



CITY GAS COMPANY
OF FLORIDA

An **NUI** Company

Miami Division
955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112

August 20, 1995

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

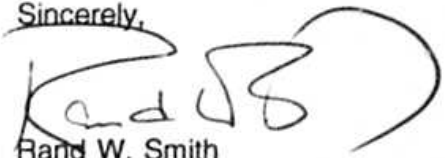
Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,


Rand W. Smith
Vice President of Finance

Enclosures
cc: All parties of Record

RECEIVED & FILED

29
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09353 SEP 21 1995

FPSC-RECORDS/REPORT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: August 18, 1995

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of AUGUST 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of AUGUST 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of AUGUST 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other

DOCUMENT NUMBER-DATE

09353 SEP 21 1995

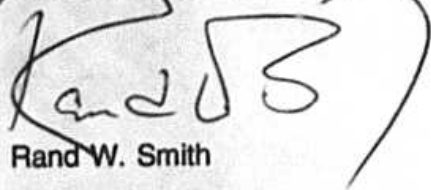
FPSC-RECORDS/REPORTING

customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this the of AUGUST, 1995.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013



Rand W. Smith

Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
 Data Elements for the AUGUST 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-15	A - K	(4)
A-4	6	1-9	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B15	All	Volumes, Amounts	(6)
	B16-B25	All	All	(7)
Imbalance Disposition	C1-C6	All	All	(9)
	C7-20	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company

and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

- (8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that

information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/06/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		51,783		2.14		260,921		-34.83
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,998		-10.34		44,282		-4.20
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		1,666,853		-1.78		8,507,415		-45.84
5	DEMAND (Line 32 - 29 A-1 support detail)		756,827		-1.11		3,892,893		-27.53
6	OTHER		3,623		-42.45		19,321		22.70
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)		1,344		14.14		6,703		13.68
8	DEMAND		9,874		-6.18		46,942		-2.72
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,071,639	2,476,866	(1,405,227)	-56.73	7,611,781	12,671,157	(5,059,406)	-39.93
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,391)	(5,326)	1,935	-36.33	(5,009)	(26,850)	21,841	-81.34
14	TOTAL THERM SALES	1,158,181	2,471,533	(1,316,352)	-53.20	8,856,779	12,659,247	(3,802,468)	-30.04
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		7,152,342		-19.58		38,254,324		-25.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		6,112,500		0.00
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		7,152,342		-19.58		38,254,324		-21.57
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		13,354,490		-47.06		68,984,970		-37.76
20	OTHER Commodity		8,745		-40.34		46,640		-3.29
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)		185,572		15.27		931,044		14.13
22	DEMAND		213,900		0.00		1,055,700		0.65
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,696,027	6,975,515	(1,279,488)	-18.34	27,597,835	37,369,920	(9,772,085)	-26.15
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(15,261)	(15,000)	(261)	1.74	(85,203)	(75,000)	(10,203)	13.60
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,960,515	(1,788,632)	-25.70	31,791,892	35,294,920	(3,503,028)	-9.93
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00724		27.07		0.00682		-12.32
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.23305		-43.77		0.23466		-30.94
32	DEMAND (5/19)	0.03757	0.05667	-0.01910	-33.70	0.06570	0.05643	0.00927	16.43
33	OTHER (6/20)	0.39965	0.41429	-0.01464	-3.53	0.52557	0.41426	0.11131	26.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00720	-0.00003	-0.42
35	DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04297	0.04447	-0.00150	-3.37
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.18814	0.35508	-0.16694	-47.01	0.27581	0.33907	-0.06326	-18.66
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.22220	0.35507	-0.13287	-37.42	0.05879	0.35800	-0.29921	-83.58
40	TOTAL THERM SALES (11/27)	0.20720	0.35585	-0.14865	-41.77	0.27581	0.33907	-0.06326	-18.66
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.35551	-0.14865	-41.81	0.27394	0.33720	-0.06326	-18.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.35685	-0.14921	-41.81	0.27497	0.33847	-0.06350	-18.76
45	PGA FACTOR ROUNDED TO NEAREST 001	0.20800	0.35700	-0.14900	-41.74	0.27500	0.33800	-0.06300	-18.54

