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October 19, 1995

IN REPLY REFER TO

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

ORIGINAL
FILE COPY

Via Federal Express

Blanca S. Fayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of September 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bootout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

10374 OCT 20 85

FPSC-RECORDS/REPORTING

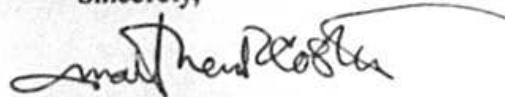
Blanca S. Bayo, Director
October 19, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa", with a long, sweeping horizontal flourish extending to the right.

MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
_____ : Submitted for Filing: 10-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of September 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until May 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY,
FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of October, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10-17	L	(1)
A-3	10-17	E - K	(2)
A-3	8-17	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10-17	L	(1)
A-3	10-17	E - K	(2)
A-3	8-17	B	(3)

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This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-2)	1-17, 18 19-20, 36	G-H	(1)
A-4 (1-2)	1-17, 18 19-20, 36	C-F	(2)
A-4 (1-2)	1-17 19-20	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	18-32	C and E	(1)
Open Access Report	9, 18-32	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
September (9 of 12)	1, 6	Supplier Name	(1)
September (9 of 12)	2-5, 7-9	Supplier Facts	(2)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1		
p. 2	1-2, 9-13		
p. 3	1-2		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1	C	
p. 8	1	(Rate)	(1)
"Accruals"			
p. 1	1, 15		
p. 2	1-2, 8, 9-13, 16		
p. 3	1-2, 15		
p. 4	1, 8, 9, 16		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15	B & D	
p. 8	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1		
p. 2	1-2, 9-13		
p. 3	1-2		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1	A	
p. 8	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Aug. Acc. Recon., (pp. 1-2)	1-26	D (Rate)	(1)
Aug. Acc. Recon., (pp. 1-2, 5)	1-19 20-26, 93-95	C and E (Thrm/Dollr)	(2)
Aug. Acc. Recon., (pp. 1-2)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
August Invoices (1-9)	Entire Sheet	(1)
August Month Adj. (1-2)	Entire Sheet	(1)
Prior Period Adj.	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 9)	3-4	Trading Price	(1)
Cashout/Bookouts (p. 2 of 9)	3-4	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 9)	1-2, 5	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 9)	3-4, 6-14	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 9)	9	Trading Price	(1)
Cashout/Bookouts (p. 3 of 9)	9-10	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 9)	1, 8	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 9)	2-7, 11-13	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 4 of 9)	12	Trading Price	(1)
Cashout/Bookouts (p. 4 of 9)	12-13	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 9)	1-2,11	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 9)	3-10	Partner Facts	(4)
Cashout/Bookouts (p. 5 of 9)	12	Trading Price	(1)
Cashout Bookouts (p. 5 of 9)	7, 11 13-14	Amounts Due	(2)
Cashout/Bookouts (p. 5 of 9)	1, 8	Trading Partner	(3)
Cashout/Bookouts (p. 5 of 9)	2-6, 9-10 15-19	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 6 of 9)	4	Trading Price	(1)
Cashout/Bookouts (p. 6 of 9)	4-5	Amounts Due	(2)
Cashout/Bookouts (p. 6 of 9)	2, 6	Trading Partner	(3)
Cashout/Bookouts (p. 6 of 9)	1-3, 7-10	Partner Facts	(4)
Cashout/Bookouts (p. 7 of 9)	3	Trading Price	(1)
Cashout/Bookouts (p. 7 of 9)	3	Amounts Due	(2)
Cashout/Bookouts (p. 7 of 9)	1-2, 8, 15	Trading Partner	(3)
Cashout/Bookouts (p. 7 of 9)	5-8, 9-14 15-17	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 8 of 9)	4	Trading Price	(1)
Cashout/Bookouts (p. 8 of 9)	5	Amounts Due	(2)
Cashout/Bookouts (p. 8 of 9)	2, 4	Trading Partner	(3)
Cashout/Bookouts (p. 8 of 9)	1	Partner Facts	(4)
Cashout/Bookouts (p. 9 of 9)	5	Trading Price	(1)
Cashout/Bookouts (p. 9 of 9)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 9 of 9)	1	Trading Partner	(3)
Cashout/Bookouts (p. 9 of 9)	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

C = THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$268,641	\$211,905	(\$56,736)	(26.77)	\$1,707,164	\$1,624,216	(\$82,948)	(5.11)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$1,432,729	\$787,950	(\$644,779)	(81.83)	\$7,488,909	\$3,603,490	(\$3,893,419)	(108.05)
4 COMMODITY (Other)	\$2,391,843	\$2,622,919	\$231,076	8.81	\$17,829,369	\$19,355,575	\$1,526,206	7.89
5 DEMAND	\$2,387,420	\$2,314,024	(\$73,396)	(3.17)	\$15,379,137	\$15,865,610	\$486,473	3.07
6 OTHER	\$142,813	\$0	(\$142,813)	0.00	\$445,187	\$0	(\$445,187)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$87,103	\$78,213	(\$8,890)	(11.37)	\$655,736	\$636,169	(\$19,567)	(3.08)
8 DEMAND	\$577,508	\$504,448	(\$73,060)	(14.48)	\$3,516,802	\$3,551,588	\$34,786	0.98
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,000,476	\$5,395,777	(\$604,699)	(11.21)	\$38,939,234	\$36,515,136	(\$2,424,098)	(6.64)
12 NET UNBILLED	\$19,800	\$0	(\$19,800)	0.00	(\$888,621)	\$0	\$888,621	0.00
13 COMPANY USE	\$9,311	\$0	(\$9,311)	0.00	\$55,861	\$0	(\$55,861)	0.00
14 TOTAL THERM SALES	\$5,704,125	\$5,395,777	(\$308,348)	(5.71)	\$36,410,078	\$36,515,136	\$105,060	0.29

