

852

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



September 19, 1995

FILED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1/R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of August 1995.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK
- AFA
- APP
- CAF
- CMU Enclosures
- CTR cc: All Parties of Record
- EAG 3 *Makin*
- LEG 1
- LIN 3
- OPC
- RCH
- SEC 1
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- OTH

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99
RECORDS

DOCUMENT NUMBER DATE

09304 SEP 20 95

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
September 19, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 1/19/93)	
		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,510.00	\$14,510.00	0	0.00	\$73,952.00	\$78,862.21	(4,910)	-6.23
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$270,941.70	\$245,086.35	25,855	10.55	\$1,479,001.67	\$1,695,221.77	(216,220)	-12.75
5	DEMAND	\$149,068.60	\$149,120.36	(52)	-0.03	\$740,988.26	\$775,570.91	(34,583)	-4.46
6	OTHER FGT REFUND	(\$5,743.97)	\$6,655.16	(12,399)	-186.31	(\$5,743.97)	\$1,302.37	(7,046)	-541.04
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,441.20	\$3,534.00	(93)	-2.63	\$17,287.76	\$17,095.70	192	1.12
8	DEMAND	\$20,933.19	\$20,933.19	(0)	-0.00	\$102,104.20	\$106,096.60	(3,992)	-3.78
9	COMMODITY (Pipeline Refund)	0	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$404,401.94	\$390,904.59	13,497	3.45	\$2,168,808.00	\$2,427,784.96	(258,956)	-10.87
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$19.09	\$0.00	19	ERR	\$86.29	\$12.00	74	619.06
14	TOTAL THERM SALES	\$384,051.22	\$390,904.59	(6,853)	-1.75	\$2,152,808.29	\$2,427,735.96	(275,128)	-11.33
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,221,240	2,221,240	0	0.00	11,398,780	11,958,739	(559,959)	-4.88
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,791,910	1,791,910	0	0.00	9,281,640	9,691,619	(409,979)	-4.23
19	DEMAND	2,687,520	2,998,320	(310,800)	-10.37	13,927,920	14,798,160	(870,240)	-5.86
20	OTHER	0	57,690	(57,690)	-100.00	0	57,690	(57,690)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	479,944	492,900	(12,956)	-2.63	2,411,124	2,374,810	36,314	1.53
22	DEMAND	492,900	492,900	0	0.00	2,432,700	2,432,700	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,741,296	1,728,340	12,956	0.75	8,987,656	9,583,929	(596,273)	-6.22
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	71	0	71	ERR	308	123	185	150.33
27	TOTAL THERM SALES	1,648,994	1,728,340	(79,347)	-4.59	8,789,222	9,583,806	(814,584)	-8.50
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00653	0.00653	0.00000	0.00	0.00649	0.00659	-0.00011	-1.62
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15120	0.13677	0.01443	10.55	0.15935	0.17492	-0.01557	-8.90
32	DEMAND (5/19)	0.05547	0.04673	0.00573	11.53	0.05320	0.05241	0.00079	1.51
33	OTHER (6/20)	ERR	0.11536	ERR	ERR	ERR	0.02258	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00720	-0.00003	-0.40
35	DEMAND (8/22)	0.04247	0.04247	-0.00000	-0.00	0.04197	0.04361	-0.00164	-3.76
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.23224	0.22617	0.00607	2.68	0.24732	0.25332	-0.00600	-2.37
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.26886	ERR	ERR	ERR	0.28024	0.09756	0.18268	187.25
40	TOTAL THERM SALES (11/27)	0.24524	0.22617	0.01907	8.43	0.24732	0.25332	-0.00600	-2.37
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.24572	0.22665	0.01907	8.41	0.24780	0.25380	-0.00600	-2.36
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25300	0.23336	0.01963	8.41	0.25514	0.26131	-0.00618	-2.36
45	PGA FACTOR ROUNDED TO NEAREST .001	0.253	0.233	0	8.58	0.255	0.261	-0	-2.30

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

AUGUST 1995

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,626,160	\$11,659.57	0.00717
2 Commodity Pipeline - Scheduled FTS-2	595,080	\$2,850.43	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,221,240	\$14,510.00	0.00653
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,791,910	\$270,941.70	0.15120
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	1,791,910	\$270,941.70	0.15120
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	1,797,510	\$76,220.28	0.04240
26 Demand (Pipeline) Entitlement - FTS-1	310,800	\$13,236.97	0.04259
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$65,827.35	0.07396
28 Less Relinquished Off System	(310,800)	(\$6,216.00)	0.02000
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,687,520	149,069	0.05547
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND		(\$197.12)	ERR
36 FGT REFUND		(\$5,546.85)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$5,743.97)	ERR

