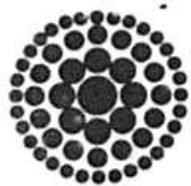


3 30
7

ORIGINAL
FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

August 28, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-13 for the month of July, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AFA
- ACT
- CAT
- DM - JAM/jb
- ENC - Enclosures
- EXP - *Dudley - 5*
- FILE - cc: Parties of record
- INFO - 3
- INT
- LET
- REC - 1
- WAS
- QTH

Aug 29 1995

DOCUMENT NUMBER - DATE

08389 AUG 29 95

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of July, 1995, has been furnished to the following individuals by U.S. Mail this 28th day of August, 1995:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
& Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

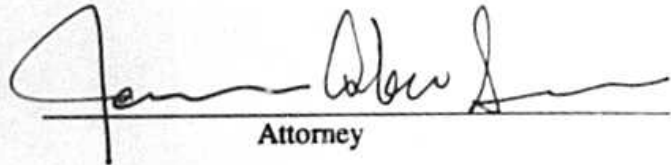
Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411

Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850



James A. Brown
Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 1995

FILE COPY

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	48,432,874	39,389,729	7,043,245	17.9	2,824,075	2,387,311	238,764	9.9	1.7895	1.6500	0.1195	7.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	537,449	498,254	41,195	8.3	580,787	530,753	30,034	5.7	0.0958	0.0935	0.0023	2.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,587)	(190,000)	154,413	(98.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	48,984,836	39,725,983	7,238,853	18.2	2,824,075	2,387,311	238,764	9.9	1.7898	1.6840	0.1258	7.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,325,849	4,413,830	(2,087,781)	(47.3)	128,118	212,190	(84,074)	(40.8)	1.8442	2.0800	(0.2358)	(11.3)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	1,488,832	3,978,000	(2,487,368)	(62.8)	48,050	140,000	(90,950)	(65.0)	3.0349	2.8400	0.1949	8.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	13,388	84,008	(80,918)	(85.8)	504	3,930	(3,426)	(87.2)	2.8683	2.3820	0.2643	11.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,457,089	12,923,530	(466,431)	(3.8)	819,538	821,145	(1,607)	(0.3)	2.0187	2.0808	(0.0689)	(3.4)
12 TOTAL COST OF PURCHASED POWER	18,284,988	21,407,168	(3,122,180)	(23.8)	786,208	977,285	(182,089)	(18.8)	2.0479	2.1905	(0.1428)	(8.5)
13 TOTAL AVAILABLE MWH					3,419,281	3,384,578	34,703	1.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,488,298)	(781,800)	(884,898)	87.8	(80,144)	(40,000)	(40,144)	100.4	1.8298	1.9540	(0.1244)	(8.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(221,401)	(79,380)	(142,041)	179.0	(80,144)	(40,000)	(40,144)	100.4	0.2783	0.1884	0.0779	38.3
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(588,014)	0	(588,014)	0.0	(38,203)	0	(38,203)	0.0	1.8704	0.0000	1.8704	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(20,372)	0	(20,372)	0.0	(38,203)	0	(38,203)	0.0	0.0579	0.0000	0.0579	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,202,278)	(902,500)	(1,299,778)	144.0	(78,894)	(39,241)	(37,853)	98.0	2.8840	2.2889	0.5841	24.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,488,361)	(1,783,480)	(2,734,901)	156.1	(182,241)	(79,241)	(113,000)	142.8	2.3400	2.2294	0.1146	5.2
19 NET INADVERTENT INTERCHANGE					4,191	0	4,191					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	58,751,443	59,389,889	(818,248)	(1.0)	3,231,231	3,285,339	(54,104)	(1.7)	1.8182	1.8071	0.0111	0.8
21 NET UNBILLED	2,652,808	3,383,451	(800,645)	(23.7)	(142,050)	(187,231)	45,181	(21.1)	0.0905	0.1170	(0.0265)	(22.7)
22 COMPANY USE	205,315	284,818	(79,303)	(27.9)	(11,282)	(15,750)	4,458	(28.3)	0.0072	0.0098	(0.0028)	(28.5)
23 T & D LOSSES	4,047,487	3,427,183	620,304	18.1	(222,808)	(189,851)	(32,954)	17.4	0.1418	0.1185	0.0233	19.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	58,751,443	59,389,889	(818,248)	(1.0)	2,855,284	2,892,703	(37,419)	(1.3)	2.0578	2.0524	0.0052	0.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,221,033)	(1,978,297)	(244,738)	12.4	(108,078)	(98,292)	(11,784)	12.2	2.0561	2.0524	0.0027	0.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	56,520,410	57,393,392	(862,982)	(1.5)	2,747,208	2,798,411	(49,203)	(1.8)	2.0577	2.0524	0.0053	0.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	56,803,900	57,488,003	(884,103)	(1.5)	2,747,208	2,798,411	(49,203)	(1.8)	2.0604	2.0551	0.0053	0.3
28 PRIOR PERIOD TRUE-UP	(1,715,198)	(1,715,198)	0	0.0	2,747,208	2,798,411	(49,203)	(1.8)	(0.0824)	(0.0813)	(0.0011)	1.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,747,208	2,798,411	(49,203)	(1.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	54,888,704	55,752,807	(864,103)	(1.6)	2,747,208	2,798,411	(49,203)	(1.8)	1.9980	1.9938	0.0042	0.2
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9997	1.9955	0.0042	0.2
32 GPIF	184,425	184,425			2,747,208	2,798,411			0.0080	0.0059	0.0001	1.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.008	2.001	0.004	0.2