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,111,770	32,144,079	(7,967,691)	(24.79)	243,484,955	241,928,239	(1,556,716)	(0.64)
16 NO NOTICE SERVICE (Billing Determinants Only)	8,000,000	8,000,000	0	0.00	38,600,000	38,600,000	0	0.00
17 SWING SERVICE (Commodity)	8,650,050	4,635,000	(4,015,050)	(86.82)	45,678,170	18,885,000	(26,793,170)	(141.88)
18 COMMODITY (Other) (Commodity)	13,826,618	16,600,750	2,774,132	18.71	105,912,636	128,881,377	22,968,741	17.82
19 DEMAND (Billing Determinants Only)	41,855,180	38,307,222	(3,547,958)	(9.26)	299,783,168	306,282,202	6,479,034	2.12
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,146,230	10,908,329	(1,239,901)	(11.37)	88,255,750	88,019,063	(236,687)	(0.27)
22 DEMAND	14,326,530	13,084,907	(1,241,623)	(9.49)	98,610,300	94,527,736	(2,082,564)	(2.20)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,476,668	21,235,750	(1,240,918)	(5.84)	151,590,806	147,766,377	(3,824,429)	(2.59)
25 NET UNBILLED	78,238	0	(78,238)	0.00	(4,027,032)	0	4,027,032	0.00
26 COMPANY USE	36,642	0	(36,642)	0.00	225,953	0	(225,953)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,534,662	21,235,750	(1,298,912)	(6.12)	151,705,697	147,766,377	(3,939,320)	(2.67)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00670	0.00659	(0.00010)	(1.59)	0.00701	0.00671	(0.00030)	(4.43)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.16563	0.17000	0.00437	2.57	0.16412	0.19081	0.02669	13.99	
31 COMMODITY (Other) (4/18)	0.17299	0.15800	(0.01499)	(9.49)	0.16834	0.15018	(0.01816)	(12.09)	
32 DEMAND (5/19)	0.05704	0.06041	0.00337	5.57	0.05130	0.05180	0.00050	0.97	
33 OTHER (8/20)	0.00000	0.00000	0.00000	0.00	74.82137	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00717	0.00717	0.00000	0.00	0.00743	0.00723	(0.00020)	(2.80)	
35 DEMAND (8/22)	0.04031	0.03855	(0.00176)	0.00	0.03640	0.03757	0.00117	3.11	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.26696	0.25409	(0.01288)	(5.07)	0.25687	0.24711	(0.00976)	(3.95)	
38 NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.26628	0.25409	(0.01219)	(4.80)	0.25668	0.24711	(0.00956)	(3.87)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.26526	0.25307	(0.01219)	(4.82)	0.25566	0.24609	(0.00956)	(3.89)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26625	0.25403	(0.01222)	(4.81)	0.25662	0.24702	(0.00960)	(3.89)	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.625	25.403	(1.22241)	(4.81)	25.662	24.702	(0.95981)	(3.89)	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	38,740,390	\$259,309	\$0.00689
2 Cashouts-Peoples Transportation Customers	391,170	\$2,805	\$0.00717
3 Cashout-(FGT)-May '95	980,210	\$6,528	\$0.00668
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	40,111,770	\$268,641	\$0.00670
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$91,721	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,650,050	\$1,341,008	\$0.15503
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	8,650,050	\$1,432,729	\$0.16583
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	12,873,450	\$2,227,780	\$0.17305
18 City of Sunrise	15,758	\$5,969	\$0.37882
19 Cashouts-Peoples Transportation Customers	408,230	\$57,810	\$0.14231
20 Purchases from 3rd Party Suppliers-Aug. '95 Accrual Adj.	0	(\$3,073)	\$0.00000
21 Bookouts-May '95	570,300	\$108,272	\$0.18985
22 Bookouts-Jun '95	(293,190)	(\$47,204)	\$0.16100
22a Cashout-(FGT)-May '95	191,510	\$31,791	\$0.16600
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	61,930	\$10,408	\$0.16806
24 Purchases from 3rd Party Suppliers-Prior Period Adj.	630	108.99	\$0.17300
25 TOTAL COMMODITY (Other)	13,826,618	\$2,391,843	\$0.17299
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	55,918,200	\$2,873,679	\$0.04781
27 Demand (SNG/SO GA)	2,178,000	\$410,466	\$0.18846
28 Temporary Acquisition Reservation Charge-(FGT)	8,660,000	\$288,445	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(24,272,400)	(\$1,051,238)	\$0.04331
30 Cashouts-Peoples Transportation Customers	391,170	\$18,941	\$0.04331
31 Cashout-(FGT)-May '95	980,210	\$49,128	\$0.05012
32			
33			
34			
35 TOTAL DEMAND	41,855,180	\$2,387,420	\$0.05704
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$28,959)	\$0.00000
37 Legal Fees	0	\$53,226	\$0.00000
38 Administrative Costs	0	\$102,837	\$0.00000
39 Uncollectible Scheduling Penalties	0	\$13,708	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$142,813	\$0.00000

