

Ms. Blanca S. Bayo
September 21, 1995
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of August, 1995 has been furnished by U. S. Mail or hand delivery (*) on this 21st day of September 1995 to the following:

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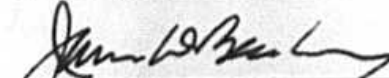
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (AUGUST, 1995)

16 Pages

DOCUMENT NUMBER-DATE

09369 SEP 21 82

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1935

LINE	ESTIMATED			ACTUAL			DIFFERENCE			COSTS/WH		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE
1. Fuel Cost of System Net Generation (AS)	26,366,391		34,485,504	1,655,084	1,588,935	76,149	4.8	2,32129	2,16572	0,65557	2.6	
2. Splant Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	
4. Adjustments to Fuel Cost	(4,000)		0	1,655,084 (a)	1,588,935 (a)	76,149	4.8	(0,00000)	0,00000	0,00000	0.0	
5. Adjustments to Fuel Cost (Allow.)	198,482		32,180	1,655,084 (a)	1,588,935 (a)	76,149	4.8	0,01912	0,00851	0,01061	18.9	
6. Adjustments to Fuel Cost (Polk Proj. Reserve)	(18,101)		0	1,655,084 (a)	1,588,935 (a)	76,149	4.8	(0,00052)	0,00000	0,00052	0.0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	27,142,116		34,549,786	1,655,084	1,589,935	76,149	4.8	2,32965	2,17282	0,65682	2.6	
8. Fuel Cost of Purchased Power - Firm (AS)	2,214,756		1,375,100	87,073	39,292	47,781	127.4	2,56597	2,59109	(1,02512)	(19.5)	
9. Energy Cost of Sch. C, 1 Economy Purchases (Rebiler) (AS)	65,518		119,300	2,504	2,486	(182)	(8.2)	0,00000	0,00000	0,00000	0.0	
10. Energy Cost of Other Economy Purchases (Non-Braker) (AS)	0	0	0	0	0	0	0	0	0	0	0.0	
11. Energy Cost of Sch. E Economy Purchases (AS)	0	0	0	0	0	0	0	0	0	0	0.0	
12. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0	0.0	
13. Payments to Qualifying Facilities (AS)	652,484		856,200	(202,816)	(227.1)	1,487	4.8	1,58931	2,15294	(0,56363)	(27.2)	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,954,328		2,351,700	642,628	412,229	240,399	61.0	2,52128	2,06435	0,63207	(21.9)	
15. TOTAL AVAILABLE EWH (LINE 5 + LINE 14)	2,972,446		1,796,312	1,796,312	1,679,468	125,645	7.5					
16. Fuel Cost of Economy Sales (AS)	679,395		1,179,116	179,929	88,495	91,434	109.5	1,31196	1,74545	(0,22149)	(13.2)	
17. Gain on Economy Sales - 60% (AS)	67,425		422,419	179,929 (a)	88,495 (a)	91,434	109.5	0,37287	0,28187	0,09100	32.1	
18. Fuel Cost of Sch. B Separ. Sales (AS)	56,382		60,160	4,089	22,877	18,788	75.1	1,24000	1,20156	0,14156	(10.2)	
19. Fuel Cost of Sch. C Jurisd. Sales (AS)	49,310		111,018	4,089	4,117	(28)	(2.1)	2,20118	1,66472	0,53646	(35.4)	
20. Fuel Cost of Sch. D Jurisd. Sales (AS)	629,310		79,240	48,710	2,011	46,700	0.0	2,0211	0,00000	2,02111	0.0	
21. Fuel Cost of Sch. E Jurisd. Sales (AS)	481,151		345,000	545,018	15,180	11,829	255.1	3,05687	1,73942	2,11745	27.7	
22. Fuel Cost of BPP Sch. B Separ. Sales (AS)	0	0	0	15,145	15,980	835	19.8	1,41191	2,52195	(1,10904)	(44.0)	
23. Fuel Cost of Other Power Sales (AS)	0	0	0	0	0	0	0	0	0	0	0.0	
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	5,072,438		2,968,538	2,968,538	1,679,468	1,389,070	69.1	1,93982	1,47735	0,66257	3.3	
25. Net Interdistrict Interchange	0		(158)	(158)	0	158	0.0	0	0	0	0.0	
26. Wheeling Rec'd. Less Wheeling Del'd.	0		4,484	4,484	3,673	811	67.8	1,811	0,00000	1,811	0.0	
27. Interchange and Wheeling Losses	0		0	0	0	0	0	0	0	0	0.0	
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 25 + 26 + 27 + 28)	5,072,438		2,968,538	2,968,538	1,679,468	1,389,070	69.1	1,93982	1,47735	0,66257	3.3	
29. Net Revenue	2,132,569 (a)		1,483,719 (a)	689,850	65,228	21,621	42.9	0,12943	0,09613	0,03330	45.0	
30. Company Use	85,144 (a)		27,213 (a)	3,750	2,400	1,350	32.2	0,06528	0,00456	0,06072	37.1	
31. T & B Losses	1,709,239 (a)		1,728,149 (a)	61,690	17,073	44,617	1.5	0,12304	0,12545	(0,00241)	(1.9)	
32. System EWH Sales	35,074,006		34,166,604	857,400	1,377,555	(520,155)	(1.6)	2,58455	2,48024	0,10431	4.2	
33. Wholesale EWH Sales	(273,863)		(215,854)	(58,115)	(6,703)	(51,412)	(2.4)	2,58461	2,48023	0,10438	4.2	
34. Jurisdictional EWH Sales	34,799,937		33,950,752	799,285	1,368,852	(569,567)	(1.6)	2,58459	2,48024	0,10435	4.2	
35. Jurisdictional Loss Multiplier - 1.0005												
36. Jurisdictional EWH Sales Adjusted for Line Losses	34,767,412		33,967,727	799,685	1,369,852	(569,167)	(1.6)	2,58500	2,48110	0,10390	4.2	
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	586,116		508,483	(167)	(167)	(76)	(0.2)	0,03164	0,02703	0,00461	1.6	
38. True-up *	(1,070,613)		(1,070,613)	0	0	0	0	(0,07863)	(0,07821)	0,00042	(0.4)	
39. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,282,915		33,403,951	798,918	1,368,852	(884,934)	(2.6)	2,54230	2,44029	0,10201	4.2	
40. Revenue Tax Factor	24,267		24,267	0	0	0	0	1,00000	1,00000	0,00000	0.0	
41. Fuel Cost Adjusted for Taxes (Excl. GPIF)	34,327,282		33,428,318	798,918	1,368,852	(884,934)	(2.6)	2,54261	2,44029	0,10232	4.2	
42. GPIF * (Already Adjusted for Taxes)								0,00181	0,00178	0,00003	1.7	
43. Fuel Cost Adjusted for Taxes (Incl. GPIF)								2,54702	2,44110	0,10592	4.2	
44. Fuel FAC Rounded to the Nearest .01 cents per EWH								2,548	2,444	0,104	4.3	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST, 1955

