORENE MAYARRO			Wire Transfer	n
DUS 07/10/95	air.	ATTH: HORENE MAYARRO	<u>*</u>		NCMB Charlotte NC	n
6269		BEDMINISTER, NJ 07921			Route	
TOTAL AMOUNT DUT \$224, 928.29						
CONTRACT 5034 SHIPPER	MUI CORPORATION	CUSTOMER NO	0 11420		AL (13)823-2127 MILM WARD O'SZLOMS KECMBOING THIS IMPOICE	ESTIONS RI
ATS I THE	FIRM TRUSPORTATION					
4101					RATES	
RECEIPTS	M.	MINOW MOSE	ි දී	BASE SURCHARGES	MGES DISC	NET
POI NO NAME	POINO NAME	- 1				
RESERVATION CHARGE	29,080/DAY	(06/95 A	RES	0.3659	0.0672	0.4331
CAPACITY RELINQUISNED AT LESS THAN WAX RATE	TE .	2 06/95 A	RES	0.3659	0.0600	0.429
NO NOTICE RESERVATION CHARGE	3,750/DAY	- 06/95 A	E E	0.0694		0.0694
TEMPORARY RELIMQUISHMENT CREDIT	TOYAS OHIO SAS	S 08/93 A	ij,	0.3659	0.0672	0.4331
TEMPORARY RELIMOUISHMENT CREDIT	Temas OHIO GAS	0/95 A	TRL	0.3659	0.0672	0.4331
TEMPORARY RELINQUISHMENT CREDIT	CATER VITOL GAS	AS 0/75	TRL	0.3659	0.0672	0.4331
TEMPORARY RELINGUISHMENT CREDIT	ASSICIATED GASSIC	3K 1 8/8	, זאר	0.3659	0.0672	0.4331
TEMPORARY RELINQUISHMENT CREDIT	NAT'L GAS SXCS	3/80	ist.	0.3659	0.0672	0.4331
TEMPORARY RELINGUISHMENT CREDIT	Temas Onio GAS	15 06/95	A TRL	0.3659	0.0472	0.4331
TEMPORARY RELINGUISHMENT CREDIT	CNB/OLYMPIC GAS-	AS 08/95	A TRL	0.2417	0.0672	0.3089
WESTERN DIVISION REVENUE SHARING CREDIT		2.00	·			

· capacity Release

EATE CODE (RC) COM+COMMODITY/USAGE SAY - SEATE - HS - RS EXPAINCH/DRIMAND - FAC - FACILITY - MB - CONTRACT IMANUAL/C RESULT - MT - RETERST - SCHEDULING - ADM - ADMINISTRATIVE (F).

TRANSACTION CODE (IC) A - ACTUALS F - PENTESALS

Florida Gas Transmission Company

Page B8

REASERFHEINCE THIS INVOICE NO ION YOUR REWITANCE AND WIRE TO DATE 06/30/95 CUSTOMER MUI CORPORATION Wire Transfer DUE ATTH: MORENE MAVARRO 07/10/95 NCNB Charlotte NC CITY GAS CO OF FLORIDA Account 550 ROUTE 202-206 INVOKE NO Route BEDMINISTER, NJ 07921 6269 TOTAL AMOUNT DUE \$224,928.29 CUSTOMER NO CONTRACT SHIPPER 11420 PLEASE CONTACT JACK HOWARD 5034 MUI CORPORATION AT (713)853-5 27 WITH ANY QUESTIONS REGARDING THIS INVOICE F15-1 TYPE FIRM TRANSPORTATION RATES VOLUMES PROD **DELIVERIES** RECEIPTS DISC MMBTU DRY **AMOUNT** SURCHARGES NET BASE MONTH TC RC POI NO. NAME POI NO NAME

MARKET IT REVENUE SHARING CREDIT

06/95 A ITF

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.

*** END OF INVOICE 6269 ***

DATE: 7-5-95
REVIEWED Manano
DATE: 7-5-95

Topy cent to la carioren 7 16/9.

