

1/50



AIRBORNE EXPRESS

October 16, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 950001-EI are
FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a)
edited and 423-1(b) for the month of August 1995;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a)
and 423-2(b) for Plant Scherer for the month of July 1995; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a)
and 423-2(b) for St. Johns River Power Park for the month of
August 1995.

Please date stamp the extra copy of this letter and return it in
the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the
information filed herewith, you may contact me at (305) 552-3924.

Very truly yours, *

David L. Smith
Senior Attorney

- ACK
- AFA
- APP
- CAP
- CMU
- CTR
- CAS 5-10/95
DES:sk
- LEG 1
- LIT 3 Enclosures
skf\letter1.oug
- OP
- ROI
- SEC 1
- WAS
- OTH

DOCUMENT NUMBER-DATE
10250 OCT 17 95
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: AUGUST YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, RESIDENTIAL AFFAIRS, (305) 552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Eugene W. Wages
5. DATE COMPLETED: 10-Oct-95

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPES OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1 FORT MYERS	COASTAL	PORT EVERGLADES	MTC	BOCA GRANDE	08/24/95	FO2	0.00	0	7215	3860.2930
2 FORT MYERS	COASTAL	PORT EVERGLADES	MTC	BOCA GRANDE	08/28/95	FO2	0.00	0	6764	3567.8630
3 SANFORD	COASTAL	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/03/95	FO2	N/A	N/A	177	*
4 PORT EVERGLADES	COASTAL	CORPUS	MTC	PORT EVERGLADES	08/19/95	FO6	0.98	151361	118934	14.2823
5 TURKEY POINT	COASTAL	CORPUS	MTC	FISHER ISLAND	08/20/95	FO6	0.96	151643	157759	14.7933
6 MANATEE	COASTAL	HOUSTON	MTC	FORT MANATEE	08/27/95	FO6	0.97	152881	245391	14.3068
7 RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	08/05/95	FO6	2.40	152667	117876	12.9153
8 RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	08/13/95	FO6	2.40	151738	105850	13.2733
9 RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	08/22/95	FO6	2.20	150857	118294	13.4933
10 SANFORD	VITOL	TRINIDAD	MTC	JACKSONVILLE	08/11/95	FO6	2.10	151000	248413	15.0968
11 TURKEY POINT	RIO	NEW ORLEAN	S	FISHER ISLAND	08/08/95	FO6	1.00	153333	118934	14.2133
12 FORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	08/10/95	FO6	2.00	150310	103375	13.8045
13 MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	08/18/95	FO6	1.10	151857	118587	14.4945
14 FORT MYERS	RIO	HOUSTON	S	BOCA GRANDE	08/19/95	FO6	2.00	149810	104345	14.1545
15 CAPE CANAVERAL	RIO	BRAZIL	S	PORT CANAVERAL	08/27/95	FO6	0.75	150357	140285	15.3445
16 FORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	08/28/95	FO6	1.90	149714	103895	14.0045
17 MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	08/30/95	FO6	0.61	153714	118612	15.5945
18 SANFORD	TEXACO	TRINIDAD	S	JACKSONVILLE	08/19/95	PRO	2.10	151024	248801	15.5218
19 TURKEY POINT	AMERICAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	08/02/95	PRO	N/A	N/A	1	0.0000
20 TURKEY POINT	AMERICAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	08/03/95	PRO	N/A	N/A	8	33.9325
21 PORT EVERGLADES	AMERICAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	08/21/95	PRO	N/A	N/A	11	33.1264
22 MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	08/15/95	PRO	N/A	N/A	13	28.3123
23 SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/30/95	PRO	N/A	N/A	12	34.1750
24 SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/01/95	PRO	N/A	N/A	13	34.3425
25 SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/04/95	PRO	N/A	N/A	12	33.5642

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: AUGUST YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. RUBIN, REGISTRY AFFAIRS, (305)-553-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Rubin*
5. DATE COMPLETED: 10-Oct-95

