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September 19, 1995

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of August 1995 [consisting of (a) Schedules A 1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bootout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

SEPTEMBER 20 1995
J-D

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09300 SEP 20 1995
FPSO-REC'D AT TALLAHASSEE

Blanca S. Bayo, Director
September 19, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa". The signature is written in a cursive style with a long horizontal flourish extending to the right.

MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 09-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of August 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until April 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

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and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY,
FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of September, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

| <u>SCHEDULE</u> | <u>LINE(S)</u> | <u>COLUMN(S)</u> | <u>RATIONALE</u> |
|-----------------|----------------|------------------|------------------|
| A-3 | 10, 15-20 | L | (1) |
| A-3 | 10, 15-20 | E - K | (2) |
| A-3 | 10 - 20 | B | (3) |

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>SCHEDULE</u> | <u>LINE(S)</u> | <u>COLUMN(S)</u> | <u>RATIONALE</u> |
|-----------------|----------------|------------------|------------------|
| A-4 | 1-17, 18 | G-H | (1) |
| A-4 | 1-17, 18 | C-F | (2) |
| A-4 | 1-17 | A-B | (3) |

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>SCHEDULE</u> | <u>LINE(S)</u> | <u>COLUMN(S)</u> | <u>RATIONALE</u> |
|--------------------|----------------|------------------|------------------|
| Open Access Report | 12, 22-34 | C and E | (1) |
| Open Access Report | 12-14, 22-34 | A | (2) |

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>INVOICES</u> | <u>LINES</u> | <u>INFORMATION</u> | <u>RATIONALE</u> |
|------------------|--------------|--------------------|------------------|
| August (8 of 10) | 1, 6 | Supplier Name | (1) |
| August (8 of 10) | 2-5, 7-9 | Supplier Facts | (2) |
| August (8 of 10) | 10-11 | Rate | (3) |
| August (8 of 10) | 10-11, 26 | Volume/Totals | (4) |

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

| <u>SCHEDULES</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|------------------|------------------|----------------|------------------|
| "Accruals" | | | |
| p. 1 | 1-2, 9-14 | | |
| p. 2 | 1-3 | | |
| p. 3 | 1, 9 | | |
| p. 4 | 1 | | |
| p. 5 | 1 | C | |
| p. 6 | 1 | (Rate) | (1) |
| "Accruals" | | | |
| p. 1 | 1-2, 8, 9-14, 16 | | |
| p. 2 | 1-3, 15 | | |
| p. 3 | 1, 8, 9, 16 | | |
| p. 4 | 1, 15 | | |
| p. 5 | 1, 15 | B & D | |
| p. 6 | 1, 15 | (Thrm/Acrd) | (2) |
| "Accruals" | | | |
| p. 1 | 1-2, 9-14 | | |
| p. 2 | 1-3 | | |
| p. 3 | 1, 9 | | |
| p. 4 | 1 | | |
| p. 5 | 1 | A | |
| p. 6 | 1 | (Supplier) | (3) |

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>PAGES</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-----------------------------------|---|-------------------------|------------------|
| July Acc. Recon., (pp. 1-2) | 1-36 | D (Rate) | (1) |
| July Acc. Recon., (pp. 1-2, 5) | 1-36, 93-95 | C and E (Thrm/Dollr) | (2) |
| July Acc. Recon., (pp. 1-2) | 1, 3, 5, 7, 9, 11, 13, 15, 17, 19-21, 23, 25, 27, 29, 31, 33, 35 | A (Supplier) | (3) |

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

July Invoices (1-12)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

| <u>INVOICES</u> | <u>LINES</u> | <u>INFORMATION</u> | <u>RATIONALE</u> |
|-------------------------------|------------------------|--------------------|------------------|
| Prior Period Adj. (1 of 4) | 1-2, 7 | Supplier Name | (1) |
| Prior Period Adj. (1 of 4) | 3-4, 7-14 | Supplier Facts | (2) |
| Prior Period Adj. (1 of 4) | 5-6 | Rate | (3) |
| Prior Period Adj. (1 of 4) | 5-6(a) | Volume/Totals | (4) |
| Prior Period Adj. (1 of 4) | 5-6 | POI/Description | (5) |
| Prior Period Adj. (2 of 4) | 1, 15 | Supplier Name | (1) |
| Prior Period Adj. (2 of 4) | 2-3, 5, 7 11, 15-17 | Supplier Facts | (2) |
| Prior Period Adj. (2 of 4) | 9 | Rate | (3) |
| Prior Period Adj. (2 of 4) | 9, 10 | Volume/Totals | (4) |
| Prior Period Adj. (2 of 4) | 9 | POI/Description | (5) |

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

(5) Peoples seeks confidential treatment of the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the POI or Description would also indicate to persons knowledgeable in the industry from which suppliers Peoples is purchasing its gas. See Rationale (1) above. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

| <u>INVOICES</u> | <u>LINES</u> | <u>INFORMATION</u> | <u>RATIONALE</u> |
|---------------------------------|--------------|--------------------|------------------|
| Cashout/Bookouts (p. 2 of 3) | 1 | Trading Price | (1) |
| Cashout/Bookouts (p. 2 of 3) | 1-2 | Amounts Due | (2) |
| Cashout/Bookouts (p. 2 of 3) | 2 | Trading Partner | (3) |
| Cashout/Bookouts (p. 3 of 3) | 5 | Trading Price | (1) |
| Cashout/Bookouts (p. 3 of 3) | 5-6 | Amounts Due | (2) |
| Cashout/Bookouts (p. 3 of 3) | 1, 7 | Trading Partner | (3) |
| Cashout/Bookouts (p. 3 of 3) | 2-4, 8-11 | Partner Facts | (4) |

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF

APRIL 95 through MARCH 96

Page 1 of 3

| | CURRENT MONTH AUGUST 95 | | | | PERIOD TO DATE | | | |
|--|-------------------------|-------------|-------------|---------|----------------|--------------|---------------|----------|
| | ACTUAL | REV FLEX | DIFFERENCE | | ACTUAL | REV FLEX | DIFFERENCE | |
| | | DOWN EST | AMOUNT | % | | DOWN EST | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$264,374 | \$218,831 | (\$45,543) | (20.81) | \$1,438,522 | \$1,412,311 | (\$26,211) | (1.86) |
| 2 NO NOTICE SERVICE | \$43,028 | \$43,028 | \$0 | 0.00 | \$2,2364 | \$212,364 | \$0 | 0.00 |
| 3 SWING SERVICE | \$1,200,026 | \$879,315 | (\$320,711) | (38.47) | \$6,064,180 | \$2,815,540 | (\$3,248,640) | (115.38) |
| 4 COMMODITY (Other) | \$2,358,462 | \$2,791,382 | \$432,920 | 15.51 | \$15,437,526 | \$16,732,656 | \$1,295,130 | 7.74 |
| 5 DEMAND | \$2,428,581 | \$2,586,973 | \$158,392 | 6.12 | \$12,991,717 | \$13,551,586 | \$559,869 | 4.13 |
| 6 OTHER | \$15,294 | \$0 | (\$15,294) | 0.00 | \$302,374 | \$0 | (\$302,374) | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$97,275 | \$96,121 | (\$1,154) | (1.20) | \$568,633 | \$557,956 | (\$10,677) | (1.91) |
| 8 DEMAND | \$598,251 | \$580,613 | (\$17,638) | (3.04) | \$2,939,293 | \$3,047,140 | \$107,847 | 3.54 |
| 9 OTHER | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 10 | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$5,614,238 | \$5,842,795 | \$228,557 | 3.91 | \$32,938,758 | \$31,119,359 | (\$1,819,399) | (5.85) |
| 12 NET UNBILLED | (\$88,632) | \$0 | \$88,632 | 0.00 | (\$908,421) | \$0 | \$908,421 | 0.00 |
| 13 COMPANY USE | \$8,443 | \$0 | (\$8,443) | 0.00 | \$46,550 | \$0 | (\$46,550) | 0.00 |
| 14 TOTAL THERM SALES | \$5,686,520 | \$5,842,795 | \$156,275 | 2.67 | \$30,705,951 | \$31,119,359 | \$413,408 | 1.33 |

