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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

September 22, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A through A-13 for the month of August, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

JAM/jb
Enclosures

cc: Parties of record

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CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of August, 1995, has been furnished to the following individuals by U.S. Mail this 21st day of September, 1995:

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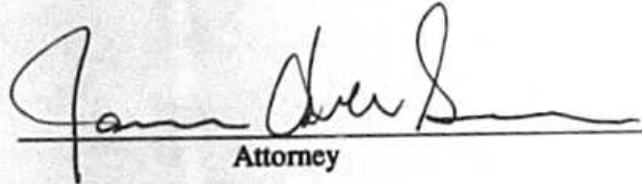
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James A. Smith
Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - AUGUST, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	206,791,047	163,493,003	45,297,984	27.7	11,919,893	10,301,409	1,618,484	15.7	1.7516	1.5871	0.1645	10.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,580,855	2,468,403	112,452	4.6	2,734,536	2,640,003	94,533	3.6	0.0944	0.0935	0.0009	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(471,862)	159,000	(930,862)	(102.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	210,900,040	166,420,466	44,479,574	26.7	11,919,893	10,301,409	1,618,484	15.7	1.7893	1.6155	0.1538	9.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,082,863	19,127,020	(5,044,157)	(26.4)	727,442	924,243	(196,801)	(21.3)	1.9359	2.0995	(0.1336)	(6.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	8,915,155	17,677,700	(10,762,545)	(80.9)	224,607	700,000	(475,393)	(67.9)	3.0788	2.5254	0.5534	21.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	1,111,572	489,439	642,133	138.8	40,171	19,650	20,521	104.4	2.7871	2.3880	0.3791	15.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	59,488,893	59,550,370	(61,677)	(0.1)	2,671,954	2,982,755	(90,801)	(3.1)	2.0714	2.0100	0.0814	3.1
12 TOTAL COST OF PURCHASED POWER	61,598,263	96,824,529	(15,228,246)	(15.7)	3,664,174	4,606,648	(742,474)	(16.1)	2.1117	2.1018	0.0099	0.5
13 TOTAL AVAILABLE MWH					15,784,067	14,908,057	876,010	5.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(7,333,784)	(3,437,600)	(3,896,184)	113.3	(387,188)	(200,000)	(187,188)	83.6	1.9973	1.7188	0.2785	16.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(1,488,209)	(395,040)	(1,093,169)	278.7	(387,188)	(200,000)	(187,188)	83.6	0.4053	0.1975	0.2078	105.2
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,241,570)	0	(2,241,570)	0.0	(107,780)	0	(107,780)	0.0	2.0802	0.0000	2.0802	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(247,002)	0	(247,002)	0.0	(107,780)	0	(107,780)	0.0	0.2292	0.0000	0.2292	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	(8)	0	(8)	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,946,029)	(4,977,300)	31,271	(0.6)	(223,546)	(218,399)	(7,147)	3.3	2.2125	2.3001	(0.0876)	(3.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,258,594)	(8,809,940)	(7,448,654)	84.5	(698,500)	(418,399)	(282,101)	67.8	2.3274	2.1157	0.2117	10.0
19 NET INADVERTENT INTERCHANGE					17,348	0	17,348					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	278,241,729	254,435,055	21,808,674	8.6	15,102,915	14,491,658	611,257	4.2	1.8291	1.7557	0.0734	4.2
21 NET UNBILLED	20,764,645	13,485,513	7,279,332	54.0	(791,321)	(770,397)	(20,924)	2.7	0.1554	0.1053	0.0501	47.6
22 COMPANY USE	1,021,580	1,375,637	(354,057)	(25.7)	(58,350)	(78,750)	22,400	(28.4)	0.0078	0.0107	(0.0031)	(29.0)
23 T & D LOSSES	11,103,074	14,721,899	(3,618,825)	(24.6)	(892,514)	(838,505)	(54,009)	6.4	0.0831	0.1150	(0.0319)	(27.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	276,241,729	254,435,055	21,808,674	8.6	13,382,730	12,804,008	558,724	4.4	2.0873	1.9872	0.0801	4.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(9,250,048)	(8,113,305)	(1,136,743)	14.0	(448,384)	(407,149)	(41,235)	10.1	2.0931	1.9927	0.0704	3.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	286,991,681	246,321,750	20,669,931	8.4	12,914,386	12,396,857	517,509	4.2	2.0874	1.9870	0.0804	4.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013/14	287,355,989	246,841,967	20,714,022	8.4	12,914,386	12,396,857	517,509	4.2	2.0702	1.9896	0.0806	4.1
28 PRIOR PERIOD TRUE-UP	(8,575,980)	(8,575,980)	0	0.0	12,914,386	12,396,857	517,509	4.2	(0.0664)	(0.0692)	0.0028	(4.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	12,914,386	12,396,857	517,509	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	258,780,009	238,065,967	20,714,022	8.7	12,914,386	12,396,857	517,509	4.2	2.0038	1.9204	0.0834	4.3
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0055	1.9220	0.0835	4.3
32 GPIF	822,125	822,125			12,914,386	12,396,857			0.0064	0.0066	(0.0002)	(3.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.012	1.929	0.083	4.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$51,729,262	\$41,804,962	\$9,924,300	23.7	\$208,791,047	\$163,493,063	\$45,297,984	27.7
1a. NUCLEAR FUEL DISPOSAL COST	511,594	496,254	15,340	3.1	2,580,855	2,468,403	112,452	4.6
2 . FUEL COST OF POWER SOLD	(5,997,312)	(1,027,000)	(4,970,312)	445.0	(9,575,353)	(3,437,600)	(6,137,753)	178.6
2a. GAIN ON POWER SALES	(1,231,492)	(99,200)	(1,132,292)	1,141.4	(1,735,215)	(395,040)	(1,340,175)	339.3
3 . FUEL COST OF PURCHASED POWER	3,834,257	4,550,520	(716,263)	(15.7)	14,082,863	19,127,020	(5,044,157)	(26.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,873,532	13,120,530	1,753,002	13.4	59,488,694	59,550,370	(61,676)	(0.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	1,525,423	2,782,581	(1,257,158)	(45.2)	8,028,727	18,147,139	(10,120,412)	(55.8)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	65,645,264	61,628,647	4,016,617	6.5	281,659,618	258,953,355	22,706,263	8.8
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,428,796)	(1,874,500)	445,704	(23.8)	(4,946,029)	(4,977,300)	31,271	(0.6)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(6,011)	(160,000)	153,989	(96.2)	(471,862)	459,000	(930,862)	(202.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,210,458	\$59,594,147	\$4,616,311	7.8	\$276,241,727	\$254,435,055	\$21,806,672	8.6