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$270,942	\$245,086	(25,855)	-0.11	\$1,479,002	\$1,695,222	216,220	0.13
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$133,460	\$145,818	12,358	0.08	\$689,804	\$732,543	42,739	0.06
3 TOTAL		\$404,402	\$390,905	(13,497)	-0.03	\$2,168,806	\$2,427,765	258,959	0.11
4 FUEL REVENUES (NET OF REVENUE TAX)		\$384,051	\$390,905	6,853	0.02	\$2,152,608	\$2,427,736	275,128	0.11
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$5,094)	(\$5,094)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$383,032	\$389,886	6,853	0.02	\$2,147,515	\$2,422,642	275,128	0.11
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$21,369)	(\$1,019)	20,351	-19.98	(\$21,291)	(\$5,123)	16,169	-3.16
8 INTEREST PROVISION-THIS PERIOD (21)		(\$284)	(\$79)	205	-2.60	(\$1,411)	(\$402)	1,009	-2.51
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$48,149)	(\$16,215)	31,934	-1.97	(\$51,175)	(\$15,863)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$5,094	\$5,094	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$68,784)	(\$16,294)	52,490	-3.22	(\$68,784)	(\$16,294)	52,490	-3.22
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(48,149)	(16,215)	31,934	-1.97				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(68,500)	(16,215)	52,285	-3.22				
14 TOTAL (12+13)		(116,649)	(32,430)	84,219	-2.60				
15 AVERAGE (50% OF 14)		(58,324)	(16,215)	42,110	-2.60				
16 INTEREST RATE - FIRST DAY OF MONTH		5.86	5.86	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.84	5.84	0.00	0.00				
18 TOTAL (16+17)		11.70	11.70	0.00	0.00				
19 AVERAGE (50% OF 18)		5.85	5.85	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.49	0.49	0.00	0.00				
21 INTEREST PROVISION (15x20)		(284)	(79)	205	-2.60				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
USE ThroughSCHEDULE A-3
(REVISED 8/19/93)ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST 1995

COST

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	1,146,216	1,146,216		\$2,969	\$127,721	\$5,250	11.86	
2	"	FGT	AC	FT		479,944		\$1,243	\$21,347	\$2,198	5.16	
3	"	FGT	SJNG	FT	595,080	595,080		\$2,208		\$643	0.48	
4	"	CITRUS	SJNG	FT	427,840	427,840	\$59,041.92				13.80	
5	"	CITRUS	SJNG	FT	305,590	305,590	\$43,699.37				14.30	
6	"	CITRUS	SJNG	FT	41,150	41,150	\$6,378.25				15.50	
7	"	CITRUS	SJNG	FT	13,830	13,830	\$2,074.50				15.00	
8	"	CITRUS	SJNG	FT	55,320	55,320	\$7,855.44				14.20	
9	"	CITRUS	SJNG	FT	13,830	13,830	\$2,033.01				14.70	
10	"	CITRUS	SJNG	FT	95,790	95,790	\$14,560.08				15.20	
11	"	CITRUS	SJNG	FT	109,280	109,280	\$18,031.20				16.50	
12	"	CITRUS	SJNG	FT	81,960	81,960	\$13,769.28				16.80	
13	"	CITRUS	SJNG	FT	13,830	13,830	\$2,005.35				14.50	
14	"	CITRUS	SJNG	FT	13,490	13,490	\$2,293.30				17.00	
15	"	NGC	SJNG	FT	310,000	310,000	\$52,390.00				16.90	
16	"	PRIOR	SJNG	FT	310,000	310,000	\$46,810.00				15.10	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					3,533,206	479,944	4,013,150	\$270,941.70	\$6,419.50	\$149,068.60	\$8,090.50	10.83