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF

APRIL 95 through MARCH 96

| THERMS PURCHASED | CURRENT MONTH AUGUST 95 | | | | PERIOD TO DATE | | | |
|--|-------------------------|------------|-------------|---------|----------------|-------------|--------------|----------|
| | ACTUAL | REV FLEX | DIFFERENCE | | ACTUAL | REV FLEX | DIFFERENCE | |
| | | DOWN EST | AMOUNT | % | | DOWN EST | AMOUNT | % |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 36,329,477 | 36,400,627 | 71,150 | 0.20 | 203,373,185 | 209,784,160 | 6,410,975 | 3.06 |
| 16 NO NOTICE SERVICE (Billing Determinants Only) | 6,200,000 | 6,200,000 | 0 | 0.00 | 30,600,000 | 30,600,000 | 0 | 0.00 |
| 17 SWING SERVICE (Commodity) | 8,092,020 | 4,805,000 | (3,287,020) | (68.41) | 37,028,120 | 14,250,000 | (22,778,120) | (159.85) |
| 18 COMMODITY (Other) (Commodity) | 14,474,328 | 18,189,637 | 3,715,309 | 20.43 | 92,086,018 | 112,280,627 | 20,194,609 | 17.99 |
| 19 DEMAND (Billing Determinants Only) | 47,478,266 | 49,409,660 | 1,931,394 | 3.91 | 257,927,988 | 267,954,980 | 10,026,992 | 3.74 |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 5,950 | 0 | (5,950) | 0.00 |
| LESS END-USE CONTRACT | | 0 | | | | | | |
| 21 COMMODITY (Pipeline) | 13,566,930 | 13,405,990 | (160,940) | (1.20) | 76,107,520 | 77,110,734 | 1,003,214 | 1.30 |
| 22 DEMAND | 15,817,840 | 13,405,990 | (2,411,850) | (17.99) | 82,283,770 | 81,442,829 | (840,941) | (1.03) |
| 23 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (17+18-23) | 22,566,348 | 22,994,637 | 428,289 | 1.86 | 129,114,138 | 126,530,627 | (2,583,511) | (2.04) |
| 25 NET UNBILLED | (733,718) | 0 | 733,718 | 0.00 | (4,105,270) | 0 | 4,105,270 | 0.00 |
| 26 COMPANY USE | 33,223 | 0 | (33,223) | 0.00 | 189,311 | 0 | (189,311) | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 22,862,629 | 22,994,637 | 132,008 | 0.57 | 129,171,035 | 126,530,627 | (2,640,408) | (2.09) |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF

APRIL 95 through MARCH 96

Page 3 of 3

| CENTS PER THERM | | CURRENT MONTH: AUGUST 95 | | | | PERIOD TO DATE | | | | |
|-----------------------|------------------------------------|--------------------------|-----------|------------|-----------|----------------|-----------|------------|-----------|---------|
| | | ACTUAL | REV. FLEX | DIFFERENCE | | ACTUAL | REV. FLEX | DIFFERENCE | | |
| | | | DOWN EST | AMOUNT | % | | DOWN EST | AMOUNT | % | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00728 | 0.00601 | (0.00127) | (21.05) | 0.00707 | 0.00673 | (0.00034) | (5.07) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00694 | 0.00694 | 0.00000 | 0.00 | 0.00694 | 0.00694 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.14830 | 0.18300 | 0.03470 | 18.96 | 0.16377 | 0.19758 | 0.03381 | 17.11 |
| 31 | COMMODITY (Other) | (4/18) | 0.16294 | 0.15346 | (0.00948) | (5.18) | 0.16764 | 0.14903 | (0.01862) | (12.49) |
| 32 | DEMAND | (5/19) | 0.05115 | 0.05236 | 0.00121 | 2.30 | 0.05037 | 0.05057 | 0.00020 | 0.40 |
| 33 | OTHER | (6/20) | ERR | 0.00000 | ERR | 0.00 | 50.81919 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00717 | 0.00717 | (0.00000) | 0.00 | 0.00747 | 0.00724 | (0.00024) | (3.26) |
| 35 | DEMAND | (8/22) | 0.03782 | 0.04331 | 0.00549 | 0.00 | 0.03572 | 0.03741 | 0.00169 | 4.53 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST OF PURCHASES | (11/24) | 0.24879 | 0.25409 | 0.00531 | 2.09 | 0.25511 | 0.24594 | (0.00917) | (3.73) |
| 38 | NET UNBILLED | (12/25) | 0.12080 | 0.00000 | (0.12080) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL COST OF THERMS SOLD | (11/27) | 0.24556 | 0.25409 | 0.00853 | 3.36 | 0.25500 | 0.24594 | (0.00906) | (3.68) |
| 41 | TRUE-UP | (E-4) | (0.00102) | (0.00102) | 0.00000 | 0.00 | (0.00102) | (0.00102) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.24454 | 0.25307 | 0.00853 | 3.37 | 0.25398 | 0.24492 | (0.00906) | (3.70) |
| 43 | REVENUE TAX FACTOR | | 1.00376 | 1.00376 | 0.00000 | 0.00 | 1.00376 | 1.00376 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.24546 | 0.25403 | 0.00856 | 3.37 | 0.25494 | 0.24584 | (0.00909) | (3.70) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 24.546 | 25.403 | 0.85619 | 3.37 | 25.494 | 24.584 | (0.90919) | (3.70) |

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: AUGUST 1995

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 27,628,550 | \$180,016 | \$0.00652 |
| 2 Commodity Pipeline (SNG/SO GA) | 8,383,190 | \$82,079 | \$0.00979 |
| 3 Cashouts-Peoples Transportation Customers | 317,737 | \$2,278 | \$0.00717 |
| 4 | 0 | \$0 | ERR |
| 5 | 0 | \$0 | \$0.00000 |
| 6 | 0 | \$0 | \$0.00000 |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 36,329,477 | \$264,374 | \$0.00728 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers | | \$72,155 | \$0.00000 |
| 10 Swing Service-Commodity-3rd Party Suppliers | 8,092,020 | \$1,126,086 | \$0.13916 |
| 11 Swing Service-Demand-3rd Party Suppliers-Jul. '95 Accrual Adj. | | \$162 | \$0.00000 |
| 12 Swing Service-Commodity-3rd Party Suppliers-Jul. '95 Accrual Adj. | 0 | \$1,623 | \$0.00000 |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 8,092,020 | \$1,200,026 | \$0.14830 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 17 Purchases from 3rd Party Suppliers | 14,042,340 | \$2,283,218 | \$0.16260 |
| 18 City of Sunrise | 12,038 | \$4,700 | \$0.39045 |
| 19 Cashouts-Peoples Transportation Customers | 329,970 | \$46,391 | \$0.14059 |
| 20 Purchases from 3rd Party Suppliers-Jul. '95 Accrual Adj. | 0 | \$6,862 | \$0.00000 |
| 21 Bookouts-Apr. '95 | 43,990 | \$9,067 | \$0.20612 |
| 22 Cashout-(FGT)-Apr. '95 | (99,580) | (\$15,236) | \$0.15300 |
| 22a Purchases from 3rd Party Suppliers-Prior Period Adj. | 145,570 | \$23,458 | \$0.16115 |
| 23 | 0 | \$0 | \$0.00000 |
| 24 | | | |
| 25 TOTAL COMMODITY (Other) | 14,474,328 | \$2,358,462 | \$0.16294 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 26 Demand (FGT) | 57,782,140 | \$2,762,802 | \$0.04781 |
| 27 Demand (SNG/SO GA) | 8,817,869 | \$497,470 | \$0.05642 |
| 28 Temporary Acquisition Reservation Charge-(FGT) | 5,642,000 | \$244,355 | \$0.04331 |
| 29 Temporary Relinquishment Credit-(FGT) | (25,081,480) | (\$1,086,279) | \$0.04331 |
| 30 Cashouts-Peoples Transportation Customers | 317,737 | \$13,761 | \$0.04331 |
| 31 Refund of Prior Period GRI Charges-(FGT) | 0 | (\$3,528) | \$0.00000 |
| 32 | 0 | \$0 | \$0.00000 |
| 33 | 0 | \$0 | \$0.00000 |
| 34 | | | |
| 35 TOTAL DEMAND | 47,478,260 | \$2,428,581 | \$0.05115 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 36 Revenue Sharing-FGT | 0 | (\$44,925) | \$0.00000 |
| 37 Legal Fees | 0 | \$21,556 | \$0.00000 |
| 38 Administrative Costs | 0 | \$38,663 | \$0.00000 |
| 39 | 0 | \$0 | \$0.00000 |
| 40 | 0 | \$0 | \$0.00000 |
| 41 | 0 | \$0 | \$0.00000 |
| 42 | | | |
| 43 TOTAL OTHER | 0 | \$15,294 | \$0.00000 |