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH: MARCH 96

CURRENT MONTH: 03/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				30.58				-17.47
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3	SWING SERVICE				---				---
4	COMMODITY (Other)				-15.17				-4.10
5	DEMAND (Line 32 - 29 A-1 support detail)				-41.54				-5.99
6	OTHER				-37.96				31.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				0.00				0.66
8	DEMAND				0.00				-0.12
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,071,639	1,384,049	(312,410)	-22.57	7,611,781	8,018,486	(406,705)	-5.07
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,391)	0	(3,391)	ERR	(5,009)	0	(5,009)	ERR
14	TOTAL THERM SALES	1,158,181	1,381,935	(223,754)	-16.19	8,856,779	8,008,523	848,256	10.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				-10.60				-6.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				-2.00
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				-10.60				-6.18
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-5.85				-18.32
20	OTHER Commodity				-40.34				-3.29
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				0.00				0.65
22	DEMAND				0.00				0.65
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,696,027	6,229,141	(533,114)	-8.56	33,710,335	29,298,850	4,411,485	15.06
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(15,261)	0	(15,261)	ERR	(85,203)	0	(85,203)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,229,141	(1,057,258)	-16.97	31,791,892	29,298,850	2,493,042	8.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				46.03				-12.06
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				-5.10				2.22
32	DEMAND (5/19)	0.03757	0.06050	-0.02293	-37.90	0.06570	0.05708	0.00862	15.10
33	OTHER (6/20)	0.38965	0.38433	0.01532	3.99	0.52557	0.38658	0.13899	35.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04297	0.04331	-0.00034	-0.79
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.18814	0.22219	-0.03405	-15.32	0.22580	0.27368	-0.04788	-17.49
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.22220	0.00000	0.22220	0.00	0.05679	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.20720	0.22219	-0.01499	-6.75	0.22580	0.27368	-0.04788	-17.49
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.22185	-0.01499	-6.76	0.22393	0.27181	-0.04788	-17.62
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.22269	-0.01505	-6.76	0.22477	0.27283	-0.04806	-17.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.20800	0.22300	-0.01500	-6.73	0.22500	0.27300	-0.04800	-17.58

COMPANY:
CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH: 08/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	755,883	891,959	136,076	15.26%	4,631,546	4,822,622	191,076	3.96%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	326,554	502,888	176,334	35.06%	3,033,520	3,249,156	215,636	6.64%
3 TOTAL	1,082,437	1,394,847	312,410	22.40%	7,665,066	8,071,778	406,712	5.04%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,158,181	1,381,935	223,754	16.19%	8,856,779	8,008,523	(848,256)	-10.59%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	12,750	12,750	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,160,731	1,384,485	223,754	16.16%	8,869,529	8,021,273	(848,256)	-10.58%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	78,294	(10,362)	(88,656)	855.59%	1,204,463	(50,505)	(1,254,968)	2484.84%
8 INTEREST PROVISION-THIS PERIOD (21)	6,131	(341)	(6,472)	1897.95%	19,919	(1,108)	(21,027)	1897.74%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,206,429	(63,582)	(1,270,011)	1997.44%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(12,750)	(12,750)	0	0.00%
10a FGT - PGA refund (if applicable)	24,213	0	(24,213)	---	24,213	0	(24,213)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,312,517	(76,835)	(1,389,352)	1808.23%	1,312,517	(76,835)	(1,389,352)	1808.23%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,206,429	(63,582)	(1,270,011)	1997.44%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,306,386	(76,494)	(1,382,880)	1807.83%				
14 TOTAL (12+13)	2,512,815	(140,076)	(2,652,891)	1893.89%				
15 AVERAGE (50% OF 14)	1,256,408	(70,038)	(1,326,446)	1893.89%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.05860	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05840	0.05840	0.00000	0.00%				
18 TOTAL (16+17)	0.11700	0.11700	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05850	0.05850	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00488	0.00488	-0.00000	-0.10%				
21 INTEREST PROVISION (15x20)	6,131	(341)	(6,472)	1897.95%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

GAS TRANSPORTATION


sent out Fuel Exp 8/18/95

TC 72543



Florida Gas Transmission Company
An ENBRON/BOUYGUE Affiliates

M 7113
B- 8,52
SC 7

DATE	08/10/95	CUSTOMER: NUJ CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921		PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	08/26/95 -21			Wire Transfer
INVOICE NO.	6774			WCB Charlotte NC
TOTAL AMOUNT DUE	\$4,450.24			Account # 1 Route # 1

CONTRACT	5364	SHIPPER	NUJ CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	RATES			VOLUMES			
		POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge		15114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16123	CGC - SW	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108	0.0479		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0371	0.0108	0.0479		



TRANSACTION CODE (IC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # Route #
DUE	08/20/95		
INVOICE NO.	6774		
TOTAL AMOUNT DUE	\$4,450.24		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/95.