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - JULY, 1986
\$

	MWH				CENTS/KWH							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	157,061,785	121,668,101	35,373,684	29.1	9,090,810	7,818,958	1,272,852	16.3	1.7277	1.5567	0.1710	11.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,089,281	1,972,149	97,112	4.9	2,228,744	2,109,250	119,494	5.7	0.0928	0.0935	(0.0007)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(485,851)	619,000	(1,084,851)	(175.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	158,665,195	124,279,250	34,385,945	27.7	9,090,810	7,818,958	1,272,852	16.3	1.7454	1.5889	0.1565	9.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,248,808	14,578,500	(4,327,692)	(29.7)	538,833	705,503	(166,670)	(23.7)	1.9027	2.0881	(0.1854)	(7.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	8,645,552	14,989,400	(6,343,848)	(82.3)	187,438	810,000	(622,562)	(89.3)	3.0120	2.4573	0.5547	22.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	856,752	375,158	481,594	128.1	33,332	18,720	14,612	112.0	2.5874	2.3885	0.1989	7.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	44,815,161	48,429,840	(1,814,679)	(3.9)	2,340,127	2,341,810	(1,683)	(4.3)	1.8918	1.8828	0.0088	0.4
12 TOTAL COST OF PURCHASED POWER	81,369,521	78,370,888	(15,008,627)	(19.7)	2,899,528	3,872,833	(973,305)	(16.3)	2.0458	2.0783	(0.0325)	(1.8)
13 TOTAL AVAILABLE MWH					12,090,138	11,489,789	600,349	5.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(3,032,545)	(2,410,800)	(621,745)	25.8	(184,480)	(150,000)	(34,480)	23.0	1.8437	1.8071	0.0366	2.3
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(413,225)	(285,840)	(127,385)	39.7	(184,480)	(150,000)	(34,480)	23.0	0.2240	0.1872	0.0368	13.8
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(948,488)	0	(948,488)	0.0	(58,740)	0	(58,740)	0.0	1.8983	0.0000	1.8983	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(90,493)	0	(90,493)	0.0	(58,740)	0	(58,740)	0.0	0.1823	0.0000	0.1823	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	3	0	3	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,517,233)	(3,102,800)	(414,433)	13.4	(148,833)	(134,901)	(13,932)	8.7	2.3887	2.3001	0.0886	4.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,998,994)	(5,809,240)	(2,189,754)	37.7	(388,880)	(284,901)	(103,979)	35.8	2.0877	2.0380	0.0497	1.4
19 NET INADVERTENT INTERCHANGE					11,858	0	11,858					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	212,031,272	194,840,908	17,190,364	8.8	11,715,133	11,204,888	510,245	4.8	1.8099	1.7389	0.0710	4.1
21 NET UNBILLED	15,412,877	12,836,873	2,576,004	21.9	(518,220)	(723,789)	207,539	(28.7)	0.1477	0.1294	0.0183	14.1
22 COMPANY USE	838,389	1,080,058	(241,669)	(23.1)	(48,834)	(83,000)	34,166	(25.5)	0.0080	0.0112	(0.0032)	(28.8)
23 T & D LOSSES	7,784,197	11,240,718	(3,456,521)	(30.7)	(720,290)	(848,814)	128,524	(11.4)	0.0747	0.1180	(0.0433)	(35.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	212,031,272	194,840,908	17,190,364	8.8	10,431,889	9,771,815	660,074	6.8	2.0328	1.9939	0.0387	1.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,919,988)	(5,954,288)	(2,965,700)	18.2	(342,315)	(297,291)	(45,024)	15.1	2.0216	2.0078	0.0137	0.9
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	205,111,289	188,886,620	16,224,669	8.6	10,089,374	9,474,324	615,050	6.5	2.0329	1.9937	0.0392	2.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013/14	205,383,308	189,132,194	16,251,114	8.6	10,089,374	9,474,324	615,050	6.5	2.0358	1.9963	0.0393	2.0
28 PRIOR PERIOD TRUE-UP	(8,880,784)	(8,880,784)	0	0.0	10,089,374	9,474,324	615,050	6.5	(0.0880)	(0.0724)	0.0044	(8.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,089,374	9,474,324	615,050	6.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	198,522,524	182,271,410	16,251,114	8.9	10,089,374	9,474,324	615,050	6.5	1.9878	1.9239	0.0437	2.3
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9992	1.9255	0.0437	2.3
32 GPIF	857,700	857,700			10,089,374	9,474,324			0.0085	0.0089	(0.0004)	(5.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.978	1.932	0.043	2.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	\$46,432,974	\$34,847,254	\$11,585,720	33.3	\$157,061,785	\$121,688,101	\$35,373,684	29.1
1a	NUCLEAR FUEL DISPOSAL COST	537,449	480,246	57,203	11.9	2,089,281	1,972,149	97,112	4.9
2	FUEL COST OF POWER SOLD	(2,054,312)	(983,900)	(1,370,712)	200.5	(3,978,041)	(2,410,800)	(1,567,441)	85.0
2a	GAIN ON POWER SALES	(241,773)	(78,720)	(183,053)	207.1	(503,723)	(295,840)	(207,883)	70.3
3	FUEL COST OF PURCHASED POWER	2,325,849	4,019,300	(1,693,451)	(42.1)	10,248,806	14,578,500	(4,327,894)	(29.7)
3a	ENERGY PAYMENTS TO QUALIFYING FAC.	12,457,079	11,468,680	988,419	8.8	44,815,181	46,429,840	(1,614,679)	(3.9)
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	1,502,020	3,989,355	(2,487,335)	(62.4)	8,501,304	15,384,558	(6,883,254)	(57.7)
5	TOTAL FUEL & NET POWER TRANSACTIONS	60,959,306	54,042,515	6,916,791	12.8	216,014,354	197,324,708	18,689,646	9.5
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(2,202,278)	(375,200)	(1,827,078)	487.0	(3,517,233)	(3,102,800)	(414,433)	13.4
6b	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(5,587)	(160,000)	154,413	(96.5)	(465,851)	819,000	(1,084,851)	(175.3)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$58,751,444	\$53,507,315	\$5,244,129	9.8	\$212,031,289	\$194,840,908	\$17,190,381	8.8