G.S TRANSPORTATION

Florida Gas Transmission Company

Page B9

VOLUMES MMBTU DRY

AMOUNT

DATE 06/30/95 20261 CT LT 07/10/95 6230

TOTAL AMOUNT DUE \$100,948,19

MUI CORPORATION
ATTN: NORENE MAYARRO
LITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

MEASE REFERENCE THIS INVOICE NO. ON YOUR REWITANCE AND WIRE TO

WITE Transfer

NCNB Charlotte NC

Account I

Route

CONTRACT

5364

SHIPPER

TYPE

MUI CORPORATION

CUSTOMER NO

11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-1

FIRM TRANSPORTATION

V-2-1-2	113.1			PROD				RATES		
POI NO	EIPTS NAME	POI NO	NAME	MONTH	τc	RC	BASE	SURCHARGES	DISC	NET
RESERVATIO	ON CHARGE	5,50	olday	06/95		RES	0.7488	0.0072		0.7560
TEMPORARY	RELINCUISHMENT CREDIT	NGC	, TRANSport Inc.	06/95	A	TRL	0.3006	0.0072		0.3078
WESTERN D	IVISION REVENUE SHARING CREDIT		7	06/95	Ä	TCW				
MARKET IT	REVENUE SHARING CREDIT			06/95	A	ITF				

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.

*** END OF INVOICE 6230 ***

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IZANSACTION COSE (TO) A . ACTUALS & . REVERSALS

RATE CODE (RC) COM-COMMODITY/USAGE SRV - SEPICE RES - RESERVATION/DEMAND TAC - FACRITY
SCH - SCHEDURING PENALTY - IMB - CSATRACT IMABIANCE PENALTY - INT - INTEREST
E - FERC FILTIO - ADM - ADMINISTRAT OF FEE

GAS TRANSPORTATION

Florida Gas Transmission Company

Page B10

REASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO DATE 06/30/95 CUSTOMER MUI CORPORATION Wire Transfer ATTH: NORENE MAVARRO 07/10/95 DUE NCMB Chariotte NC CITY GAS CO OF FLORIDA Account # 550 ROUTE 202-206 PROMITING . . . 1 . Route # BEDMINISTER, NJ 07921 6275 TOTAL AMOUNT DUE \$100,407.54 CUSTOMER NO SHIPPER 11420 PLEASE CONTACT JACK HOWARD CONTRACT MUI CORPORATION 5364 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE F15-2 RATES VOLUMES PROD DELIVERIES RECEIPTS **AMOUNT** SURCHARGES DISC MMBTU DRY NET BASE 1C RC MONTH POI NO. NAME POI NO NAME RESERVATION CHARGE 0.7560 2,997/DAY 0.7488 0.0072 06/95 RES 0.7488 RES 0.7488 06/95 TEMPORARY RELINGUISHMENT CREDIT 0.3078 0.3006 0.0072 NGC TRANSPORT 06/95 TRL WESTERN DIVISION REVENUE SHARING CREDIT TCW 06/95 MARKET IT REVENUE SHARING CREDIT 06/95 ITF

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.

*** END OF INVOICE 6275 ***

DATE: 7-5-95

DATE: 7-5-95

* CAPACITY RELEASE

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Florida Gas Transmission Company

Page Bll

AN ENDON/SONAT AHADIS

talt	06/30/95		1/2	(vstom)		CORPORATION					Ki tes inv		OVA ESPATIMENTAL	WIRE TO
put	07/10/95		1-21-		CITY	GAS CO OF FLO	RO RIDA			27.000	Charlott			
MORE NO	6260	100				ROUTE 202-206 INISTER, NJ 07	921			Rout				
TOTAL AMOUNT DUE	\$153,	563.60					_							
CONTRACT	3608	SHIPPER	NUL CORPORA	TION		CUSTOME	r no	1142	O PE	LEASE CONTACT JA T (713)853-5127	CK HOWAR	OUESTIONS I	REGARDING THIS	IMAO:
	FTS.2	TYPE	FIRM TRANSP	ORTATION										
			DELIVERIES			PROD				RATES			VOLUMES	
RECEIPTS				NAME		MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
POI NO N	AME		POLNO.	NAME .										
RESERVATION CHAI	BUE		8,50	Olday		(06/95	A	RES	0.7488	0.0072		0.7560		
VOLUME RELINGUIS	SHED AT LESS TH	AN MAX RATE		15.		206/95	A	RES	0.7488	3		0.7488		
TEMPORARY RELIW	QUISHMENT CREDI	т	ASSOC IA	TED GAS	SICS.	06/95	A	TRL	0.3200	0.0072		0.3272		
WESTERN DIVISIO	N REVENUE SHARI	NG CREDIT				06/95	A	TCW						
MARKET IT REVEN	WE SHARING CRED	11				06/95	A	LTF						
						TOTAL FOR	CONTR	ACT 360	8 FOR HON	TH OF 06/95.				