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	981
PIPELINE EXPENSES APPLICABLE TO WHOLESAL	(5,587)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,620
AMORTIZATION OF WHOLESAL D & D	(5,025)
CREDIT TO ACCOUNT 509.10, SALE OF EMISSION CREDITS/CAP	0
TANK BOTTOM ADJUSTMENT	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$6,011)
U\FUELMCENTE\G\CLOSE\OUT\CURRENT\E9 WK4	21-Sep-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT+
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1.	JURISDICTIONAL SALES REVENUE							
1a.		\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.		53,050,873	55,218,339	(2,167,466)	242,366,627	234,226,217	8,140,410	3.5
1c.		53,050,873	55,218,339	(2,167,466)	242,366,627	234,226,217	8,140,410	3.5
1d.		144,541,438	152,028,661	(7,487,223)	658,468,722	646,995,783	11,472,939	1.8
1e.		197,592,311	207,247,000	(9,654,689)	900,835,349	881,222,000	19,613,349	2.2
2.		13,050,047	15,366,000	(2,315,953)	52,398,256	59,180,000	(6,781,745)	(11.5)
3.		\$210,642,358	\$222,613,000	(\$11,970,642)	\$953,233,604	\$940,402,000	\$12,831,604	1.4
C	KWH SALES							
1.		2,824,992,106	2,922,533,000	(97,540,894)	12,914,367,339	12,396,657,000	517,510,339	4.2
2.		106,048,591	109,858,000	(3,809,409)	448,382,872	407,149,000	41,213,872	10.1
3.		2,931,040,697	3,032,391,000	(101,350,303)	13,362,730,211	12,804,006,000	558,724,211	4.4
4.		96.38	96.38	0.00	96.64	96.82	(0.18)	(0.2)
	U FUELUMCENTEGICLOSEOUTCURRENTUES9 WK4	21-Sep-95						

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1995

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE E1c)	\$53,050,873	\$55,218,339	(\$2,167,466)	(3.9)	\$242,306,627	\$234,226,217	\$8,140,410	3.5
2	ADJUSTMENTS, PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	1,715,196	1,715,196	0	0.0	8,575,980	8,575,980	0	0.0
2b	INCENTIVE PROVISION	(164,289)	(164,289)	0	0.0	(821,445)	(821,445)	0	0.0
2c	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	54,801,780	56,769,246	(2,167,466)	(3.8)	250,121,162	241,980,752	8,140,410	3.4
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,210,458	59,594,147	4,616,311	7.8	278,241,727	254,435,055	21,808,672	8.6
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.38	96.38	0.00	0.0				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	61,972,681	57,509,773	4,462,908	7.8	287,355,989	241,043,904	26,312,085	10.9
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(7,370,901)	(740,527)	(6,630,374)	0.0	(17,234,827)	936,848	(18,171,675)	0.0
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	(83,251)				(26,738)			
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(8,418,144)				8,270,053			
10	TRUE UP COLLECTED (REFUNDED)	(1,715,196)				(8,575,980)			
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(17,567,492)				(17,567,492)			
12	OTHER:	0							
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(17,567,492)				(17,567,492)			
	U\FUEL\UMCENTE\G\CLOSE\OUT\CURRENT\JE59\WK4								
		21-Sep-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$8,418,144)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(17,504,241)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(25,922,385)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(12,961,193)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.860	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.840	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.700	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.850	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.488	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$63,251)	N/A	--	--			
U FUELUMCENTEGCLOSETOUTCURRENTUE59 WK4							
	21-Sep-95						