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	929
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(5,280)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,790
AMORTIZATION OF WHOLESALE D & D	(5,025)
CREDIT TO ACCOUNT 509 10, SALE OF EMISSION CREDITS/CAP	0
TANK BOTTOM ADJUSTMENT	0
SUBTOTAL LINE 6B SHOWN ABOVE	(5,587)
U:\FUELUMCENTE\OC\CLOSEOUT\CURRENT\JE9 WK4	24-Aug-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE								
1b. FUEL RECOVERY REVENUE	52,193,775	47,583,851	4,610,124	9.7	189,315,754	179,007,878	10,307,876	5.8
1c. JURISDICTIONAL FUEL REVENUE	52,193,775	47,583,851	4,610,124	9.7	189,315,754	179,007,878	10,307,876	5.8
1d. NON FUEL REVENUE	141,805,461	131,382,349	10,443,112	8.0	513,927,294	494,957,122	18,980,182	3.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	193,999,236	178,948,000	15,053,236	8.4	703,243,038	673,975,000	29,298,038	4.3
2. NON JURISDICTIONAL SALES REVENUE	13,001,387	9,566,000	3,448,387	38.1	39,348,208	43,814,000	(4,465,792)	(10.2)
3. TOTAL SALES REVENUE	\$207,000,623	\$188,501,000	\$18,499,623	9.8	\$742,591,247	\$717,789,000	\$24,802,247	3.5
C. KWH SALES								
1. JURISDICTIONAL SALES	2,747,208,512	2,518,453,000	228,755,512	9.1	10,089,375,233	9,474,324,000	615,051,233	6.5
2. NON JURISDICTIONAL (WHOLESALE) SALES	108,075,593	82,878,000	25,197,593	30.4	342,314,281	297,291,000	45,023,281	15.1
3. TOTAL SALES	2,855,284,105	2,601,331,000	253,953,105	9.8	10,431,689,514	9,771,615,000	660,074,514	6.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.21	96.81	(0.60)	(0.6)	96.72	96.96	(0.24)	(0.3)

U FUELUMCENTEGICLOSEOUTCURRENTUES9 WK4

24-Aug-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1995

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$52,193,775	\$47,583,651	\$4,610,124	9.7	\$189,313,754	\$179,007,878	\$10,307,876	5.8
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	1,715,198	1,715,198	0	0.0	8,860,784	8,860,784	0	0.0
2b.	INCENTIVE PROVISION	(164,289)	(164,289)	0	0.0	(857,156)	(857,156)	0	0.0
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	53,744,682	49,134,558	4,610,124	9.4	195,519,382	185,211,508	10,307,876	5.8
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	58,751,444	53,507,315	5,244,129	9.8	212,031,289	194,840,908	17,190,381	8.8
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.21	98.81	(0.60)	(0.6)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	56,603,900	51,889,940	4,733,960	9.1	205,383,308	183,534,131	21,849,177	11.9
7.	TRUE UP PROVISION FOR THE MONTH OVER(U)NDER) COLLECTION (LINE D3 - D8)	(2,859,218)	(2,735,382)	(123,836)	0.0	(9,863,928)	1,677,375	(11,541,301)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(30,381)				38,513			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(3,813,349)				8,270,053			
10.	TRUE UP COLLECTED (REFUNDED)	(1,715,198)				(8,860,784)			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(8,418,144)				(8,418,144)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(8,418,144)				(8,418,144)			
	U\FUELMCENTE0CLOSETOCURRENTUE59.WK4	24-Aug-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1995

CURRENT MONTH				PERIOD TO DATE		
ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE

E INTEREST PROVISION

1	BEGINNING TRUE UP (LINE D9)	(\$3,813,349)	N/A	--			
2	ENDING TRUE UP (LINES D7 + D9 + D10)	(8,387,763)	N/A	--			NOT
3	TOTAL OF BEGINNING & ENDING TRUE UP	(12,201,112)	N/A	--			
4	AVERAGE TRUE UP (50% OF LINE E3)	(6,100,556)	N/A	--			
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.100	N/A	--			
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.860	N/A	--			
7	TOTAL (LINE E5 + LINE E6)	11.960	N/A	--			APPLICABLE
8	AVERAGE INTEREST RATE (50% OF LINE E7)	5.980	N/A	--			
9	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.498	N/A	--			
10	INTEREST PROVISION (LINE E4 * LINE E9)	(\$30,381)	N/A	--			

U\FUELMCENTEGICLOSEOUT\CURRENT\E59 WK4

24-Aug-95

JULY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	13,934,277	8,405,185	5,529,092	65.8
2	LIGHT OIL	2,329,527	1,889,115	440,412	23.3
3	COAL	25,335,510	26,144,023	-808,513	-3.1
4	GAS	2,644,483	824,827	1,819,656	220.6
5	NUCLEAR	2,189,177	2,126,579	62,598	2.9
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	46,432,974	39,389,729	7,043,245	17.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	524,383	356,975	167,408	46.9
10	LIGHT OIL	26,060	33,455	-7,395	-22.1
11	COAL	1,404,653	1,435,573	-30,920	-2.2
12	GAS	121,841	30,555	91,286	298.8
13	NUCLEAR	547,138	530,753	16,385	3.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,624,075	2,387,311	236,764	9.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	827,414	538,708	288,706	53.6
18	LIGHT OIL (BBL)	98,827	74,564	24,263	32.5
19	COAL (TON)	537,505	542,743	-5,238	-1.0
20	GAS (MCF)	1,336,617	312,502	1,024,115	327.7
21	NUCLEAR (MM BTU)	5,751,235	5,596,260	154,975	2.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,353,007	3,447,734	1,905,273	55.3
25	LIGHT OIL	576,403	432,470	143,933	33.3
26	COAL	13,414,193	13,674,548	-260,355	-1.9
27	GAS	1,378,007	312,502	1,065,505	341.0
28	NUCLEAR	5,751,235	5,596,260	154,975	2.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	26,472,845	23,463,514	3,009,331	12.8
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.0	15.0	5.0	33.3
33	LIGHT OIL	1.0	1.4	-0.4	-28.6
34	COAL	53.5	60.1	-6.6	-11.0
35	GAS	4.6	1.3	3.3	253.8
36	NUCLEAR	20.9	22.2	-1.3	-5.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