*** END OF INVOICE 6774 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: [Signature]
DATE: 8-17-95

GAS TRANSPORTATION



Florida Gas Transmission Company

An **EDISON/BONAY** Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account 1 Route 1
DATE	08/20/95		
INVOICE NO.	6695		
TOTAL AMOUNT DUE	\$25,918.55		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For COCOA			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For CUTLER RIDGE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For HIALEAH			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For MELBOURNE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For TITUSVILLE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16123	CGC - SW	07/95	A	COM	0.0259	0.0458		0.0717		

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IWB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	08/10/95	CUSTOMER NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DUE	08/20/95 21		
INVOICE NO	6695		
TOTAL AMOUNT DUE	\$25,918.55		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
	POI NO.	NAME					SURCHARGES	AMBTU DRY			AMOUNT	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458			0.0717		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 6695 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: [Signature]
DATE: 8-17-95

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND
SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NJI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	08/20/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE	\$6,878.07		

CONTRACT 3608 SHIPPER NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16123	CGC - SW	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	08/10/95	CUSTOMER: MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NOMB Charlotte NC Account # Route #
DUE	08/20/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE	\$6,878.07		

CONTRACT 3608 SHIPPER MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS II
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479		
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.												

*** END OF INVOICE 6670 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: [Signature]
DATE: 8-17-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	6996
TOTAL AMOUNT DUE	\$226,513.13

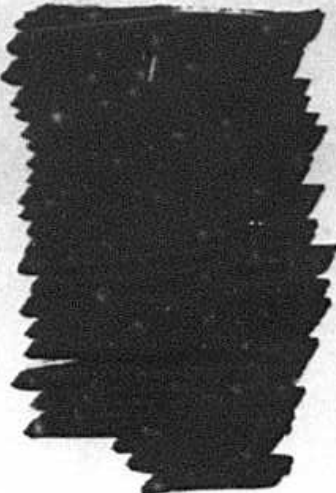
CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice on your remittance and wire to:
 Wire Transfer
 NCSB Charlotte NC
 Account #
 Route #



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
RESERVATION CHARGE										
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	29,080/day	08/95	A	RES	0.3659	0.0672	0.4331			
NO NOTICE RESERVATION CHARGE		08/95	A	RES	0.3659	0.0600	0.4259			
TEMPORARY RELINQUISHMENT CREDIT	3,750/day	08/95	A	NWR	0.0694		0.0694			
TEMPORARY RELINQUISHMENT CREDIT	TEXAS-OHIO	08/95	A	TRL	0.3659	0.0672	0.4331			
TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	08/95	A	TRL	0.2800	0.0672	0.3472			
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED	08/95	A	TRL	0.3659	0.0672	0.4331			
TEMPORARY RELINQUISHMENT CREDIT	TEXAS-OHIO	08/95	A	TRL	0.3028	0.0672	0.3700			
TEMPORARY RELINQUISHMENT CREDIT	CATEX	08/95	A	TRI	0.3659	0.0672	0.4331			
TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	08/95	A	TRL	0.2839	0.0672	0.3511			
TEMPORARY RELINQUISHMENT CREDIT	CATEX	08/95	A	TRL	0.3659	0.0672	0.4331			
TEMPORARY RELINQUISHMENT CREDIT	ATMOCO	08/95	A	TRL	0.2428	0.0672	0.3100			
WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCW						



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCMB Charlotte NC Account # Route #
DUE	09/10/95		
INVOICE NO.	5996		
TOTAL AMOUNT DUE	\$226,513.13		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		

MARKET IT REVENUE SHARING CREDIT

08/95 A ITF

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.

*** END OF INVOICE 6996 ***



APPROVED: Navarro
 DATE: 9-5-95
 REVIEWED: Morene
 DATE: 9-5-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	7007
TOTAL AMOUNT DUE	\$98,750.39

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY: GAS CO. OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #



CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	FTS-2	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC		
RESERVATION CHARGE											
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.											
TEMPORARY RELINQUISHMENT CREDIT											
WESTERN DIVISION REVENUE SHARING CREDIT											
MARKET IT REVENUE SHARING CREDIT											
			5.500/day	08/95	A	RES	0.7488	0.0072		0.7560	
				08/95	A	RES	0.7488			0.7488	
			ASSOCIATED	08/95	A	TRL	0.3540	0.0072		0.3612	
				08/95	A	TCM					
				08/95	A	ITF					

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.

