#### LAW OFFICES

## MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ

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October 19, 1995

HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of September, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

portines ofthe ore

Norman H. Horton,

NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

H:\USERS\ANN\PGA\BAYO1.LTR

DOCUMENT NUMBER - BATE

10362 OCT ##

FPSC-RECORDS/REPORTING

WWW RECORDS

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 19th day of October, 1995.

MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ, P.A.

215 S. Monroe Street, Suite 701

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Tallahassee, FL 32302-1876

(904) 222-0720

NORMAN H. HORTON, JR., ESQ. FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

H:\USERS\ANN\PGA\CONFIDEN.REQ

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 19th day of October, 1995 upon the following:

Michael Palecki, Esq.\*
Division of Legal Services
Florida Public Service
Commission
Room 370, Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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MacFarlane, Ferguson, Allison
& Kelly
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Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Grandoff & Reeves Post Office Box 3350 Tampa, FL 33601-3350

NORMAN H. HORTON, JR

### Exhibit "A"

### FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of September 1995 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS RATIO	NALE
A-3	6	1-21	PURCHASED FROM,	(1)
			SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	(1)
			OTHER CHARGE ACA/GRI/FUEL,	(1, 2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1-8	PRODUCER NAME,	(1)
			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
			MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			CITYGATE PRICE	(1, 2)

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

## Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of September 1995 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 18-20 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pip line(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on contract terms between computation and FPU, the total invoice amount(s), payment supplier(s) suppliers' accounting and/or gas instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

### Exhibit "A" (con't)

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of September 1995 Imbalances Resolutions:

ITEMS PAGES LINES COLUMNS RATIONALE IMBALANCE 21 1-80 All (4)
RESOLUTIONS:

<sup>(4)</sup> The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Com any] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996 CURRENT MONTH SEPTEMBER 1995 PERIOD TO DATE ORIGINAL DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT \* ACTUAL ESTIMATE AMOUNT 46 1 COMMODITY (Pipeline) 17,240 42,620 (25,380) (59.55 175.297 256.001 80,704 (31.52 2 NO NOTICE SERVICE 2,082 2,604 (522) (20.05 15,822 19,791 (3,969) (20.05) 3 SWING SERVICE 0.00 2.674 2.674 0.00 4 COMMODITY (Other) 437,205 806,681 (369,476) (45.80) 3,558,194 5,204,785 (1,646,591 (31.64) 5 DEMAND 185,824 388,738 (202,914 (52.20 2,090,056 2.625.071 (535,015 (20.38) 4 OTHER (2,508) (2,508 0.00 (41,736) (41,736 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 1.061 18 915 (17,854) (94.39) 34,103 96,468 (62.365 (64.65) 8 DEMAND 817 146,084 (145,247 (99.44) 433,387 744,927 (311,540) (41.82) 9 COMMODITY (Other) 0.00 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 637,965 1,075,664 (437,699) (40.69) 5,332,817 7,264,253 (1,931,436) (26.59) 12 NET UNBILLED 0.00 0.00 13 COMPANY USE 2,530 1,918 612 31.91 13,588 18,331 (4,743) (25.87 14 TOTAL THERM SALES 748,574 908,767 (160,193) (17.63 5,720,708 8,404,527 (683,821) (10.68) THERMS PURCHASED 15 COMMODITY (Pipaline) 2,749,430 (1,722,000 4,471,430 (38.51)28,121,930 27,076,110 1.045.820 3.66 16 NO NOTICE SERVICE 300,000 300,000 0.00 2.280,000 2,280,000 0.00 17 SWING SERVICE 0.00 10,240 10,240 0.00 18 COMMODITY (Othur) 2,700,680 2,645,630 55,050 2.08 22,034,560 17,764,530 4.270,030 24.04 19 DEMAND 2,381,400 6,007,200 (3,625,800 (60.36) 32,806,180 41,970,720 (9,164,540) (21.84) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 47,010 1.825.800 (1,778,790 (97.43) 6,118,600 9,311,580 (3,192,980) (34.29) 22 DEMAND 27,230 1,825,800 (1,798,570) (98.51) 6,020,180 9,311,580 (3,291,400) (35.35) 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2,653,670 2,645,530 15,926,200 8,040 0.30 17,764,530 (1,838,330) (10.35) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 9.736 4.750 104.97 4,986 50,778 31,930 18.848 59.03 27 TOTAL THERM SALES (24-26 Estimated Only) 4,970,597 2,640,880 2,329,717 88.22 30,663,130 17,732,600 12,930,530 72.92 CENTS PER THERM 28 COMMODITY (Pipeline) (1.715)0.627 0.953 (0.326 (34.21) 0.623 0.945 (34.07 (0.322)29 NO NOTICE SERVICE (2/16)0.694 0.868 (0.174)(20.05) 0.694 0.868 (0.174)(20.05) 30 SWING SERVICE (3/17) 0.000 0.000 0.000 0.00 26,113 0.000 26.113 0.00 31 COMMODITY (Other) (4/18)16,189 30,491 (14,302) (46.91) 16.148 29.299 [13.151] (44.89) 32 DEMAND (5/19) 7,803 6.471 1.332 20.58 6.371 6.255 0.116 1.85 33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)2.257 1.036 1.221 117.86 0.557 1.036 (0.479) 45.24 35 DEMAND (8/22)3.000 8,000 (5.000)(62.50) 7.199 8.000 (0.801) (10.01) 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)24.041 40.658 (16.617) (40.87) 33.485 40.892 (7.407)(18.11) 38 NET UNBILLED (12/25) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)25,986 40.379 (14,393) (35.64) 26.760 57.410 (30.650) (53.39) 40 TOTAL COST OF THERM SOLD (11/27) 12.835 40.731 (27.896) (68.49)17.392 40.966 (23.574) (57.55) 41 TRUE-UP (E-2) (3.412) (3.412) 0.000 0.00 (3.412) (3.412) 0.000 0.00 42 TOTAL COST OF GAS (40+41)9.423 37.319 (27.896) (74.75) 13.980 37.554 (23.574) (62.77) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 4.45843 37.45932 (28.001) (74.75)14.03256 37.69520 (23.663) (62.77) 45 PGA FACTOR ROUNDED TO NEAREST .001 9.458 37,459 (28.001) (74.75) 14.033 37.695 (23 662) (62.77)