FOR THE PERIOD OF APRIL 95 Through MARCH 96

| | CURRENT MONTH | | AUGUST 95 | | PERIOD TO DATE | |
|---|---------------|-------------|------------|-------------|----------------|---------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | AMOUNT | ESTIMATE | DIFFERENCE |
| TRUE-UP CALCULATION | | | | | | |
| 1 PURCHASED GAS COST (A.1, LINES 3+4+9+13) | \$3,540,045 | \$3,870,697 | \$120,652 | \$0,333,999 | \$19,548,196 | (\$1,906,960) |
| 2 TRANSPORTATION COST (A.1, LINES 1+2+5+6+7+8) | 2,055,750 | 2,172,098 | 116,348 | 0,056,660 | 11,571,165 | 134,112 |
| 3 TOTAL | 5,605,795 | 5,842,795 | 237,000 | 0,042,228 | 31,119,361 | (1,772,848) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 5,686,520 | 5,842,795 | 156,275 | 0,027,48 | 31,119,359 | 413,408 |
| 5 TRUE-UP REFUND(COLLECTION) | 28,630 | 28,630 | 0 | 0,000,000 | 143,150 | 0 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD | 5,715,190 | 5,871,425 | 156,275 | 0,027,34 | 31,262,509 | 413,408 |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 4 (+ or -) LINE 5) | 109,355 | 28,630 | (80,725) | (0,738,19) | 143,148 | 2,186,256 |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 12,685 | 15,630 | 2,945 | 0,232,12 | 79,558 | 1,821 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 2,514,414 | 3,206,106 | 691,692 | 0,275,09 | 4,716,347 | (1,574,167) |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (28,630) | (28,630) | 0 | 0,000,000 | (143,150) | 0 |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0,000,000 | 0 | 0 |
| 11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a) | 2,607,824 | 3,221,736 | 613,912 | 0,235,41 | 3,221,736 | 613,912 |
| 11a FGT REFUND | 94,659 | 0 | (94,659) | 0,000,000 | 94,659 | (94,659) |
| 12 ADJ TOTAL ESTRACT TRUE-UP (11+11a) | 2,702,482 | 3,221,736 | 519,253 | 0,192,14 | 3,221,736 | 519,253 |
| INTEREST PROVISION | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 2,514,414 | 3,206,106 | 691,692 | 0,275,09 | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7+5) | 2,689,797 | 3,206,106 | 516,309 | 0,191,95 | | |
| 15 TOTAL (13+14) | 5,204,211 | 6,412,212 | 1,208,001 | 0,232,12 | | |
| 16 AVERAGE (50% OF 15) | 2,602,106 | 3,206,106 | 604,000 | 0,232,12 | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 5.86 | 5.86 | 0 | 0,000,000 | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.84 | 5.84 | 0 | 0,000,000 | | |
| 19 TOTAL (17+18) | 11,700 | 11,700 | 0 | 0,000,000 | | |
| 20 AVERAGE (50% OF 19) | 5,850 | 5,850 | 0 | 0,000,000 | | |
| 21 MONTHLY AVERAGE (20/12 MONTHS) | 0.488 | 0.488 | 0 | 0,000,000 | | |
| 22 INTEREST PROVISION (16a21) | \$12,685 | \$15,630 | \$2,945 | \$0,232,12 | | |

* If line 5 is a refund add to line 4
If line 5 is a collection (-) subtract from line 4

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 APRIL 95 Through MARCH 96

SCHEDULE A 377
 Page 1 of 1

ACTUAL FOR THE PERIOD OF
 PRESENT MONTH

AUGUST 1995

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----------------|-----------------|---|----------------------------|---------------|------------|-----------------|----------------|--------------|----------------|---------------|-----------------------|
| MONTH | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | THIRD PARTY | PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 AUGUST 1995 | FGT | PGS | FTS-1 COMM PIPELINE | 20,031,620 | | 20,031,620 | | \$143,626.72 | | | \$0.72 |
| 2 AUGUST 1995 | FGT | PGS | FTS-1 COMM PIPELINE | | 13,566,930 | 13,566,930 | | 97,274.84 | | | \$0.72 |
| 3 AUGUST 1995 | FGT | PGS | FTS-2 COMM PIPELINE | 7,596,930 | | 7,596,930 | | 36,389.30 | | | \$0.48 |
| 4 AUGUST 1995 | FGT | PGS | PTS-1 COMM PIPELINE | 0 | | 0 | | 0.00 | | | ERR |
| 5 AUGUST 1995 | FGT | PGS | PTS-1 COMM PIPELINE | | 0 | 0 | | 0.00 | | | ERR |
| 6 AUGUST 1995 | FGT | PGS | FTS-1 DEMAND | 30,282,860 | | 30,282,860 | | | \$1,311,541.97 | | \$4.33 |
| 7 AUGUST 1995 | FGT | PGS | FTS-1 DEMAND | | 13,566,930 | 13,566,930 | | | 538,362.86 | | \$3.97 |
| 8 AUGUST 1995 | FGT | PGS | FTS-2 DEMAND | 8,060,000 | | 8,060,000 | | | \$609,336.00 | | \$7.56 |
| 9 AUGUST 1995 | FGT | PGS | NO NOTICE | 6,200,000 | | 6,200,000 | | | 43,028.00 | | \$0.69 |
| 10 AUGUST 1995 | | PGS | COMM. OTHER | | | | | | | | |
| 11 AUGUST 1995 | | PGS | SONAT/SO GA COMM. PIPELINE | 8,383,190 | | 8,383,190 | | 82,079.33 | | | \$0.98 |
| 12 AUGUST 1995 | | PGS | SONAT/SO GA COMM. PIPELINE | | 0 | 0 | | 0.00 | | | ERR |
| 13 AUGUST 1995 | | PGS | SONAT/SO GA DEMAND | 8,817,869 | | 8,817,869 | | | 487,469.54 | | \$5.64 |
| 14 AUGUST 1995 | | PGS | SONAT/SO GA DEMAND | | 2,250,910 | 2,250,910 | | | 49,851.88 | | \$2.21 |
| 15 AUGUST 1995 | | PGS | SWING | | | | | | | | |
| 16 AUGUST 1995 | | PGS | COMM. OTHER | | | | | | | | |
| 17 AUGUST 1995 | | PGS | SWING | | | | | | | | |
| 18 AUGUST 1995 | | PGS | COMM. OTHER | | | | | | | | |
| 19 AUGUST 1995 | | PGS | COMM. OTHER | | | | | | | | |
| 20 AUGUST 1995 | | PGS | COMM. OTHER | | | | | | | | |
| 21 AUGUST 1995 | CASHOUT CHARGES | PGS | DEMAND | 317,737 | | 317,737 | | | 13,762.51 | | \$4.33 |
| 22 AUGUST 1995 | CASHOUT CHARGES | PGS | COMM. PIPELINE | 317,737 | | 317,737 | | 2,278.44 | | | \$0.72 |
| 23 AUGUST 1995 | CASHOUT CHARGES | PGS | COMM. OTHER | 329,970 | | 329,970 | 46,391.34 | | | | \$14.06 |
| 24 | TOTAL | **This report excludes prior month/period adjustments | | 112,472,073 | 29,384,770 | 141,856,843 | \$3,455,695.47 | \$361,648.63 | \$3,135,508.12 | \$0.00 | \$4.90 |