LINE	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (AS)	169,141,385		182,844,717	3.5	7,483,332		7,483,332		7,581,535		181,388	2.4	2,70135	2.7	2,70135	2.4	0.00000	0.00000	0.00000
2. Spent Nuclear Fuel Disposal Cost	0		0	0.0	0		0	0.0	0	0.0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	
3. Coal Car Investment	0		0	0.0	0		0	0.0	0	0.0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	
4. Adjustments to Fuel Cost	(18,233)		(18,233)	0.0	7,483,523 (a)		7,483,523 (a)	0.0	7,581,535 (a)		181,388	2.4	(0.00225)	0.00000	(0.00225)	0.0	0.00000	0.00000	0.00000
5. Adjustments to Fuel Cost (Allow.)	819,128		146,181	20.9	7,483,523 (a)		7,483,523 (a)	20.9	7,581,535 (a)		181,388	2.4	0.00106	0.00337	0.00106	18.0	0.00106	0.00337	0.00106
6. Adjustments to Fuel Cost (Polk Proj. Reserve)	(17,305)		(17,305)	0.0	7,483,523 (a)		7,483,523 (a)	0.0	7,581,535 (a)		181,388	2.4	(0.00236)	0.00000	(0.00236)	0.0	0.00000	0.00000	0.00000
7. Total Cost of Generated Power (LINES 1 THROUGH 6)	169,344,776		182,941,534	3.8	7,483,523		7,483,523	3.8	7,581,535		181,388	2.4	2,21181	2.2	2,21181	2.4	0.02162	0.02162	1.5
8. Total Cost of Purchased Power - Firm (A7)	7,431,258		6,236,900	15.2	595,581		595,581	15.2	114,088		181,413	19.0	2,31144	2.3	2,31144	19.0	(1.02271)	(1.02271)	(12.4)
9. Energy Cost of Sch. C, J Economy Purchases (Broker) (A8)	217,556		418,000	(19.2)	(170,444)		(170,444)	(19.2)	13,115		(1,824)	(0.0)	2,27257	2.2	2,27257	(0.04233)	0.00000	0.00000	0.0
10. Energy Cost of Other Economy Purchases (Sea-Broker) (A8)	0		0	0.0	0		0	0.0	0		0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.0	
11. Energy Cost of Sch. E Economy Purchases (A8)	0		0	0.0	0		0	0.0	0		0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.0	
12. Capacity Cost of Sch. E Economy Purchases	0		0	0.0	0		0	0.0	0		0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.0	
13. Payments to Qualifying Facilities (A8)	2,995,715		2,776,700	(7.0)	(219,015)		(219,015)	(7.0)	198,258		7,292	3.7	1,47374	1.4	1,47374	(0.44756)	0.00000	0.00000	(22.3)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	10,198,449		8,455,400	21.7	516,242		516,242	21.7	323,461		186,781	57.7	2,11638	2.1	2,11638	57.7	(0.49772)	(0.49772)	(19.0)
15. TOTAL AVAILABLE EKV (LINE 5 + LINE 12)	12,185,206		8,153,765	66.9	8,153,765		8,153,765	66.9	7,824,396		368,769	6.7	1,43027	1.4	1,43027	66.9	(0.12279)	(0.12279)	(11.3)
16. Fuel Cost of Economy Sales (A6)	2,151,384		1,829,120	14.7	852,486		852,486	14.7	783,185		148,785	21.2	0.22297	0.24015	0.22297	0.24015	0.00000	0.00000	0.0
17. Gain on Economy Sales - 80% (A6)	2,234,172		110,112	4.9	110,112		110,112	4.9	152,284		21,248	15.2	1,25221	1.2	1,25221	15.2	(0.12554)	(0.12554)	(9.2)
18. Fuel Cost of Sch. D Separ. Sales (A6)	284,488		333,160	(16.7)	(48,672)		(48,672)	(16.7)	29,615		2,611	0.0	2,29452	2.2	2,29452	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	59,310		499,780	(84.3)	485,444		485,444	(84.3)	28,679		(1,431)	(0.0)	3,49255	3.4	3,49255	1.92239	1.92239	51.2	
20. Fuel Cost of Sch. J Jurisd. Sales (A6)	885,244		1,366,580	(55.1)	179,814		179,814	(55.1)	63,221		(1,431)	(0.0)	2,31875	2.3	2,31875	2.43248	2.43248	17.2	
21. Fuel Cost of Other Power Sales (A6)	1,416,211		0	0.0	0		0	0.0	0		0	0.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES	19,947,428		17,495,420	14.0	1,144,824		1,144,824	14.0	970,135		174,489	18.0	1,74271	1.7	1,74271	18.0	(0.46069)	(0.46069)	(12.4)
23. Net Interchange	0		245	0.0	245		245	0.0	0		215	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	
24. Wheeling Rec'g, less Wheeling Del'r'd.	0		820	0.0	820		820	0.0	0		0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	
25. Interchange and Wheeling Losses	0		29,119	0.0	29,119		29,119	0.0	17,175		2,944	17.1	0	0.00000	0.00000	0.00000	0.00000	0.00000	
26. TOTAL FUEL AND NET POWER TRANSACTIONS	19,947,428		17,495,420	14.0	1,144,824		1,144,824	14.0	970,135		174,489	18.0	1,74271	1.7	1,74271	18.0	(0.46069)	(0.46069)	(12.4)
27. Net unbilled	6,199,492 (a)		6,419,493 (a)	3.5	1,510,789		1,510,789	3.5	297,187		63,550	30.7	0.08866	0.08844	0.08866	0.01562	0.01562	0.01562	28.7
28. Company Use	7,461,228 (a)		7,835,687 (a)	(5.0)	(374,459)		(374,459)	(5.0)	346,943		(29,723)	(8.0)	0.11526	0.12584	0.11526	(0.00018)	(0.00018)	(7.0)	
29. T & B Losses	160,196,088		154,587,124	3.5	5,248,274		5,248,274	3.5	6,269,636		140,224	2.4	2,90945	2.9	2,90945	2.46428	2.46428	0.01187	1.7
30. System EKV Sales	(928,190)		(516,463)	45.4	(351,527)		(351,527)	45.4	(23,456)		(17,894)	55.0	2,55348	2.5	2,55348	2.45849	2.45849	0.01939	3.9
31. Wholesale EKV Sales	159,467,818		157,931,071	0.9	5,826,747		5,826,747	0.9	6,246,180		135,230	2.2	2,50517	2.5	2,50517	2.46440	2.46440	0.04077	1.7
32. Jurisdictional EKV Sales	159,947,152		154,000,036	3.9	5,839,716		5,839,716	3.9	6,246,180		135,230	2.2	2,50642	2.5	2,50642	2.46564	2.46564	0.04078	1.7
33. Jurisdictional Loss Multiplier - 1.0005	2,551,784		2,053,245	24.8	588,419		588,419	24.8	6,246,180		135,230	2.2	0.04014	0.03287	0.04014	0.00727	0.00727	22.1	
34. Jurisdictional EKV Sales Adjusted for Line Losses	(5,233,065)		(5,233,065)	0.0	0		0	0.0	6,246,180		135,230	2.2	(0.00288)	(0.00570)	(0.00288)	0.00182	(0.00182)	(12.1)	
35. True-up *	157,156,451		150,704,316	4.3	6,418,135		6,418,135	4.3	6,246,180		135,230	2.2	2,46258	2.4	2,46258	2.41281	2.41281	0.04387	2.1
36. Revenue Tax Factor	171,835		171,835	0.0	0		0	0.0	6,246,180		135,230	2.2	1,00083	1.0	1,00083	0.00080	0.00080	0.00080	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	157,218,246		150,830,151	4.3	6,418,135		6,418,135	4.3	6,246,180		135,230	2.2	2,46472	2.4	2,46472	2.41481	2.41481	0.04391	2.1
38. Fuel Cost Adjusted for Taxes (Excl. GP1F)	0		0	0.0	0		0	0.0	6,246,180		135,230	2.2	0.00191	0.00195	0.00191	(0.00004)	(0.00004)	(2.1)	
39. GP1F * (Already Adjusted for Taxes)	0		0	0.0	0		0	0.0	6,246,180		135,230	2.2	2,46663	2.4	2,46663	2.41676	2.41676	0.04387	2.1
40. Fuel Cost Adjusted for Taxes (Incl. GP1F)	157,218,246		150,830,151	4.3	6,418,135		6,418,135	4.3	6,246,180		135,230	2.2	2,46663	2.4	2,46663	2.41676	2.41676	0.04387	2.1
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	0		0	0.0	0		0	0.0	6,246,180		135,230	2.2	2,467	2.4	2,467	2.417	2.417	0.050	2.1
42. Fuel FIC Rounded to the Nearest .001 cents per EKV	0		0	0.0	0		0	0.0	6,246,180		135,230	2.2	0	0.00000	0.00000	0.00000	0.00000	0.00000	