45 PGA FACTOR ROUNDED TO NEAREST 001

### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R

(23.663)

(23 662)

(62.77)

(62.77)

APRIL 1995 Through MARCH 1995 ESTIMATED FOR THE PERIOD OF: CURRENT MONTH: SEPTEMBER 1995 PERIOD TO DATE DIFFERENCE REVISED REVISED DIFFERENCE COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) 17.240 42,620 (25,380) (59.55) 175,297 256,001 (50,704) (31.52) 2 NO NOTICE SERVICE 2,082 2,604 (522) (20.05) 15.822 19,791 (3,969) (20.05) 3 SWING SERVICE 0.00 2,674 2.674 0.00 4 COMMODITY (Other) 437,205 806,681 (369,476) (45.80)3,558,194 5,204,785 (1.648.591 (31.64) 5 DEMAND 185,824 388,738 (202,914) (52.20) 2,090,058 2,625,071 (535,015) (20.38) 6 OTHER (2,508) (2,508)0.00 (41,736 (41,736) 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 1,061 18,915 (17,854) (94.39) 34,103 96,468 (62,365) (64.65) 8 DEMAND 817 146,064 (145,247 (99.44 433,387 744,927 (311,540) (41.82) 9 COMMODITY (Other) 0.00 0.00 10 Second Prior Month Purchase Adl. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 637,965 1,075,664 (437,699 (40.69) 5,332,817 7.264,253 (1,931,436) (26.59) 12 NET UNBILLED 0.00 0.00 13 COMPANY USE 2,530 1,918 612 31.91 13,588 18,331 (4,743) (25.87 14 TOTAL THERM SALES 748,574 908,767 (160,193 (17.63 5,720,708 6,404,527 (683,821 (10.88 THERMS PURCHASED 15 COMMODITY (Pipeline) 2,749,430 4,471,430 (1,722,000 (38.51) 28,121,930 27,076,110 1,045,820 3.88 16 NO NOTICE SERVICE 300,000 300,000 0.00 2,250,000 2,280,000 0.00 17 SWING SERVICE 0.00 10,240 10,240 0.00 18 COMMODITY (Other) 2,700,660 2,645,630 55,050 2.08 22,034,560 17,764,530 4,270,030 24.04 19 DEMAND 2,381,400 6,007,200 (3,625,800 (60.35) 32,805,180 41,970,720 (9,164,540) (21.84) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 47,010 1,825,800 (1,778,790) (97.43) 6,118,600 9.311.580 (3,192,980) (34.29) 22 DEMAND 27,230 1,825,800 (1,798,570) (98.51) 6,020,180 9,311,580 (3,291,400) (35.35) 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2,653,670 2,645,630 8,040 0.30 15,926,200 17,764,530 (1,838,330) (10.35)25 NET UNBILLED 0.00 0.00 26 COMPANY USE 9,736 4.750 1,986 104.97 50,778 31,930 18.848 59.03 (24-26 Estimated Only) 27 TOTAL THERM SALES 4,970,597 2,640,880 2,329,717 88.22 30,663,130 17,732,600 12,930,530 72.92 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)0.627 0.953 (0.326)(34.21) 0.823 0.945 (0.322)(34.07) 29 NO NOTICE SERVICE (2/16)0.694 0.868 (0.174) (20.05) 0.694 0.868 (0.174) (20.05)30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 26,113 0.000 26,113 0.00 31 COMMODITY (Other) (4/18)16,189 30.491 (14.302) (46.91 16.148 29.299 (13.151) (44.89) 32 DEMAND (5/19)7.803 6.471 1.332 20.58 6.371 6.255 0.116 1.85 33 OTHER (6/20) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)2.257 1.036 1.221 117.86 0.557 1.036 (0.479)(46,24) 35 DEMAND (8/22)3,000 8.000 (5.000) (62.50) 7,199 8.000 (0.801) (10.01) 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)24.041 40.658 (18.617) (40.87) 33.485 40.892 (7.407) (18.11) 38 NET UNBILLED (12/25) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE [13/26] 25,986 40.379 (14.393) (35.64) 26.760 57.410 (30.650) (53.39) 40 TOTAL COST OF THERM SOLD (11/27)12.835 40.731 (27.896)(68.49) 17.392 40.966 (23.574) (57.55) 41 TRUE-UP (E-2) (3.412) (3.412) 0.000 0.00 (3.412) (3.412) 0.000 0.00 42 TOTAL COST OF GAS (40+41)9.423 37.319 (27.896) (74.75) 13,980 37.554 123 574 (62 77) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 9.45843 37,45932 (28.001) (74.75) 14.03258 37.69520

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# COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

