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October 19, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of September, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

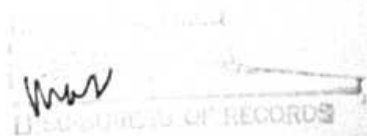
Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,


Norman H. Horton, Jr.

NHH:alb
Enclosures
cc: Parties of Record
Ms. Cheryl Martin (without enclosures)

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DIVISION OF RECORDS

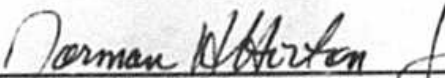
DOCUMENT NUMBER-DATE
10362 OCT 19 95
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 19th day of October, 1995.

MESSER, CAPARELLO, MADSEN, GOLDMAN
& METZ, P.A.
215 S. Monroe Street, Suite 701
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NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (*) and/or U. S. Mail this 19th day of October, 1995 upon the following:

Michael Palecki, Esq.*
Division of Legal Services
Florida Public Service
Commission
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Tallahassee, FL 32399-0850

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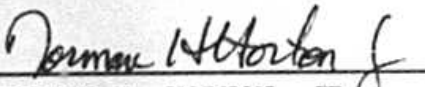

NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of September 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-21	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1, 2) (1)
A-4	7	1-8	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1, 2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of September 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	18-20	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pip line(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of September 1995 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	21	1-80	All	(4)
RESOLUTIONS:				

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Com any] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