AUGUST, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	13,605,897	9,589,798	4,016,099	41.9
2	LIGHT OIL	5,779,395	2,427,629	3,351,766	138.1
3	COAL	25,910,428	26,662,640	-752,212	-2.8
4	GAS	4,244,914	998,316	3,246,598	325.2
5	NUCLEAR	2,188,628	2,126,579	62,049	2.9
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	51,729,262	41,804,962	9,924,300	23.7
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	586,675	407,678	178,997	43.9
10	LIGHT OIL	105,463	43,784	61,679	140.9
11	COAL	1,422,013	1,465,638	-43,625	-3.0
12	GAS	173,075	36,600	136,475	372.9
13	NUCLEAR	542,058	530,753	11,305	2.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,829,284	2,484,453	344,831	13.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	924,512	609,927	314,585	51.6
18	LIGHT OIL (BBL)	241,251	95,540	145,711	152.5
19	COAL (TON)	546,241	553,620	-7,379	-1.3
20	GAS (MCF)	1,941,770	377,094	1,564,676	414.9
21	NUCLEAR (MM BTU)	5,749,901	5,596,260	153,641	2.7
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,004,538	3,903,534	2,101,004	53.8
25	LIGHT OIL	1,368,096	554,132	813,964	146.9
26	COAL	13,559,109	13,948,192	-389,083	-2.8
27	GAS	1,998,171	377,094	1,621,077	429.9
28	NUCLEAR	5,749,901	5,596,260	153,641	2.7
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	28,679,815	24,379,212	4,300,603	17.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.7	16.3	4.4	27.0
33	LIGHT OIL	3.7	1.8	1.9	105.6
34	COAL	50.3	59.0	-8.7	-14.7
35	GAS	6.1	1.5	4.6	306.7
36	NUCLEAR	19.2	21.4	-2.2	-10.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

AUGUST, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.72	15.72	-1.00	-6.4
41 LIGHT OIL (\$/BBL)	23.96	25.41	-1.45	-5.7
42 COAL (\$/TON)	47.43	48.16	-0.73	-1.5
43 GAS (\$/MCF)	2.19	2.65	-0.46	-17.4
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.27	2.46	-0.19	-7.7
48 LIGHT OIL	4.22	4.38	-0.16	-3.7
49 COAL	1.91	1.91	0.00	0.0
50 GAS	2.12	2.65	-0.53	-20.0
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.80	1.71	0.09	5.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,235	9,575	660	6.9
56 LIGHT OIL	12,972	12,656	316	2.5
57 COAL	9,535	9,517	18	0.2
58 GAS	11,545	10,303	1,242	12.1
59 NUCLEAR	10,608	10,544	64	0.6
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,137	9,813	324	3.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.32	2.35	-0.03	-1.3
64 LIGHT OIL	5.48	5.54	-0.06	-1.1
65 COAL	1.82	1.82	0.00	0.0
66 GAS	2.45	2.73	-0.28	-10.3
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.83	1.68	0.15	8.9

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	56,327,275	29,674,607	26,652,668	89.8		
2	LIGHT OIL	14,398,426	8,010,630	6,387,796	79.7		
3	COAL	110,919,137	112,255,546	-1,336,409	-1.2		
4	GAS	16,248,351	3,035,462	13,212,889	435.3		
5	NUCLEAR	10,897,858	10,516,818	381,040	3.6		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	208,791,047	163,493,063	45,297,984	27.7		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	2,150,458	1,250,150	900,308	72.0		
10	LIGHT OIL	224,775	136,578	88,197	64.6		
11	COAL	6,100,885	6,146,993	-46,108	-0.8		
12	GAS	709,238	127,685	581,553	455.5		
13	NUCLEAR	2,734,536	2,640,003	94,533	3.6		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	11,919,892	10,301,409	1,618,483	15.7		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	3,433,587	1,909,083	1,524,504	79.9		
18	LIGHT OIL (BBL)	605,011	316,826	288,185	91.0		
19	COAL (TON)	2,309,275	2,324,030	-14,755	-0.6		
20	GAS (MCF)	7,640,673	1,335,284	6,305,389	472.2		
21	NUCLEAR (MM BTU)	28,605,953	27,675,836	930,117	3.4		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	22,266,470	12,218,138	10,048,332	82.2		
25	LIGHT OIL	3,494,678	1,837,589	1,657,089	90.2		
26	COAL	57,939,986	58,565,060	-625,074	-1.1		
27	GAS	7,879,155	1,335,284	6,543,871	490.1		
28	NUCLEAR	28,605,953	27,675,836	930,117	3.4		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	120,186,242	101,631,907	18,554,335	18.3		
GENERATION MIX (% MWH)							
32	HEAVY OIL	18.0	12.2	5.8	47.5		
33	LIGHT OIL	1.9	1.3	0.6	46.2		
34	COAL	51.2	59.7	-8.5	-14.2		
35	GAS	6.0	1.2	4.8	400.0		
36	NUCLEAR	22.9	25.6	-2.7	-10.5		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	16.40	15.54	0.86	5.5
41 LIGHT OIL (\$/BBL)	23.80	25.28	-1.48	-5.9
42 COAL (\$/TON)	48.03	48.30	-0.27	-0.6
43 GAS (\$/MCF)	2.13	2.27	-0.14	-6.2
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.53	2.43	0.10	4.1
48 LIGHT OIL	4.12	4.36	-0.24	-5.5
49 COAL	1.91	1.92	-0.01	-0.5
50 GAS	2.06	2.27	-0.21	-9.3
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.74	1.61	0.13	8.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,354	9,773	581	5.9
56 LIGHT OIL	15,547	13,455	2,092	15.5
57 COAL	9,497	9,527	-30	-0.3
58 GAS	11,109	10,458	651	6.2
59 NUCLEAR	10,461	10,483	-22	-0.2
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,083	9,866	217	2.2
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.62	2.37	0.25	10.5
64 LIGHT OIL	6.41	5.87	0.54	9.2
65 COAL	1.82	1.83	-0.01	-0.5
66 GAS	2.29	2.38	-0.09	-3.8
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.75	1.59	0.16	10.1