SCHEDULE A-1/FLEXDOWN

		CURRENT MON		SEPTEMBER 1995			PERIOD TO DATE		Serial Series
COOT OF OLD BURGULAGES			FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		17,240	42,620	(25,380)	(59.55)	175,297	256,001	(80,704)	(31.52
2 NO NOTICE SERVICE		2,082	2,604	(522)	(20.05)	15.822	19,791	(3,969)	(20.05
3 SWING SERVICE		0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)		437,205	806,681	(369,476)	(45.80)	3,558,194	5,204,785	(1,646,591)	(31.64
5 DEMAND		185,824	388,738	(202,914)	(52.20)	2,090,056	2,625,071	(535,015)	(20.38
6 OTHER		(2,508)	0	(2,508)	0.00	(41,736)	0	(41,736)	0.00
ESS END-USE CONTRACT						1			
7 COMMODITY (Pipeline)		1,061	18,915	(17,854)	(94.39)	34,103	96,468	(62,365)	(64.65
5 DEMAND		817	146,064	(145,247)	(99.44)	433,387	744,927	(311,540)	(41.82
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTION	(AL)	0	(299,476)	299,476	(100.00)	0	(1,999,117)	1,999,117	
11 TOTAL COST (1+2+3+4+	5+6+10)-(7+8+9)	637,965	776,188	(138,223)	(17.81)	5,332,817	5,265,136	- 3/30 F 5/50 F	(100.00
12 NET UNBILLED		0	0	0	0.00	0,332,017	5,203,136	67,681	1.29
13 COMPANY USE		2.530	1,918	612	31.91	THE RESERVE TO SHAPE		0	0.00
14 TOTAL THERM SALES		748,574	774,270	(25,696)	THE RESERVE AND ADDRESS OF THE PARTY OF THE	13,588	18,331	(4,743)	(25.8)
THERMS PURCHASED	0.000	1 140,314	114,210	[23,090]	(3.32)	5,720,706	5,246,805	473,901	9.00
15 COMMODITY (Pipeline)		2,749,430	4,471,430	(1,722,000)	(38.51)	28,121,930	97 979 440		
16 NO NOTICE SERVICE		300,000	300,000	(1,722,000)	0.00	2,280,000	27,076,110	1,045,820	3.66
17 SWING SERVICE					0.00	- V. Avade de A. Avad VIII. 6-38 P	2,280,000	0	0.00
18 COMMODITY (Other)		2,700,680	2,645,630	## AFA	2.08	10,240	0	10,240	0.00
19 DEMAND		2,381,400	- CONTROL	55,050	CONTRACTOR AND SAN	22,034,560	17,764,530	4,270,030	24.0
20 OTHER		2,361,400	6,007,200	(3,625,800)	(60.36)	32,806,180	41,970,720	(9,164,540)	(21.84
LESS END-USE CONTRACT.			0	0	0.00	0	0	0	0.00
21 COMMODITY (Pipeline)									
22 DEMAND		47,010		(1,778,790)	(97.43)	6,118,600	9,311,580	(3,192,980)	(34.2)
		27,230	1,825,800	(1,798,570)	(98.51)	6,020,180	9,311,580	(3,291,400)	(35.35
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.0
	10)-(21+23)	2,653,670	2,645,630	8,040	0.30	15,926,200	17,764,530	(1,838,330)	(10.3
25 NET UNBILLED		•	0	0	0.00	0	0	0	0.0
26 COMPANY USE		9,736		4,988	104.97	50,778	31,930	18,848	59.0
27 TOTAL THERM SALES (24-26 Est CENTS PER THERM	imated Only)	4,970,597	2,640,880	2,329,717	88.22	30,663,130	17,732,600	12,930,530	72.9
	146						-		
	1/15)	0.627	100000000000000000000000000000000000000		(34.21)	0.623	0.945	(0.322)	{34.0
[4000][600][600][600][600][600][600][600	2/16)	0.694		************	(20.05)	0.694	0.868	(0.174)	(20.0
[14] The state of the control of the	3/17)	0.000	. 255 5 7 7 7		0.00	26.113	0.000	26.113	0.0
[CD	4/18)	16.189		(14.302)	(46.91)	16.148	29.299	(13.151)	(44.8
	5/19)	7.803	6.471	1,332	20.58	6.371	6.255	0.116	1.8
	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	2.257	1.036	1.221	117.86	0.557	1.036	(0.479)	(46.2
35 DEMAND	(8/22)	3.000	8.000	(5.000)	(62.50)	7.199	1000000	(0.801)	(10.0
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	200000	0.000	0.0
37 TOTAL COST OF PURCHASES	(11/24)	24.041			(18.06)	33.485	20002	3007000	
[원교하다] 하면 10년 일과 대학생의 10년 대학생의 대학생의 10년 10년 대학생의 학생의	(12/25)	0.000	10000000	, , , , , ,	0.00	0.000	-	3.847	12.5
사기 기계 시기 기계 가지 않는데 가지 하지 않는다.	(13/26)	25.986		10000000	(35.64)	26.760		0.000	0.0
	(11/27)	12.835			0.000	57,000	1000000	(30.650)	(53.3
[19] [10] [10] [10] [10] [10] [10] [10] [10	(E-2)		7.52553		(56.33)	17.392	100000000000000000000000000000000000000	(12.300)	(41.
	(40+41)	(3.412			0.00	(3.412	1	0.000	0.
43 REVENUE TAX FACTOR	(40.41)	9.423			(63.73)	13.980		(12.300)	(46.8
44 PGA FACTOR ADJUSTED FOR TAXES	(42-43)	1.00376	(C)		0.00	1.00376		0.000	0.
		9.45843		V 1	(63.73)	14.03256		(12,346)	(46.
45 PGA FACTOR ROUNDED TO NEAREST	001	9.458	26.077	(16.619)	(63.73)	14 033	26.379	(12.346)	(46

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996 CURRENT MONTH: SEPTEMBER 1995

	THERMS	INVOICE AMOUNT	(¢ PER THERM)
COMMODITY (Pipeline)	2,523,180	9,117.20	0.361
1 Commodity Pipeline - Scheduled FTS - System Supply	(52,760)	(378.29)	0.717
2 No Notice Commodity Adjustment - System Supply	27,230	816.90	3.000
3 Commodity Pipeline - Scheduled FTS - End Users	232,000	6,818.48	2.939
4 Commodity Pipeline - Scheduled FTS - OSSS	19,780	865.57	4.376
5 Commodity Pipeline - Scheduled PTS - End Users	13,700	0.00	0.000
6 Commodity Adjustments		0.00	0.000
7 Commodity Adjustments	2,749,430	17,239.86	0.627
8 TOTAL COMMODITY (Pipeline)	2,749,430	17,239.00	0.021
SWING SERVICE	OI.	0.00	0.000
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0		0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	
15	0	0.00	0.000
16 TOTAL SWING SE ?VICE	0	0.00	0.000
COMMODITY OTHER		12 222 251	40.004
17 Commodity Other - Scheduled FTS - System Supply	2,468,680	404,399.05	16.381
18 Commodity Other - Scheduled FTS - OSSS	232,000	37,295.43	16.076
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	894.91	0.000
21 Imbalance Cashout - Other Shippers	0	(5,384.32)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,700,680	437,205.07	16.189
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,122,170	186,860.44	8.805
26 Demand (Pipeline) Entitlement to End-Users	27,230	816.90	3.000
27 Demand (Pipeline) Entitlement to OSSS	232,000	6,818.48	2.939
28 Other - GRI Refund	0	(8,671.57)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,381,400	185,824.25	7.803
OTHER		THE PROPERTY OF	
33 Revenue Sharing - FGT	0	(2,508.43)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,508.43)	0.000