*** END OF INVOICE 6260 ***

+ Capacity Release

DATE: 7-5-95

REVIEWED: 7-5-95

TRANSACTION CODE TO A - ACTUALS & - REVERSALS

RATE CODE (RC) COM-COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACRITY SCH - SCHEDULING PENALTY IM8 - CON-PACT IMABIANCE PENALTY IN1 - INTEREST S - FERC FIGHES ADM - ADMINISTRATIVE FFF

INVOICE

TRANSCONTINENTAL GAS PIPE LINE CORPORATION THE

ACCOUNTING MONTH JUNE, 1995 INVOICE NO INVOICE DATE DUE DATE

199506-0082 JULY 01. 1995 JULY 10, 1995

CUSTOMER

000 0737 CONTRACT NO 000 0737 DOCUMENT NO 007391 CUSTOMER NO

NUI CORPORATION ATTENTION: NORENE NAVARRO ELIZABETHTOWN GAS COMPANY DIVISION 550 ROUTE 202-206 07921-0760 BEDMINSTER

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIN PATEK

(713) 439-3315

demand

DESCRIPTION OF C	HARGES	VOLUME	RATE	AMOUNT	TOTAL
URRENT SERVICES:	MAGE 3		227 27307		
ESS-DEM EMINENCE STORAGE DEN	06/01-06/30		\$.41	1 (2)	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30		. 0509		
GSS-DMD STORAGE DEMAND	06/01-06/30		2.5918		
GSS-CAP STORAGE CAPACITY	06/01-06/30			The state of the s	
LGA-DMD LIQ DEMAND	06/01-06/30		. 7055 . 1359		
LGA-CAP CAPACITY	06/01-06/30	7	.1359		
LSS DEMAND CREDIT	06/01-06/30			(A SE BOY THE	
LSS-DMD DEMAND	06/01-06/30		8.2947	Mark Mark	
LSS-CAP CAPACITY	06/01-06/30		.0243		
S2-CAP CAPACITY	07/01-07/31		. 1369		
S2-DEM DEMAND	07/01-07/31		5.2021	-	
SS1-DEM DEMAND	06/01-06/30		9 3109		
SSI-CAP CAPACITY	06/01-06/30	第二次	.0182		
WSS DEMAND D-1	06/01-06/30		785		
WSS-CAP STORAGE CAPACITY	06/01-06/30		0092		
TOTAL CURRENT MONTH CHARGES				ss	
TOTAL AMOUNT DUE					
TOTAL AMOUNT DOE				1	
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* requested 100 lenes	as clearly digit	*cl			,
0 0 0				APPROVED TICALIT	XX
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TRANSCONTINUENTAL GAS PUPE LINE CORPORATION