	CURRENT MONTH:				SEPTEMBER 1995				PERIOD TO DATE			
	COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE				
				AMOUNT	%			AMOUNT	%			
1 COMMODITY (Pipeline)	17,240	42,820	(25,580)	(59.55)	175,297	258,001	(80,704)	(31.52)				
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	15,822	19,791	(3,969)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	437,205	806,681	(369,476)	(45.80)	3,558,194	5,204,785	(1,646,591)	(31.64)				
5 DEMAND	185,824	388,738	(202,914)	(52.20)	2,090,056	2,625,071	(535,015)	(20.36)				
6 OTHER	(2,508)	0	(2,508)	0.00	(41,736)	0	(41,736)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	1,061	18,915	(17,854)	(94.39)	34,103	96,468	(62,365)	(64.65)				
8 DEMAND	817	146,064	(145,247)	(99.44)	433,387	744,927	(311,540)	(41.82)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	637,965	1,075,664	(437,699)	(40.69)	5,332,817	7,264,253	(1,931,436)	(26.59)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,530	1,918	612	31.91	13,588	18,331	(4,743)	(25.87)				
14 TOTAL THERM SALES	748,574	908,767	(160,193)	(17.63)	5,720,706	8,404,527	(2,683,821)	(30.86)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	2,748,430	4,471,430	(1,722,000)	(38.51)	28,121,930	27,078,110	1,043,820	3.88				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	2,700,680	2,645,630	55,050	2.08	22,034,580	17,764,530	4,270,030	24.04				
19 DEMAND	2,381,400	6,007,200	(3,625,800)	(60.36)	32,806,180	41,970,720	(9,164,540)	(21.84)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	47,010	1,825,800	(1,778,790)	(97.43)	6,118,600	9,311,580	(3,192,980)	(34.29)				
22 DEMAND	27,230	1,825,800	(1,798,570)	(98.51)	6,020,180	9,311,580	(3,291,400)	(35.35)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	2,653,670	2,645,630	8,040	0.30	15,926,200	17,764,530	(1,838,330)	(10.35)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,736	4,750	4,986	104.97	50,778	31,930	18,848	59.03				
27 TOTAL THERM SALES (24-26 Estimated Only)	4,970,597	2,640,880	2,329,717	88.22	30,663,130	17,732,600	12,930,530	72.92				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.827	0.953	(0.126)	(34.21)	0.623	0.945	(0.322)	(34.07)				
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.026)	(20.05)	0.694	0.668	(0.026)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	16.189	30.491	(14.302)	(46.91)	16.148	29.299	(13.151)	(44.89)				
32 DEMAND (5/19)	7.803	6.471	1.332	20.58	6.371	6.255	0.116	1.85				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	2.257	1.036	1.221	117.86	0.557	1.036	(0.479)	(46.24)				
35 DEMAND (8/22)	3.000	8.000	(5.000)	(62.50)	7.199	8.000	(0.801)	(10.01)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	24.041	40.658	(16.617)	(40.87)	33.485	40.892	(7.407)	(18.11)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	25.986	40.379	(14.393)	(35.64)	26.780	57.410	(30.630)	(53.39)				
40 TOTAL COST OF THERM SOLD (11/27)	12.835	40.731	(27.896)	(68.49)	17.392	40.966	(23.574)	(57.55)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	9.423	37.319	(27.896)	(74.75)	13.980	37.554	(23.574)	(62.77)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.458	37.45932	(28.001)	(74.75)	14.03256	37.69520	(23.663)	(62.77)				
45 PGA FACTOR ROUNDED TO NEAREST .001	9.458	37.459	(28.001)	(74.75)	14.033	37.695	(23.662)	(62.77)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				SEPTEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	17,240	42,620	(25,380)	(59.55)	175,297	256,001	(80,704)	(31.52)				
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	15,822	19,791	(3,969)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	437,205	806,681	(369,476)	(45.80)	3,558,194	5,204,785	(1,646,591)	(31.64)				
5 DEMAND	185,824	388,738	(202,914)	(52.20)	2,090,056	2,625,071	(535,015)	(20.38)				
6 OTHER	(2,508)	0	(2,508)	0.00	(41,736)	0	(41,736)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	1,061	18,915	(17,854)	(94.39)	34,103	96,468	(62,365)	(64.65)				
8 DEMAND	817	146,064	(145,247)	(99.44)	433,387	744,927	(311,540)	(41.82)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	637,965	1,075,664	(437,699)	(40.69)	5,332,817	7,264,253	(1,931,436)	(26.59)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,530	1,918	612	31.91	13,588	18,331	(4,743)	(25.87)				
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16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00				
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18 COMMODITY (Other)	2,700,660	2,645,630	55,030	2.08	22,034,580	17,764,530	4,270,030	24.04				
19 DEMAND	2,381,400	6,007,200	(3,625,800)	(60.36)	32,806,180	41,970,720	(9,164,540)	(21.84)				
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27 TOTAL THERM SALES (24-26 Estimated Only)	4,970,597	2,640,880	2,329,717	88.22	30,663,130	17,732,600	12,930,530	72.92				
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43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.45843	37.45932	(28.001)	(74.75)	14.03256	37.69520	(23.663)	(62.77)				
45 PGA FACTOR ROUNDED TO NEAREST .001	9.458	37.459	(28.001)	(74.75)	14.033	37.695	(23.662)	(62.77)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	17,240	42,620	(25,380)	(59.55)	175,297	256,001	(80,704)	(31.52)	
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	15,822	19,791	(3,969)	(20.05)	
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6 OTHER	(2,508)	0	(2,508)	0.00	(41,736)	0	(41,736)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	1,061	18,915	(17,854)	(94.39)	34,103	96,468	(62,365)	(64.65)	