	CURENT M		SEPTEMBER	R 1995		PERIOD T	O DATE	444 100,100
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%		(3)	AMOUNT	%
E-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	437,205	806,681	369,476	45.80		5,204,785	1,646,591	31.64
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	202,638	134,486	(68,152)	(50.68)		901,746	(1,340,367)	(148.64)
3 TOTAL	639,843	941,167	301,324	32.02	5,800,307	6,106,531	306,224	5.01
4 FUEL REVENUES	750,452	939,249	188,797	20.10	6,188,196	6.088,200	(99,996)	(1.64)
(NET OF REVENUE TAX)						1927		
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	. 0	0.00	699,762	699,762	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD .	867,079	1,055,876	188,797	17.88	6,887,958	6,787,962	(99,996)	(1.47)
(LINE 4 (+ or -) LINE 5)	10.000	THE STATE OF		AMBERT	1.2.10.20, \$1.00.73		,	
7 TRUE-UP PROVISION - THIS PERIOD	227,236	114,709	(112,527)	(98,10)	1,087,651	681,431	(406,220)	(59.61)
(LINE 6 - LINE 3)			1	,			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(00.0.)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,916	0	(3,916)	0.00	14,916	ol	(14,916)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	742,556	1,383,118		46.31	454,276	1,399,531	945,255	67.54
INTEREST						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.10,200	01.04
10 TRUE-UP COLLECTED OR (REFUNDED)	(116,627)	(116,627	0	0.00	(699,762)	(699,762)	0	0.00
(REVERSE OF LINE 5)					(000,100,	(000), 02,		0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	857,081	The state of the s	4	37.95	857,081	1,381,200	524,119	37.95
(7+8+9+10+10a)		.,00.,200			00,,00	1,001,200	524,115	07.50
EREST PROVISION			120000000000000000000000000000000000000		2000			
12 BEGINNING TRUE-UP AND	742,558	1,383,118	640,562	46.31	* If II	ne 5 is a refur	d add to line 4	
INTEREST PROVISION (9)							ection ()subtrac	from line
13 ENDING TRUE-UP BEFORE	853,165	1,381,200	528,035	38.23			Constitution ( ) Pour de	oili iiilo
INTEREST (12+7-5)			0.00,000					
14 TOTAL (12+13)	1,595,721	2,764,318	1,168,597	42.27				
15 AVERAGE (50% OF 14)	797,861			42.27	THE PARTY OF THE P			
10 AVEINGE (00 /0 01 14)	100,001	1,002,100	004,200	76.61				

0.0000%

0.0000%

0.0000%

0.000%

21 INTEREST PROVISION (15x20)
Estimated Only:

DAY OF MONTH

18 TOTAL (16+17)

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

5.9400%

11.7800%

5.8900%

0.491%

3.916

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

<sup>(2)</sup> For the current period, interest should equal the most recently filed Schedule E-2.

<sup>(3)</sup> Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

### TRANSPORTATION PURCHASES

### SYSTEM SUPPLY AND END USE

APRIL 1995 Through MARCH 1996 SEPTEMBER 1995

SCHEDULE A-3

			PRESENT	MOITI.	-	The state of the s	SEPTEMBER 1	COMMODIT	YCOST	-		TOTAL
INE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PE
1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	APR 95 APR 95 APR 95 MAY 95 MAY 95 MAY 95 MAY 95 MAY 95 JUN 95 JUN 95 JUN 95 JUN 95 JUL 95 JUL 95 JUL 95 AUG 95 AUG 95 AUG 95 SEP 95 SEP 95		SYS SUPPLY	NA A A A A A A A A A A A A A A A A A A					NA N	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		
ОТА	L				15,845,210	2,456,43	0 18,301,640	2,988,654.25		) (		0 16

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996

MONTH: SEPTEMBER 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBhu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
A Section of the Section	in.	1 10					
in the state of the state of the							RUGNESS SE
						ni cins	
The State of the State of the							
A STATE OF THE STA							A SIGNA
				25082			
			41.5				
			5 15 9				
			LESS BERN				
					D-SV-		
	TOTAL	9,516	9,183	285,450	275,518		
				WEIGHTED AV	ERAGE	\$1.547	\$1.6

NOTES: GROSS AMOUNT MINBTURD AND NET AMOUNT MINBTURD DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MIMBTU AND MONTHLY NET MIMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FOT'S FUEL RETENTION. TOTALS CHECK TO FOT'S INVOICE