COMPANY: PEOPLES GAS SYSTEM, INC.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: SEPTEMBER 95		PERIOD TO DATE		
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	
					DIFFERENCE
	AMOUNT	%	AMOUNT	%	
TRUE-UP CALCULATION					
1 PURCHASED GAS COST (A-1, LINES 3+4+8-13)	\$3,815,281	\$3,410,889	\$25,270,417	\$22,859,065	(\$2,311,352) (\$0.08146)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7+8)	2,175,904	1,984,908	13,812,857	13,556,073	(256,784) (0.00584)
3 TOTAL	5,991,185	5,395,777	38,883,374	36,515,138	(2,368,236) (0.006091)
4 FUEL REVENUES	5,794,125	5,365,777	36,410,078	36,515,138	105,060 0.00288
(NET OF REVENUE TAX)					
5 TRUE-UP REFUND(COLLECTION)	28,830	28,830	171,780	171,780	0 0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	5,732,755	5,424,407	36,581,858	36,686,918	105,060 0.00287
(LINE 4 (+ or -) LINE 5)					
7 TRUE-UP PROVISION - THIS PERIOD	(258,410)	28,830	(2,301,518)	171,778	2,473,296 (1.07484)
(LINE 8 - LINE 3)					
8 INTEREST PROVISION-THIS PERIOD (21)	12,570	15,813	80,265	85,371	5,075 0.00820
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,702,482	3,221,736	4,718,347	3,142,180	(1,574,167) (0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(28,830)	(28,830)	(171,780)	(171,780)	0 0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0 0.00000
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	2,428,003	3,237,549	2,333,344	3,237,549	904,205 0.38751
11a FGT REFUND	0	0	94,859	0	(94,859) 0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,428,003	3,237,549	2,428,003	3,237,549	809,546 0.33342
INTEREST PROVISION					
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,702,482	3,221,736	519,253	0.18214	
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,415,443	3,221,736	806,293	0.33381	
15 TOTAL (13+14)	5,117,825	6,443,471	1,325,546	0.25900	
16 AVERAGE (50% OF 15)	2,558,963	3,221,736	662,773	0.25900	
17 INTEREST RATE - FIRST DAY OF MONTH:	5.84	5.84	0	0.00000	
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.94	5.94	0	0.00000	
19 TOTAL (17+18)	11,760	** **)	0	0.00000	
20 AVERAGE (50% OF 19)	5,890	5,890	0	0.00000	
21 MONTHLY AVERAGE (20/12 Months)	0.481	0.481	0	0.00000	
22 INTEREST PROVISION (16+21)	\$12,560	\$15,813	\$3,253	\$0.25900	

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 95 Through MARCH 96

ACTUAL FOR THE PERIOD OF:

SEPT. 1995

PRESENT MONTH:

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 SEPT. 1995	FGT	PGS	FTS-1 COMM PIPELINE	30,884,000	12,150,510	30,884,000		\$222,155.84			\$0.72
2 SEPT. 1995	FGT	PGS	FTS-1 COMM PIPELINE			12,150,510		87,118.15			\$0.72
3 SEPT. 1995	FGT	PGS	FTS-2 COMM PIPELINE	7,758,300		7,758,300					\$0.48
4 SEPT. 1995	FGT	PGS	FTS-1 DEMAND	30,505,800		30,505,800			\$1,321,208.18		\$4.33
5 SEPT. 1995	FGT	PGS	FTS-1 DEMAND		14,328,810	14,328,810			567,370.60		\$3.98
6 SEPT. 1995	FGT	PGS	FTS-2 DEMAND	7,800,000		7,800,000			\$589,880.00		\$7.58
7 SEPT. 1995	FGT	PGS	NO NOTICE	8,000,000		8,000,000			41,840.00		\$0.69
8 SEPT. 1995	FGT	PGS	SONAT/SG GA DEMAND	2,178,000		2,178,000			410,465.54		\$18.85
9 SEPT. 1995	FGT	PGS	SONAT/SG GA DEMAND		2,178,300	2,178,300			53,788.08		\$2.47
10 SEPT. 1995		PGS	SWING								
11 SEPT. 1995		PGS	COMM OTHER								
12 SEPT. 1995		PGS	COMM OTHER								
13 SEPT. 1995		PGS	SWING								
14 SEPT. 1995		PGS	COMM OTHER								
15 SEPT. 1995		PGS	COMM OTHER								
16 SEPT. 1995		PGS	COMM OTHER								
17 SEPT. 1995		PGS	COMM OTHER								
18 SEPT. 1995	CASHOUT CHARGES	PGS	DEMAND	381,170		381,170			18,940.56		\$4.33
19 SEPT. 1995	CASHOUT CHARGES	PGS	COMM PIPELINE	381,170		381,170		2,804.53			\$0.72
20 SEPT. 1995	CASHOUT CHARGES	PGS	COMM OTHER	406,230		406,230	57,810.18				\$14.23
21	TOTAL			107,936,260	28,657,820	136,593,880	\$1,928,577.73	\$349,232.30	\$3,093,012.73	\$0.00	\$5.18