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP I AC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743		98				#2	77	5,800,000	447	2,245		29.156
		542,057.90				10,608	NF	5,749,901		5,749,901	2,700,222	0.499	0.470
TOTAL													
NUCLEAR	743	542,057.90				10,608				5,750,348	2,702,467	0.499	
ANCLOTE													
UNIT NO. 1	511	220,872.00	58			10,293	H6	347,429	6,504,600	2,259,887	5,110,157	2.337	14.708
							#2	2,312	5,835,732	13,492	52,196		22.576
UNIT NO. 2	511	220,022.00	58			10,135	H6	340,719	6,504,600	2,216,241	5,011,463	2.302	14.708
							#2	2,353	5,835,732	13,731	53,122		22.576
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	52,742.00	66			10,808	H6	87,893	6,471,179	568,771	1,280,910	2.438	14.574
							#2	222	5,812,022	1,290	5,089		22.923
UNIT NO. 2	117	56,239.40	65			10,408	H6	90,449	6,471,179	585,312	1,318,160	2.344	14.574
UNIT NO. 3	210	32,152.95	65			9,914	H6	49,258	6,471,179	318,757	717,862	2.233	14.574
		69,805.36				10,360	GS	699,397	1,034	723,176	1,497,836	2.146	2.142
CR182													
UNIT NO. 1	372		82				#2	998	5,853,745	5,842	23,427		23.474
		226,945.60				9,850	CA	89,581	12,444	2,229,492	3,993,030	1.770	44.575
UNIT NO. 2	468		82				#2	1,228	5,853,745	7,188	28,826		23.474
		285,515.50				9,878	CA	113,030	12,444	2,813,091	5,038,258	1.775	44.575
CR485													
UNIT NO. 4	697		93				#2	584	5,830,955	3,405	13,344		22.849
		483,469.00				9,394	CD	183,114	12,392	4,538,297	8,994,577	1.863	49.120
UNIT NO. 5	697		82				#2	1,856	5,830,955	10,822	42,408		22.849
		426,083.10				9,362	CD	160,516	12,392	3,978,229	7,884,561	1.860	49.120
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	1,761.27	45			12,853	H6	3,578	6,326,905	22,638	68,321	3.879	19.095
		9,384.73				13,432	GS	123,580	1,020	126,052	296,419	3.159	2.399
UNIT NO. 2	32	885.89	44			13,127	H6	1,838	6,326,905	11,629	35,096	3.962	19.095
		9,696.11				13,718	GS	130,400	1,020	133,008	312,777	3.226	2.399
UNIT NO. 3	80	1,999.18	70			10,731	H6	3,348	6,363,010	21,303	63,929	3.229	19.095
							#2	26	5,799,864	151	622		23.923

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		39,386.82				11,214	GS	433,036	1,020	441,697	1,038,679	2.637	2.399
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	2,136,960.90				9,847				21,043,501	42,881,069	2.007	
AVON-PKR UNITS 1-2	50	361.36 2,126.04	7			17,210 18,022	#2 GS	1,057 37,056	5,883,802 1,034	6,219 38,316	26,661 80,900	7.378 3.805	25.223 2.183
BART-PKR UNITS 1-4	176	8,806.40	7			14,425	#2	21,857	5,812,022	127,034	501,116	5.690	22.927
BAYB-PKR UNITS 1-4	184	11,411.90	8			13,296	#2	26,178	5,796,111	151,731	602,182	5.277	23.003
DBRY-PKR UNITS 1-10	614	47,299.00	10			10,752	#2	87,268	5,827,347	508,540	2,110,713	4.462	24.187
HIGG-PKR UNITS 1-4	110	880.47 8,737.23	12			16,045 17,216	#2 GS	2,397 145,473	5,893,924 1,034	14,127 150,419	58,873 296,607	6.687 3.395	24.561 2.039
INTC-PKR UNITS 1-10	608	25,338.65 10,408.75	8			13,306 12,566	#2 GS	64,211 126,498	5,250,719 1,034	337,156 130,799	1,581,506 305,554	6.241 2.936	24.630 2.415
PTSJ-PKR UNITS 1	14	310.50	3			17,269	#2	923	5,809,380	5,362	23,518	7.574	25.480
RIOP-PKR UNITS 1	14	298.00	3			17,188	#2	871	5,880,292	5,122	21,243	7.129	24.389
SWAN-PKR UNITS 1-3	159	5,066.50	4			13,359	#2	11,670	5,799,864	67,684	279,031	5.507	23.910
TURN-PKR UNITS 1-4	158	5,689.90	5			15,595	#2	15,160	5,853,307	88,735	353,195	6.207	23.298
U-OF-FLA UNITS 1-6	39	23,529.60	81			10,825	GS	3 246,330	5,862,877 1,034	18 254,704	78 416,142	1.769	26.000 1.689