JULY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	16.84	15.60	1.24	7.9
41	LIGHT OIL (\$/BBL)	23.57	25.34	-1.77	-7.0
42	COAL (\$/TON)	47.14	48.17	-1.03	-2.1
43	GAS (\$/MCF)	1.98	2.64	-0.66	-25.0
44	NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.60	2.44	0.16	6.6
48	LIGHT OIL	4.04	4.37	-0.33	-7.6
49	COAL	1.89	1.51	-0.02	-1.0
50	GAS	1.92	2.64	-0.72	-27.3
51	NUCLEAR	0.38	0.38	0.00	0.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.75	1.68	0.07	4.2
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,208	9,658	550	5.7
56	LIGHT OIL	22,118	12,927	9,191	71.1
57	COAL	9,550	9,525	25	0.3
58	GAS	11,310	10,228	1,082	10.6
59	NUCLEAR	10,511	10,544	-33	-0.3
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,088	9,828	260	2.6
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.66	2.35	0.31	13.2
64	LIGHT OIL	8.94	5.65	3.29	58.2
65	COAL	1.80	1.82	-0.02	-1.1
66	GAS	2.17	2.70	-0.53	-19.6
67	NUCLEAR	0.40	0.40	0.00	0.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.77	1.65	0.12	7.3

APR - JUL, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	42,721,378	20,084,809	22,636,569	112.7
2	LIGHT OIL	8,619,031	5,583,001	3,036,030	54.4
3	COAL	85,008,710	85,592,906	-584,196	-0.7
4	GAS	12,003,437	2,037,146	9,966,291	489.2
5	NUCLEAR	8,709,230	8,390,239	318,991	3.8
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	157,061,786	121,888,101	35,373,685	29.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,563,783	842,472	721,311	85.6
10	LIGHT OIL	119,313	92,794	26,519	28.6
11	COAL	4,678,872	4,681,355	-2,483	-0.1
12	GAS	536,163	91,085	445,078	488.6
13	NUCLEAR	2,192,478	2,109,250	83,228	3.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	9,090,609	7,816,956	1,273,653	16.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,509,075	1,299,156	1,209,919	93.1
18	LIGHT OIL (BBL)	363,760	221,286	142,474	64.4
19	COAL (TON)	1,763,034	1,770,410	-7,376	-0.4
20	GAS (MCF)	5,698,903	958,190	4,740,713	494.8
21	NUCLEAR (MM BTU)	22,856,052	22,079,576	776,476	3.5
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	16,261,932	8,314,604	7,947,328	95.6
25	LIGHT OIL	2,126,582	1,283,457	843,125	65.7
26	COAL	44,380,877	44,616,868	-235,991	-0.5
27	GAS	5,880,984	958,190	4,922,794	513.8
28	NUCLEAR	22,656,052	22,079,576	776,476	3.5
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	91,506,427	77,252,695	14,253,732	18.5
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.2	10.7	6.5	60.7
33	LIGHT OIL	1.3	1.2	0.1	8.3
34	COAL	51.5	59.9	-8.4	-14.0
35	GAS	5.9	1.2	4.7	391.7
36	NUCLEAR	24.1	27.0	-2.9	-10.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APR - JUL, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST OF SYSTEM				
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	17.03	15.46	1.57	10.2
41 LIGHT OIL (\$/BBL)	23.69	25.23	-1.54	-6.1
42 COAL (\$/TON)	48.22	48.35	-0.13	-0.3
43 GAS (\$/MCF)	2.11	2.13	-0.02	-0.9
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.63	2.42	0.21	8.7
48 LIGHT OIL	4.05	4.35	-0.30	-6.9
49 COAL	1.92	1.92	0.00	0.0
50 GAS	2.04	2.13	-0.09	-4.2
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.72	1.58	0.14	8.9
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,399	9,869	530	5.4
56 LIGHT OIL	17,824	13,831	3,993	28.9
57 COAL	9,485	9,531	-46	-0.5
58 GAS	10,969	10,520	449	4.3
59 NUCLEAR	10,425	10,468	-43	-0.4
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,066	9,883	183	1.9
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.73	2.38	0.35	14.7
64 LIGHT OIL	7.22	6.02	1.20	19.9
65 COAL	1.82	1.83	-0.01	-0.5
66 GAS	2.24	2.24	0.00	0.0
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.73	1.56	0.17	10.9

11AUG95 10:35

JULY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743	547,138.33	99			10,512	#2	52	5,800,000	302	1,391		26.750
							NF	5,751,235		5,751,235	2,726,626	0.499	0.474
TOTAL NUCLEAR	743	547,138.33				10,512				5,751,537	2,728,017	0.499	
ANCLOTE													
UNIT NO. 1	511	187,935.00	49			10,235	H6	295,133	6,473,224	1,310,462	4,912,569	2.640	16.645
							#2	2,211	5,864,625	12,967	49,671		22.465
UNIT NO. 2	511	192,790.00	51			10,200	H6	301,238	6,473,224	1,949,981	5,014,188	2.634	16.645
							#2	2,808	5,864,625	16,468	63,083		22.465
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	52,448.50	66			10,171	H6	82,264	6,476,505	532,783	1,390,120	2.656	16.898
							#2	117	5,860,405	686	2,663		22.761
UNIT NO. 2	117	52,835.00	61			10,262	H6	83,714	6,476,505	542,174	1,414,623	2.677	16.898
UNIT NO. 3	210	24,825.12	53			10,140	H6	38,866	6,476,505	251,716	656,769	2.646	16.898
		58,246.88				10,596	GS	596,304	1,035	617,175	992,018	1.703	1.664
CR1&2													
UNIT NO. 1	372	209,346.20	76				#2	791	5,869,718	4,643	18,376		23.231
						9,859	CA	83,137	12,385	2,059,303	3,683,367	1.768	44.305
UNIT NO. 2	468	294,807.30	85				#2	1,089	5,869,718	6,392	25,299		23.231
						9,948	CA	118,142	12,385	2,926,377	5,234,256	1.784	44.305
CR4&5													
UNIT NO. 4	697	434,354.90	84				#2	2,319	5,854,238	13,576	52,940		22.829
						9,398	CD	162,298	12,534	4,068,486	7,924,998	1.837	48.830
UNIT NO. 5	697	466,144.20	90				#2	1,004	5,854,238	5,878	22,920		22.829
						9,366	CD	173,928	12,534	4,360,027	8,492,890	1.827	48.830
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	4,946.73	33			12,798	H6	9,998	6,331,945	63,307	208,367	4.212	20.841
		3,055.27				13,374	GS	40,059	1,020	40,860	99,760	3.265	2.490
UNIT NO. 2	32	4,992.82	36			12,325	H6	10,113	6,331,954	64,035	210,763	4.221	20.841
		3,606.18				13,403	GS	47,384	1,020	48,332	118,002	3.272	2.490
UNIT NO. 3	80	3,610.30	47			10,790	H6	6,088	6,331,954	38,549	126,879	3.560	20.841
							#2	70	5,797,787	406	1,658		23.686