8 DEMAND	817	146,064	(145,247)	(99.44)	433,387	744,927	(311,540)	(41.82)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(299,476)	299,476	(100.00)	0	(1,999,117)	1,999,117	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	637,965	776,188	(138,223)	(17.81)	5,332,817	5,265,136	67,681	1.29	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,530	1,918	612	31.91	13,588	18,331	(4,743)	(25.87)	
14 TOTAL THERM SALES	748,574	774,270	(25,696)	(3.32)	5,720,706	5,246,805	473,901	9.03	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,749,430	4,471,430	(1,722,000)	(38.51)	28,121,930	27,078,110	1,043,820	3.88	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00	
18 COMMODITY (Other)	2,700,880	2,645,630	55,050	2.08	22,034,560	17,764,530	4,270,030	24.04	
19 DEMAND	2,381,400	6,007,200	(3,625,800)	(60.36)	32,806,180	41,970,720	(9,164,540)	(21.84)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	47,010	1,825,800	(1,778,790)	(97.43)	6,118,800	9,311,580	(3,192,980)	(34.29)	
22 DEMAND	27,230	1,825,800	(1,798,570)	(98.51)	6,020,180	9,311,580	(3,291,400)	(35.35)	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,653,670	2,645,630	8,040	0.30	15,926,200	17,764,530	(1,838,330)	(10.35)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,736	4,750	4,986	104.97	50,778	31,930	18,848	59.03	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,970,597	2,640,880	2,329,717	88.22	30,663,130	17,732,600	12,930,530	72.92	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.627	0.953	(0.326)	(34.21)	0.623	0.945	(0.322)	(34.07)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00	
31 COMMODITY (Other) (4/18)	16.189	30.491	(14.302)	(46.91)	16.148	29.299	(13.151)	(44.89)	
32 DEMAND (5/19)	7.803	6.471	1.332	20.58	6.371	6.255	0.116	1.85	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	2.257	1.036	1.221	117.66	0.557	1.036	(0.479)	(46.24)	
35 DEMAND (8/22)	3.000	8.000	(5.000)	(62.50)	7.199	6.000	(0.801)	(10.01)	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	24.041	29.338	(5.297)	(18.06)	33.485	29.638	3.847	12.98	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	25.966	40.379	(14.393)	(35.64)	26.760	57.410	(30.650)	(53.39)	
40 TOTAL COST OF THERM SOLD (11/27)	12.835	29.391	(16.556)	(56.33)	17.392	29.692	(12.300)	(41.43)	
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	9.423	25.979	(16.556)	(63.73)	13.980	26.280	(12.300)	(46.80)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.45843	26.07668	(16.618)	(63.73)	14.03256	26.37881	(12.346)	(46.80)	
45 PGA FACTOR ROUNDED TO NEAREST .001	9.458	26.077	(16.619)	(63.73)	14.033	26.379	(12.346)	(46.80)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,523,180	9,117.20	0.361
2 No Notice Commodity Adjustment - System Supply	(52,760)	(378.29)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	27,230	816.90	3.000
4 Commodity Pipeline - Scheduled FTS - OSSS	232,000	6,818.48	2.939
5 Commodity Pipeline - Scheduled PTS - End Users	19,780	865.57	4.376
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,749,430	17,239.86	0.627
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,468,680	404,399.05	16.381
18 Commodity Other - Scheduled FTS - OSSS	232,000	37,295.43	16.076
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	894.91	0.000
21 Imbalance Cashout - Other Shippers	0	(5,384.32)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,700,680	437,205.07	16.189
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,122,170	186,860.44	8.805
26 Demand (Pipeline) Entitlement to End-Users	27,230	816.90	3.000
27 Demand (Pipeline) Entitlement to OSSS	232,000	6,818.48	2.939
28 Other - GRI Refund	0	(8,671.57)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,381,400	185,824.25	7.803
OTHER			
33 Revenue Sharing - FGT	0	(2,508.43)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,508.43)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	437,205	806,681	369,476	45.80	3,558,194	5,204,785	1,646,591	31.64	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	202,638	134,486	(68,152)	(50.68)	2,242,113	901,746	(1,340,367)	(148.64)	
3 TOTAL	639,843	941,167	301,324	32.02	5,800,307	6,106,531	306,224	5.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	750,452	939,249	188,797	20.10	6,188,196	6,088,200	(99,996)	(1.64)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	699,762	699,762	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	867,079	1,055,876	188,797	17.88	6,887,958	6,787,962	(99,996)	(1.47)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	227,236	114,709	(112,527)	(98.10)	1,087,651	681,431	(406,220)	(59.61)	
8 INTEREST PROVISION-THIS PERIOD (2) (2)	3,916	0	(3,916)	0.00	14,916	0	(14,916)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	742,558	1,383,118	640,562	46.31	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(699,762)	(699,762)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	857,081	1,381,200	524,119	37.95	857,081	1,381,200	524,119	37.95	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	742,558	1,383,118	640,562	46.31					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	853,165	1,381,200	528,035	38.23					
14 TOTAL (12+13)	1,595,721	2,764,318	1,168,597	42.27					
15 AVERAGE (50% OF 14)	797,861	1,382,159	584,299	42.27					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8400%	0.0000%	—	—					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.9400%	0.0000%	—	—					
18 TOTAL (16+17)	11.7800%	0.0000%	—	—					
19 AVERAGE (50% OF 18)	5.8900%	0.0000%	—	—					
20 MONTHLY AVERAGE (19/12 Months)	0.491%	0.000%	—	—					
21 INTEREST PROVISION (15x20)	3,916	0	—	—					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
SEPTEMBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							15,845,210	2,456,430	18,301,640	2,988,654.25	0	0	0	16.33