COMPANY PEOPLES GAS SYSTEM, INC TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF APRIL 95 Through MARCH 96

PRESENT MONTH AUGUST 1995

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|----------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (\$x)Y/F |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | TOTAL | | | | | | |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
 (2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 556,000 mmbtus moved on the Southern Natural Gas pipeline
 (3) Included in the monthly gross volumes above are 785,069 mmbtus nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu
 (4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu

FOR THE MONTH OF AUGUST 1995 PERIOD TO DATE

CURRENT MONTH

| | ACTUAL | ESTIMATE | DIFFERENCE | N | ACTUAL | ESTIMATE | DIFFERENCE | N |
|-------------------------------------|------------|------------|--------------|-----------|-------------|-------------|--------------|-----------|
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 1,894,098 | 2,082,539 | 188,441 | 0,09849 | 11,981,884 | 12,802,142 | 820,258 | 0,05177 |
| 2 SMALL COMM SERVICE | 95,342 | 180,485 | 85,143 | 0,68325 | 870,234 | 876,931 | 6,697 | 0,00770 |
| 3 COMMERCIAL SERVICE | 6,543,990 | 6,543,936 | (55) | (0,01648) | 35,390,657 | 35,390,657 | 0 | 0,00572 |
| 4 COMMERCIAL LV-1 | 7,638,291 | 7,601,193 | (37,098) | (0,00486) | 40,544,514 | 40,576,781 | 32,267 | 0,00080 |
| 5 COMMERCIAL LV-2 | 1,670,836 | 1,712,463 | 41,627 | 0,02491 | 9,410,446 | 8,850,655 | (559,791) | (0,08074) |
| 6 COMM ST LIGHTING | 25,507 | 18,483 | (7,024) | (0,27538) | 112,056 | 90,233 | (21,823) | (0,19414) |
| 7 WHOLESALE | 7,988 | 11,400 | 3,412 | 0,42338 | 60,146 | 54,200 | (5,946) | (0,09886) |
| 8 NATURAL GAS VEH SALES | 42,982 | 97,633 | 54,651 | 1,27190 | 241,209 | 482,948 | 241,739 | 1,04281 |
| 9 OFF SYSTEM SALES | 110,000 | 0 | (110,000) | (1,00000) | 1,263,030 | 0 | (1,263,030) | (1,00000) |
| 9 TOTAL FIRM SALES | 18,138,644 | 18,228,132 | 89,488 | 0,00493 | 99,772,753 | 98,734,647 | (1,038,106) | (0,01045) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 10 INTERRUPTIBLE SMALL | 3,322,893 | 3,581,872 | 267,979 | 0,08062 | 16,825,191 | 19,055,600 | 2,230,409 | 0,12587 |
| 11 INTERRUPTIBLE LV-1 | 844,743 | 820,283 | (24,460) | (0,02736) | 9,702,854 | 8,792,659 | (910,195) | (0,09382) |
| 12 INTERRUPTIBLE LV-2 | 755,349 | 0 | (755,349) | (1,00000) | 2,770,136 | 0 | (2,770,136) | (1,00000) |
| 13 TOTAL INT. SALES | 4,723,985 | 4,512,155 | (211,830) | (0,04484) | 29,398,281 | 27,848,258 | (1,550,023) | (0,05272) |
| 14 TOTAL SALES | 22,862,629 | 22,740,287 | (122,342) | (0,00535) | 129,171,034 | 126,582,906 | (2,588,128) | (0,02004) |
| THERM SALES (TRANSPORTATION) | | | | | | | | |
| 15 INTERRUPTIBLE SMALL | 1,628,338 | 1,688,000 | 57,662 | 0,03541 | 7,845,055 | 8,538,900 | 693,845 | 0,07474 |
| 16 INTERRUPTIBLE LV-1 | 9,916,339 | 11,768,116 | 1,851,777 | 0,18674 | 47,282,770 | 59,339,857 | 12,057,087 | 0,25500 |
| 17 INTERRUPTIBLE LV-2 | 38,919,448 | 30,825,890 | (8,093,558) | (0,22780) | 216,898,459 | 184,539,374 | (32,359,085) | (0,28783) |
| 18 OFF SYSTEM SALES-TRANSP | 2,741,400 | 0 | (2,741,400) | (1,00000) | 17,349,720 | 0 | (17,349,720) | (1,00000) |
| 19 TOTAL TRANSPORTATION | 54,205,525 | 44,279,806 | (9,925,719) | (0,18311) | 289,576,004 | 222,418,231 | (67,157,773) | (0,23182) |
| 19 TOTAL THROUGHPUT | 77,048,154 | 87,020,093 | (10,048,081) | (0,13038) | 419,747,038 | 349,001,137 | (89,745,901) | (0,16656) |
| NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 20 RESIDENTIAL | 172,856 | 174,457 | 1,597 | 0,00924 | 874,828 | 878,552 | 3,724 | 0,00426 |
| 21 SMALL COMMERCIAL | 4,918 | 5,057 | 139 | 0,02826 | 25,095 | 25,598 | 503 | 0,02004 |
| 22 COMMERCIAL SERVICE | 14,403 | 14,989 | 586 | 0,01291 | 72,206 | 72,768 | 562 | 0,00778 |
| 23 COMMERCIAL LV-1 | 1,548 | 1,099 | (449) | (0,03285) | 7,712 | 7,951 | 239 | 0,03099 |
| 24 COMMERCIAL LV-2 | 28 | 31 | (3) | (0,18421) | 194 | 153 | (41) | (0,21134) |
| 25 COMM ST LIGHTING | 36 | 22 | (14) | (0,38889) | 158 | 110 | (48) | (0,30380) |
| 26 WHOLESALE | 2 | 2 | 0 | 0,00000 | 76 | 100 | 24 | 0,00000 |
| 27 NATURAL GAS VEH SALES | 16 | 20 | 4 | 0,25000 | 100 | 24 | (76) | (0,31578) |
| 27 OFF SYSTEM SALES | 2 | 0 | (2) | (1,00000) | 5 | 0 | (5) | (1,00000) |
| 28 TOTAL FIRM | 192,815 | 195,773 | 2,958 | 0,01008 | 980,284 | 985,242 | 4,958 | 0,00506 |
| NUMBER OF CUSTOMERS (INT) | | | | | | | | |
| 29 INTERRUPTIBLE SMALL | 73 | 63 | (10) | (0,13699) | 370 | 315 | (55) | (0,14865) |
| 30 INTERRUPTIBLE LV-1 | 23 | 11 | (12) | (0,52174) | 119 | 55 | (64) | (0,53782) |
| 31 INTERRUPTIBLE LV-2 | 4 | 0 | (4) | (1,00000) | 20 | 0 | (20) | (1,00000) |
| 32 TOTAL INT | 100 | 74 | (26) | (0,26000) | 509 | 370 | (139) | (0,27308) |
| NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 33 INTERRUPTIBLE SMALL | 17 | 14 | (3) | (0,17647) | 77 | 70 | (7) | (0,09031) |
| 34 INTERRUPTIBLE LV-1 | 18 | 18 | 0 | 0,00000 | 92 | 90 | (2) | (0,02174) |
| 35 INTERRUPTIBLE LV-2 | 7 | 7 | 0 | 0,00000 | 35 | 35 | 0 | 0,00000 |
| 35 OFF SYSTEM SALES-TRANSP | 2 | 0 | (2) | (1,00000) | 13 | 0 | (13) | (1,00000) |
| 36 TOTAL TRANSPORTATION | 44 | 39 | (5) | (0,11364) | 217 | 195 | (22) | (0,10128) |
| 37 TOTAL CUSTOMERS | 193,963 | 195,886 | 1,923 | 0,00991 | 981,010 | 985,807 | 4,797 | 0,00489 |
| THERM USE PER CUSTOMER | | | | | | | | |
| 38 RESIDENTIAL | 11 | 12 | 1 | 0 | 14 | 14 | 0 | 0 |
| 39 SMALL COMMERCIAL | 19 | 32 | 12 | 1 | 35 | 34 | (1) | (0) |
| 40 COMMERCIAL SERVICE | 462 | 449 | (13) | (0) | 487 | 486 | (1) | (0) |
| 41 COMMERCIAL LV-1 | 4,934 | 4,754 | (180) | (0) | 5,257 | 5,103 | (154) | (0) |
| 42 COMMERCIAL LV-2 | 43,969 | 55,241 | 11,271 | 0 | 48,507 | 56,540 | 8,033 | 0 |
| 43 COMM ST LIGHTING | 709 | 840 | 132 | 0 | 709 | 512 | (197) | 0 |
| 44 WHOLESALE | 2,999 | 5,700 | 2,701 | 0 | 6,015 | 5,420 | (595) | (0) |
| 45 NATURAL GAS VEH SALES | 2,886 | 4,882 | 2,000 | 1 | 3,175 | 4,929 | 1,754 | 1 |
| 45 OFF SYSTEM SALES | 55,000 | 0 | (55,000) | (1) | 272,506 | 0 | (272,506) | (1) |
| 46 INTERRUPTIBLE SMALL | 45,533 | 57,014 | 11,481 | 0 | 45,744 | 60,494 | 14,750 | 0 |
| 47 INTERRUPTIBLE LV-1 | 28,032 | 83,662 | 55,630 | 2 | 159,887 | 78,229 | (81,658) | 1 |
| 48 INTERRUPTIBLE LV-2 | 188,837 | 0 | (188,837) | (1) | 128,507 | 0 | (128,507) | (1) |
| 49 INTERRUPTIBLE SMALL (TRANSP) | 95,785 | 120,429 | 24,644 | 0 | 103,183 | 121,984 | 18,802 | 0 |
| 50 INTERRUPTIBLE LV-1 (TRANSP) | 550,908 | 653,784 | 102,877 | 0 | 513,982 | 559,233 | 45,251 | 0 |
| 51 INTERRUPTIBLE LV-2 (TRANSP) | 5,702,778 | 4,403,870 | (1,298,908) | (0) | 6,199,956 | 4,415,411 | (1,784,545) | (0) |
| 52 OFF SYSTEM SALES (TRANSP) | 1,370,700 | 0 | (1,370,700) | (1) | 1,334,594 | 0 | (1,334,594) | (1) |