ACCOUNTING MONTH. JUNE. 1995 INVOICE NO INVOICE DATE DUE DATE

199506-0115 JULY 01, 1995 JULY 10, 1995



CONTRACT NO DOCUMENT NO CUSTOMER NO

CUSTOMER

000.0858 000 0858 026510 NORTH CAROLINA GAS SERVICE

ATTN: GAS ACCOUNT'NG P 0 BOX 779 REIDSVILLE

27323-0779

Page B13

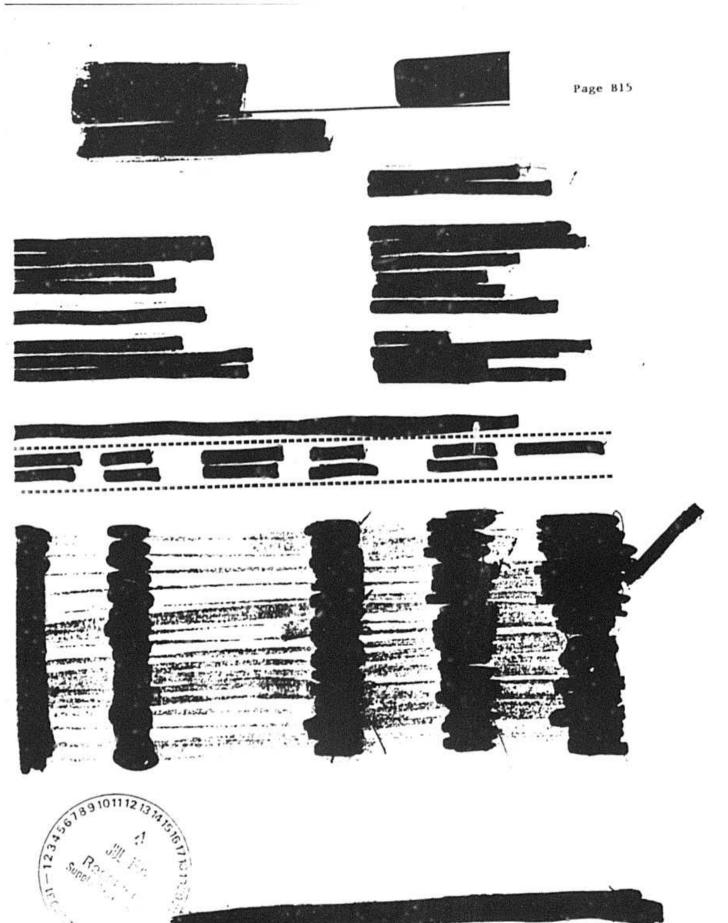
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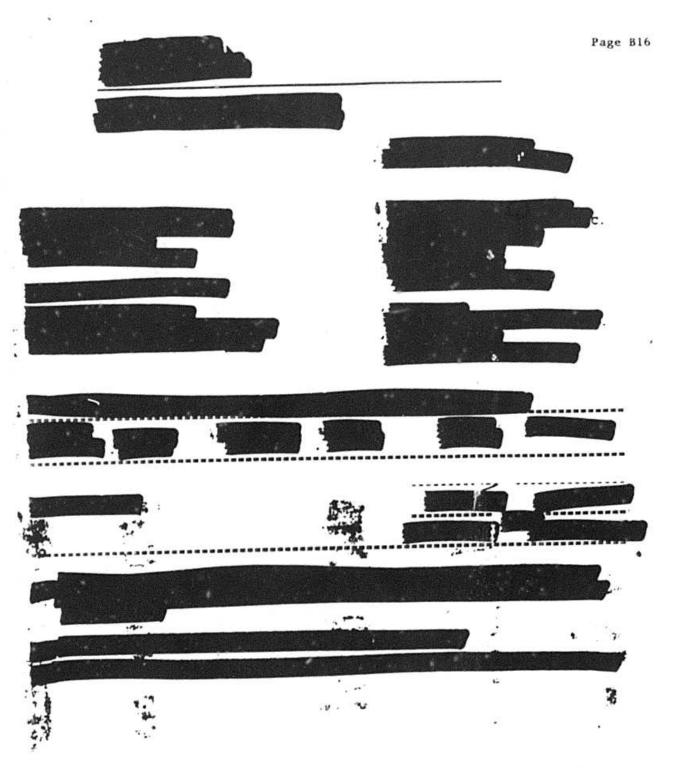
IF YOU HAVE ANY QUESTIONS PLEASE CONTACT