C YCHRIST PSC995 WK4

	FOR TH	E PERIOD OF:		APRIL 1995 Thro	ough MARCH	1996			
		CURENT MON		SEPTEMBER 19			PERIOD T		
		ACTUAL	ESTIMATE	DIFFERENC			ERM SALES	DIFFER	RENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)							The second second second		THE RESIDENCE OF THE
GENERAL SERVICE	(11)	397,609	158,070	(239,539)	(151.54)	2,385,987	1,487,820	(898, 167)	(60.37)
OUTDOOR LIGHTING	(21)	196	90	(106)	(117.78)	1,176	620	(556)	(89.68)
RESIDENTIAL	(31)	442,706	434,160	(8,546)	(1.97)	2,996,892	3,175,740	178.848	5.63
ARGE VOLUME	(51)	1,529,935	1,742,980	213,045	12.22	9,568,256	11,186,780		
OTHER	(81)	7,518	7,940					1,618,524	14.47
THER	(61)	7,510	7,540	422	5.31	46,241	55,660	9,419	16.92
OTAL FIRM		2,377,964	2,343,240	(34,724)	(1.48)	14,998,552	15,906,620	908,068	5.71
HERM SALES (INTERRUPTIBLE)		The latest of		Walter Bridge	4,01/0000		Zanak di Sanak ana	000,000	V. 1
NTERRUPTIBLE	(61)	332,055	297,620	(34,435)	(11.57)	2,005,738	1,825,930	(179,808)	(9.85)
INTERRUPTIBLE TRANSPORT	(92)	18,558	27,740	9,182	33.10	131,819	160,530	28,711	17.89
LARGE VOLUME INTERRUPTIBLE	(93)	2,010,020	1,849,640	(160,380)	(8.67)	12,565,630	10,939,030	(1,626,600)	(14.87)
OFF SYSTEM SALES SERVICE	(95)	232,000	0	(232,000)	0.00	961,390	0	(961,390)	0.00
	(00)	202,000		(202,000)	0.00	301,330		(301,390)	0.00
TOTAL INTERRUPTIBLE		2,592,633	2,175,000	(417,633)	(19.20)	15,664,577	12,925,490	(2,739,087)	(21.19)
TOTAL THERM SALES		4,970,597	4,518,240	(452,357)	(10.01)	30,663,129		(1,831,019)	(6.35)
NUMBER OF CUSTOMERS (FIRM)			1,000	CONTRACTOR OF THE	110.01	AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE
GENERAL SERVICE	(11)	2,324	1,620	(704)	(43.46)	2,166	1,629	(537)	(32.97)
OUTDOOR LIGHTING	(21)	6	3	(3)	(100.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,164	30,283	119	0.39	30,557	30,703	146	0.48
LARGE VOLUME	(51)	865		710	45.08	1,024	1,570	546	
OTHER	(81)	426		16	3.62	424	444		34.78
	(01)	420	112	10	3.02	424	444	20	4.50
TOTAL FIRM		33,785	33,923	138	0.41	34,177	34,350	173	0.50
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)					AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE
INTERRUPTIBLE	(61)	13	14	11	7.14	13	14	11	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	ol	0.00	1	1	i i	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1 1	0	0.00	1	;	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	i		0.00		i	(1)	0.00
	130/	1		1 '1	0.00			(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		33,801	33,939	138	0.41	34,193	34,366	173	0.50
THERM USE PER CUSTOMER						0.,100	0.,000	170	0.00
GENERAL SERVICE	(11)	171	98	(73)	(74.49)	1,102	913	(189)	(20.70)
OUTDOOR LIGHTING	(21)	33		(3)	(10.00)	196		(41)	(26.45)
RESIDENTIAL	(31)	15			(7.14)	98	103	5	
LARGE VOLUME	(51)	1,769	100	(662)	(59.80)	9,344	7,125		4.85
OTHER	(81)	18						(2,219)	(31.14)
INTERRUPTIBLE		0.200	27-27	1701	0.00	109		16	12.80
[11] [12] [12] [13] [13] [13] [13] [13] [13] [13] [13	(61)	25,543			(20.15)	154,288	# PUBLISHED TO STATE OF	(23,864)	(18.30)
INTERRUPTIBLE TRANSPORT	(92)	18,558			33.10	131,819		28,711	17.89
LARGE VOLUME INTERRUPTIBLE	(93)	2,010,020			(8.67)	12,565,630		(1,626,600)	(14.87)
OFF SYSTEM SALES SERVICE	(95)	232,000	0	(232,000)	0.00	961,390	0	(961,390)	0.00

COMPANY	LORIDA I	PUBLIC UTIL	THES	COMPANY
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### CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERSOD OF:

APRIL 1995 Through MARCH 1996

VEST PALM BEACH	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED * AVERAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351						
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD paid	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14 929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED pole	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14,73
PRESSURE CORRECTION FACTOR (a/b) pale	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR	1.7	Mark Inch		8.2		Kon eli	1	200	. 100			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	
ANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED - AVERAGE BTU CONTENT	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	0.0000	0.0000	0.0000	0.0000	0.0000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pala	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14,983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED pale	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) pain	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1 0172	1.017
3 BILLING FACTOR								20.000				
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05		0	0			