*** END OF INVOICE 7007 ***



APPROVED: Navarro
 DATE: 9-5-95
 REVIEWED: Mauarrio
 DATE: 9-5-95



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DE	09/10/95
INVOICE NO.	6990
TOTAL AMOUNT DUE	\$154,877.32

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #



CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	8500/day	08/95	A	RES	0.7488	0.0072	0.7560		
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	RES	0.7488		0.7488		
TEMPORARY RELINQUISHMENT CREDIT	NGS INC.	08/95	A	TRL	0.3728	0.0072	0.3800		
WESTERN DIVISION REVENUE SHARING CREDIT	CNB olympic	08/95	A	TRL	0.3491	0.0072	0.3563		
MARKET IT REVENUE SHARING CREDIT		08/95	A	TCM					
		08/95	A	ITF					

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.

*** END OF INVOICE 6990 ***

APPROVED:
 DATE:
 REVIEWED:
 DATE:



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate

DATE	07/31/95	CUSTOMER: NJI CORPORATION ATTN: MORENE NAVARRO 550 ROUTE 202-206 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DATE	08/10/95		
OFFICE NO.	6610		
TOTAL AMOUNT DUE	\$228,244.74		

CONTRACT	5034	SHIPPER	NJI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)953-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
	FTS-1	TYPE	FIRM TRANSPORTATION			

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD			RATES			VOLUMES	
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY
RESERVATION CHARGE				07/95	A	RES	0.3659	0.0672		0.4331	
LINE RELINQUISHED AT LESS THAN MAX RATE				07/95	A	RES	0.3659	0.0600		0.4259	
NOTICE RESERVATION CHARGE				07/95	A	NHR	0.0694			0.0694	
PRORATA RELINQUISHMENT CREDIT			TEXAS-OHIO	07/95	A	TRL	0.3659	0.0672		0.4331	
PRORATA RELINQUISHMENT CREDIT			CATEX	07/95	A	TRL	0.3659	0.0672		0.4331	
PRORATA RELINQUISHMENT CREDIT			NGC TRANSPORT	07/95	A	TRL	0.2800	0.0672		0.3472	
PRORATA RELINQUISHMENT CREDIT			NGC TRANSPORT	07/95	A	TRL	0.2755	0.0672		0.3427	
PRORATA RELINQUISHMENT CREDIT			ASSOCIATED GAS	07/95	A	TRL	0.3659	0.0672		0.4331	
PRORATA RELINQUISHMENT CREDIT			NGS	07/95		TRL	0.2800	0.0672		0.3472	
PRORATA RELINQUISHMENT CREDIT			NGS	07/95	A	TRL	0.3659	0.0672		0.4331	
PRORATA RELINQUISHMENT CREDIT			KDCH	07/95	A	TRL	0.1378	0.0672		0.2050	

UNSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IWB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	07/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DATE	08/10/95		
VOICE NO.	6603		
TOTAL AMOUNT DUE	\$152,524.70		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FTS-2 FIRM TRANSPORTATION

RECEIPTS DI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES	
							BASE	SURCHARGES	DISC	NET	MMBTU DRY
	RESERVATION CHARGE			07/95	A	RES	0.7488	0.0072		0.7560	[REDACTED]
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			07/95	A	RES	0.7488			0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3549	0.0072		0.3621	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW					[REDACTED]
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF					[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.

*** END OF INVOICE 6603 ***

APPROVED: Mauro
 DATE: 8-4-95
 REVIEWED: Mauro
 DATE: 8-3-95

GAS TRANSPORTATION



Florida Gas Transmission Company
A SOUTHERN BAYBAY A SIBOR

DATE 06/28/95
 DATE 05/18/95
 INVOICE NO. 5302
 TOTAL AMOUNT DUE \$4,409.21

CUSTOMER
 NUT CORPORATION
 ATTN: TINA SECRETIO
 PO BOX 3175
 LEBAN, NJ 07033-1975

PLEASE REFERENCE THIS INVOICE NO. ON ALL CORRESPONDENCE
 Wire Transfer
 RDM Charlotte NC
 Account #
 Route #