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2126	150,264.30				12,551				1,885.966	6,657,319	4.430	
SYSTEM													
TOTAL	6704	2,829,283.10				10,137				28,679,815	52,240,855	1.846	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	742	2,734,535.73	100			10,462	#2 NF	291 28,605,953	5,800,000	1,689 28,605,953	8,498 13,478,679	0.493	29.203 0.471
TOTAL NUCLEAR	742	2,734,535.73				10,462				28,607,642	13,487,177	0.493	
ANCLOTE UNIT NO. 1	511	766,832.00	41			10,288	H6 #2	1,205,722 11,427	6,487,540 5,858,779	7,822,170 66,949	19,610,474 259,618	2.591	16.265 22.720
UNIT NO. 2	511	796,717.00	42			10,299	H6 #2	1,252,633 13,611	6,487,143 5,859,630	8,126,009 79,755	20,421,370 309,250	2.602	16.303 22.721
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	201,921.50	51			11,118	H6 #2	345,043 854	6,491,933 5,847,828	2,239,595 4,994	5,641,857 20,510	2.604	16.351 24.016
UNIT NO. 2	117	231,642.80	54			10,543	H6	376,131	6,493,159	2,442,279	6,137,896	2.650	16.319
UNIT NO. 3	210	102,692.40 384,133.50	63			9,839 10,242	H6 GS	155,589 3,801,892	6,493,950 1,035	1,010,386 3,934,313	2,489,357 7,664,740	2.424 1.995	16.000 2.016
CR182 UNIT NO. 1	372	631,445.20	46			9,913	#2 CA	6,127 249,340	5,867,116	35,947 6,223,626	144,059 11,059,069	1.774	23.512 44.353
UNIT NO. 2	468	1,262,598.40	73			9,861	#2 CA	4,702 495,381	5,865,546 12,538	27,580 12,422,349	109,878 21,871,855	1.741	23.368 44.152
CR485 UNIT NO. 4	697	2,126,933.40	83			9,388	#2 CD	10,649 792,657	5,856,069	62,361 19,906,081	245,566 39,505,072	1.869	23.060 49.839
UNIT NO. 5	697	2,079,908.20	81			9,357	#2 CD	12,759 771,897	5,853,285 12,559	74,682 19,387,930	294,494 38,483,142	1.864	23.081 49.855
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	18,729.20	27			12,957	H6 #2	38,122 85	6,352,725 5,794,030	242,179 492	784,225 2,002	4.198	20.571 23.553
UNIT NO. 2	32	14,045.80 19,619.62 15,035.38	29			13,485 12,889 13,635	GS H6 #2 GS	185,694 39,726 87 200,977	1,020 6,353,032 5,794,060 1,020	189,411 252,381 503 205,003	449,411 822,294 2,049 487,753	3.200 4.202 3.244	2.420 20.699 23.552 2.427

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	12,303.58	50			10,785	H6	20,621	6,356,227	131,071	419,802	3.466	20.358
		134,373.42				11,274	GS	1,484,962	5,795,624	1,623	6,615	2.684	23.625
									1,020	1,514,862	3,607,225		2.429
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	8,798,931.40				9,820				86,404,931	180849583	2.055	
AVON-PKR UNITS 1-2	50	570.64 15,346.76	9			16,804 16,973	#2 GS	1,630 251,609	5,883,243 1,035	9,589 260,475	41,098 497,253	7.202 3.240	25.213 1.976
BART-PKR UNITS 1-4	176	22,915.20	4			14,575	#2	56,996	5,859,757	333,984	1,308,577	5.711	22.959
BAYB-PKR UNITS 1-4	184	41,307.60	6			13,453	#2	95,286	5,832,192	555,725	2,213,490	5.359	23.230
DBRY-PKR UNITS 1-10	602	69,860.00	3			13,958	#2	167,365	5,826,067	975,079	4,030,575	5.770	24.083
HIGG-PKR UNITS 1-4	110	1,548.60 27,023.00	7			15,676 15,821	#2 GS	4,119 413,166	5,893,924 1,035	24,276 427,527	101,168 850,016	6.533 3.146	24.561 2.057
INTC-PKR UNITS 1-10	596	63,302.35 10,408.75	3			13,442 12,566	#2 GS	152,157 126,498	5,592,479 1,034	850,933 130,799	3,720,943 312,877	5.878 3.006	24.455 2.473
PTSJ-PKR UNITS 1	14	338.50	1			17,728	#2	1,033	5,809,380	6,001	26,424	7.806	25.580
RIOP-PKR UNITS 1	14	878.60	2			17,824	#2	2,663	5,880,292	15,660	64,869	7.383	24.359
SWAN-PKR UNITS 1-3	159	9,751.90	2			13,472	#2	22,662	5,797,165	131,376	538,368	5.521	23.756
TURN-PKR UNITS 1-4	158	14,302.10	2			15,896	#2	38,840	5,853,307	227,341	914,262	6.393	23.539
U-OF-FLA UNITS 1-6	39	108,871.40	76			11,176	GS	1,388 1,175,875	5,862,877 1,035	8,139 1,216,765	36,114 2,379,075	2.185	26.019 2.023