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SOMAI AFFILISTS

CUSTOMER   CUSTOMER	TOTIONS			-		The second secon									
10/10/95	10/10/95	DATE	04/30/40	2							P(00)	te reference	e this in	volce no. on	your remittance
1.00   1.00	10	200	1071079	8			DRICK PUBLIC U	TILITIE	S COMPAN		25	Transfer			
SOOP   SHIPPER: FLORIDA FUBLIC UTILITIES COMPANY   CLISTORER NO. 4084   PLEASE CONTACT GEORGI ANAUEZ	State   Stat	TAVOTCE NO.	7445			¥ &!	ST OFFICE BOX	3395			Katio	da Gas Tra	iallas, TX	Company	
SOOP SHIPPER: FLORIDA FUBLIC UTILITIES COMPANY   CUSTOMER NO. 4084   PLEASE CONTACT GEORGIA ANUES     NAME	SOOF SHIPPER: FLORIDA FUBLIC UTILITIES COMPANY   CUSTOMER NO. 4084   PLEASE CONTACT GEORGI ANUEZ     13	TOTAL AMOUNT BUIL		43,468.73		3	ST PALM BEACH,	1 3	02-3395		Aga	¥ .			
15   PACIDA	15   15   15   15   15   15   15   15	CONTRACT	8005	SHIPPER: TYPE:	FLORIDA PUBLIC UTI	ILITIES COMPANY	)T&CO	CHER NO		AT C	713)853-7534 v	HEZ ANDEZ	ESTIONS R	EGARDING THIS	INVOICE
09/95 A RES 0.3659 0.0672 0.4331 193,600 09/95 A RES 0.3659 0.0600 0.4259 90,000 09/95 A REL 0.2567 0.0672 0.0694 30,000 09/95 A TEL 0.2567 0.0672 0.3259 (90,000) 09/95 A TEL 0.2567 0.0672 0.3259 (90,000) 09/95 A TEL 0.2567 2.0672 0.3259 (90,000)	09/95 A RES 0.3659 0.0672 0.4331 193,600 09/95 A RES 0.3659 0.0600 0.4259 90,000 09/95 A RES 0.0694 0.0694 30,000 09/95 A TRL 0.2567 0.0672 0.3259 (90,000) 09/95 A TQL 09/95 A ITS 101AL FOR CONTRACT 5009 FOR NORTH OF 09/95.				DELIVER!		PROD MONTH	5	2	EASE	SURCEARGES	0150	la la	VOLUMES MMSTU DRY	TACOM
09/95 A RES 0.3659 0.0672 0.4331 193,600 09/95 A RES 0.3659 0.0600 0.4259 90,000 09/95 A REL 0.2567 0.0672 0.3259 90,000 09/95 A TEL 0.2567 0.0672 0.3259 (90,000) 09/95 A TEV	09/95 A RES 0.3659 0.0672 0.4331 193,600 09/95 A RES 0.3659 0.0600 0.4259 90,000 09/95 A RER 0.0694 0.0604 30,000 09/95 A TRL 0.2567 0.0672 0.3259 (90,000) 09/95 A TQL 09/95 A ITS 101AL FOR CONTRACT 5009 FOR NORTH OF 09/95. 223,800	RESERVATION CHA	RGE												
09/95 A RES 0.3659 0.0600 0.4259 90,000 09/95 A RER 0.0694 0.0672 0.0694 30,000 09/95 A TRL 0.2567 0.0672 0.3259 (90,000) 09/95 A TRJ 09/95 A ITF TOTAL FOR CONTRACT SOOP FOR NORTH OF 09/95. 223,600	09/95 A MES 0.3659 0.0600 0.4259 90,000 09/95 A MER 0.0694 0.0694 30,000 09/95 A TRL 0.2587 0.0672 0.3259 (90,000) 09/95 A TCJ 09/95 A TCJ 101AL FOR CONTRACT 5009 FOR NONTH OF 09/95. 223,800	CAPACITY RELING	UISHED AT LESS	THAN MAX	PATE.		84/60	4	828	0.3659	0.0672		0.4331	193,800	\$13,934.73
09/95 A MARK 0.0694 0.0694 30,000 09/95 A TRL 0.2587 0.0672 0.3259 (90,000) 09/95 A TCM 09/95 A 117  TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/95. 223,800	09/95 A MAR 0.0694 0.0694 30,000 09/75 A TRL 0.2547 0.0672 0.3259 (90,000) 09/75 A TCM 09/75 A ITF  TOTAL FOR CONTRACT 5009 FOR NORTH OF 09/95. 223,800	NO NOTICE RESER	VATION CHARGE				56/60	۷	Mis	0.3659	0.0600		0.4259	90,000	\$38,331.00
09/95 A TRL 0.2567 0.0672 0.3259 (90,000) 09/95 A TCM 09/95 A TTM TOTAL FOR CONTRACT 5009 FOR NONTH OF 09/95. 223,600	09/75 A TRL 0.2547 0.0672 0.3259 (90,000) 09/75 A TCM 09/75 A 117  101AL FOR CONTRACT 5009 FOR NONTH OF 09/75. 223,600	TEMPORARY RELIN	QUISHMENT CRED	110			\$6/60	4	KOLK	9690.0			9.0694	30,000	\$2,082.00
09/95 A TOA  09/95 A 117  TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/95. 223,800 \$5	09/95 A 1Tc/ 09/95 A 1TF TOTAL FOR CONTRACT 5009 FOR NONTH OF 09/95. 223,800 \$5	VESTERN DIVISIO	N REVENUE SHAR	TIMO COSDIT			54/60	*	TRE	0.2587	0.0672		0.3259	(90,000)	(\$29,331.00)
09/75 A 1TF TOTAL FOR CONTRACT 5009 FOR HONTH OF 09/75. 223,800 \$5	09/95 A 117 101AL FOR CONTRACT 5009 FOR MORTH OF 09/95. 223,800 \$5	MARKET IT REVEN	UE SHARING CRE	1161			56/60	4	701						(\$156.98)
FOR HONTH OF 09/95. 223,800	FOR NOWTH OF 09/95. 225,600						56/60	4	E						(16891.07)
END OF INVOICE 7445	*** END OF INVOICE 7445 ***						TOTAL FOR	CONTRA	CT 5009	FOR NONTH	of 09/95.			223,800	\$93,968.73
							NI 40 003 ***	WOLCE ?	*** 577						

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENROW/SOMA Affiliate

DATE	56/32/60	24/0							please	lease reference this involce no. on your remittance	nvoice no. on	your remittank
DUE	1/01	10/10/95		CUSTOMER: FLOX	RIDA PUBLIC U	TILITIE	S CONPAN	2	Wire Transfe	and wire to: Wire Transfer		
INVOICE NO.	7311			50	POST OFFICE BOX 3395	1395			Mation	Florida Gas Transmission Company Nations Bank; Dallas, IX	in Company	
TOTAL AMOUNT DUE		\$100,100.66	T	3	T PALM BEACH,	H 35	25-3385		AllA	-		
CONTINCT	3624	SHIPPER: TYPE:	SHIPPER: FLORIDA MUBLIC UTILITIES COMPANY TYPEL FIRM TRANSPORTATION	THES COMPANY	nso	CUSTOMER NO. 4084	4084	PLEASE AT (7)	PLEASE CONTACT GEORGI ANNEZ AT (713)853-7534 WITH ANT G OR CODE LIST	PLEASE CONTACT GEORGI ANVEZ AT (713)853-7534 WITH ANT QUESTIONS REGARDING THIS INVOICE OR CODE LIST	REGNADING THIS	INVOICE
RECEIPTS POT NO. NAME			DELIVERIES POT 110. NAME		PRCD	76 86	2	BYSE	SURCHARGES	D15C NET	VOLUMES MARTU DAY	ANCINT
RESERVATION CHARGE	NGE				94/49	4	2	0.7488	0.0072		12, 20	70 273 2013
MESTERN DIVISION REVENUE SHARING CREDIT	N REVENUE S	HARING CREDIT			58/60	4	70					(\$115.76)
	OF SHAKING	11000			84/60	4	-					(\$1,344.62)
					TOTAL FOR	CONTRA	7 3624 F	TOTAL FOR CONTRACT 3624 FOR NOWTH OF 09/95.	. 00/95		134,340	\$100,100.66
					*** END OF INVOICE 7311 ***	NOTCE 7	115					