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 1996

| (A) | (B) | (C) | (D) | (E) | (F) |
|--------------------------------|----------------|---------------------|-----|----------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 200,000 | 16 | \$43,028.00 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 30,282,660 | 19 | 1,311,541.97 | 5 |
| 2a FTS-1 RESERVATION CHARGE | DEMAND** | 0 | 19 | (3,528.00) | 5 |
| 3 FTS-2 RESERVATION CHARGE | DEMAND | 8,060,000 | 19 | 609,336.00 | 5 |
| 4 FTS-1 USAGE CHARGE | COMM. PIPELINE | 20,031,620 | 15 | 143,626.72 | 1 |
| 5 FTS-2 USAGE CHARGE | COMM. PIPELINE | 7,596,930 | 15 | 36,389.30 | 1 |
| 6 PTS-1 USAGE CHARGE | COMM. PIPELINE | 0 | 15 | 0.00 | 1 |
| 7 ALERT DAY CHARGE | SWING SERVICE | 0 | 17 | 0.00 | 3 |
| 8 OPERATIONAL FLOW ORDER CHG. | OTHER | 0 | 20 | 0.00 | 6 |
| 9 IMBALANCE CASHOUT CHARGE | DEMAND | 0 | 19 | 0.00 | 5 |
| 9a IMBALANCE CASHOUT CHARGE | COMM. PIPELINE | 0 | 15 | 0.00 | 1 |
| 9b IMBALANCE CASHOUT CHARGE | COMM. OTHER | (99,580) | 18 | (15,235.74) | 4 |
| 10 REVENUE SHARING | OTHER | 0 | 20 | (44,924.79) | 6 |
| 11 TOTAL FGT | | 72,071,630 | | \$2,080,233.46 | |
| 12 | COMM. OTHER | | 18 | | 4 |
| 13 | COMM. PIPELINE | 8,383,190 | 15 | 82,079.33 | 1 |
| 14 | DEMAND | 8,817,869 | 19 | 497,469.54 | 5 |
| 15 CITY OF SUNRISE | COMM. OTHER | 12,038 | 18 | 4,700.23 | 4 |
| 16 BOOKOUTS | COMM. OTHER | 43,990 | 18 | 9,067.43 | 4 |
| 17 LEGAL FEES | OTHER | | | 21,555.52 | 6 |
| 18 ADMINISTRATIVE COSTS | OTHER | | | 38,662.93 | 6 |
| 19 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 317,737 | 19 | 13,761.39 | 5 |
| 20 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 317,737 | 15 | 2,278.25 | 1 |
| 21 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 329,970 | 18 | 46,391.34 | 4 |
| 22 | SWING-DEMAND | | | | 3 |
| 23 | SWING-COMM. | | 17 | | 3 |
| 24 | COMM. OTHER | | 18 | | 4 |
| 25 | SWING-DEMAND | | | | 3 |
| 26 | SWING-COMM. | | 17 | | 3 |
| 27 | COMM. OTHER | | 18 | | 4 |
| 28 | COMM. OTHER | | 18 | | 4 |
| 29 | COMM. OTHER | | 18 | | 4 |
| 30 | SWING-DEMAND | | 17 | | 3 |
| 31 | SWING-COMM. | | 17 | | 3 |
| 32 | COMM. OTHER | | 18 | | 4 |
| 33 | COMM. OTHER** | | 18 | | 4 |
| 34 | COMM. OTHER** | | 18 | | 4 |
| 35 TOTAL | | 112,574,091 | | \$6,309,764.31 | |

**Prior Period Adjustment

W O E
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

DATE: 08/31/95
 DUE: 09/10/95
 INVOICE NO.: 6884
 TOTAL AMOUNT DUE: \$1,322,843.56

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM INC
 TYPE: FIRM TRANSPORTATION

RESERVATION CHARGE

Page 1

Please reference this invoice no. on your next bill and wire to:
 Wire Transfer
 A/CB Charlotte NC
 Account
 Route: 09-08-75

| RECEIPTS POI NO. | NAME | DELIVERIES POI NO. | NAME | PROD MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---------------------|---------------------------------|-----------------------|------|---------------|----|-----|--------|------------|------|--------|----------------------|----------------|
| | RESERVATION CHARGE | | | 08/95 | A | RES | 0.3659 | 0.0672 | | 0.4331 | 4,972,214 | \$2,153,465.88 |
| | NO NOTICE RESERVATION CHARGE | | | 08/95 | A | NRR | 0.0694 | | | 0.0694 | 620,000 | \$43,028.00 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (40,641) | (\$17,601.62) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (28,766) | (\$12,432.57) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (106,423) | (\$46,091.80) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (59,675) | (\$25,845.24) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (103,447) | (\$46,802.93) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (13,950) | (\$6,041.75) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (67,900) | (\$25,083.44) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (10,385) | (\$4,691.74) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (7,752) | (\$3,552.53) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | (11,944) | (\$5,151.40) |