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR (%)	BTU (BTU/GAL)	CONTENT (BBL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
26 SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/11/95	PRO	N/A	N/A	10	33,0670	
27 CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	PORT CANAVERAL	08/23/95	PRO	N/A	N/A	7	35,3257	
28 RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	08/31/95	PRO	N/A	N/A	7	32,6000	

EDITED COPY

PAGE 1 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: AUGUST YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.W. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
5. DATE COMPLETED: 10-Oct-95

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	FORT MYERS	COASTAL	BOCA GRANDE	08/24/95	FO2	7215				0		0.0000	0.0000	0.0000	0.0230		
2	FORT MYERS	COASTAL	BOCA GRANDE	08/28/95	FO2	6764				0		0.0000	0.0000	0.0000	0.0230		
3	SANFORD	COASTAL	JACKSONVILLE	08/03/95	FO2	177				0		0.0000	0.0000	0.0000	0.0230		
4	PORT EVERGLADES	COASTAL	PORT EVERGLADES	08/19/95	FO6	118934							0.0000				14.2823
5	TURKEY POINT	COASTAL	FISHER ISLAND	08/20/95	FO6	157759							0.0000				14.7933
6	MANATEE	COASTAL	PORT MANATEE	08/27/95	FO6	245391							0.0000				14.3068
7	RIVIERA	TEXACO	PORT PALM BEACH	08/05/95	FO6	117876							0.0000				12.9153
8	RIVIERA	TEXACO	PORT PALM BEACH	08/13/95	FO6	105850							0.0000				13.2733
9	RIVIERA	TEXACO	PORT PALM BEACH	08/22/95	FO6	118294							0.0000				13.4933
10	SANFORD	VITOL	JACKSONVILLE	08/11/95	FO6	248413							0.0000				15.0968
11	TURKEY POINT	RIO	FISHER ISLAND	08/08/95	FO6	118934							0.0000				14.2133
12	FORT MYERS	RIO	BOCA GRANDE	08/10/95	FO6	103375							0.0000				13.8045
13	MARTIN	RIO	PORT PALM BEACH	08/18/95	FO6	118587							0.0000				14.4945
14	FORT MYERS	RIO	BOCA GRANDE	08/19/95	FO6	104345							0.0000				14.1545
15	CAPE CANAVERAL	RIO	PORT CANAVERAL	08/27/95	FO6	140285							0.0000				15.3445
16	FORT MYERS	RIO	BOCA GRANDE	08/28/95	FO6	103895							0.0000				14.0045
17	MARTIN	RIO	PORT PALM BEACH	08/30/95	FO6	118612							0.0000				15.5945
18	SANFORD	TEXACO	JACKSONVILLE	08/19/95	FO6	248801							0.0000				15.5218
19	TURKEY POINT	AMERIGAS	FISHER ISLAND	08/02/95	PRO	1	0.0000	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	TURKEY POINT	AMERIGAS	FISHER ISLAND	08/03/95	PRO	8	33.9325	271	0	271	33.9325	0.0000	33.9325	0.0000	0.0000	0.0000	33.9325
21	PORT EVERGLADES	AMERIGAS	PORT EVERGLADES	08/21/95	PRO	11	33.1264	364	0	364	33.1264	0.0000	33.1264	0.0000	0.0000	0.0000	33.1264
22	MARTIN	INDIANTOWN	PORT PALM BEACH	08/15/95	PRO	13	28.3123	368	0	368	28.3123	0.0000	28.3123	0.0000	0.0000	0.0000	28.3123
23	SANFORD	SUBURBAN	JACKSONVILLE	08/30/95	PRO	12	34.1750	410	0	410	34.1750	0.0000	34.1750	0.0000	0.0000	0.0000	34.1750
24	SANFORD	SUBURBAN	JACKSONVILLE	08/01/95	PRO	13	34.3415	446	0	446	34.3415	0.0000	34.3415	0.0000	0.0000	0.0000	34.3415
25	SANFORD	SUBURBAN	JACKSONVILLE	08/06/95	PRO	12	33.5642	403	0	403	33.5642	0.0000	33.5642	0.0000	0.0000	0.0000	33.5642