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	5,072,438	2,725,880	2,346,558	86.1	19,947,428	17,495,420	2,452,008	14.0
3. FUEL COST OF PURCHASED POWER	2,234,266	1,375,100	859,166	62.5	7,421,329	4,236,900	3,184,429	75.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	653,484	856,300	(202,816)	(23.7)	2,999,795	3,770,700	(770,905)	(20.4)
4. ENERGY COST OF ECONOMY PURCHASES	66,578	120,300	(53,722)	(44.7)	377,536	448,000	(70,464)	(15.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,868,281	34,031,324	836,957	2.5	159,992,817	153,804,897	6,187,920	4.0
6. ADJUSTMENTS TO FUEL COST	(4,030)	0	(4,030)	0.0	(19,231)	0	(19,231)	0.0
d. ADJUSTMENTS TO FUEL COST (ALLOW.)	168,462	135,282	33,180	24.5	849,728	702,837	146,891	20.9
c. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(8,707)	0	(8,707)	0.0	(27,306)	0	(27,306)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
B. MWH SALES								
1. JURISDICTIONAL SALES	1,344,508	1,368,852	(24,344)	(1.8)	6,381,510	6,246,180	135,330	2.2
2. NONJURISDICTIONAL SALES	10,600	8,703	1,897	21.8	36,350	23,456	12,894	55.0
3. TOTAL SALES	1,355,108	1,377,555	(22,447)	(1.6)	6,417,860	6,269,636	148,224	2.4
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9921777	0.9936823	(0.0015046)	(0.2)	0.9943361	0.9962588	(0.0019227)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	31,905,210	32,659,892	(754,682)	(2.3)	151,230,591	148,932,386	2,298,205	1.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	5,353,065	5,353,065	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(121,835)	(121,835)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,951,456	33,706,138	(754,682)	(2.2)	156,461,821	154,163,616	2,298,205	1.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9921777	0.9936823	(0.0015046)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,750,037	33,950,752	799,285	2.4	159,867,817	153,931,071	5,936,746	3.9
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,767,412	33,967,727	799,685	2.4	159,947,751	154,008,036	5,939,715	3.9
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	510,106	510,106	0	0.0	2,575,840	2,575,840	0	0.0
6D. (LINE 6C x LINE 5)	506,116	506,283	(767)	(0.2)	2,561,764	2,566,697	(4,933)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	35,273,528	34,474,610	798,918	2.3	162,509,515	156,574,733	5,934,782	3.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(2,322,072)	(768,472)	(1,553,600)	202.2	(6,047,694)	(2,411,117)	(3,636,577)	150.8
8. INTEREST PROVISION FOR THE MONTH	(45,538)	(1,950)	(43,588)	2,235.3	(132,628)	72,627	(205,255)	(282.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,603,845)	(3,395,407)	(8,208,438)	241.8	NOT APPLICABLE			
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,635,280)	573,158	(8,208,438)	(1,432.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(11,027,965)	(1,265,927)	(9,762,038)	771.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(18,663,245)	(692,769)	(17,970,476)	2,594.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(9,331,623)	(346,385)	(8,985,238)	2,594.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.860	6.750	(0.890)	(13.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.700	13.500	(1.800)	(13.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.850	6.750	(0.900)	(13.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.488	0.563	(0.075)	(13.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(45,538)	(1,950)	(43,588)	2,235.3	NOT APPLICABLE			