01-90-000-330 (3) 0000
 J/S

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

DATE: 08/31/95
 DUE: 09/10/95
 INVOICE NO.: 2334
 TOTAL AMOUNT DUE: \$1,322,843.56

Please reference this invoice no. on your fee invoice and wire to:
 Wire Transfer
 NCB Charlotte NC
 Account
 Route

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO.: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

| RECEIPTS POI NO. NAME | DELIVERIES POI NO. NAME | PRCD MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---------------------------------|----------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|----------------|
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 60,760 | (\$26,315.16) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 45,694 | (\$19,790.07) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 52,700 | (\$22,824.37) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 174,747 | (\$75,682.93) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 8,959 | (\$3,880.14) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 17,750 | (\$3,350.53) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 14,750 | (\$6,390.82) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 337,621 | (\$146,223.66) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 1,444,450 | (\$66,459.22) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 217,000 | (\$93,982.70) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 42,750 | (\$18,328.42) |
| TEMPORARY RELINQUISHMENT CREDIT | | 08/95 | A | TRL | 0.3659 | 0.0672 | | 0.4331 | 18,000 | (\$13,422.50) |

I H V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

DATE: 08/31/95
 TIME: 02:47:25
 INVOICE NO: 2584
 TOTAL AMOUNT DUE: \$1,322,843.56

Please reference this invoice no. with all inquiries and wire to:
 Title Transfer
 NENB Charlotte NC
 Account
 Route

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM INC. CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPT'S POLY NO. | NAME | DELIVERIES POLY NO. | NAME | TYPE: FIRM TRANSPORTATION | SHIPPER: PEOPLES GAS SYSTEM INC | CUSTOMER NO: 4120 | PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|-----------------------|--|------------------------|------|---------------------------|---------------------------------|-------------------|--|--------|--------|--------|----------------------|----------------|
| | | | | | | | | BASE | DISC | NET | | |
| | TEMPORARY RELINQUISHMENT CREDIT | | | | | | | 0.3659 | 0.0672 | 0.4331 | (939,300) | (\$406,810.83) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | | | | | 0.3659 | 0.0672 | 0.4331 | (10,850) | (\$4,699.14) |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | | | | | 0.3659 | 0.0672 | 0.4331 | 223,200 | \$96,667.92 |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | | | | | 0.3659 | 0.0672 | 0.4331 | 341,000 | \$147,687.10 |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | | | | | | | | | | (\$10,362.63) |
| | MARKET IT REVENUE SHARING CREDIT | | | | | | | | | | | (\$21,563.78) |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/95: 3,046,266 \$1,322,843.56
 *** END OF INVOICE 6884 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/AMAT Affiliate

Page 4

DATE: 08/31/95
 DUE: 09/10/95
 INVOICE NO.: 6943
 TOTAL AMOUNT DUE: \$596,137.62

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. if you have questions and wire to:
 Wire Transfer: 214-250-9211
 A/C: 214-250-9211
 Account: 214-250-9211
 Route: 214-250-9211

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO.: 4120 PLEASE CONTACT PACCEL CADD
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CDE LIST

TYPE: FIRM TRANSPORTATION

| RECEIPTS POI NO. NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---|----------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|---------------|
| RESERVATION CHARGE | | 08/95 | A | RES | 0.7488 | 0.0072 | | 0.7560 | 806,000 | \$609,336.00 |
| WESTERN DIVISION REVENUE SHARING CREDIT | | 08/95 | A | TCW | | | | | | (\$1,679.79) |
| MARKET 11 REVENUE SHARING CREDIT | | 08/95 | A | 11F | | | | | | (\$11,518.59) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/95. | | | | | | | | | | \$596,137.62 |

*** END OF INVOICE 6943 ***

01-90-00-232-02-00-0


FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

DATE: 09/10/95
 SHEPHERD: PEOPLES GAS SYSTEM INC
 CUST: 09/20/95
 INVOICE NO: 7531
 TOTAL AMOUNT DUE: \$143,626.72

PEOPLES GAS SYSTEM INC
 ATT: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 wire transfer
 NCB Charlotte NC
 Account
 Route

9-20-95

CONTRACT: 5047 SHEPHERD: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CLOE LIST

| RECEIPTS FOI NO. NAME | DELIVERIES POI NO. NAME | PROG MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---|------------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
| Usage Charge - No Notice for JACKSONVILLE | | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 93,806 | \$6,725.89 |
| Usage Charge | 16101 INDIANTOWN | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 8,000 | \$573.60 |
| Usage Charge | 16102 PALM BEACH PEOPLES GAS | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 8,010 | \$574.32 |
| Usage Charge | 16113 PGS-DANIA | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 31,123 | \$2,231.52 |
| Usage Charge | 16115 PGS-NORTH MIAMI | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 8,444 | \$605.43 |
| Usage Charge | 16119 PGS-MIAMI | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 41,220 | \$2,955.47 |
| Usage Charge | 16121 PGS-MIAMI BEACH | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 16,061 | \$1,151.57 |
| Usage Charge | 16151 PGS-JACKSONVILLE | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 372,157 | \$26,683.66 |
| Usage Charge | 16159 PGS-DATUNA BEACH | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 2,760 | \$197.89 |
| Usage Charge | 16190 PGS-FRUITPROOF | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 1,500 | \$107.55 |
| Usage Charge | 16191 PGS-AVON PARK | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 4,005 | \$287.16 |
| Usage Charge | 16192 BARTON - CFG | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 1,000 | \$71.70 |

01-90-000-232-02-00-0
 CE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON SUNET AFFILIATE

DATE: 08/11/95
 CUE: 09/01/95
 INVOICE NO: 7131
 TOTAL AMOUNT DUE: \$143,626.72

Please reference this invoice to the meter on your bill. Please
 and wire to:
 Wire Transfer
 NNB Charlotte NC
 ACCOUNT #
 Route #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)553-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2362
 TAMPA, FL 33621-2362

| RECEIPTS POI N.O. NAME | DELIVERIES POI NO. NAME | PRD MONTH | TC | RC | BASE | RATES SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---------------------------|---------------------------------|--------------|----|-----|--------|---------------------|------|--------|----------------------|-------------|
| Usage Charge | 16198 PGS-LAKELAND NORTH | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 575,686 | \$41,276.69 |
| Usage Charge | 16203 PGS-TAMPA NORTH | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 21,750 | \$1,559.48 |
| Usage Charge | 16207 PGS-ST PETERSBURG NORTH | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 22,425 | \$1,607.87 |
| Usage Charge | 16208 PGS-ST PETERSBURG | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 12,045 | \$863.63 |
| Usage Charge | 16209 PGS-TAMPA WEST | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 390 | \$27.96 |
| Usage Charge | 16240 GAINESVILLE-DEERHAVEN GEN | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 3,000 | \$215.10 |
| Usage Charge | 16525 FPL-PUTNAM | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 273,140 | \$19,584.14 |
| Usage Charge | 58913 PGS LAKE MURPHY | 08/95 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 506,640 | \$36,326.09 |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/95.