EDITED COPY

PAGE 2 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: AUGUST YEAR: 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Handwritten Signature]*

5. DATE COMPLETED: 10-Oct-95

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	SANFORD	SUBURBAN	JACKSONVILLE	08/11/95	PRO	10	33.0670	331	0	331	33.0670	0.0000	33.0670	0.0000	0.0000	0.0000	33.0670
27	CAPE CANAVERAL	SUBURBAN	PORT CANAVERAL	08/23/95	PRO	7	35.3257	247	0	247	35.3257	0.0000	35.3257	0.0000	0.0000	0.0000	35.3257
28	RIVIERA	SYNERGY	PORT PALM BEACH	08/31/95	PRO	7	32.6000	228	0	228	32.6000	0.0000	32.6000	0.0000	0.0000	0.0000	32.6000

PAGE 1 OF 1

FFSC FORM NO. 423-11b

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUGUST YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-553-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: _____
5. DATE COMPLETED: 10-Oct-95

LINE NO. REPORTED (A)	MONTH (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE \$/BBL. (K)	REASON FOR REVISION (L)
-----------------------	-----------	---------------------	--------------	--------------------------	----------------	--------------	-------------------------------	---------------	---------------	---------------------------------	-------------------------

1 NONE

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1995
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER *
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
5. Signature of Official Submitting Report:
6. Date Completed: 04-Oct-95

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	19,142.71	46.364	13.26	59.624	0.62	12,118	11.37	6.63
(2)	DELTA COAL	08/VA/195	MTC	UR	7,554.99	35.189	11.41	46.599	0.78	13,398	7.76	4.93
(3)	MINGO LOGAN	08/WV/059	MTC	UR	9,101.61	30.497	12.99	43.487	0.68	12,701	10.39	6.27
(4)	CABALLO ROJO	19/WY/005	S	UR	3,009.47	4.306	20.22	24.526	0.31	8,590	4.89	28.98
(5)	KERR MCGEE	19/WY/005	S	UR	73,495.09	4.533	20.22	24.753	0.45	8,653	5.77	27.84
(6)	AMAX COAL WEST	19/WY/005	S	UR	113,102.29	4.175	20.64	24.815	0.32	8,568	4.46	29.59

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | July | Year: | 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER * | | | 6. Date Completed: 04-Oct-95 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	19,142.71	45.810	-	45.810	-	45.810	0.554	46.364
(2)	DELTA COAL	08/VA/195	MTC	7,554.99	33.862	-	33.862	-	33.862	1.327	35.189
(3)	MINGO LOGAN	08/WV/059	MTC	9,101.61	30.083	-	30.083	-	30.083	0.414	30.497
(4)	CABALLO ROJO	19/WY/005	S	3,009.47	4.240	-	4.240	-	4.240	0.066	4.306
(5)	KERR MCGEE	19/WY/005	S	73,495.09	4.556	-	4.556	-	4.556	(0.023)	4.533
(6)	AMAX COAL WEST	19/WY/005	S	113,102.29	4.132	-	4.132	-	4.132	0.043	4.175

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: July Year: 1995
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER *
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 04-Oct-95