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
 MONTH: SEPTEMBER 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		9,516	9,183	265,450	275,518		
WEIGHTED AVERAGE						\$1.547	\$1.603

NOTES: GROSS AMOUNT MMBTUD AND NET AMOUNT MMBTUD DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	397,609	158,070	(239,539)	(151.54)	2,385,987	1,487,820	(898,167)	(60.37)
OUTDOOR LIGHTING	(21)	196	90	(106)	(117.78)	1,176	620	(556)	(89.68)
RESIDENTIAL	(31)	442,706	434,160	(8,546)	(1.97)	2,996,892	3,175,740	178,848	5.63
LARGE VOLUME	(51)	1,529,935	1,742,980	213,045	12.22	9,568,256	11,186,780	1,618,524	14.47
OTHER	(81)	7,518	7,940	422	5.31	46,241	55,660	9,419	16.92
TOTAL FIRM		2,377,964	2,343,240	(34,724)	(1.48)	14,998,552	15,906,620	908,068	5.71
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	332,055	297,620	(34,435)	(11.57)	2,005,738	1,825,930	(179,808)	(9.85)
INTERRUPTIBLE TRANSPORT	(92)	18,558	27,740	9,182	33.10	131,819	160,530	28,711	17.89
LARGE VOLUME INTERRUPTIBLE	(93)	2,010,020	1,849,640	(160,380)	(8.67)	12,565,630	10,939,030	(1,626,600)	(14.87)
OFF SYSTEM SALES SERVICE	(95)	232,000	0	(232,000)	0.00	961,390	0	(961,390)	0.00
TOTAL INTERRUPTIBLE		2,592,633	2,175,000	(417,633)	(19.20)	15,664,577	12,925,490	(2,739,087)	(21.19)
TOTAL THERM SALES		4,970,597	4,518,240	(452,357)	(10.01)	30,663,129	28,832,110	(1,831,019)	(6.35)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,324	1,620	(704)	(43.46)	2,166	1,629	(537)	(32.97)
OUTDOOR LIGHTING	(21)	6	3	(3)	(100.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,164	30,283	119	0.39	30,557	30,703	146	0.48
LARGE VOLUME	(51)	865	1,575	710	45.08	1,024	1,570	546	34.78
OTHER	(81)	426	442	16	3.62	424	444	20	4.50
TOTAL FIRM		33,785	33,923	138	0.41	34,177	34,350	173	0.50
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		33,801	33,939	138	0.41	34,193	34,366	173	0.50
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	171	98	(73)	(74.49)	1,102	913	(189)	(20.70)
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	196	155	(41)	(26.45)
RESIDENTIAL	(31)	15	14	(1)	(7.14)	98	103	5	4.85
LARGE VOLUME	(51)	1,769	1,107	(662)	(59.80)	9,344	7,125	(2,219)	(31.14)
OTHER	(81)	18	18	0	0.00	109	125	16	12.80
INTERRUPTIBLE	(61)	25,543	21,259	(4,284)	(20.15)	154,288	130,424	(23,864)	(18.30)
INTERRUPTIBLE TRANSPORT	(92)	18,558	27,740	9,182	33.10	131,819	160,530	28,711	17.89
LARGE VOLUME INTERRUPTIBLE	(93)	2,010,020	1,849,640	(160,380)	(8.67)	12,565,630	10,939,030	(1,626,600)	(14.87)
OFF SYSTEM SALES SERVICE	(95)	232,000	0	(232,000)	0.00	961,390	0	(961,390)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0155	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7445
 TOTAL AMOUNT DUE \$93,968.73

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # _____
 ABA # _____

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGE AMUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POL NO. NAME	DELIVERIES POL NO. NAME	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE		09/95	A	RES	0.3659	0.0672		0.4331	193,800	\$83,934.78
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.3659	0.0600		0.4259	90,000	\$38,331.00
NO NOTICE RESERVATION CHARGE		09/95	A	MUR	0.0694			0.0694	30,000	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TEL	0.2587	0.0672		0.3259	(90,000)	(\$29,331.00)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCU						(\$156.98)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$891.07)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/95.										
*** END OF INVOICE 7445 ***										