KIM PATEK

(713) 439-3315

DESCRIPTION OF CI	HARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:		estate the weather	S .41 S		•
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30		.0509		6
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	展到3.17至3.17 10年1月	.0509		6
E33 CAP EMINENCE STORAGE CO.	\$7\$77250 M2504500	No. of the second			
GSS-DMD STURAGE DEMAND	06/01-06/30	ASSESSED FOR THE	2.5918		
GSS-DMD STURAGE DEMARD	06/01-06/30	CHARLES TO THE TANK OF	.0154	100	
GSS-CAP STORAGE CAPACITY	00,01.00,00	And in case of the last of the	1		
	06/01-06/30		7055	ALTERNATION OF THE PERSON OF T	
LGA-DMD LIQ DEMAND	06/01-06/30		1359	26550111112 200 71120	
LGA-CAP CAPACITY	00/01 00/00			- Contract of Contract	
	06/01-06/30	STEED STORY STORY	.785		-
WSS DEMAND D-1	06/01-06/30	PRINCE WHEN WHEN	.0092		
WSS-CAP STORAGE CAPACITY	00/01 00/33	The state of the s	٦ ١		
	1		1 1		
TOTAL CURRENT MONTH CHARCES	1		1 1		· AND THE REAL PROPERTY.
TOTAL CURRENT MONTH CHARGES	1		1 1 :		ADDIES NO.
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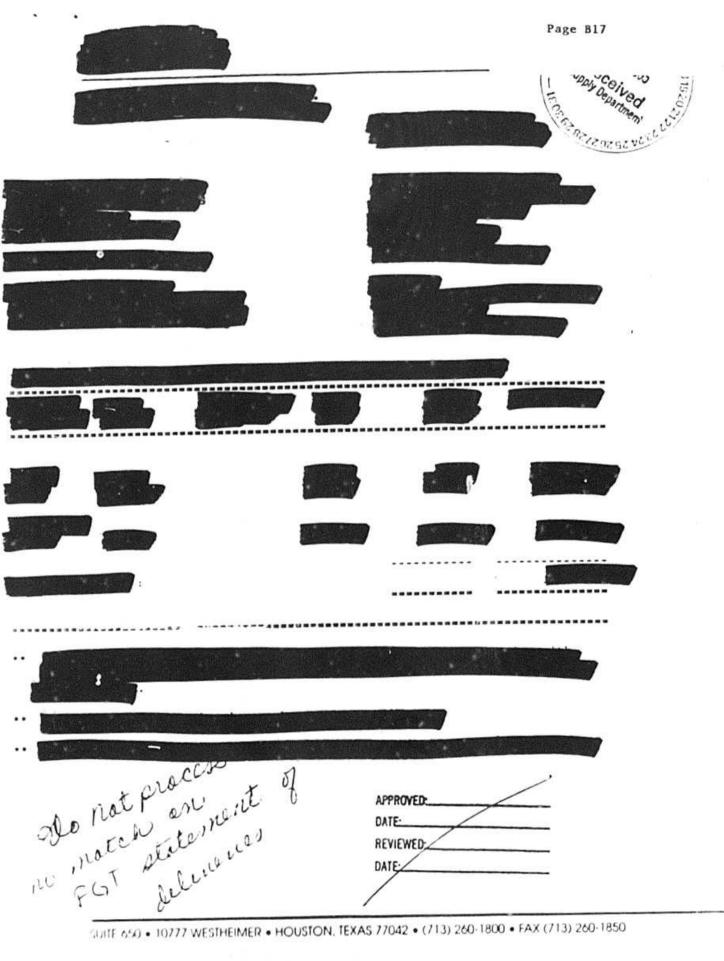




DATE 7-19-94

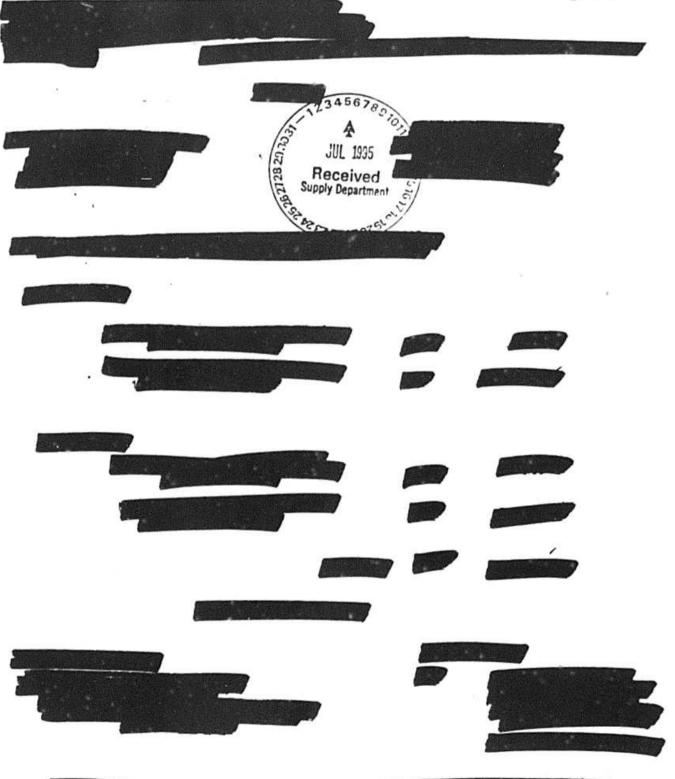
DATE 7-19-94

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DESCRIPTION	MMETU	PRICE	AMOUNT
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T-5-95



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07/03/95

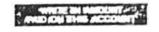
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Page B20