67

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
2 LIGHT OIL	106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
3 COAL	35,721,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,827	24,195	8,632	35.7	96,986	63,412	33,574	52.9
9 LIGHT OIL	1,583	4,601	(3,018)	(65.6)	3,814	13,349	(9,535)	(71.4)
10 COAL	1,630,674	1,560,139	70,535	4.5	7,582,723	7,424,774	157,949	2.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,665,084	1,588,935	76,149	4.8	7,683,523	7,501,535	181,988	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
16 LIGHT OIL (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
17 COAL (TON)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	471,467	380,776	90,691	23.8	1,438,784	1,017,844	420,940	41.4
22 LIGHT OIL	26,153	76,914	(50,761)	(66.0)	64,857	223,287	(158,430)	(71.0)
23 COAL	16,778,907	15,923,296	855,611	5.4	77,877,080	75,195,077	2,682,003	3.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,276,527	16,380,986	895,541	5.5	79,380,721	76,436,208	2,944,513	3.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.97	1.52	0.45	-	1.26	0.85	0.41	-
29 LIGHT OIL	0.10	0.29	(0.19)	-	0.05	0.18	(0.13)	-
30 COAL	97.93	98.19	(0.26)	-	98.69	98.97	(0.28)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
36 LIGHT OIL (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
37 COAL (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.45	2.59	(0.14)	(5.1)	2.61	2.57	0.04	1.6
42 LIGHT OIL	4.05	4.25	(0.20)	(4.7)	4.08	4.22	(0.14)	(3.3)
43 COAL	2.13	2.08	0.05	2.4	2.12	2.12	0.00	0.0
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.10	0.04	1.9	2.13	2.13	0.00	0.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,362	15,738	(1,376)	(8.7)	14,835	16,051	(1,216)	(7.6)
49 LIGHT OIL	16,521	16,717	(196)	(1.2)	17,005	16,727	278	1.7
50 COAL	10,290	10,206	84	0.8	10,270	10,128	142	1.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,376	10,309	67	0.6	10,331	10,189	142	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.52	4.07	(0.55)	(13.5)	3.87	4.12	(0.25)	(6.1)
56 LIGHT OIL	6.70	7.10	(0.40)	(5.6)	6.94	7.05	(0.11)	(1.6)
57 COAL	2.19	2.12	0.07	3.3	2.18	2.15	0.03	1.4
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.17	0.05	2.3	2.20	2.17	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1995

