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September 11, 1995

HAND DELIVERED

IN REPLY REFER TO

Tallahassee

Ms. Connie Kummer
Chief of Electric Rates
Division of Electric and Gas
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

Dear Ms. Kummer:

In accordance with the Commission's ruling at the August 9, 1995 hearing in the above docket, we enclose fifteen (15) copies of the following Tampa Electric Company tariff sheets:

Thirty-Sixth Revised Sheet No. 6.020
Twenty-Fourth Revised Sheet No. 8.030
Twenty-Third Revised Sheet No. 8.040

Also enclosed are two (2) copies of these tariff sheets marked in legislative format to show changes from the currently approved tariffs. I would appreciate your approving these revised tariff sheets and returning one set of the approved tariff sheets to Ms. Jana Hathorne, Regulatory Specialist, Tampa Electric Company, Post Office Box 111, Tampa, Florida 33601 and a copy of your transmittal letter to me at the above address.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures
cc: All Parties of Record (w/enc.)
Blanca S. Bayo (w/enc.)

DOCUMENT NUMBER-DATE
08914 SEP 11 95
FPSC-RECORDS/REPORTING

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing revised tariff sheets filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 11th day of September, 1995 to the following:

Ms. Martha C. Brown*
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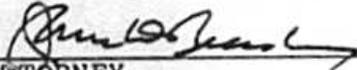
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ATTORNEY

ADDITIONAL BILLING CHARGES**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(October 1995 through December 1995)

Rate Schedules	¢/KWH			¢/KWH Energy Conservation	¢/KWH Oil Backout	¢/KWH Capacity
	Standard	Fuel Peak	Off-Peak			
RS	2.380	2.597	2.297	.153	.058	.229
GS	2.380	2.597	2.297	.145	.058	.211
TS	2.380	-	-	.145	.058	.211
SL-2	2.342	-	-	.058	.058	.035
OL-1&3	2.342	-	-	.058	.058	.035
GSD, EV-X-Secondary	2.368	2.583	2.285	.119	.058	.159
GSD, EV-X-Primary	2.368	2.583	2.285	.117	.058	.159
GSLD-Secondary	2.368	2.583	2.285	.111	.058	.145
GSLD-Primary	2.368	2.583	2.285	.110	.058	.145
SBF-Secondary	2.368	2.583	2.285	.111	.058	.145
SBF-Primary	2.368	2.583	2.285	.110	.058	.145
IS-1, IS-3	2.299	2.508	2.218	.007	.058	.013
SBI-1, SBI-3	2.299	2.508	2.218	.007	.058	.013

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

OIL BACKOUT COST RECOVERY CLAUSE

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

RATES FOR PURCHASES BY THE COMPANY**A. Capacity Rates**

Capacity payments to Qualifying Facilities will not be paid under this schedule. Capacity payments to small Qualifying Facilities of less than 75 MWs or Solid Waste Facilities may be obtained under either a Standard Offer Contract as described in Schedule COG-2, Firm Capacity and Energy or a negotiated contract.

Capacity payments to Qualifying Facilities of 75 MWs or greater may only be obtained under a negotiated contract as described in FPSC Rule 25-17.0832.

B. Energy Rates

As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour (¢/KWH), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

Avoided energy costs include incremental fuel, identifiable variable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of payments to the Qualifying Facility shall be based on the energy deliveries from the Qualifying Facility to the Company and the applicable avoided energy rate, in accordance with FPSC Rule 25-17.082, F.A.C. All sales shall be adjusted for losses from the point of metering to the point of interconnection.

The methodology to be used in the calculation of the avoided energy cost is described in Appendix A.

C. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, October 1, 1995 - March 31, 1996, this credit is estimated to average 0.140¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost as described in Appendix A.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 1995 - March 31, 1996	1.706	1.525	1.576
April 1, 1996 - September 30, 1996	2.380	1.863	2.048
October 1, 1996 - March 31, 1997	1.781	1.591	1.644
April 1, 1997 - September 30, 1997	2.302	1.803	1.982

For informational purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

Year	Percent Generation by Fuel Type				Supplemental Price of Fuel Delivered			
	#2 Oil	#6 Oil	NGas	Coal	#2 Oil (¢/MBTU)	#6 Oil (¢/MBTU)	NGas (¢/MBTU)	Coal (¢/MBTU)
	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1995	0.1	0.8	0.0	99.0	389	274	0	130
1996	0.2	0.8	0.0	99.0	411	284	0	135
1997	0.3	0.6	0.0	99.1	476	303	0	142
1998	0.3	0.6	0.0	99.1	495	315	0	145
1999	0.2	0.7	0.0	99.1	517	325	0	147
2000	0.2	0.8	0.0	99.0	544	339	0	161
2001	0.4	1.0	0.1	98.5	575	355	428	168
2002	0.5	1.3	0.4	97.8	609	373	456	172
2003	0.4	0.3	0.1	99.2	644	419	488	180
2004	0.6	0.3	0.3	98.8	682	445	522	188

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.