010122 00648097 000153456

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403



ELEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF THE WEEK OR MONEY ORDER AND RETURN THE WHIET HAVE OF THIS MUSICE WITH YOUR PAYMENT MESSAGES WHITEN ON THE WERER PORTION MAY BE OVERLOWED SO PLEASE THAT IS A UNLIFELDAL PEOPLES GAS OFFICE FOR ASSISTANCE THAT IS OF

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

A Peoples Gas

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR ADDRESS NORTH MIAMI BEACH FL 33180-2107

PRODUCT OF WITHER	* * * * * * * THIS MONTHS BILLING DATES * * * * * * * * *
1,534.56	SERVICE PERIOD NUMBER STATEMENT DATE
ONE I DIE AFTER	06/30/95 30 07/03/95
07/24/95	* * * * * * THIS MONTHS METER INFORMATION * * * * * * * *
The state of the state of	METER METER READSFACTORS THERMS NUMBER PRES - PREV = CCF X BTU X CONVER = USED
00648097	ZT078579 60889 57111 3778 1.05400 1.00260 3992.4
	TOTAL THERMS = 3992.4
THE BUSINE	* * * * * * * THIS MONTHS BILLING INFORMATION * * * * * *
JUN 95 133.1 MAY 95 105.2 APR 95 117.9 MAR 95 179.6 FEB 95 195.1 JAN 95 134.3 DEC 94 191.6	WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 3992.4 THMS 3 0.14126 563.97 PGA 3992.4 THMS 3 0.24311 970.59 TOTAL GAS CHARGES TAXES AND FEES FRANCHISE FEE
NOV 94 115.8 OCT 94 114.8 SEP 94 105.6 AUG 94 97.8 JUL 94 100.2	LOCAL TAX STATE TAX GROSS RECEIPTS TAX TOTAL TAXES AND FEES 0.00
JUN 94 123.6	PREVIOUS BALANCE
	TOTAL BALANCE DUE 1534.56



3 A



00648071

4,678.23

Cal _____

4,070.20

07/03/95

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Page B21

010122 00648071 000467823

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403



FLEARE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY DROEF AND RETURN THE LEPSE RESERVED. THE THIS TWO CE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE DISPLEDED OF SECURITIES OF ACTUAL PROPERTY OF ACCURATE ACCURATE OF ACCURATE ACCURATE OF ACCURATE ACCURATE

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

Peoples Gas

... ".i... = 1. "

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS SERVICE 10 NE 125TH ST REAR ADDRESS NORTH MIAMI FL 33161-4501

AMERICAN THOM DOE	* * * * * * * THIS MONTHS	S BILLING DATE:	S * * * * *	* * * * *
4,678.23	SERVICE PERIOD	NUMBER OF DAYS	STATEM DAT	
CHAST DUE AFTER	06/30/95	30	07/03	/95
07/24/95	* * * * * * THIS MONTHS	METER INFORMAT	ION * * * *	* * * * *
	METER METER READS NUMBER PRES - PREV =	CCF X BTU	X CONVER	THERMS = USEI
00648071	ZSM08935 3593 97237	6356 1.05400	1.00260	6716.6
		TOTAL	THERMS =	6716.6
THE POLICE TO ALLY		S BILLING INFO	RMATION * *	* * * * *
JUN 95 223.9 MAY 95 178.7 APR 95 204.4 MAR 95 290.3 FEB 95 351.3 JAN 95 285.9	WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 6716.6 THM PGA 6716.6 THM TOTAL GAS CHARGES TAXES AND FEES FRANCHISE FEE		0.00 948.79 1632.87	2581.66
DEC 94 253.3 NOV 94 203.9 OCT 94 189.0 SEP 94 45.4 AUG 94 103.8	LOCAL TAX STATE TAX GROSS RECEIPTS TAX TOTAL TAXES AND FEES		0.00	0.00
JUL 94 108.2 JUN 94 193.1	PREVIOUS BALANCE PAYMENT MISC CHRG/ADJUSTMENT			4225.78 4225.78 2096.57
	TOTAL BALANCE DUE			4678.23

EXHIBIT C IMBALANCE DISPOSITIONS

'IBALANCE DISPOSITION July 1995

Page C1

CUSTOMER:



		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
07/95	155,000.0	150,723.2	4,276.8		
Total -	155,000.0	150,723.2	4,276.8		

* Overtenders - Gas to be purchased by Company from Customer.