SCHEDULE A4
PAGE 1 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3818	16.0	100.0	54.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4133	17.4	100.0	61.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4612	19.4	100.0	61.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6019	19.7	100.0	60.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9598	19.3	86.8	46.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	28179	18.6	95.5	11.3	15112	HVY.OIL	67365	6321420	425841.2	1008513	3.58	14.97
GAN.#1	119	35062	39.6	64.0	65.7	12360	COAL	17905	24203460	433370.0	967377	2.76	54.03
GAN.#2	119	19854	22.4	36.1	65.1	11670	COAL	9980	23216920	231696.5	539202	2.72	54.03
GAN.#3	155	70683	61.3	90.8	71.4	11158	COAL	32976	23915900	788662.2	1781637	2.52	54.03
GAN.#4	189	99473	70.7	96.4	72.3	10598	COAL	43999	23960520	1054232.0	2377191	2.39	54.03
GAN. 1 - 4	582	225072	52.0	76.0	70.3	11143	COAL	104860	23917202	2507960.7	5665407	2.52	54.03
GAN.#5	227	123603	73.2	87.6	77.8	10285	COAL	51256	24802640	1271288.6	2769274	2.24	54.03
GAN.#6	362	220363	81.8	93.7	87.2	10263	COAL	91476	24723320	2261588.2	4942291	2.24	54.03
GAN. 5 & 6	589	343966	78.5	91.3	83.6	10271	COAL	142732	24751805	3532876.8	7711565	2.24	54.03
GANNON STA.	1171	569038	65.3	83.7	77.7	10616	COAL	247592	24398334	6040837.5	13376972	2.35	54.03
B.B.#1	* 421	278948	89.1	94.4	89.3	10116	COAL	116815	24193940	2821739.6	5551234	1.99	47.52
B.B.#2	* 421	222784	71.1	74.7	75.9	10285	COAL	95247	24179580	2291310.1	4526289	2.03	47.52
B.B.#3	* 430	282112	88.2	93.3	88.2	9833	COAL	119770	23278440	2773879.9	5691661	2.02	47.52
B.B. 1 - 3	1272	783844	82.8	87.5	84.7	10062	COAL	331832	23859382	7886929.6	15769184	2.01	47.52
B.B.#4	* 442	277792	84.5	94.4	86.5	10264	COAL	131588	21634900	2851140.0	6578095	2.37	49.99
B.B. STA.	1714	1061636	83.3	89.3	85.1	10115	COAL	463420	23227741	10738069.6	22347279	2.10	48.22
COAL UNITS	2885	1630674	76.0	87.0	82.5	10290	COAL	711012	23635371	16778907.1	35724251	2.19	50.24
SEB-PHIL.#1(HVY OIL)**	17	2285	18.1	99.7	76.5	9626	HVY.OIL	3571	6311424	22537.5	72910	3.19	20.42
SEB-PHIL.#2(HVY OIL)**	17	2363	18.7	98.2	73.9	9626	HVY.OIL	3658	6311424	23088.2	74686	3.16	20.42
SEB-PHILLIPS TOTAL	34	4648	18.4	99.0	75.1	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4648	-	-	-	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEBRING UNITS TOTAL	34	4648	18.4	99.0	75.1	9626	-	-	-	45625.7	147596	3.18	-
GAN.C.T.#1	15	70	0.6	100.0	518.5	22873	LGT.OIL	277	5767692	1601.1	6523	9.32	23.55
B.U.C.T.#1	15	158	1.4	100.0	1755.6	19652	LGT.OIL	533	5832456	3105.0	12518	7.92	23.49
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	1355	2.8	94.0	2316.2	15828	LGT.OIL	3704	5789910	21447.0	86990	6.42	23.49
C.T. TOTAL	160	1583	1.3	56.4	0.5	16521	LGT.OIL	4514	5793557	26153.1	106031	6.70	23.49
SYSTEM	3283	1665084	68.2	86.2	81.7	10391	-	-	-	17276527.1	36986391	2.22	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

* INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S
BIG BEND #1	(4,475.5)
BIG BEND #2	(11,722.4)
BIG BEND #3	(14,178.9)
BIG BEND #4	4,246.8
TOTAL	(26,130.0)

** INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S	FUEL UNITS BURNED	AS BURNED FUEL COST
PHILLIPS #1	543.7	86.14	1,531.48
PHILLIPS #2	342.0	54.20	963.62
TOTAL	885.7	140.34	2,495.10