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 2 OF 2

MONTH: AUGUST 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	952	917	26,656	25,668	1.38	1.43
2. CITRUS	25412	1,383	1,332	1,383	1,332	1.43	1.49
3. CITRUS	25412	1,383	1,332	1,383	1,332	1.50	1.56
4. CITRUS	25412	1,383	1,332	2,766	2,663	1.55	1.61
5. CITRUS	25412	1,383	1,332	5,532	5,327	1.42	1.47
6. CITRUS	25412	1,383	1,332	1,383	1,332	1.47	1.53
7. CITRUS	25412	1,383	1,332	5,532	5,327	1.52	1.58
8. CITRUS	25412	1,383	1,332	5,532	5,327	1.65	1.71
9. CITRUS	25412	1,383	1,332	4,149	3,995	1.68	1.74
10. CITRUS	25412	1,383	1,332	1,383	1,332	1.45	1.51
11. CITRUS	25306	576	557	16,128	15,607	1.38	1.43
12. CITRUS	25412	1,042	1,008	29,176	28,233	1.43	1.48
13. CITRUS	25412	1,349	1,305	1,349	1,305	1.55	1.60
14. CITRUS	25412	1,349	1,305	4,047	3,916	1.52	1.57
15. CITRUS	25412	1,349	1,305	5,396	5,222	1.65	1.71
16. CITRUS	25412	1,349	1,305	4,047	3,916	1.68	1.74
17. CITRUS	25412	1,349	1,305	1,349	1,305	1.70	1.76
18. NGC	25412	1,000	963	31,000	29,851	1.69	1.76
19. PRIOR	25306	1000	963	29,000	27,925	1.51	1.57
20. PRIOR	25412	1000	963	2,000	1,926	1.51	1.57
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	24,762	23,884	179,191	172,840		
27.					WEIGHTED AVERAGE	1.53	1.59

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: AUGUST 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	41,977	53,200	11,223	0.27	247,021	296,400	49,379	0.20
COMMERCIAL	4,284	3,500	(784)	-0.18	23,756	19,500	(4,256)	-0.18
COMMERCIAL LARGE VOL. 1	12,846	13,300	454	0.04	77,949	74,100	(3,849)	-0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	59,107	70,000	10,894	0.18	348,726	390,000	41,274	0.12
THERM SALES (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	804,044	917,110	113,066	0.14	2,763,424	4,424,350	1,660,926	0.60
LARGE INTERRUPTIBLE	1,574,901	1,932,168	357,267	0.23	8,148,050	9,536,184	1,388,134	0.17
TOTAL INTERRUPTIBLE	2,378,945	2,849,278	470,333	0.20	10,911,474	13,960,534	3,049,060	0.28
TOTAL THERM SALES	2,438,052	2,919,278	481,227	0.20	11,260,200	14,350,534	3,090,334	0.27
NUMBER OF CUSTOMERS (FIRM)								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	2,875	2,990	115	0.04	2,878	2,967	89	0.03
COMMERCIAL	192	183	(9)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	53	53	0	0.00	52	53	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,120	3,226	106	0.03	3,122	3,203	81	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,124	3,230	106	0.03	3,126	3,207	81	0.03
THERM USE PER CUSTOMER								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	15	18	3	0.22	86	100	14	0.16
COMMERCIAL	22	19	(3)	-0.14	124	107	(17)	-0.14
COMMERCIAL LARGE VOL. 1	242	251	9	0.04	1,499	1,398	(101)	-0.07
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	268,015	305,703	37,689	0.14	921,141	1,474,783	553,642	0.60
LARGE INTERRUPTIBLE	1,574,901	1,932,168	357,267	0.23	8,148,050	9,536,184	1,388,134	0.17

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	0	0	0	0	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7148
TOTAL AMOUNT DUE	\$11,659.57

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	08/95	A	COM	0.0259	0.0458		0.0717	146,249	\$10,486.05
Usage Charge	16134	WFNG-PANAMA CITY	08/95	A	COM	0.0259	0.0458		0.0717	1,169	\$83.82
Usage Charge	56657	ST. JOE OVERSTREET	08/95	A	COM	0.0259	0.0458		0.0717	15,198	\$1,089.70
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/95.										162,616	\$11,659.57

*** END OF INVOICE 7148 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account Route
DUE	09/20/95		
INVOICE NO.	7114		
TOTAL AMOUNT DUE	\$2,850.43		

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	08/95	A	COM	0.0371	0.0108		0.0479	59,508	\$2,850.43
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/95.										59,508	\$2,850.43

*** END OF INVOICE 7114 ***

N

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	7000
TOTAL AMOUNT DUE	\$83,241.25

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY NISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
RESERVATION CHARGE											
CAPACITY RELINQUISHED AT LESS THAN MAX RATE			08/95	A	RES	0.3659	0.0672		0.4331	210,851 179,751	\$77,850.16
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	RES	0.3659	0.0600		0.4259	31,080	\$13,236.97
WESTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TRL	0.1328	0.0672		0.2000	(31,080)	(\$6,216.00)
MARKET IT REVENUE SHARING CREDIT			08/95	A	TCM						(\$374.62)
			08/95	A	ITF						(\$1,255.26)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/95.										179,751	\$83,241.25 ✓

*** END OF INVOICE 7000 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	6868
TOTAL AMOUNT DUE	\$65,827.35

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
RESERVATION CHARGE			08/95	A	RES	0.7488	0.0072		0.7560	89,001	\$67,284.76
WESTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TCW						(\$185.49)
MARKET IT REVENUE SHARING CREDIT			08/95	A	ITF						(\$1,271.92)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/95.										89,001	\$65,827.35