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	PLORIDA

DATE	56/25/60			Please referen	lease reference this invoice no. on your resittance	your remittance
DOE	10/10/65	CUSTOMER:	FLORIDA PUBLIC UTILITIES COMP.			
TAVOTCE NO.	7575	I	ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395		Florida Gas Transmission Company Nations Bank: Dallas, IX	
TOTAL ANGOINT BUE	\$361.54	T	WEST PALM BEACH, FL 35402-339			
CONTRACT	SMIPPER: TYPE: CASH	SN IN/CASH OUT	CUSTOMER NO. 4084	PLEASE CONTACT GEORGI ANUEZ AT (71353-7534 VITH ANY QUESTIONS REGAMBING THIS INVOICE CON COMP. LIST	AESTIONS REGARDING THE	1 INVOICE
RECEIPTS POT NO. NAME	×	DELIVERIES POI NO, KAME	PROD NONTH TC RC	BARE SURCEMBES DISC	NET WOLDHES	TACAN
Net No Notice Imbalance	il snce		1NN 56/50	1.6600		
			TOTAL FOR HOMTH OF 05/95.		. 519	1861.54
			*** END OF INVOICE 74.74 ***			

INVOICE
FLORIDA GAS TRANSMISSION COMPANY

3415	12/10/43	7.53							FIGAL	reference	1816 14.	\$16e n5. 50 y	State reference this invalle no. in jour serillance
,	187787781	788		CUSTOMER: FLORE	PLORIDA PUBLIC UTILITIES COMPANY	TITLE I	1 CONTANT			wire Transfer			
WYDICE NO.	7608			T	POST OFFICE BOL 3395	1395	****		100	Mations Sana, Callas, 12	1141. 11	Company	
מואר שפטאו פמר		11.313.41		Г	-				111	-			
CONTRACT	\$00\$	SHIPPER	FLORIDA PUBLIC UTIL	FLORIDA PUBLIC UTILITIES COMPANY FIRM TRANSPORTATION	01510	CUSTOMER NO. 4054	1901	AT CO	PLEASE CONTACT GEOMET ANGET AT (212)553-2534 WITH AAT QUESTIONS REGARDING THIS INVOICE OR CODE LIST	114 ASSET	STIONS AC	CANDING THIS	331941
I NO. RECEIPTS			POI NO. NA	13	PROD	2			S) IN		1	FOLUMES MARKETER DES	
Usage Charge - Bo Botice For OCLAND	ce for CELA	8						1		1			
Ulage Charge - No Notice for SANFORD	te for SAN	CNO			56/60	4	KON	0.0259	0.0458	-	0.0717	(1,256)	(\$12.35)
State Character					09/95	4	коз	0.0259	0.0458		0.0717	(3,948)	(\$255.94)
The Charles			16103	FPU-RIVIERA BEACH	51/60	4	КОМ	0.0259	0.0455		0.0717	14,790	\$1,060.11
1			16104	FPU-MEST PALIN BEACH MEST	58/60	4	COM	0.0259	0.0458		0.0717	15,705	\$1.126.26
The Course			16105	FPU-WEST PAUN BEACH	58/60	4	КОЗ	0.0259	0.0455		0.0717	11,640	\$834.59
			16106	FPU-LAKE MORTH SOUTH	58/80	4	KED	0.0259	0.0455		6.0717	1,723	\$115.24
1			16107	FPU-LAKE MORTH	88/60	4	СОМ	0.0259	0.0451		0.0717	21,740	11,522.91
-			16106	FPU-BOTHTON BEACH	54/40	•	M03	0.0259	0.0455		0.0717	22.890	11.641.21
			16109	FPU-BOCA BATON	56/60	4	M93	0.0259	0.0455		0.0717	21,000	\$1.505.70
A Contract of the Contract of			16158	FPV-DELAND	56/60	•	COM	0.0259	0.0456		0.0717	10,710	\$187.81
ad part affects			16273	FADILAND INDUSTRIES	54/40	4	KOD	0.0259	0.0456		0.0317	23,700	11,663.44
					TOTAL FOR	CONTRA	T 5009 F	TOTAL FOR CONTRACT SOOD FOR MONTH OF UP/95.	F 59/85.			138,624	19.919.41