*** END OF INVOICE 7131 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENKON/SUNAT AFFILIATE

DATE: 09/10/95
 DUE: 09/20/95
 INVOICE NO: 7197
 TOTAL AMOUNT DUE: \$36,389.30

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM INC
 CUSTOMER NO. 4120

TYPE: FIRM TRANSPORTATION

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 NCSB Charlotte NC
 Account #
 Route #

| RECEIPTS POI NO. | NAME | DELIVERIES POI NO. | NAME | PROG MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | VOLUMES MMBTU DRY | AMOUNT |
|---------------------|--------------|-----------------------|------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
| | Usage Charge | 16102 | PALM BEACH PEOPLES GAS | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 9,600 | \$459.84 |
| | Usage Charge | 16115 | PGS-NORTH MIAMI | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 192,527 | \$9,222.04 |
| | Usage Charge | 16155 | PGS-UMATILLA | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 240 | \$11.50 |
| | Usage Charge | 16159 | PGS-DAYTONA BEACH | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 2,760 | \$132.20 |
| | Usage Charge | 16172 | PGS-ORLANDO SOUTH | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 15,240 | \$730.00 |
| | Usage Charge | 16190 | PGS-FROSIPROOF | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 1,500 | \$71.85 |
| | Usage Charge | 16191 | PGS-AVON PARK | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 4,005 | \$191.84 |
| | Usage Charge | 16203 | PGS-TAMPA NORTH | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 225,990 | \$10,824.92 |
| | Usage Charge | 16208 | PGS-ST PETERSBURG | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 74,054 | \$3,547.19 |
| | Usage Charge | 59963 | ORLANDO TURNPIKE | 08/95 | A | COM | 0.0371 | 0.0108 | | 0.0479 | 233,777 | \$11,197.92 |
| | | | | | | | | | | | 759,643 | \$36,389.30 |

PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/95.
 *** END OF INVOICE 7197 ***

011-90-0000-232-02-00-0


Line #

FINAL
August 1995
INVOICE

1
2
3

Line #

4 September 11, 1995

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | | W/H | RATE | AMOUNT |
|--------------------|--|------------------|-------------|---------------|
| <u>RATE PERIOD</u> | | <u>THERMS</u> | | |
| 10 | 08/01/95 - 08/31/95 | | | |
| 11 | Total Commodity <u>TRANSPORT DETAIL</u> <u>AGREEMENT</u> | <u>MMBTU/MCF</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 12 | 848510 Peoples SNG Inter Com. | 13,449 mmbtu | \$0.29293 | \$3,939.67 |
| 13 | 830087 Peoples So Ga Inter Com. | 5,269 mmbtu | \$0.17050 | \$898.21 |
| 14 | 864340 & 864350 SNG Firm Com | 831,521 mmbtu | \$0.02257 | \$18,768.67 |
| 15 | 864340 & 864350 SNG Firm Dem. | 35,252 mcf | \$9.01800 | \$317,902.54 |
| 16 | 831200 & 831210 So Ga Firm Com. | 833,050 mmbtu | \$0.02050 | \$17,077.50 |
| 17 | 831200 & 831210 So Ga Firm Dem. | 35,000 mcf | \$5.70500 | \$199,675.00 |
| 18 | Sonat Marketing SNG Firm Com. | 0 mmbtu | \$0.10380 | \$0.00 |
| 19 | Sonat Marketing SNG Inter Com. | 0 mmbtu | \$0.02380 | \$0.00 |
| 20 | 864350 SNG GSR Demand | 25,202 mcf | \$1.40000 | \$35,282.80 |
| 21 | 864350 SNG GSR Volumetric | 517,441 mmbtu | \$0.08000 | \$41,395.28 |
| Credits: | | | | \$0.00 |
| 22 | JEA Transport Credit | | | (\$33,340.50) |
| 23 | SNG Brokered Capacity | | | (\$22,050.30) |
| 24 | So. Ga. Brokered Capacity | | | |
| 25 | Total Transport | | | \$579,548.87 |
| 26 | TOTAL AMOUNT DUE | | | |

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Jul 95
 PO SP32923-96 DUE 8-2
 ALL Y TRAN
 ENCLERED AUTH QW

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

| SERVICE THROUGH | PAST DUE AFTER |
|-----------------|----------------|
| 7/25/95 | 8/15/95 |

| CUSTOMER NAME | ACCOUNT NUMBER | TOTAL AMT NOW DUE | | |
|------------------|---------------------|-------------------|-------------|----------|
| PEOPLES GAS | 93305-111588 Jul 95 | 3,002.29 | | |
| SERVICE ADDRESS | WATER METER # | GAS METER # | | |
| JACAPANDA SQUARE | | 9457380 | | |
| TYPE OF SERVICE | PREVIOUS READ | CURRENT READ | CONSUMPTION | AMOUNT |
| GAS | 44543 | 49554 | 7329 | 3,002.29 |

YOUR CURRENT MONTH BILE TOTAL-----
 IT WILL BE PAST DUE AFTER 8/18/95

RECEIVED
 05 01 1995

TOTAL AMOUNT DUE-----
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Aug 95
 PO SP32923-96 DUE 8-22
 ATT Y TRAN _____
 ENTERED _____ AUTH JTV

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

| | |
|-----------------|----------------|
| SERVICE THROUGH | PAST DUE AFTER |
| 3/03/95 | 8/31/95 |

| | | |
|----------------------|----------------|-------------------|
| CUSTOMER NAME | ACCOUNT NUMBER | TOTAL AMT NOW DUE |
| PEOPLES GAS | 10001-74500 | 1,697.94 |
| SERVICE ADDRESS | WATER METER # | GAS METER # |
| NW 135 AVE & NW 8 ST | | 9141050 |
| TYPE OF SERVICE | PREVIOUS READ | CURRENT READ |
| GAS | 109547 | 114256 |
| | | CONSUMPTION |
| | | 4709 |
| | | AMOUNT |
| | | 1,697.94 |

YOUR CURRENT MONTH BILE TOTAL----- 1,697.94
 IT WILL BE PAST DUE AFTER 8/30/95

RECEIVED
 AUG 15 1995

TOTAL AMOUNT DUE----- 1,697.94
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1995

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | | | |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | | | |

SWING SERVICE-COMMODITY

| | | | | |
|----|--------|-----|---------|--------|
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|-----------------|---------------|-------------|----------------|
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | ----- | ----- | ----- |

SWING SERVICE-COMMODITY

| | | | | |
|----|--------|-------|---------|--------|
| 9 | | | | |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | ----- | ----- | ----- |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1995

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1995

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------|---------|---------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | | | | |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | | | |

g:\gasact\pgalarecon95

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 1 | | ACCRUED: | | | |
| 2 | | ACTUAL: | | | |
| 3 | | ACCRUED: | | | |
| 4 | | ACTUAL: | | | |
| 5 | | ACCRUED: | | | |
| 6 | | ACTUAL: | | | |
| 7 | | ACCRUED: | | | |
| 8 | | ACTUAL: | | | |
| 9 | | ACCRUED: | | | |
| 10 | | ACTUAL: | | | |
| 11 | | ACCRUED: | | | |
| 12 | | ACTUAL: | | | |
| 13 | | ACCRUED: | | | |
| 14 | | ACTUAL: | | | |
| 15 | | ACCRUED: | | | |
| 16 | | ACTUAL: | | | |
| 17 | | ACCRUED: | | | |
| 18 | | ACTUAL: | | | |
| 19 | | ACCRUED: | | | |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1995

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 20 | | ACTUAL: | | | |
| 21 | | ACCRUED: | | | |
| 22 | | ACTUAL: | | | |
| 23 | | ACCRUED: | | | |
| 24 | | ACTUAL: | | | |
| 25 | | ACCRUED: | | | |
| 26 | | ACTUAL: | | | |
| 27 | | ACCRUED: | | | |
| 28 | | ACTUAL: | | | |
| 29 | | ACCRUED: | | | |
| 30 | | ACTUAL: | | | |
| 31 | | ACCRUED: | | | |
| 32 | | ACTUAL: | | | |
| 33 | | ACCRUED: | | | |
| 34 | | ACTUAL: | | | |
| 35 | | ACCRUED: | | | |
| 36 | | ACTUAL: | | | |
| 37 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 38 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 39 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 40 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 41 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 42 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 43 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 44 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 45 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 46 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 47 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 48 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 49 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 50 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 51 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 52 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 53 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 54 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 55 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 56 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 57 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1995