*** END OF INVOICE 6868 ***

Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9508-962 INVOICE DATE: SEPTEMBER 11, 1995 DUE DATE: SEPTEMBER 21, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. () -

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	08/01/1995	08/28/1995				42,784				\$1,38000	\$59,041.92
25412	FGT/W00004		STATION 8 TRANSFER POINT	08/01/1995	08/01/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/01/1995	08/01/1995	2	EXCESS	D	1,383				\$1,43000	\$1,977.69
				08/02/1995	08/02/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/02/1995	08/02/1995	2	EXCESS	D	1,383				\$1,50000	\$2,074.50
				08/03/1995	08/03/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/03/1995	08/03/1995	2	EXCESS	D	1,383				\$1,45000	\$2,005.35
				08/04/1995	08/04/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/04/1995	08/04/1995	2	EXCESS	D	1,383				\$1,55000	\$2,143.65
				08/05/1995	08/08/1995	1	1,042	D	4,168				\$1,43000	\$5,960.24
				08/05/1995	08/08/1995	2	EXCESS	D	5,532				\$1,42000	\$7,855.44
				08/09/1995	08/09/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/09/1995	08/09/1995	2	EXCESS	D	1,383				\$1,47000	\$2,033.01
				08/10/1995	08/10/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/10/1995	08/10/1995	2	EXCESS	D	1,383				\$1,52000	\$2,102.16
				08/11/1995	08/11/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/11/1995	08/11/1995	2	EXCESS	D	2,732				\$1,55000	\$4,234.60
				08/12/1995	08/14/1995	1	1,042	D	3,126				\$1,43000	\$4,470.18
				08/12/1995	08/14/1995	2	EXCESS	D	8,196				\$1,52000	\$12,457.92
				08/15/1995	08/18/1995	1	1,042	D	4,168				\$1,43000	\$5,960.24
				08/15/1995	08/18/1995	2	EXCESS	D	10,928				\$1,65000	\$18,031.20
				08/19/1995	08/21/1995	1	1,042	D	3,126				\$1,43000	\$4,470.18
				08/19/1995	08/21/1995	2	EXCESS	D	8,196				\$1,68000	\$13,769.28
				08/22/1995	08/22/1995	1	1,042	D	1,042				\$1,43000	\$1,490.06
				08/22/1995	08/22/1995	2	EXCESS	D	1,349				\$1,70000	\$2,293.30
				08/23/1995	08/28/1995	1	1,042	D	6,252				\$1,43000	\$8,940.36
DELIVERY POINT SUBTOTAL									74,407				\$112,699.78	

TOTAL DUE CITRUS TRADING CORP.

117,191

\$171,741.70

Legend * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 70287-00
INVOICE DATE: 09-08-95
CONTRACT NO.: 95-11-029
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
09-20-95

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	31,000	1.690000	52,390.00
Wire To: NationsBank Dallas, Texas ABA ACCOUNT : CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBtu @@@@@@@@@@@@@@@@		52,390.00 @@@@@@@@@@@@@@@@

APPROVAL _____

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15461
Invoice Date: August 31, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
8 / 95	Pipeline: Florida Gas Transmission						
	25306	31,000	\$ 1.51000	\$46,810.00	\$0.00	\$0.00	\$46,810.00
	Invoice Total:	31,000		\$46,810.00	\$0.00	\$0.00	\$46,810.00
					NET DUE:		\$46,810.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

CHECK NO.
0625000955

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-03-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****197 DOLLARS 12 CENTS

AMOUNT OF CHECK
\$*****197.12

PAY
TO THE
ORDER
OF

ST. JOE NATURAL GAS COMPANY
P O BOX 549
ATTN: STUART SHOAF
PORT ST. JOE, FL
32456-0549

BY K M M
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000955

001 001

PAY ENTITY		VENDOR NO.		PAGE 001 OF 001		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000013	080395	CKR080495		197.12	0.00	197.12
					TOTAL	197.12

Rec'd August
Waco: September '95

Special Instructions
PICKUP BY KATHY MISHLER X7420 EB3920A

CHECK NO.
0625001065

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-14-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****5,546 DOLLARS 84 CENTS

AMOUNT OF CHECK
\$*****5,546.84

PAY
TO THE
ORDER
OF

ST. JOE NATURAL GAS COMPANY
P O BOX 549
ATTN: STUART SHOAF
PORT ST. JOE, FL
32456-0549

BY 
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625001065

001 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000089	081495	CKR081695		5,546.84	0.00	5,546.84
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000					TOTAL	5,546.84

Special Instructions
KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A