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 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (a)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2102	386,425.40				13,389				5,173,669	17,035,109	4.408	
SYSTEM TOTAL	6679	11919892.53				10,083				120186242	211371869	1.773	

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AUGUST, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	694,198	605,000	89,198	14.7
3 UNIT COST (\$/BBL)	13.36	15.71	-2.35	-15.0
4 AMOUNT (\$)	9,273,051	9,502,400	-229,349	-2.4
5 BURNED				
6 UNITS (BBL)	924,512	609,927	314,585	51.6
7 UNIT COST (\$/BBL)	14.72	15.72	-1.00	-6.4
8 AMOUNT (\$)	13,605,897	9,589,798	4,016,099	41.9
9 ADJUSTMENTS				
10 UNITS (BBL)	-382			
11 AMOUNT (\$)	-153,275			
12 ENDING INVENTORY				
13 UNITS (BBL)	354,014	423,829	-69,815	-16.5
14 UNIT COST (\$/BBL)	14.88	15.51	-0.63	-4.1
15 AMOUNT (\$)	5,267,883	6,572,438	-1,304,555	-19.8
16				
17 DAYS SUPPLY	12	22	-10	-45.5
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	244,842	82,000	162,842	198.6
20 UNIT COST (\$/BBL)	23.60	25.87	-2.27	-8.8
21 AMOUNT (\$)	5,777,825	2,121,110	3,656,715	172.4
22 BURNED				
23 UNITS (BBL)	241,251	82,609	158,642	192.0
24 UNIT COST (\$/BBL)	23.96	25.47	-1.51	-5.9
25 AMOUNT (\$)	5,779,395	2,104,173	3,675,222	174.7
26 ADJUSTMENTS				
27 UNITS (BBL)	-3			
28 AMOUNT (\$)	-217			
29 ENDING INVENTORY				
30 UNITS (BBL)	259,974	293,530	-33,556	-11.4
31 UNIT COST (\$/BBL)	23.68	25.09	-1.41	-5.6
32 AMOUNT (\$)	6,155,010	7,365,952	-1,210,942	-16.4
33				
34 DAYS SUPPLY	33	110	-77	-70.0

AUGUST, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	441,660	425,000	16,660	3.9
37 UNIT COST (\$/TON)	48.43	48.31	0.12	0.2
38 AMOUNT (\$)	21,388,880	20,529,940	858,940	4.2
39 BURNED				
40 UNITS (TON)	546,241	553,620	-7,379	-1.3
41 UNIT COST (\$/TON)	47.43	48.16	-0.73	-1.5
42 AMOUNT (\$)	25,910,428	26,662,640	-752,212	-2.8
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-847			
46 ENDING INVENTORY				
47 UNITS (TON)	675,543	561,284	114,259	20.4
48 UNIT COST (\$/TON)	46.86	47.96	-1.10	-2.3
49 AMOUNT (\$)	31,653,837	26,919,125	4,734,712	17.6
50				
51 DAYS SUPPLY	38	31	7	22.6
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,941,770	377,094	1,564,676	414.9
68 UNIT COST (\$/MCF)	2.19	2.65	-0.46	-17.4
69 AMOUNT (\$)	4,244,914	998,316	3,246,598	325.2
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,749,901	5,596,260	153,641	2.7
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,188,628	2,126,579	62,049	2.9

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

AUGUST, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(305)	(\$4,460.90)	Dock Service for Bartow Plant - steam used to keep the oil heated that is stored in tanks
(77)	(\$61.36)	End of month correction for Bartow Terminal Operations due to temperature variations
	(\$148,752.55)	Non recoverable expense of analysis reports
		Non recoverable expense for pipeline accounts 151.11 and 151.12
(382)	(\$153,274.81)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$56.99)	Physical Inventory Adjustment - Crystal River South
	(\$160.47)	Non recoverable expense of analysis reports
		Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Ancote Pipeline
(3)*	(\$217.46)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (8) barrels and (\$237.07)
- * Period-To-Date light oil adjustments due to Crystal River Participants share total (31) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$846.60)	Non recoverable expense of inspection reports
0	(\$846.60)	TOTAL