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL) *	124,873	60,239	64,634	107.3	252,375	161,026	91,349	56.7
3 UNIT COST (\$/BBL)	14.13	16.54	(2.41)	(14.6)	16.10	16.50	(0.40)	(2.4)
4 AMOUNT (\$)	1,763,849	995,332	767,517	77.0	4,064,274	2,656,900	1,407,374	53.0
5 BURNED:								
6 UNITS (BBL) **	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
7 UNIT COST (\$/BBL) **	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
8 AMOUNT (\$)	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
9 ENDING INVENTORY:								
10 UNITS (BBL)	120,624	118,274	2,350	2.0	120,624	118,274	2,350	2.0
11 UNIT COST (\$/BBL)	15.34	16.43	(1.09)	(6.6)	15.34	16.43	(1.09)	(6.6)
12 AMOUNT (\$)	1,849,792	1,942,787	(92,995)	(4.8)	1,849,792	1,942,787	(92,995)	(4.8)
13								
14 DAYS SUPPLY:	237	232	5	2.2	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	8,620	21,449	(12,829)	(59.8)	57,369	75,221	(17,852)	(23.7)
17 UNIT COST (\$/BBL)	22.71	24.93	(2.22)	(8.9)	23.50	24.90	(1.40)	(5.6)
18 AMOUNT (\$)	195,786	534,747	(338,961)	(63.4)	1,347,981	1,872,674	(524,693)	(28.0)
19 BURNED:								
20 UNITS (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
21 UNIT COST (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
22 AMOUNT (\$)	106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	48,188	46,888	1,300	2.8	48,188	46,888	1,300	2.8
25 UNIT COST (\$/BBL)	23.49	24.66	(1.17)	(4.7)	23.49	24.66	(1.17)	(4.7)
26 AMOUNT (\$)	1,131,780	1,156,362	(24,582)	(2.1)	1,131,780	1,156,362	(24,582)	(2.1)
27								
28 DAYS SUPPLY: NORMAL	92	90	2	2.2	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	462,697	658,000	(195,303)	(29.7)	3,015,624	3,116,500	(100,876)	(3.2)
32 UNIT COST (\$/TON)	51.68	49.33	2.35	4.8	50.44	50.12	0.32	0.6
33 AMOUNT (\$)	23,909,893	32,456,021	(8,546,128)	(26.3)	152,098,478	156,211,858	(4,115,380)	(2.6)
34 BURNED:								
35 UNITS (TONS)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
36 UNIT COST (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
37 AMOUNT (\$)	35,724,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
38 ENDING INVENTORY:								
39 UNITS (TONS)	410,851	842,458	(431,607)	(51.2)	410,851	842,458	(431,607)	(51.2)
40 UNIT COST (\$/TON)	49.44	49.74	(0.30)	(0.6)	49.44	49.74	(0.30)	(0.6)
41 AMOUNT (\$)	20,311,714	41,900,114	(21,588,400)	(51.5)	20,311,714	41,900,114	(21,588,400)	(51.5)
42								
43 DAYS SUPPLY:	22	44	(22)	(50.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

03

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES TEMPERATURE DIFFERENTIAL OF 16.55 BBLs FOR HOOKERS POINT STATION.
** INCLUDES ADJUSTMENT FOR PHILLIPS STATION FOR JULY 1995 OF 140.34 BBLs AND \$2495.10.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,225
FUEL ANALYSIS	0
LUBE OIL	21,840
TOTAL	34,065

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,940)	(233,430)
OTHER USAGE	(454)	(10,655)
TOTAL	(10,394)	(244,085)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	221,205
FUEL ANALYSIS	12,316
AERIAL SURVEY ADJ.	0
ADDITIVES	0
TOTAL	233,521