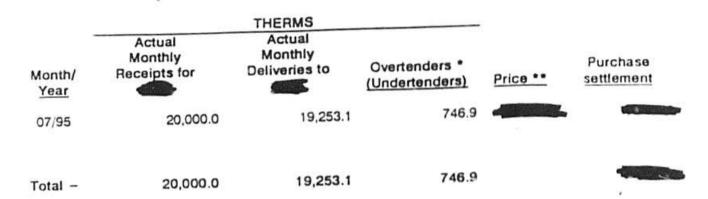
Undertenders - Gas to be purchased by Customer from Company.

Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		07/95
1) - Customer price:		Not known
90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July 1995

CUSTOMER:



Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

• Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		07/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July, 1995

CUSTOMER:



		THERMS				
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price	••	Purchase settlement
07/95 07/95	25,500.0	7,997.1 15,972.8		Acc.		-99-00955-1 -99-00960-1
Total -	25,500.0	23,969.9	1,530.1			

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

-- Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		07/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

07/94

CUSTOMER:

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
07/95	34,060.0	32,556.6	1,503.4		
Total -	34,060.0	32,556.6	1,503.4		

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

1) - Customer price:		Not known
90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July 1995

Page C5

CUSTOMER:

Total -

43,469.6

2,470.4

07/95

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- (a) Correct volume per revised G is Control logs.

45,940.0

- (b) Original volume used in 2/94 calculation.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:		Not known
(2) - 90% of Company's lowest	Rate -	
supplier commodity rate:	90 % -	
(3) - 90% of Company's lowest pipeline	Rate -	n/a
supplier commodity rate:	90 % -	n/a

CITY CAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July 1995

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		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
07/95	143,200.0	139,017.0	4,183.0		
Total -	143,200.0	139,017.0	4,183.0		

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

.. Price to be at lesser of the following (per City Gas tariff, Sheat No. 60):

		07/95
1) - Customer price:		Not known
 2) - 90% of Company's lowest supplier commodity rate: 	Rate - 90 % -	
3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July, 1995

Page C7

07/95

CUSTOMER:

	_	THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
07/95	213,900.0	194,357.4	19,042.6		,
Total -	213,900.0	194,857.4	19,042.6		

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

Customer price: FGT - Mustang Island (Tivoli) *** Price mark - up per agreement		0.00000 Not known
Price mark - up per agreement	Total -	,0.0000
2) - 90% of Company's lowest	Rate -	
supplier commodity rate:	90 % -	
(3) - 90% of Company's lowest pipeline	Rate -	n/a
supplier commodity rate:	90 % -	n/a

Spot Frice on Interstate Pipeline Systems as published in Natural Gas Week, first week of the month issue.

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

BALANCE DISPOSITION July 1995

CUSTOMER: '

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * Undertenders)	Price **	Purchase settlement
07/95	27,350.0	26,521.3	828.7	' e j	
Total -	27,350.0	26,521.3	828.7		

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		07/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Pate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate − 90 % −	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION July 1995

Page C9

	-	THE RESERVE AND ADDRESS.	es i
	AND DESCRIPTION OF THE PERSON NAMED IN		
CUSTOMER:	SS020052011	ALC: NO STATE OF THE PARTY OF T	w

	£	THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
07/95	23,820.0	23,691.2	128.8		(W. 115 To

Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		07/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate 90 %	n/a n/a

CONFIDENTIAL IMBALANCE DISPOSITION

CONFIDENTIAL IMBALANCE DISPOSITION

550 Route 202-206

PO Box 150 Bedminster

New Jersey 07921-0760

Tel: (908) 781-0500 Fax: (908) 781-0718

INVOICE

INVOICE DATE :

July 17, 1995

INVOICE MONTH :

March 1995

PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT



Legal Entity No.

Posting No.

Book-Out Vol/MMBtu Price Per S/MMB cu

Amount Due

4997

1867

3,369

Balance Due City Gas Company

NUI Corporation -City Gas Company of Florida division 955 East 25th Street Hialeah, Florida 33013 Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.

550 Route 202-206 PO. Box 760 Bedminster New Jersey 07921-0760 Tel: (908) 781-0500 Fax: (908) 781-0718

INVOICE

INVOICE DATE :

July 17, 1995

INVOICE MONTH :

March 1995

PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT



Legal Entity No.

Posting No.

Book-Out Vol/MMB:u Price Per

Amount

6268

1841





NUI Corporation -City Gas Company of Florida division 955 East 25th Street Hialeah, Florida 33013 Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.