11AUG95 10:35

JULY, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2123	58,383.20				15,574				909,249	2,848,770	4.879	
SYSTEM TOTAL	6701	2,624,074.63				10,088				26,472,845	46,970,423	1.790	

11AUG95:10:37

APR - JUL, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	742	2,192,477.83	101			10,425	#2	214 22,856,052	5,800,000	1,242 22,856,052	6,254 10,778,457	0.492	29.224 0.472
TOTAL NUCLEAR	742	2,192,477.83				10,425				22,857,294	10,784,711	0.492	
ANCLOTE													
UNIT NO. 1	511	545,960.00	36			10,286	H6	858,293	6,480,634	5,562,283	14,500,317	2.694	16.894
							#2	9,115	5,864,625	53,457	207,421		22.756
UNIT NO. 2	511	576,695.00	39			10,362	H6	911,914	6,480,621	5,909,768	15,409,907	2.717	16.898
							#2	11,258	5,864,625	66,024	256,128		22.751
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	149,179.50	48			11,228	H6	257,150	6,499,027	1,671,224	4,360,947	2.934	16.959
							#2	632	5,860,405	3,704	15,421		24.400
UNIT NO. 2	117	175,403.40	51			10,587	H6	285,682	6,500,118	1,856,967	4,819,736	2.743	16.871
UNIT NO. 3	210	70,539.46	63			9,805	H6	106,331	6,504,499	691,629	1,771,495	2.511	16.660
		314,328.14				10,216	G5	3,102,495	1,035	3,211,137	6,166,904	1.962	1.988
CR1&2													
UNIT NO. 1	372		37				#2	5,129	5,869,718	30,105	120,632		23.520
		404,499.60				9,949	CA	159,759	12,501	3,994,134	7,066,039	1.777	44.229
UNIT NO. 2	468		71				#2	3,474	5,869,718	20,392	81,052		23.331
		977,082.90				9,856	CA	382,351	12,566	9,609,258	16,833,596	1.731	44.027
CR4&5													
UNIT NO. 4	697		81				#2	10,065	5,857,526	58,956	232,223		23.072
		1,643,464.40				9,387	CD	609,543	12,606	15,367,784	30,510,494	1.871	50.055
UNIT NO. 5	697		81				#2	10,903	5,857,086	63,860	252,086		23.121
		1,653,825.10				9,356	CD	611,381	12,602	15,409,701	30,598,581	1.865	50.048
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	16,967.92	22			12,968	H6	34,544	6,355,399	219,541	715,904	4.231	20.724
							#2	85	5,794,030	492	2,002		23.553
		4,661.08				13,593	G5	62,114	1,020	63,359	152,993	3.282	2.463
UNIT NO. 2	32	18,733.73	26			12,078	H6	37,888	6,354,299	240,752	787,198	4.213	20.777
							#2	87	5,794,060	503	2,049		23.552
		5,339.27				13,484	G5	70,577	1,020	71,995	174,976	3.277	2.479

11AUG95:10:37

APR - JUL, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (S)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	10,304.40	45			10,795	H6	17,273	6,354,912	109,768	355,873	3.512	20.603
		94,986.60				11,298	#2 GS	254 1,051,926	5,795,190 1,020	1,472 1,073,165	5,993 2,568,546	2.704	23.594 2.442
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	6,661,970.50				9,811				65,361,430	137969513	2.071	
AVON-PKR UNITS 1-2	50	209.28 13,220.72	9			16,103 16,804	#2 GS	573 214,553	5,882,213 1,035	3,370 222,159	14,437 416,353	6.899 3.149	25.195 1.941
BART-PKR UNITS 1-4	176	14,108.80	3			14,668	#2	35,139	5,889,449	206,950	807,461	5.723	22.979
BAYB-PKR UNITS 1-4	184	29,895.70	6			13,513	#2	69,108	5,845,859	403,994	1,611,307	5.390	23.316
DBRY-PKR UNITS 1-10	602	22,561.00	1			20,679	#2	80,097	5,824,672	466,539	1,919,862	8.510	23.969
HIGG-PKR UNITS 1-4	110	668.13 18,285.77	6			15,190 15,154	#2 GS	1,722 267,693	5,893,924 1,035	10,149 277,108	42,294 553,410	6.330 3.026	24.561 2.067
INTC-PKR UNITS 1-10	596	37,963.70	2			13,533	#2 GS	87,946	5,842,003	513,777	2,139,437 7,322	5.635	24.327
PTSJ-PKR UNITS 1	14	28.00	0			22,821	#2	110	5,809,380	639	2,906	10.379	26.418
RIOP-PKR UNITS 1	14	580.60	1			18,150	#2	1,792	5,880,292	10,538	43,627	7.514	24.345
SWAN-PKR UNITS 1-3	159	4,685.40	1			13,594	#2	10,992	5,794,299	63,692	259,337	5.535	23.593
TURN-PKR UNITS 1-4	158	8,612.20	2			16,094	#2	23,680	5,853,307	138,606	561,067	6.515	23.694
U-OF-FLA UNITS 1-6	39	85,341.80	75			11,273	GS	1,385 929,545	5,862,877 1,035	8,121 962,061	36,035 1,962,933	2.300	26.018 2.112

11AUG95:10:37

APR - JUL, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2102	236,161.10				13,921				3,287,703	10,377,788	4.394	
SYSTEM													
TOTAL	5679	9,090,609.43				10,066				91,506,427	159131012	1.750	