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 58 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 59 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 60 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 61 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 62 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 63 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 64 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 65 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 66 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 67 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 68 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 69 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 71 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 73 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 74 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 75 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 76 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------------|---------------|-------------|----------------|
| 77 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 78 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 79 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 80 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 81 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 82 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 83 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 84 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 85 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 86 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 87 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 88 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 89 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 90 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 91 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 | TOTAL ACCRUED: | | | |
| 94 | TOTAL ACTUAL: | | | |
| 95 | ADJUSTMENT: | | | |

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #

1

2
3

STATEMENT

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOT
111 MADISON STREET
P O BOX 2562
TAMPA, FL 33601

DATE: MARCH 02, 1995
TERMS: UPON RECEIPT

INVOICE FOR NATURAL GAS DELIVERIES DURING THE MONTH OF 12, 94

| PIPELINE | ACTUAL QUANTITY SOLD/MMBTU | PRICE PER MMBTU | AMOUNT DUE |
|-------------|----------------------------|-----------------|------------|
| SONAT (SNG) | | | |

4
5

LESS AMT PAID

6

(a)

BALANCE DUE

3,690

SNG Cashout Price
\$ 1.68

\$14,599.20

Send wire transfer to

CB-28-95

OR

Send payment to:

7
8
9
10
11
12

01-90-000-232-02-00-0

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send documentation to address below

13 Direct billing inquiries to

14

Line #
1

Line #
2
3

PROPERLY USE SYSTEM FOR
ALL OF OUR SERVICES
111 N. WASHINGTON STREET
DAVIA FL 33426

Service Invoice

Payment Due On or Before 07/31/85

Page Invoice Number
Invoice Date 07/27/85

Outstanding Bal.

See back for balance of previous bills. When remitting, please show invoice number on return invoice copy with payment

Included

Amount Due

Contract Rate

Tax Rate/State

Address

City/State

Zip

Amount Due

9

01-70-000-231-01-00-0
C.R.

Amount Total

10
11
12
13
14
15
16

See instructions concerning this invoice should be received at
company items received from the past invoice
includes tax where applicable

~~7-2-85~~ 08-21-85
B

Please check this date copy of invoice

CHECK NO
0625000953

FLORIDA GAS TRANSMISSION COMPANY
P O BOX 1188
HOUSTON TEXAS 77251-1188

DATE OF CHECK
08-03-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****3,528 DOLLARS 00 CENTS

AMOUNT OF CHECK
\$*****3,528.00

PAY
TO THE
ORDER
OF

PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: TREASURY DEPT
TAMPA, FL
33601-9990

BY KMS
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO 0625000953

PAGE 001 OF 001

| VOUCHER NO | INVOICE DATE | INVOICE NUMBER | PURCHASE ORDER | AMOUNT | | |
|------------|--------------|----------------|----------------|----------|----------|----------|
| | | | | GROSS | DISCOUNT | NET |
| 9508000007 | 080395 | CKR080495 | | 3,528.00 | 0.00 | 3,528.00 |
| | | | | | TOTAL | 3,528.00 |

01-90-000-232-02-000

PAGE 3 OF 4
PRIOR PERIOD ADJ.

Spec & Instructions
PICKUP BY KATHY MISHLER X7420 EB3920A

GRI REFUND BY COMPANY
 January 1994 thru February 1995

| PROD MONTH | K # | RELINQUISHING PARTY | LE # | DISC \$ | MMBTU | GRI \$\$ | ORIGINAL INVOICE | CHECK # | MAIL DATE | ACQ K# |
|---------------|--------|------------------------|---------|------------|----------------|-------------------|---------------------|------------|--------------|-----------|
| Oct-94 | 5047 | PGS | 4120 | 1851 | 200,000 | \$1,440.00 | 3598 | | | 5385 |
| Nov-94 | 5047 | PGS | 4120 | 2800 | 290,000 | \$2,088.00 | 3738 | | | 5330 |
| | | | | | <u>490,000</u> | <u>\$3,528.00</u> | | | | |

**FGT CASHOUT RECONCILIATION
(IN MMBTU'S)**

APRIL 1995

| IMBALANCE TYPE | AFTER BOOKOUT VOLUME | x | RATE | x | FACTOR | = | AMOUNT |
|----------------------|-------------------------|---|------|---|--------|---|----------------------|
| RECEIPT | 13,629 | x | 1.53 | x | 1.0 | = | \$20,852.37 |
| DELIVERY | 0 | x | 1.53 | x | 1.0 | = | \$0.00 |
| NO-NOTICE | (23,587) | x | 1.53 | x | 1.0 | = | (\$36,088.11) |
| TOTAL DUE PGS | (9,958) | | | | | | (\$15,235.74) |

POSITIVE = DUE FGT

DEMAND & USAGE

| | | | | | |
|----------------------|---|--------|---|----------------------|-----------------------|
| 0 | x | 0.3659 | = | \$0.00 | GL A/C# |
| 0 | x | 0.0717 | | \$0.00 | |
| | | 0.4376 | | \$0.00 | 01-90-000-804-05-00-0 |
| FUEL COMM. | | | | | |
| (9,958) | x | 1.53 | = | (\$15,235.74) | 01-90-000-801-01-00-0 |
| TOTAL DUE PGS | | | | (\$15,235.74) | |
| POSITIVE = DUE FGT | | | | | |

| | | |
|------------|----------|-------------|
| TRANSPORT | \$0.50 | FGT FTS-1 |
| INDEX | \$1.53 | TIVOLI |
| | \$1.61 | ST. HELENA |
| AVG. INDEX | \$1.57 | AVG. INDEX |
| NNTS | \$0.0717 | NNTS USAGE |
| FULL TRANS | \$2.07 | AVG. + TRAN |

TOTAL DUE PGS
TOTAL DUE FGT

Invoice
Prepared by Peoples Gas as Backup for Aug '95 PGA Filing

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990

Statement Date: 09/15/95

Attention: Gas Accounting

Invoice for Imbalance Book-Out for the Month of April 1995

| <u>Line#</u> | Description | Volume (in MMBtu's) | Price | Amount Due |
|--------------|------------------|------------------------|-------|------------|
| 1 | Delivery | 4,245 | | _____ |
| 2 | Total Amount Due | | | |

Line #
1

Line #
2
3
4

TO Peoples Gas System, Inc
111 E Madison St
P O Box 2562
Tampa, Florida 33601-2562
Attn Ed Elliott,
Manager, Gas Accounting

INVOICE DATE:
8/7/95

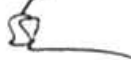
| DESCRIPTION | AMOUNT |
|-------------------------------------|--------|
| BOOKOUT FOR THE MONTH OF APRIL 1995 | |
| 154 • /MMBTU | |
| TOTAL | |

Line #
5

6

PLEASE REMIT PAYMENT TO:

7
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9
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pd. via ch. request.


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0625001052

FLORIDA GAS TRANSMISSION COMPANY
P O BOX 1188
HOUSTON TEXAS 77251-1188

DATE OF CHECK
08-14-95



This check is VOID unless printed on BLUE background

EXACTLY \$****94,658 DOLLARS 66 CENTS

AMOUNT OF CHECK
\$****94,658.66

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN ED ELLIOTT
TAMPA FL
33601-2562

BY *K M*
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO 0625001052

001 001

| VOUCHER NO | INVOICE DATE | INVOICE NUMBER | PURCHASE ORDER | AMOUNT | | NET |
|---|--------------|----------------|----------------|-----------|----------|-----------|
| | | | | GROSS | DISCOUNT | |
| 9508000075 | 081195 | CKR081195 | | 94,658.66 | 0.00 | 94,658.66 |
| FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER (713) 853-7420 | | | | | | |
| DOCKET #RR95-105-000 | | | | | | |
| | | | | | TOTAL | 94,658.66 |

PAGE 1 OF 1
FGT REFUND

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A