CONTRACT SHAPER TYPE CHGR I/W/CHGR CRT CUSTOMER NO. 11428 PLEASE CONTACT JACK BUNNED AT (713) 583-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECPTS	FOI NO.	NAME	DELIVERIES	FOI NO.	NAME	PROD	MO/NIH	TC	RC	BASE	DISC	NET	VOLUMES	AMOUNT
						12/94				1.4900		1.4900		
						TOTAL FOR MONTH OF 12/94.								
						*** END OF INVOICE 5302 ***								

do not pay

Notice from 8/1/95

Being applied against our credit at FST per K. Nuckels

APPROVED: *[Signature]*
 DATE: 8-25-95
 REVIEWER: *Machano*
 DATE: 8-25-95

██████████
 ██████████

GAS TRANSPORTATION

Florida Gas Transmission Company
A Division of Florida Power

5/24/95

Page B-15

DATE	05/31/95	CUSTOMER	MUI CORPORATION	PLEASE REFERENCE THIS INVOICE NO. ON YOUR BILLING AND WIRE R.O.
MAIL	06/10/95	ATTN:	TINA SEGETTO	Wire Transfer
INVOICE NO.	5825	PO BOX	3175	ICDB Charlotte NC
TOTAL AMOUNT DUE	\$12,807.45	UNION, NJ	07003-1975	Account #
				Route #

CONTRACT Supplies CUSTOMER NO. 14420 PLEASE CONTACT JACK BOWMAN AT (771)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE gas/air/gas-out

RECEIPTS	DEBITES	PROD	RATES	VOLUMES
QTR NO.	NAME	MONTH	TC RC BASE SURCHARGES DSC NET	MWBU DRY AMOUNT
		01/95	MUI 1,5300	1,5300

TOTAL FOR MONTH OF 01/95.
 *** END OF INVOICE 5825 ***



Very 2/1,

APPROVED *Paul A. Reynolds*
 DATE *8/24/95*
 REVIEWED *Maurano*
 DATE *8/24/95*

[REDACTED]

Page B-16
Department
1-234567897C
24 25 26 27 28 29 30 31

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

OR

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Account
No's

818195

Page B-18

[REDACTED]

SEARCHED
SERIALIZED
INDEXED
FILED

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] ✓

[REDACTED]

[REDACTED]

OR

[REDACTED]

[REDACTED]

[REDACTED]

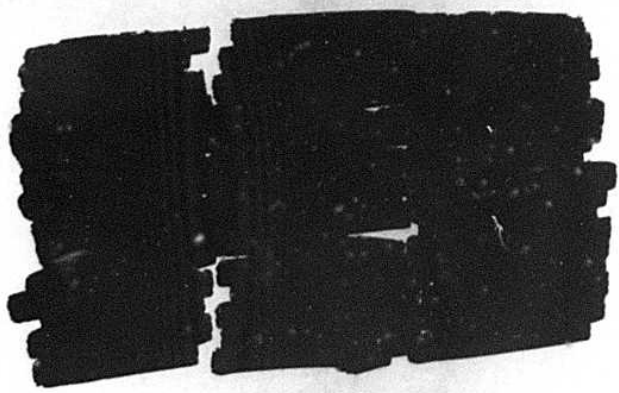
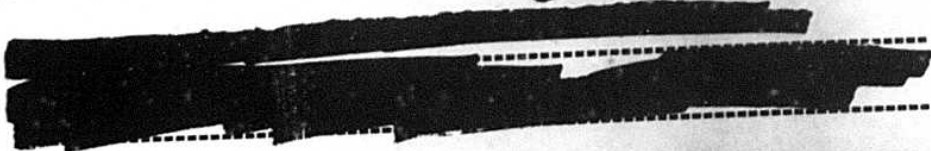
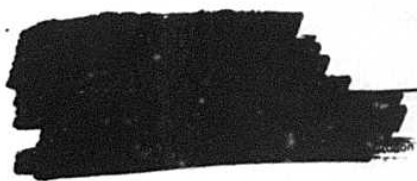
price

[REDACTED]





[REDACTED]



Page B-22



1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
AUG 1995
Sgt
Received
Supply Department

125 262728 29 30 31 - 12341
Ri Supply

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CREDIT DUE

[REDACTED]

[REDACTED]

[REDACTED]

DATE
1945

Accrued
795

[REDACTED]

PAYABLE UPON RECEIPT

Page B-26

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGE'S WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

RECT ALL INQUIRIES TO:



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
 554.43

PAST DUE AFTER
 09/22/95

ACCOUNT NUMBER
 00648097

***** THIS MONTHS BILLING DATES *****
 --SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
 TO 08/31/95 31 09/01/95

***** THIS MONTHS METER INFORMATION *****
 METER METER READS -----FACTORS----- THERM
 NUMBER PRES - PREV = CCF X BTU X CONVER = USE
 ZT078579 64950 63618 1332 1.05300 1.00240 1406.0
 TOTAL THERMS = 1406.0

AVERAGE DAILY THERM USAGE

AUG 95	45.4
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8

***** THIS MONTHS BILLING INFORMATION *****
 WHOLESALE SERVICE - (WHS) 0.00
 CUSTOMER CHARGE 0.00
 ENERGY SERV 1406.0 THMS @ 0.14126 198.61
 PGA 1406.0 THMS @ 0.25307 355.82
 TOTAL GAS CHARGES 554.43
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX 0.00
 TOTAL TAXES AND FEES 0.00
 PREVIOUS BALANCE 1106.1-
 PAYMENT 1106.1-
 TOTAL BALANCE DUE 554.43



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,599.35

STATEMENT DATE
09/01/95

PAYABLE UPON RECEIPT

Page B-27

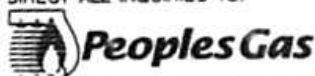
CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
2,599.35

PAST DUE AFTER
09/22/95

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8

***** THIS MONTHS BILLING DATES *****
 --SERVICE PERIOD--
 TO
 08/31/95
 NUMBER OF DAYS 31
 STATEMENT DATE 09/01/95

***** THIS MONTHS METER INFORMATION *****
 METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERM US
 ZSM08935 14627 8382 6245 1.05300 1.00240 6591.1
 TOTAL THERMS = 6591.1

***** THIS MONTHS BILLING INFORMATION *****
 WHOLESALE SERVICE - (WHS) 0.00
 CUSTOMER CHARGE 931.16
 ENERGY SERV 6591.8 THMS @ 0.14126 931.16
 PGA 6591.8 THMS @ 0.25307 1668.19
 TOTAL GAS CHARGES 2599.35
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX 0.00
 TOTAL TAXES AND FEES 0.0
 PREVIOUS BALANCE 1941.1
 PAYMENT 1941.1
 TOTAL BALANCE DUE 2599.35

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



O. BOX 2562
AMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,106.14

STATEMENT DATE
08/03/95

PAYABLE UPON

Page B-28

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

CONTACT ALL INQUIRIES TO:



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
1,106.14

***** THIS MONTHS BILLING DATES *****

PAST DUE AFTER
08/24/95

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
07/31/95 31 08/03/95

ACCOUNT NUMBER
00648097

***** THIS MONTHS METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED
X BTU X CONVER =
ZT078579 63618 60889 2729 1.05200 1.00240 2877.8
TOTAL THERMS = 2877.8

AVERAGE DAILY THERM USAGE	
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	2877.8 THMS @ 0.14126 406.52
PGA	2877.8 THMS @ 0.24311 699.62
TOTAL GAS CHARGES	1106.14
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	1534.56
PAYMENT	1534.56-
TOTAL BALANCE DUE	1106.14

PLEASE REMIT PAYMENT TO:



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
1,941.11

STATEMENT DATE
08/03/95

PAYABLE UPON RECEIPT

Page B-29

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
1,941.11

PAST DUE AFTER
08/24/95

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE

JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2

***** THIS MONTHS BILLING DATES *****
 --SERVICE PERIOD--
 TO 07/31/95 NUMBER OF DAYS 31 STATEMENT DATE 08/03/95

***** THIS MONTHS METER INFORMATION *****
 METER NUMBER ZSM08935 METER READS PRES - PREV = 8382 3593 CCF = 4789 BTU X 1.05200 CONVER X 1.00240 THERM USE = 5050.1
 TOTAL THERMS = 5050.1

***** THIS MONTHS BILLING INFORMATION *****
 WHOLESALE SERVICE - (WHS) 0.00
 CUSTOMER CHARGE 713.38
 ENERGY SERV 5050.1 THMS @ 0.14126 1227.73
 PGA 5050.1 THMS @ 0.24311 1227.73
 TOTAL GAS CHARGES 1941.11
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX 0.00
 TOTAL TAXES AND FEES 0.00
 PREVIOUS BALANCE 4678.22
 PAYMENT 4678.22
 TOTAL BALANCE DUE 1941.11