11AUG95:10:35

JULY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	575,677	450,000	125,677	27.9
3 UNIT COST (\$/BBL)	18.55	15.57	2.98	19.1
4 AMOUNT (\$)	10,677,943	7,008,000	3,669,943	52.4
5 BURNED				
6 UNITS (BBL)	712,987	538,708	174,279	32.4
7 UNIT COST (\$/BBL)	19.54	15.60	3.94	25.3
8 AMOUNT (\$)	13,934,277	8,405,185	5,529,092	65.8
9 ADJUSTMENTS				
10 UNITS (BBL)	-325			
11 AMOUNT (\$)	-139,610			
12 ENDING INVENTORY				
13 UNITS (BBL)	584,710	428,757	155,953	36.4
14 UNIT COST (\$/BBL)	16.68	15.53	1.15	7.4
15 AMOUNT (\$)	9,754,004	6,659,835	3,094,169	46.5
16				
17 DAYS SUPPLY	25	25	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	62,358	67,000	-4,642	-6.9
20 UNIT COST (\$/BBL)	23.14	25.79	-2.65	-10.3
21 AMOUNT (\$)	1,442,939	1,727,840	-284,901	-16.5
22 BURNED				
23 UNITS (BBL)	98,827	61,633	37,194	60.3
24 UNIT COST (\$/BBL)	23.57	25.41	-1.84	-7.2
25 AMOUNT (\$)	2,329,527	1,566,256	763,271	48.7
26 ADJUSTMENTS				
27 UNITS (BBL)	-6,183			
28 AMOUNT (\$)	-147			
29 ENDING INVENTORY				
30 UNITS (BBL)	256,394	294,139	-37,745	-12.8
31 UNIT COST (\$/BBL)	24.01	24.98	-0.97	-3.9
32 AMOUNT (\$)	6,157,034	7,349,014	-1,191,980	-16.2
33				
34 DAYS SUPPLY	80	148	-68	-45.9

JULY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (a)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	404,230	425,000	-20,770	-4.9
37 UNIT COST (\$/TON)	44.02	48.29	-4.27	-8.8
38 AMOUNT (\$)	17,794,867	20,524,270	-2,729,403	-13.3
39 BURNED				
40 UNITS (TON)	537,505	542,743	-5,238	-1.0
41 UNIT COST (\$/TON)	47.14	48.17	-1.03	-2.1
42 AMOUNT (\$)	25,335,510	26,144,023	-808,513	-3.1
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-804			
46 ENDING INVENTORY				
47 UNITS (TON)	780,124	689,904	90,220	13.1
48 UNIT COST (\$/TON)	46.37	47.91	-1.54	-3.2
49 AMOUNT (\$)	36,176,231	33,051,826	3,124,405	9.5
50				
51 DAYS SUPPLY	45	39	6	15.4
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,336,617	312,502	1,024,115	327.7
68 UNIT COST (\$/MCF)	1.98	2.64	-0.66	-25.0
69 AMOUNT (\$)	2,644,483	824,827	1,819,656	220.6
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,751,235	5,596,260	154,975	2.8
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,189,177	2,126,579	62,598	2.9

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

JULY, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Correction to burn at Anclote Plant (from May 1994)
	(\$13.75)	Non recoverable expense of analysis reports at Suwannee
	(\$50.70)	Non recoverable expense of analysis reports at Anclote
	(\$17.57)	Non recoverable expense of analysis reports at Bartow Plant.
(325)	(\$5,490.81)	Tank bottom adj. for Bartow North Terminal
		Dock service for Bartow Plant
		Physical Inventory Adjustment - Suwannee
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow South
		Physical Inventory Adjustment - Bartow North
	(\$134,037.47)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(325)	(\$139,610.30)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2.76)	Non recoverable expense for analysis at Bayboro Peaker
	(\$1.43)	Non recoverable expense of analysis reports at Bartow Peakers
		Non recoverable expense of analysis reports at Debary Peaker
		Non recoverable expense of analysis reports at Turner Peakers
		Non recoverable expense of analysis reports at Higgins Peaker
	(\$5.91)	Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at CR 4&5
(6)	(\$136.58)	Plant Maintenance - Bartow
(5,168)		Physical Inventory Adjustment - Bartow Plant
(1,012)		Under-accrued BBI's in June for Debary Peaker
(4)		Physical Inventory Adjustment (due to tank cleaning) - Debary Peaker
7		Physical Inventory Adjustment - Avon Park Peaker
		Physical Inventory Adjustment - CR 4 & 5
(6,183)*	(\$146.68)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$146.90)
- * Period-To-Date light oil adjustments due to Crystal River Participants share total (34) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$804.48)	Non recoverable expense of inspection reports.
0	(\$804.48)	TOTAL

APR - JUL, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	2,590,834	1,350,000	1,240,834	91.9
3 UNIT COST (\$/BBL)	17.96	15.57	2.39	15.4
4 AMOUNT (\$)	46,535,085	21,024,000	25,511,085	121.3
5 BURNED				
6 UNITS (BBL)	2,394,648	1,299,156	1,095,492	84.3
7 UNIT COST (\$/BBL)	17.84	15.46	2.38	15.4
8 AMOUNT (\$)	42,721,378	20,084,809	22,636,569	112.7
9 ADJUSTMENTS				
10 UNITS (BBL)	-4,237			
11 AMOUNT (\$)	-327,354			
12 ENDING INVENTORY				
13 UNITS (BBL)	584,710	428,757	155,953	36.4
14 UNIT COST (\$/BBL)	16.68	15.53	1.15	7.4
15 AMOUNT (\$)	9,754,004	6,659,835	3,094,169	46.5
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	324,697	173,000	151,697	87.7
20 UNIT COST (\$/BBL)	23.32	25.78	-2.46	-9.5
21 AMOUNT (\$)	7,570,613	4,459,750	3,110,863	69.8
22 BURNED				
23 UNITS (BBL)	363,773	169,562	194,211	114.5
24 UNIT COST (\$/BBL)	23.69	25.37	-1.68	-6.6
25 AMOUNT (\$)	8,619,031	4,301,045	4,317,986	100.4
26 ADJUSTMENTS				
27 UNITS (BBL)	-6,629			
28 AMOUNT (\$)	-1,128			
29 ENDING INVENTORY				
30 UNITS (BBL)	256,394	294,139	-37,745	-12.8
31 UNIT COST (\$/BBL)	24.01	24.98	-0.97	-3.9
32 AMOUNT (\$)	6,157,034	7,349,014	-1,191,980	-16.2
33				
34 DAYS SUPPLY	0	0	0	0.0