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOMAT AFFILIATE

Page _____

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # _____
 ABA # _____

DATE: 09/30/95
 DUE: 10/10/95
 INVOICE NO.: 7311
 TOTAL AMOUNT DUE: \$100,100.66

CUSTOMER:
 FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI AMEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRCD MONTH	TC	EC	BASE	DISC	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		09/95	A	RES	0.7458		0.0072		0.7560	134,340	\$101,561.04
		09/95	A	TCW							(\$115.76)
		09/95	A	ITF							(\$1,344.62)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/95.											
*** END OF INVOICE 7311 ***											

RESERVATION CHARGE
 WESTERN DIVISION REVENUE SHARING CREDIT
 MARKET IT REVENUE SHARING CREDIT

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENERCON/SONAT Affiliate

DATE 09/30/95 Page 1
 DUE 10/10/95
 INVOICE NO. 7476
 TOTAL AMOUNT DUE \$861.54

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # _____
 ABA # _____

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT SHIPPER: _____ CUSTOMER NO. 4084
 TYPE: CASH IN/CASH OUT
 SHIPPER: _____

PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		05/95			1.6600			1.6600	519	\$861.54
TOTAL FOR MONTH OF 05/95.										
*** END OF INVOICE 7476 ***										

Net No Notice Imbalance

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 10/20/95
 CUC: 10/20/95
 INVOICE NO: 7508
 TOTAL AMOUNT DUE: \$9,939.41

PAGE 1

PLEASE REFERENCE THIS INVOICE NO. TO YOUR REFERENCE and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank Building
 Account # 1
 ABA #

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 10000 W. BOWEN BLVD.
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGE AMICEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST

POL. NO.	RECEIPTS NAME	DELIVERIES POL. NO.	NAME	PROD MONTH	TC	BC	RATES			VOLUME MONTH CRY	AMOUNT
							BASE	ADJUSTABILITY	DISC		
	Usage Charge - No Notice For OCLAND			09/95	A	COM	0.0259	0.0458	0.0717	1,286	(\$92.35)
	Usage Charge - No Notice For SANFORD			09/95	A	COM	0.0259	0.0458	0.0717	2,868	(\$205.94)
16103	Usage Charge		FPN-RIVIERA BEACH	09/95	A	COM	0.0259	0.0458	0.0717	14,790	\$1,080.44
16104	Usage Charge		FPN-WEST PALM BEACH WEST	09/95	A	COM	0.0259	0.0458	0.0717	15,708	\$1,178.26
16105	Usage Charge		FPN-WEST PALM BEACH	09/95	A	COM	0.0259	0.0458	0.0717	11,640	\$834.59
16106	Usage Charge		FPN-LAKE MORTH SOUTH	09/95	A	COM	0.0259	0.0458	0.0717	2,723	\$195.24
16107	Usage Charge		FPN-LAKE MORTH	09/95	A	COM	0.0259	0.0458	0.0717	21,240	\$1,522.91
16108	Usage Charge		FPN-ROTWIOR BEACH	09/95	A	COM	0.0259	0.0458	0.0717	22,890	\$1,641.21
16109	Usage Charge		FPN-BOCA RATON	09/95	A	COM	0.0259	0.0458	0.0717	21,000	\$1,565.70
16110	Usage Charge		FPN-DELAND	09/95	A	COM	0.0259	0.0458	0.0717	10,710	\$787.91
16273	Usage Charge		FANLAND INDUSTRIES	09/95	A	COM	0.0259	0.0458	0.0717	23,200	\$1,683.44
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/95.											
*** END OF INVOICE 7608 ***											

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

DATE 10/21/95
 CUC 10720795
 INVOICE NO. 7596
 TOTAL AMOUNT DUE \$5,434.88

PAGE 1

PLEASE REFER TO THIS INVOICE NO. IN YOUR CORRESPONDENCE
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Attention: Billing Dept.
 Attention: Dallas, TX
 Account #
 ABA #

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 1031 PALM BEACH 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ARUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 ON CUC# 1131