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6) (A)	TOTAL \$ FOR TOTAL COST (5)X(6) (B)	BOX GAIN ON ECONOMY ENRGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW. SCH. -D	88,405.0	0.0	88,405.0	1.894	2.245	1,674,000.00	248,480.00
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	32,077.0	0.0	32,077.0	1.369	1.643	439,100.00	527,000.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,177.0	0.0	4,177.0	1.638	1.638	68,400.00	68,400.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	4,559.0	0.0	4,559.0	1.737	1.737	79,200.00	79,200.00
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	15,980.0	0.0	15,980.0	2.157	3.074	344,700.00	491,200.00
TOTAL (INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS)		145,198.0	0.0	145,198.0	1.799	2.174	2,611,800.00	3,156,800.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		145,198.0	0.0	145,198.0	1.877	2.174	2,725,880.00	3,156,800.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	14,329.0	0.0	14,329.0	1.836	3.070	263,009.42	141,457.77
FLA. PWR. & LIGHT	ECON.-C	113,719.0	0.0	113,719.0	1.601	1.939	1,820,510.10	307,858.24
CITY OF LAKELAND	ECON.-C	75.0	0.0	75.0	1.508	1.878	1,131.00	221.76
FT. PIERCE UTIL. AUTH.	ECON.-C	442.0	0.0	442.0	1.708	2.618	7,547.20	11,573.61
CITY OF GAINESVILLE	ECON.-C	639.0	0.0	639.0	1.585	2.720	10,130.32	17,382.60
CITY OF HOMESTEAD	ECON.-C	1,183.0	0.0	1,183.0	1.546	2.132	18,285.55	25,223.19
JACKSONVILLE ELEC. AUTH.	ECON.-C	341.0	0.0	341.0	1.846	2.961	6,295.29	10,098.40
KISSIMMEE ELEC. UTIL.	ECON.-C	7,995.0	0.0	7,995.0	1.579	2.277	126,270.18	182,045.17
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	28.0	0.0	28.0	1.549	3.524	433.66	986.79
ORLANDO UTIL. COMM.	ECON.-C	5,751.0	0.0	5,751.0	1.557	2.068	89,549.44	118,904.54
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,367.0	0.0	1,367.0	1.562	2.078	21,349.15	28,401.64
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	501.0	0.0	501.0	1.509	3.077	7,562.17	15,414.95
TALLAHASSEE	ECON.-C	27.0	0.0	27.0	2.104	2.852	568.08	770.04
CITY OF VERO BEACH	ECON.-C	102.0	0.0	102.0	1.574	2.053	1,605.05	2,094.40
FMPA	ECON.-C	12,053.0	0.0	12,053.0	1.557	1.963	187,694.85	236,592.68
KEY WEST	ECON.-C	81.0	0.0	81.0	1.602	2.801	1,297.35	2,268.79
REEDY CREEK	ECON.-C	9,927.0	0.0	9,927.0	1.528	2.024	151,668.15	200,963.91
TENNESSEE VALLEY AUTH.	ECON.-C	7,900.0	0.0	7,900.0	2.236	2.827	176,650.00	223,325.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
WAUCHULA	SEPAR. SCH. -D	6,184.0	0.0	6,184.0	1.240	1.488	76,681.60	92,017.92
FT. MEADE	SEPAR. SCH. -D	4,171.0	0.0	4,171.0	1.240	1.488	51,720.40	62,064.48
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
HARDEE POWER PARTNERS	SEPAR. SCH. -D	19,145.0	0.0	19,145.0	2.383	3.110	456,225.35	595,409.50
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,247.0	0.0	3,247.0	1.404	1.404	45,574.63	45,574.63
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	842.0	0.0	842.0	1.343	1.343	11,307.01	11,307.01
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	6,964.0	0.0	6,964.0	4.593	4.593	319,853.44	319,853.44
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	210.0	0.0	210.0	1.700	1.700	3,570.00	3,570.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	8,445.0	0.0	8,445.0	3.357	3.357	283,494.12	283,494.12
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	1,936.0	0.0	1,936.0	1.988	1.988	38,488.00	38,488.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	606.0	0.0	606.0	2.708	3.074	16,407.88	18,631.34	1,778.77 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	2,352.0	0.0	2,352.0	2.102	2.234	49,446.76	52,536.42	2,471.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	97.0	0.0	97.0	1.799	1.943	1,744.97	1,885.05	112.06 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMEE	ECON.-C	88.0	0.0	88.0	2.524	2.789	2,221.10	2,454.19	186.47 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	31.0	0.0	31.0	2.544	2.881	788.64	893.00	83.49 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	80.0	0.0	80.0	1.822	1.923	1,457.60	1,538.41	64.65 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	20.0	0.0	20.0	1.798	2.044	359.51	408.89	39.50 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	195.0	0.0	195.0	2.457	3.296	4,790.85	6,427.03	1,308.94 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FP&L	SCH. -J	569.0	0.0	569.0	3.058	3.058	17,400.02	17,400.02	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -G	75.0	0.0	75.0	2.962	2.962	2,221.80	2,221.80	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	(12,035.0)	0.0	(12,035.0)	2.337	3.071	(281,257.95)	(369,594.85)	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	12,035.0	0.0	12,035.0	2.383	3.110	286,794.05	374,288.50	
SUB-TOTAL ECONOMY POWER SALES		179,929.0	0.0	179,929.0	1.650	2.116	2,968,774.27	3,807,392.68	670,894.73
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		40,115.0	0.0	40,115.0	1.240	1.488	497,426.00	596,911.20	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,089.0	0.0	4,089.0	1.391	1.391	56,881.64	56,881.64	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		16,188.0	0.0	16,188.0	3.857	3.857	624,317.58	624,317.58	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		2,011.0	0.0	2,011.0	22.962	29.841	40,709.80	40,709.80	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		19,145.0	0.0	19,145.0	0.213	0.213	461,761.45	600,103.15	
TOTAL INCLUDING VARIABLE O & M COSTS		261,477.0	0.0	261,477.0	1.778	2.190	4,649,870.74	5,726,316.05	670,894.73
LESS VARIABLE O & M COSTS		-	-	-	-	-	(247,044.00)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,283.53)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	670,894.73	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		261,477.0	0.0	261,477.0	1.940	2.190	5,072,437.94	5,726,316.05	670,894.73
CURRENT MONTH:									
DIFFERENCE		116,279.0	0.0	116,279.0	0.063	0.016	2,346,557.94	2,569,516.05	422,414.73
DIFFERENCE %		80.1	0.0	80.1	3.4	0.7	86.1	81.4	170.0
PERIOD TO DATE:									
ACTUAL		1,144,641.0	16.5	1,144,624.5	1.743	1.983	19,947,427.12	22,703,056.35	2,751,383.65
ESTIMATED		970,135.0	0.0	970,135.0	1.803	2.064	17,495,420.00	20,026,300.00	1,829,120.00
DIFFERENCE		174,506.0	16.5	174,489.5	(0.060)	(0.081)	2,452,007.12	2,676,756.35	922,263.65
DIFFERENCE %		18.0	0.0	18.0	(3.3)	(3.9)	14.0	13.4	50.4