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 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	3,285,032	1,955,000	1,330,032	68.0
3 UNIT COST (\$/BBL)	16.99	15.61	1.38	8.8
4 AMOUNT (\$)	55,808,136	30,526,400	25,281,736	82.8
5 BURNED				
6 UNITS (BBL)	3,319,160	1,909,083	1,410,077	73.9
7 UNIT COST (\$/BBL)	16.97	15.54	1.43	9.2
8 AMOUNT (\$)	56,327,275	29,674,607	26,652,668	89.8
9 ADJUSTMENTS				
10 UNITS (BBL)	-4,619			
11 AMOUNT (\$)	-480,629			
12 ENDING INVENTORY				
13 UNITS (BBL)	354,014	423,829	-69,815	-16.5
14 UNIT COST (\$/BBL)	14.88	15.51	-0.63	-4.1
15 AMOUNT (\$)	5,267,883	6,572,438	-1,304,555	-19.8
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	569,539	255,000	314,539	123.3
20 UNIT COST (\$/BBL)	23.44	25.81	-2.37	-9.2
21 AMOUNT (\$)	13,348,438	6,580,860	6,767,578	102.8
22 BURNED				
23 UNITS (BBL)	605,024	252,171	352,853	139.9
24 UNIT COST (\$/BBL)	23.80	25.40	-1.60	-6.3
25 AMOUNT (\$)	14,398,426	6,405,218	7,993,208	124.8
26 ADJUSTMENTS				
27 UNITS (BBL)	-6,632			
28 AMOUNT (\$)	-1,345			
29 ENDING INVENTORY				
30 UNITS (BBL)	259,974	293,530	-33,556	-11.4
31 UNIT COST (\$/BBL)	23.68	25.09	-1.41	-5.6
32 AMOUNT (\$)	6,155,010	7,365,952	-1,210,942	-16.4
33				
34 DAYS SUPPLY	0	0	0	0.0