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBS/D CRY	AMOUNT
							BASL	DISC	NET		
	Usage Charge	16103	FFU-NIVICKA BEACH	09/95	A	CDM	0.0371	0.0108	0.0479	14,610	\$699.82
	Usage Charge	16104	FFU-NEST PALM BEACH WEST	09/95	A	CDM	0.0371	0.0108	0.0479	3,040	\$146.57
	Usage Charge	16105	FFU-NEST PALM BEACH	09/95	A	CDM	0.0371	0.0108	0.0479	17,760	\$850.70
	Usage Charge	16106	FFU-LAKE NORTH SOUTH	09/95	A	CDM	0.0371	0.0108	0.0479	30,000	\$1,437.00
	Usage Charge	16107	FFU-LAKE NORTH	09/95	A	CDM	0.0371	0.0108	0.0479	8,460	\$405.23
	Usage Charge	16108	FFU-ROXTON BEACH	09/95	A	CDM	0.0371	0.0108	0.0479	6,810	\$326.70
	Usage Charge	16109	FFU-ROCK WATER	09/95	A	CDM	0.0371	0.0108	0.0479	8,700	\$416.73
	Usage Charge	16116	FFU-SANFORD	09/95	A	CDM	0.0371	0.0108	0.0479	15,810	\$757.30
	Usage Charge	16117	FFU-SANFORD WEST	09/95	A	CDM	0.0371	0.0108	0.0479	15,840	\$758.74
	Usage Charge	16118	FFU-DELAND	09/95	A	CDM	0.0371	0.0108	0.0479	13,280	\$636.59
										134,340	\$6,434.88

TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/95.

*** END OF INVOICE 7596 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT AFFILIATE

DATE: 10/10/95
 DUE: 10/20/95
 INVOICE NO.: 7807
 TOTAL AMOUNT DUE: \$885.57

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33407-3395

SHIP TO: 10770795
 AND WIRE TO: 10770795
 WIRE TRANSFER: 10770795
 FLORIDA GAS TRANSMISSION COMPANY
 NATIONAL BANK: GALLATIN, TN
 ACCOUNT #
 ABA

CONTRACT: 5007
 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 CUSTOMER NO.: 4084
 PLEASE CONTACT GEORGI ANGEZ
 AT (232)852-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: PREFERRED TRANSPORT

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	FROM MONTH	TO MONTH	IC	AC	BASE	DISCOUNTS	DISC	NET	VOLUME MONTH END	AMOUNT
	Gauge Charge	26106	FFW-LAKE WORTH SOUTH	09/95	A	COM	0.3918	0.9458		0.4376		1.978	\$885.57

TOTAL FOR CONTRACT 5007 FOR MONTH OF 09/95.

*** END OF INVOICE 7807 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN E-SOP/SOBRAT AFFILIATE

Page 1

DATE: 10/10/75
 CUE: 1072075
 INVOICE NO.: 7538
 TOTAL AMOUNT DUE: 188,671.57

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account
 ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BRONR
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CUSTOMER NO. 4084

PLEASE CONTACT GEORGE AMUEZ
 AT (713)852-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUE 1131

SHIPPER: TYPE: MISCELLANEOUS

RECEIPTS NAME: DELIVERIES
 POI NO.: NAME

1994 GAS REFUND

PROG MONTH	IC	AC	RATE	YOUNG/RENTS	UTYS	RET	COLUMS	MONTH DAY	AMOUNT
09/75	A	PAQ							(\$8,671.57)
TOTAL FOR MONTH OF 09/75.									(\$8,671.57)
*** END OF INVOICE 7550 ***									

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SONAT Affiliate

Page 1 of 1

DATE: 10/10/95
 DUE: 10/20/95
 INVOICE NO.: 7513
 TOTAL AMOUNT DUE: 333.37

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MAC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

SHIPPER: TYPE: CASH IN/CASH OUT
 DELIVERIES: POI NO. NAME

PLEASE REFERENCE THIS INVOICE TO: BY YOUR REFERENCE
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CONTRACT: SHIPPER: CUSTOMER NO. 4084
 PLEASE CONTACT GEORGE AMUEZ
 AT (713)557-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NAME	POI NO.	NAME	FROM MONTH	TC	BC	BASE	SUBSIDIES	DISC	NET	VOLUMES MMS/D	CR1	AMOUNT
			06/95		MDM	2.3397	0.0436		2.3833	14	14	\$33.37
TOTAL FOR MONTH OF 06/95. *** END OF INVOICE 7513 ***												

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