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
(1)	SHELL COAL	08WV/059	MARROWBONE, WV.	UR	19,142.71	46.364	-	13.26	-	-	-	-	-	-	13.26	59.624
(2)	DELTA COAL	08VA/195	STEERBRANCH, VA.	UR	7,554.99	35.189	-	11.41	-	-	-	-	-	-	11.41	46.599
(3)	MINGO LOGAN	08WV/059	MINGO, WV.	UR	9,101.61	30.487	-	12.99	-	-	-	-	-	-	12.99	43.487
(4)	CABALLO ROJO	19WV/005	CABALLO ROJO, WY.	UR	3,009.47	4.306	-	20.22	-	-	-	-	-	-	20.22	24.526
(5)	KERR MCGEE	19WV/005	JACOBS JCTN, WY.	UR	73,495.09	4.533	-	20.22	-	-	-	-	-	-	20.22	24.753
(6)	AMAX COAL WEST	19WV/005	CAMPBELL, WY.	UR	113,102.29	4.175	-	20.64	-	-	-	-	-	-	20.64	24.815

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 1995**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **September 6, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	11,832	29.90	16.09	45.99	1.39	12,811	8.80	5.50
2	Intercor	45,SA,999	LTC	UR	32,656	36.31	0.00	36.31	0.65	11,775	7.60	11.00
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	13,304	27.57	17.71	45.28	0.90	12,068	13.40	5.80
4	Cyprus Amax Coal Corporation	08,KY,095	S	UR	5,354	22.00	15.04	37.04	1.28	12,039	12.30	6.10
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	5,786	22.77	13.16	35.93	0.82	12,190	7.80	8.60

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 1995**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **September 6, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	11,832	29.90	0.00	29.90	0.00	29.90	0.00	29.90
2	Intercor	45,SA,999	LTC	32,656	36.31	0.00	36.31	0.00	36.31	0.00	36.31
3	Ashland Coal, Inc.	08,WV,045	LTC	13,304	27.57	0.00	27.57	0.00	27.57	0.00	27.57
4	Cyprus Amax Coal Corpora	08,KY,095	S	5,354	22.00	0.00	22.00	0.00	22.00	0.00	22.00
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	5,786	22.77	0.00	22.77	0.00	22.77	0.00	22.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 6, 1995**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	11,832	29.90	0.00	16.09	0.00	0.00	0.00	0.00	0.00	0.00	16.09	45.99
2	Inteor	45,SA,999	El Cerrejon	UR	32,656	36.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.31
3	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	13,304	27.57	0.00	17.71	0.00	0.00	0.00	0.00	0.00	0.00	17.71	45.28
4	Cyprus Amax Coal Corpora	08,KY,095	Lost Mountain	UR	5,354	22.00	0.00	15.04	0.00	0.00	0.00	0.00	0.00	0.00	15.04	37.04
5	CONSOL of Kentucky Inc.	08,KY,133	Mill Creek	UR	5,786	22.77	0.00	13.16	0.00	0.00	0.00	0.00	0.00	0.00	13.16	35.93

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of August 1995; 423-2, 423-2(a) and 423-2(b) for the month of July 1995 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of August 1995 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 16th day of October, 1995.

Barbara A. Balzer
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

Mr. Prentice P. Pruitt
Florida Public Service
Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P. O. Box 3350
Tampa, FL 33601-3350

Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

G. Edison Holland, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee
& Carothers & Proctor
P. O. Box 391
Tallahassee, FL 32302

Major Gary A. Enders USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee G. Schmutde, Esquire
Reedy Creek Utilities, Inc.
P. O. Box 40
Lake Buena Vista, FL 32830

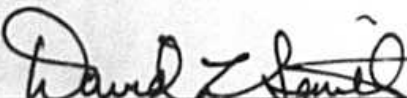
Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P. O. Box Drawer 1876
Tallahassee, FL 32302

James A. McGee, Esquire
P. O. Box 14042
St. Petersburg, FL 33733

Zori G. Ferkin, Esquire
Sutherland, Asbill & Brennan
1275 Pennsylvania Avenue, N.W.
8th Floor
Washington, D.C. 20004

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Blvd.
Tampa, FL 33615

Occidental Chemical Corporation
Energy Group
P. O. Box 809050
Dallas, TX 75380-9050



David L. Smith

Certifl.Aug