[REDACTED]

24

[REDACTED]

[REDACTED]

[REDACTED]

SE
18

[REDACTED]

APPROVED: [Signature]
DATE: 8/24/95
REVIEWED: Malano
DATE: 8/24/95

JU 71

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
-------------------------	--------------------	---------------------------	---------------------------	-------------------

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

INVOICE NUMBER	DATE	DESCRIPTION	REFERENCE NO.	AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

80440.100

Page C-3

VENDOR NUMBER	CHECK NUMBER	DATE	TOTAL NET AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

THIS CHECK IS PRINTED ON WHITE PAPER AND HAS A BLUE SECURITY BACKGROUND.

PAY TO THE ORDER OF [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

PAGE 1	INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]



[REDACTED]

151

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

811192

1531-123456789
▲
JUL 1995
Received
Supply Department
1531

T
O

Page C-5

[REDACTED]

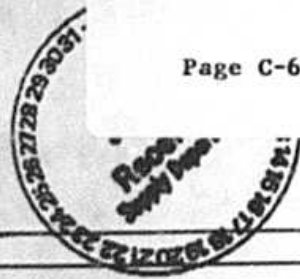
DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

APPROVAL _____

1
Post.
7/95

5/1/95

Page C-6



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Ⓡ

[REDACTED]

[REDACTED]

[REDACTED]

Received 100 5123
Total 500 5121-1

Booked 1100

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
08/95	13,290.0	13,168.5	121.5	[REDACTED]	[REDACTED]
Total -	13,290.0	13,168.5	121.5		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	
08/95	51,120.0	47,754.1	3,365.9		
Total --	51,120.0	47,754.1	3,365.9	[REDACTED]	[REDACTED]




* Overtenders -- Gas to be purchased by Company from Customer.
 Undertenders -- Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) -- Customer price:		Not known
(2) -- 90% of Company's lowest supplier commodity rate:	Rate -- 90 % --	[REDACTED]
(3) -- 90% of Company's lowest pipeline supplier commodity rate:	Rate -- 90 % --	n/a n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
08/95	55,800.0	49,578.5	6,221.5		
Total -	55,800.0	49,578.5	6,221.5		

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
08/95	22,000.0	21,999.2	[REDACTED]	[REDACTED]	[REDACTED]




* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>08/95</u> |
| (1) – Customer price: | | No: known |
| (2) – 90% of Company's lowest
supplier commodity rate: | Rate –
90 % – | [REDACTED] |
| (3) – 90% of Company's lowest pipeline
supplier commodity rate: | Rate –
90 % – | n/a
n/a |


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
08/95	76,280.0	76,248.2	31.8		
Total -	76,280.0	76,248.2	31.8		




* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for FL Transport</u>	<u>Actual Monthly Deliveries to FL Transport</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
08/95	69,970.0	69,282.5	687.5		
Total -	69,970.0	69,282.5	687.5		

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

Page C-14

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
08/95	22,430.0	22,399.4	30.6	[REDACTED]	[REDACTED]
Total -	22,430.0	22,399.4	30.6		[REDACTED]







* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

Month/ Year	THERMS				
	Actual Monthly Receipts for 	Actual Monthly Deliveries to 	Overtenders * (Undertenders)	Price **	Purchase settlement 
08/95	23,500.0	23,411.6	88.4		
Total -	23,500.0	23,411.6	88.4		




* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Baptist Hosp.</u>	<u>Actual Monthly Deliveries to Baptist Hosp.</u>	<u>Overtenders * (Undertenders)</u>		
08/95	171,560.0	169,916.0	1,644.0		
Total -	171,560.0	169,916.0	1,644.0		






* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % - 
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for 	Actual Monthly Deliveries to 			
08/95	24,300.0	24,299.7	0.3		
Total -	24,300.0	24,299.7	0.3		




* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |


CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: 

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
08/95	65,750.0	65,419.8	330.2		
Total -	65,750.0	65,419.8	330.2		




* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
08/95	37,570.0	37,567.7	2.3		
Total -	37,570.0	37,567.7	2.3		

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
08/95	213,900.0	194,108.7	19,791.3	[REDACTED]	[REDACTED]
Total -	213,900.0	194,108.7	19,791.3		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

08/95

(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		Not known
	Total -	<u>0.00000</u>
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.