\*\*\* CHO OF 18YOLCE 7608 \*\*\*

INVOICE
FLORIDA GAS TRANSMISSION COMPANY

				An LABOR SURAL ATTITUTE								
DATE	10/10/63							Please ce	1 1141 9749494	12 E4 37:544	fate reference this invance on an yaar revillance	1
tut	10/20/95		CUSTOMER: FLOREI	DA PUBLIC UT	11116	CONTANT		Mire Transfer		7.0		
TAYOTCE NO.	1596		150	POST OFFICE BOX 1395	395	*****		National Park	Manage Base, Obella	Company		
TOTAL AMOUNT COL	HUO'SI		Τ					184				
CONTRACT	3624 SHIPPER:		TORIDA PUBLIC VITLITIES COMPANY TIRK TRANSPORTATION	CuSTO	CUSTOMER NO.	1901	AT CO	PLEASE CONTACT SEGRES ANIEZ AT (213)553-3534 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE 1137	ABUEZ ABY QUESTIONS	KCGARDING THIS	INFOICE	1
POJ NO. RECEIPTS		DELIVERIES POT NO. RA	NATES NAME	PACO	1C RC	9	DASE	SURCHARGES D	D15C 1C1	VOLUMES MONSTU DAY	ANGUNT	
Usage Charge		16103	FPU-41FICIA BCACH	56/80	4	МОЭ	0.0371	0.0108	0.0479	14,610	\$619.02	
Usage Charge		16104	FPU-MEST PALM BEACH WEST	56/60	4	MOD	0.0371	0.0106	0.0479	3,040	\$146.57	
unde conte		16105	FPU-MEST PAUR BEACH	58/60	4	M03	1710.0	0.0106	0.0479	17,740	\$8.50.70	
otrobe cyarde		16106	FPU-LAKE MORTH SOUTH	88/80	4		0.0371	0.0108	0.0479	30,000	11,417.00	
Usage Charge		16107	FPU-LAKE WORTH	56/60	4	KON	1710.0	0.0106	0.0479	8,460	\$405.23	
niege charge		16108	FPU-BOTHTON SEACH	58/60	4	5	0.0371	9.9106	0.0479	6,810	\$328.29	
dishe cyache		16109	FPU-BOCA RATER	58/80	*	м00	0.0333	0.0106	8790.0	8,700	\$416.73	
Unite Charge		36156	FPU-SARFORD	58/80	4	MO3	1710.0	9.0106	0.0479	15,810	\$757.30	
and a court		16157	FPU-SAMFORD VEST	88/88	•	100	0.0371	0.0105	0.0479	15,840	\$758.74	
niego cuergo		16158	FPU-DELAND	88/80	•	MOS	0.0371	9010-0	0.0479	13,290	1636.59	
				TOTAL FOR	CONTRA	17 3624 I	TOTAL FOR CONTRACT 3624 FOR HONTH OF 09/35.	£ 09/35.		134,340	\$6,434.86	

14

\*\*\* END OF INVOICE 2556 \*\*\*

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY An (MON/SOAM) APPLINATE

DATE	10/10/63	55.						FIRASE	Please ceference this involce no. 30 ,540 revillance	14. 15 . 24 B31244	************
300	10/22/01	56.		CUSTOMER, FLO	RIDA PUBLIC UT	STILLING C	CHEANT	PLICE LAND	.auzter		
TANDICE NO.	7807			POST OFFICE 801 3395	1 057100 101 3	395	****	RATION	Marines Mark, Caller, 18	1 (34044)	
TOTAL ANGUNT BUE		1555.57			-			181			
CONTRACT	1001	SHIPER	FLORIDA PUBLIC UTILITIES COMPANY PREFERRED TRANSPORT	TILITIES COMPANY DAT	1012US	CUSTOMER NO. 4054		XSE CONTACT GEORG (313)653-7534 MIT OOE LIST	PLEASE CONTACT GEORGI ANVEZ AN (212)5535-7534 MITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	ACGARDING THIS I	MOTOL
POT NO. RECEIPTS			POLIVERIES POLIVE		PRICO	76 86	NORTH TC AC BASE SURCESSES	SURCHARRES	013C NET	VOLUMES HMSTy DRY	AMOUNT
Utage Charge			16106 FPU-	FPU-LAKE MORTH SOUTH	58/80	A C0	69/95 A CON 0.3918	0.0458	0.4376	1,976	1865.57
					TOTAL FOR C	DRTRACT	TOTAL FOR CONTRACT SOOT FOR HORTH OF 09/95.	OF 09/95.		1.978	1865.57
				The state of the s	*** CND OF 18VOICE 7607 ***	31CE 7607	:				

INVOICE FLORIDA GAS TRANSMISSION COMPANY AN LAGASSAMI AFFILIME

DATE	10/10/85			Please reference (his through no. on your resillance
302	10720/85	CUSTOMER: FL	CAIDA PUBLIC UTILITIES COMPAN	
TAVOICE NO.	7538	23	POST OFFICE BOX 3395	Markons dans. Callas. Il
TOTAL MICCINI CUL	(18,671.57)	ſ		
CONTRACT	SHIPPER: TPPE: M35CELAMEDUS		CUSTONER NO. 4064	PLEASE COMFACT GEORGI ANNEZ AT (711)553-7534 WITH ART QUESTIONS REGARDING THIS INFOICE OR CODE LIST
PO1 NO. RECEIPTS			PAGO MONTH TC NC	WASE SURCEMBES USC RET MASTO DET ANDERS
1994 GA1 AEFUND			09/85 A PRQ	(15:119:88)
			TOTAL FOR HONTH OF 09/95.	(8.00.50)
			CHO OF TAXABLE 1850	

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LORIDA	05	AAS	Få	RAN M. M.	ATT	7:	SSION	COMPANY

פאנל	10710765				Please reference this in-dice to it par revillance	14+61C4 :0. 3+ 93	47 160:114454
300	10/20/93	CUSTOMER: FLORIDA PUBLI	IC UTILITIES COMPA		Nire Transfer		
TAYOTCE NO.	7513	POST OFFICE BOX 3395	101 1195		Varions Sank Calles. 72	Ta torquey	
TOTAL MICURY COL	101.00	CHA WAY LETA	m.n. r. 11444-1111		ASA		
CONTRACT	SHIPPER: TTPE: CASH IR/CASH DUT		CUSTOMER NO. 4054		PLEASE CONTACT GEORGI ANUEZ AT (713)553-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE (15)	REGARDING THIS I	321044
POT NO. RECEIPTS	POLLYCALS POL NO. NAME		PROD MONTH TC AC	NASI SURCEOURS	MATES BISE MATE	VOLUMES MMSTU CAT	TAUGUST
Net Market Delivery Imbalance				2.3397	1	=	113.33
		TOTAL	TOTAL FOR MONTH OF 06/95.			:	111.11
		10 903 ***	*** CHO OF SEVENCE 3513 ***				