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APR - AUG, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	2,063,733	2,125,000	-61,267	-2.9
37 UNIT COST (\$/TON)	48.34	48.37	-0.03	-0.1
38 AMOUNT (\$)	99,764,176	102,779,180	-3,015,004	-2.9
39 BURNED				
40 UNITS (TON)	2,309,275	2,324,030	-14,755	-0.6
41 UNIT COST (\$/TON)	48.03	48.30	-0.27	-0.6
42 AMOUNT (\$)	110,919,137	112,255,546	-1,336,409	-1.2
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-3,682			
46 ENDING INVENTORY				
47 UNITS (TON)	675,543	561,284	114,259	20.4
48 UNIT COST (\$/TON)	46.86	47.96	-1.10	-2.3
49 AMOUNT (\$)	31,653,837	26,919,125	4,734,712	17.6
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	7,640,673	1,335,284	6,305,389	472.2
68 UNIT COST (\$/MCF)	2.13	2.27	-0.14	-6.2
69 AMOUNT (\$)	16,248,351	3,035,462	13,212,889	435.3
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	28,605,953	27,675,836	930,117	3.4
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	10,897,858	10,516,818	381,040	3.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
AUG 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST C/KWH	(6b) TOTAL COST C/KWH	(7) FUEL ADJ TOTAL \$	(8) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									(9) 80% GAIN ON ECONOMY ENERGY SALES \$	(10) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		131,498	0	131,498	2.282	2.282	3,000,700	3,000,700	99,200	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	3,004	0	3,004	1.625	1.870	48,811	68,189	\$5,902	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	86,424	0	86,424	1.705	1.964	1,473,131	1,687,207	\$179,281	*
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
HOMESTEAD	ECONOMY-C	310	0	310	1.648	2.058	4,798	8,378	\$1,284	*
JACKSONVILLE ELECT. AUTH	ECONOMY-C	250	0	250	5.881	8.440	14,702	21,101	\$5,119	*
TAMPA ELECTRIC	ECONOMY-C,X	1,682	0	1,682	1.668	2.086	28,229	36,297	\$6,666	*
ORLANDO UTILITIES COMM	ECONOMY-C	1,063	0	1,063	1.669	1.967	18,064	20,601	\$2,189	*
TALLAHASSEE	ECONOMY-C	547	0	547	1.575	1.793	8,618	9,809	\$954	*
GAINESVILLE	ECONOMY-C	2,333	0	2,333	1.587	1.989	37,033	46,629	\$7,677	*
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
SOUTHERN	ECONOMY-C	68,134	0	68,134	3.712	6.308	2,529,368	3,878,172	\$837,461	*
KISSIMMEE	ECONOMY-C	5,108	0	5,108	1.694	2.120	86,644	108,298	\$17,394	*
ST CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
STARKE	ECONOMY-C	40	0	40	1.629	3.168	662	1,287	\$482	*
KEY WEST	ECONOMY-C	37	0	37	5.014	6.123	1,855	2,388	\$328	*
SEMINOLE	ECONOMY-C,X	2,895	0	2,895	1.708	2.198	49,445	63,686	\$11,297	*
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
OGLETHORPE	ECONOMY-C,R,RE	10,861	0	10,861	3.056	4.132	331,927	445,781	not applicable	118,854
SEMINOLE	LOAD FOLLOWING	241	0	241	1.851	1.851	4,481	4,481	*	0
SEPA	OS	43,013	0	43,013	1.522	1.522	654,535	654,535	*	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	EMERGENCY-A,SPEN,O	(1,067)	0	(1,067)	0.194	0.194	(2,051)	(2,051)	*	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
KISSIMMEE UTIL AUTH	EMERGENCY-A	80	0	80	8.809	8.852	4,086	5,311	*	1,225
ALABAMA ELECTRIC CO-OP	SCHEDULE-G	1,260	0	1,260	5.039	8.113	62,968	101,415	*	38,429
FLORIDA POWER & LIGHT	SCHEDULE-B	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	SCHEDULE-B	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	SCHEDULE-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDULE-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	RESERVE-H	0	0	0	0.000	0.000	213	213	*	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	1,323	1,323	*	0
SEMINOLE	RESERVE-H	6	0	6	144.673	144.673	8,680	8,680	*	0
ST CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	4,739	4,739	*	(0)
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	14,136	14,136	*	0
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	0
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	0
ENRON	SCHEDULE OS & J	5,224	0	5,224	2.778	2.778	145,142	145,142	*	0
TAMPA ELECTRIC	SCHEDULE J	1,993	0	1,993	1.950	1.950	38,871	38,871	*	(0)
FMPA	SCHEDULE R	60	0	60	2.090	2.090	1,254	1,254	*	0
KISSIMMEE	SCHEDULE R	1,233	0	1,233	2.090	2.090	25,770	25,770	*	0
CURRENT MONTH TOTAL		234,721	0	234,721	2.385	3.024	5,597,312	7,097,550	1,074,984	156,508
DIFFERENCE		103,223	0	103,223	0.103	0.142	2,596,612	4,098,850	976,794	156,508
DIFFERENCE %		78.5	0	78.5	4.5	32.5	86.5	136.5	983.7	0.0
CUMULATIVE ACTUAL		474,948	0	474,948	2.016	2.445	9,575,355	11,613,333	1,488,210	247,003
CUMULATIVE ESTIMATED		416,399	0	416,399	2.116	2.116	8,809,940	8,809,940	395,040	0
CUMULATIVE DIFFERENCE		58,549	0	58,549	(0.100)	0.329	765,415	2,803,393	1,093,170	247,003
CUMULATIVE DIFFERENCE %		14.1	0	14.1	(4.7)	15.5	8.7	31.8	276.7	0.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		93,930	2,962	2,782,581	2,962	2,782,581	
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	
FLORIDA POWER & LIGHT	ECONOMY-C	6,333	3,661	231,822	4,511	285,679	53,857
FORT PIERCE	ECONOMY-C	585	3,187	18,642	4,547	26,603	7,961
VERO BEACH	ECONOMY-C	397	3,239	12,859	4,581	18,187	5,328
LAKE WORTH	ECONOMY-C	58	3,618	2,099	4,673	2,710	61
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	
HOMESTEAD	ECONOMY-C	53	4,050	2,147	4,859	2,575	42
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,051	3,549	143,782	4,701	190,419	46,637
TAMPA ELECTRIC	ECONOMY-C,X	14,935	3,092	461,798	4,313	644,179	182,381
ORLANDO UTILITIES COMM	ECONOMY-C	5,506	3,990	219,672	4,757	261,924	42,252
TALLAHASSEE	ECONOMY-C	3,320	3,360	111,548	4,549	151,025	39,477
GAINESVILLE	ECONOMY-C	1,662	3,414	56,737	4,532	75,326	18,589
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	
SEMINOLE	ECONOMY-C	271	3,136	8,498	3,826	10,368	1,870
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	
SUBTOTAL - ENERGY PURCHASES (BROKER)		37,171	3,416	1,269,603	4,490	1,668,995	399,39
SOUTHEASTERN POWER AD	HYDRO	0	0.000	0	0.000	0	
SEMINOLE	LOAD FOLLOWING	368	2,687	9,887	2,687	9,887	
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	
OGLETHORPE POWER CORP	SCHEDULE R	0	0.000	0	0.000	0	
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		368	2,687	9,887	2,687	9,887	
ADJUSTMENTS							
FP & L		6,471	3,801	245,934	3,801	245,934	
CURRENT MONTH TOTAL		44,010	3,466	1,525,423	4,374	1,924,816	399,39
DIFFERENCE		(49,920)	0,504	(1,257,158)	1,412	(857,765)	399,39
DIFFERENCE %		(53.1)	17.0	(45.2)	47.7	(30.8)	0
CUMULATIVE ACTUAL		264,778	3,031	8,026,727	3,858	10,215,019	2,195,94
CUMULATIVE ESTIMATED		719,650	2,522	18,147,139	2,522	18,147,139	
CUMULATIVE DIFFERENCE		(454,872)	0,509	(10,120,412)	1,336	(7,932,120)	2,195,94
CUMULATIVE DIFFERENCE %		(63.2)	20.2	(55.8)	53.0	(43.7)	