11AUG95:10:38

APR - JUL, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (S)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,622,073	1,700,000	-77,927	-4.6
37 UNIT COST (\$/TON)	48.32	48.38	-0.06	-0.1
38 AMOUNT (\$)	78,375,297	82,249,240	-3,873,943	-4.7
39 BURNED				
40 UNITS (TON)	1,763,034	1,770,410	-7,376	-0.4
41 UNIT COST (\$/TON)	48.22	48.35	-0.13	-0.3
42 AMOUNT (\$)	85,008,710	85,592,906	-584,196	-0.7
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-2,836			
46 ENDING INVENTORY				
47 UNITS (TON)	780,124	689,904	90,220	13.1
48 UNIT COST (\$/TON)	46.37	47.91	-1.54	-3.2
49 AMOUNT (\$)	36,176,231	33,051,826	3,124,405	9.5
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	5,698,903	958,190	4,740,713	494.8
68 UNIT COST (\$/MCF)	2.11	2.13	-0.02	-0.9
69 AMOUNT (\$)	12,003,437	2,037,146	9,966,291	489.2
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	22,856,052	22,079,576	776,476	3.5
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	8,709,230	8,390,239	318,991	3.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF
JULY 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST \$/KWH	(6b) TOTAL COST \$/KWH	(7) FUEL ADJ TOTAL \$	(8) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									A7A (9)	A7B (10)
ESTIMATED		79,241	0	79,241	2,226	2,226	1,763,460	1,763,460	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
									79,360	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	455	0	455	1,445	1,683	6,576	7,566	\$791	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	32,848	0	32,848	1,687	1,884	\$47,489	618,747	\$67,008	*
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
HOMESTEAD	ECONOMY-C	105	0	105	1,054	2,054	1,558	2,158	\$478	*
JACKSONVILLE ELECT AUTH	ECONOMY-C	170	0	170	1,663	1,958	2,826	3,328	\$451	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
ORLANDO UTILITIES COMM	ECONOMY-C	1,199	0	1,199	1,570	1,784	18,829	21,386	\$2,062	*
TALLAHASSEE	ECONOMY-C	917	0	917	1,693	1,947	10,522	17,553	\$1,865	*
GAINESVILLE	ECONOMY-C	752	0	752	1,536	1,848	11,640	15,801	\$1,889	*
REEDY CREEK	ECONOMY-C	6	0	6	1,448	1,840	87	118	\$24	*
SOUTHERN	ECONOMY-C	200	0	200	1,187	1,187	2,314	2,314	\$0	*
KISSIMEE	ECONOMY-C	8,082	0	8,082	1,607	1,917	121,819	164,679	\$28,448	*
ST CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
STARKE	ECONOMY-C	18	0	18	1,464	3,061	263	561	\$230	*
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
SEMINOLE	ECONOMY-CX	604	0	604	1,625	2,728	9,813	13,621	\$2,668	*
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
OGLETHORPE	ECONOMY-CR	34,806	0	34,806	2,092	2,549	727,962	887,024	\$127,260	*
SEMINOLE	LOAD FOLLOWING	481	0	481	1,872	1,872	8,629	8,629	not applicable	0
SEPA	OS	32,378	0	32,378	1,428	1,428	462,302	462,302	*	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	EMERGENCY-A SPEN	2,368	0	2,368	3,975	3,975	94,049	94,049	*	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
ST CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	2,682	2,682	*	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
ST CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	4,739	4,739	*	4,739
REEDY CREEK	REGULATION-IH	3	0	3	521,084	521,084	18,633	18,633	*	18,633
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	not applicable
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
LAKELAND	EMERGENCY A	0	0	0	0.000	0.000	0	0	*	*
REEDY		0	0	0	0.000	0.000	0	0	*	*
NEW SMYRNA BEACH		0	0	0	0.000	0.000	0	0	*	*
CURRENT MONTH TOTAL		115,347	0	115,347	1,781	2,021	2,084,312	2,331,084	221,401	20,372
DIFFERENCE		36,106	0	36,106	(0,444)	(0,204)	290,852	567,604	142,041	20,372
DIFFERENCE %		45.6	0	45.6	(20.0)	(9.2)	18.5	32.2	179.0	0.0
CUMULATIVE ACTUAL		240,227	0	240,227	1,856	1,880	3,978,043	4,515,783	413,226	90,495
CUMULATIVE ESTIMATED		284,901	0	284,901	2,030	2,039	5,809,240	5,809,240	296,840	0
CUMULATIVE DIFFERENCE		(44,674)	0	(44,674)	(0,263)	(0,159)	(1,831,197)	(1,293,457)	117,386	90,495
CUMULATIVE DIFFERENCE %		(15.7)	0	(15.7)	(18.8)	(7.8)	(31.3)	(22.3)	39.7	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		212,190			212,190		2.080	4,413,630
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	8,084			8,084	2.772	2.772	224,078
SOUTHERN CO- UPS	FIRM - UPS	110,061			110,061	1.769	1.769	1,947,019
SOUTHERN CO- UPS	FIRM - SCH R	7,971			7,971	1.941	1.941	154,752
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL								
DIFFERENCE		126,116			126,116	1.844	1.844	2,325,849
DIFFERENCE %		(86.074)			(86.074)	(0.236)	(0.236)	(2,087,781)
		(40.6)			(40.6)	(11.3)	(11.3)	(47.3)
CUMULATIVE ACTUAL								
CUMULATIVE ESTIMATED		538,633			538,633	1.903	1.903	10,248,606
CUMULATIVE DIFFERENCE		705,503			705,503	3.327	3.327	23,471,060
CUMULATIVE DIFFERENCE %		(166,870)			(166,870)	(1.424)	(1.424)	(13,222,455)
		(23.7)			(23.7)	(42.8)	(42.8)	(56.3)