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$11,335.54 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	-----CENTS/KWH----- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	3,342.0	0.0	2,347.0	995.0	6.965	6.965	69,300.00
HARDEE POWER PARTNERS	IPP	36,782.0	0.0	0.0	36,782.0	3.437	3.437	1,264,300.00
ST. CLOUD	PEAKING	515.0	0.0	0.0	515.0	8.058	8.058	41,500.00
TOTAL	-	40,639.0	0.0	2,347.0	38,292.0	3.591	3.591	1,375,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	78,601.0	0.0	0.0	78,601.0	2.394	2.394	1,881,426.67
HARDEE PWR. PART.-OTHERS	IPP	4,113.0	0.0	0.0	4,113.0	2.307	2.339	94,901.42
FLA. POWER CORP.	SCH. -J	1,993.0	0.0	0.0	1,993.0	1.950	1.950	38,870.61
SEMINOLE ELECTRIC CO-OP	SCH. -J	678.0	0.0	0.0	678.0	2.014	2.014	13,657.68
ORLANDO UTIL. COMM.	SCH. -J	1,658.0	0.0	0.0	1,658.0	3.726	3.726	61,783.00
ST. CLOUD	PEAKING	30.0	0.0	0.0	30.0	7.412	7.412	2,223.60
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 7/95	IPP	(83,264.0)	0.0	0.0	(83,264.0)	2.202	2.202	(1,833,327.74)
HARDEE PWR. PART.-NATIVE 7/95	IPP	83,264.0	0.0	0.0	83,264.0	2.372	2.372	1,974,730.85
TOTAL		87,073.0	0.0	0.0	87,073.0	2.566	2.567	2,234,266.09
CURRENT MONTH:								
DIFFERENCE	-	46,434.0	0.0	(2,347.0)	48,781.0	(1.025)	(1.024)	859,166.09
DIFFERENCE %	-	114.3	0.0	(100.0)	127.4	(28.5)	(28.5)	62.5
PERIOD TO DATE:								
ACTUAL	-	296,197.0	0.0	696.0	295,501.0	2.511	2.517	7,421,329.07
ESTIMATED	-	121,143.0	0.0	7,055.0	114,088.0	3.714	3.714	4,236,900.00
DIFFERENCE	-	175,054.0	0.0	(6,359.0)	181,413.0	(1.203)	(1.197)	3,184,429.07
DIFFERENCE %	-	144.5	0.0	(90.1)	159.0	(32.4)	(32.2)	75.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
TOTAL	-	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	989.0	0.0	0.0	989.0	1.908	1.908	18,866.67
McKAY BAY REFUSE	COGEN.	8,735.0	0.0	0.0	8,735.0	1.518	1.518	132,588.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	109.0	0.0	0.0	109.0	2.663	2.663	2,902.21
HILLSBOROUGH COUNTY	COGEN.	19,105.0	0.0	0.0	19,105.0	1.512	1.512	288,850.61
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	777.0	0.0	0.0	777.0	2.205	2.205	17,134.54
FARMLAND HYDRO LP	COGEN.	818.0	0.0	0.0	848.0	1.835	1.835	15,562.02
IMC-AGRICO-S. PIERCE	COGEN.	994.0	0.0	0.0	994.0	1.897	1.897	18,854.23
AUBURNDALE POWER PARTNERS	COGEN.	2,252.0	0.0	0.0	2,252.0	1.467	1.467	33,037.18
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.589	1.589	124,643.04
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUG., 1995	-	41,652.0	0.0	0.0	41,652.0	1.566	1.566	652,439.45
ADJUSTMENTS FOR JUNE, 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,765.0)	0.0	0.0	(8,765.0)	1.444	1.444	(126,577.09)
MULBERRY PHOSPHATES INC.	COGEN.	8,765.0	0.0	0.0	8,765.0	1.446	1.446	126,783.21
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,984.0)	0.0	0.0	(18,984.0)	1.451	1.451	(275,432.31)
CARGILL MILLPOINT	COGEN.	18,984.0	0.0	0.0	18,984.0	1.453	1.453	275,918.91
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,961.0)	0.0	0.0	(6,961.0)	1.487	1.487	(103,514.94)
AS AVAILABLE ASSIGNMENT	COGEN.	6,961.0	0.0	0.0	6,961.0	1.492	1.492	103,866.45
SUB-TOTAL FOR JUNE, 1995 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	1,044.23
GRAND TOTAL		41,652.0	0.0	0.0	41,652.0	1.569	1.569	653,483.68
CURRENT MONTH:								
DIFFERENCE	-	1,897.0	0.0	0.0	1,897.0	(0.585)	(0.585)	(202,816.32)
DIFFERENCE %	-	4.8	0.0	0.0	4.8	(27.2)	(27.2)	(23.7)
PERIOD TO DATE:								
ACTUAL		203,643.0	0.0	93.0	203,550.0	1.474	1.474	2,999,795.41
ESTIMATED		196,258.0	0.0	0.0	196,258.0	1.921	1.921	3,770,700.00
DIFFERENCE	-	7,385.0	0.0	93.0	7,292.0	(0.447)	(0.447)	(770,904.59)
DIFFERENCE %	-	3.8	0.0	0.0	3.7	(23.3)	(23.3)	(20.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
TOTAL	-	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,692.0	2.086	35,297.22	2.504	42,365.82	7,068.60
FLA. PWR. & LIGHT	ECON.-C	265.0	3.030	8,028.83	3.414	9,046.95	1,018.12
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	71.0	4.503	3,196.98	5.989	4,251.92	1,054.94
CITY OF GAINESVILLE	ECON.-C	44.0	4.249	1,869.54	5.322	2,341.80	472.26
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	62.0	4.563	2,828.88	6.310	3,912.32	1,083.44
LAKE WORTH UTILITIES	ECON.-C	6.0	6.053	363.15	6.349	380.94	17.79
ORLANDO UTIL. COMM.	ECON.-C	98.0	3.610	3,537.60	4.653	4,560.18	1,022.58
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	211.0	4.273	9,016.03	6.007	12,674.49	3,658.46
CITY OF VERO BEACH	ECON.-C	55.0	4.436	2,439.65	5.634	3,098.70	659.05
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,504.0	2.659	66,577.88	3.300	82,633.12	16,055.24
CURRENT MONTH:							
DIFFERENCE	-	(982.0)	(0.792)	(53,722.12)	(0.191)	(39,066.88)	14,655.24
DIFFERENCE %	-	(28.2)	(22.9)	(44.7)	(5.5)	(32.1)	1,046.8
PERIOD TO DATE:							
ACTUAL	-	11,191.0	3.374	377,536.05	4.199	469,865.00	92,328.95
ESTIMATED	-	13,115.0	3.416	448,000.00	3.713	486,900.00	38,900.00
DIFFERENCE	-	(1,924.0)	(0.042)	(70,463.95)	0.486	(17,035.00)	53,428.95
DIFFERENCE %	-	(14.7)	(1.2)	(15.7)	13.1	(3.5)	137.3