10:00 AM 10/10/95 10:00 AM

10:00 AM

10:00 AM

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY 1998

1 PURCHASED FROM	2 (2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		821,145			821,145	2.081	2.081	12,923,530
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	717			717	2.800	2.800	18,629
ADJ		(78)			(78)			(2,717)
NRG/RECOVERY GROUP	CO-GEN	7,485			7,485	1.880	1.880	140,342
ADJ		0			0			7,480
U.S. AGRICHEM	CO-GEN	9,720			9,720	2.500	2.500	243,000
ADJ		14			14			(26,542)
GENERAL PEAT	CO-GEN	117,011			117,011	1.900	1.900	2,223,209
ADJ		1,422			1,422			119,325
PINELLAS COUNTY	CO-GEN	30,281			30,281	1.880	1.880	569,283
ADJ		(93)			(93)			10,351
ST. JOE PAPER	CO-GEN	651			651	2.500	2.500	16,275
ADJ		(10)			(10)			(1,284)
LFC POWER SYSTEMS	CO-GEN	12,122			12,122	2.000	2.000	242,440
ADJ		(3,728)			(3,728)			(85,302)
BAY COUNTY	CO-GEN	7,370			7,370	1.880	1.880	138,558
ADJ		0			0			3,579
TIMBER ENERGY	CO-GEN	9,241			9,241	1.940	1.940	179,275
ADJ		0			0			8,778
PASCO COUNTY	CO-GEN	16,817			16,817	1.880	1.880	316,160
ADJ		0			0			16,822
SEMINOLE FERTILIZER	CO-GEN	6,206			6,206	1.450	1.450	89,987
ADJ		0			0			(535)
DADE COUNTY	CO-GEN	27,137			27,137	2.080	2.080	564,450
ADJ		0			0			(23,451)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
RUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	71,020			71,020	2.100	2.100	1,491,420
ADJ		0			0			19,561
PASCO COGEN LIMITED	CO-GEN	73,271			73,271	2.100	2.100	1,538,891
ADJ		(18)			(18)			(35,487)
ORLANDO COGEN	CO-GEN	59,923			59,923	2.080	2.080	1,246,398
ADJ		0			0			(72,915)
RIDGE GENERATING STATIO	CO-GEN	17,440			17,440	2.080	2.080	362,752
ADJ		0			0			2,819
MULBERRY ENERGY	CO-GEN	42,060			42,060	1.450	1.450	609,870
ADJ		0			0			24,260
AUBURNDALE (EL DORADO)	CO-GEN	81,418			81,418	2.100	2.100	1,709,778
ADJ		3,728			3,728			158,960
TIGER BAY	CO-GEN	38,087			38,087	2.000	2.000	761,740
ADJ		(39,707)			(39,707)			(848,169)
TIMBER 2	CO-GEN	4,091			4,091	1.900	1.900	77,729
ADJ		80			80			4,179
ECOPEAT	CO-GEN	27,378			27,378	1.900	1.900	520,182
ADJ		(1,472)			(1,472)			97,428
CURRENT MONTH TOTAL		819,538			819,538	2.011	2.011	12,457,089
DIFFERENCE		(1,609)			(1,609)	(0.070)	(0.070)	(468,431)
DIFFERENCE %		(0.3)			(0.3)	(3.4)	(3.4)	(3.6)
CUMULATIVE ACTUAL		2,240,127			2,240,127	1.992	1.992	44,815,162
CUMULATIVE ESTIMATED		2,341,810			2,341,810	1.983	1.983	48,429,840
CUMULATIVE DIFFERENCE		(101,684)			(101,684)	0.009	0.009	(1,814,678)
CUMULATIVE DIFFERENCE %		(4.3)			(4.3)	0.5	0.5	(3.9)

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 FOR THE MONTH OF:
 JULY 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		143,930	2.828	4,070,006	2.828	4,070,006	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	10,243	3.664	375,290	4.525	463,479	88,189
FORT PIERCE	ECONOMY-C	640	3.099	19,835	4.390	28,095	8,260
VERO BEACH	ECONOMY-C	756	3.106	23,482	4.390	33,191	9,709
LAKE WORTH	ECONOMY-C	62	3.396	2,106	4.422	2,742	636
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	5,368	3.380	181,462	4.448	238,788	57,326
TAMPA ELECTRIC	ECONOMY-C	18,776	2.671	501,414	3.637	682,968	181,554
ORLANDO UTILITIES COMM	ECONOMY-C	2,475	3.570	88,348	4.413	109,223	20,875
TALLAHASSEE	ECONOMY-C	4,351	2.984	129,814	3.985	173,388	43,574
GAINESVILLE	ECONOMY-C	2,564	3.049	78,182	3.993	102,371	24,189
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	3,654	2.317	84,677	2.797	102,219	17,542
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	161	2.498	4,022	4.233	6,816	2,793
SUBTOTAL - ENERGY PURCHASES (BROKER)		49,050	3.035	1,488,632	3.962	1,943,281	454,649
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	504	2.656	13,388	2.656	13,388	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		504	2.656	13,388	2.656	13,388	0
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		49,554	3.031	1,502,020	3.949	1,956,669	454,649
DIFFERENCE		(94,376)	0.203	(2,567,986)	1.121	(2,113,337)	454,649
DIFFERENCE %		(65.6)	7.2	(63.1)	39.6	(51.9)	0.0
CUMULATIVE ACTUAL		220,768	2.945	6,501,304	3.755	8,290,202	1,796,549
CUMULATIVE ESTIMATED		625,720	2.456	15,364,558	2.456	15,364,558	0
CUMULATIVE DIFFERENCE		(404,952)	0.489	(8,863,254)	1.299	(7,074,356)	1,796,549
CUMULATIVE DIFFERENCE %		(64.7)	19.9	(57.7)	52.9	(46.0)	