**The report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

APRIL 95 Through MARCH 96

FOR THE PERIOD OF:
PRESENT MONTH: SEPTEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gas)/cf
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
SUBTOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) Included in the monthly gross volumes above are 801,537 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.
 (3) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: SEPTEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE [Gas]/YF
19							
20							
21		0	0	0	0	0.00000	0.00000
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) Included in the monthly gross volumes above are 801,537 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.
 (3) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

	CURRENT MONTH		FOR THE MONTH OF:		SEPTEMBER 1985		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
					TOTAL THERM SALES	TOTAL THERM SALES		
THERM SALES (FIRM)								
1 RESIDENTIAL	2,112,457	2,156,771	44,314	0.02088	14,094,240	14,758,813	664,573	0.04715
2 SMALL COMM. SERVICE	158,903	156,247	(2,656)	(0.01669)	1,029,137	1,033,278	4,141	0.00402
3 COMMERCIAL SERVICE	8,328,889	8,275,502	53,387	0.00064	41,517,983	41,961,160	443,177	0.01067
4 COMMERCIAL LV-1	7,714,003	7,648,318	65,685	0.00086	48,258,517	48,025,096	233,421	(0.00484)
5 COMMERCIAL LV-2	1,790,051	1,729,339	60,712	0.00341	11,200,697	10,275,954	924,743	(0.07381)
6 COMM. ST. LIGHTING	28,016	18,983	9,033	0.22872	140,112	109,196	30,916	(0.22065)
7 WHOLESALE	5,441	11,400	(5,959)	(0.10952)	65,587	65,600	13	0.00020
8 NATURAL GAS VEH. SALES	44,808	87,633	(42,825)	(0.09558)	286,115	590,581	304,466	(0.51414)
8a OFF SYSTEM SALES	0	0	0	ERR	1,343,030	0	(1,343,030)	(1.00000)
9 TOTAL FIRM SALES	18,182,585	18,188,171	5,586	0.00031	117,385,218	116,919,818	465,400	(0.00395)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,107,907	3,043,899	63,998	0.02103	20,933,098	22,699,489	1,766,391	0.08440
11 INTERRUPTIBLE LV-1	711,502	930,205	(218,703)	(0.30752)	10,414,457	9,722,964	691,493	(0.06645)
12 INTERRUPTIBLE LV-2	532,687	0	532,687	1.00000	3,302,833	0	(3,302,833)	(1.00000)
13 TOTAL INT. SALES	4,352,096	4,374,204	(22,108)	(0.00503)	33,760,378	32,422,463	1,337,915	(0.03955)
14 TOTAL SALES	22,534,682	22,759,375	224,713	0.00997	151,765,596	149,342,281	2,423,315	(0.01589)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,643,276	1,588,000	55,276	0.03483	8,587,330	10,324,900	1,737,570	0.20340
16 INTERRUPTIBLE LV-1	9,132,182	11,738,120	(2,605,938)	(0.28536)	86,414,932	71,878,077	14,536,855	0.20382
17 INTERRUPTIBLE LV-2	38,284,178	36,146,111	2,138,067	0.23222	288,382,837	184,685,468	103,697,369	(0.27931)
17a OFF SYSTEM SALES-TRANSP.	580,000	0	580,000	1.00000	17,899,730	0	(17,899,730)	(1.00000)
18 TOTAL TRANSPORTATION	50,588,816	43,570,231	7,018,585	0.16099	340,164,819	285,988,462	54,176,357	(0.21806)
19 TOTAL THROUGHPUT	73,123,276	69,229,605	3,893,671	0.05621	481,870,214	415,330,743	66,539,471	(0.13551)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	173,783	173,889	(106)	(0.00061)	1,048,681	1,084,110	35,429	0.00336
21 SMALL COMMERCIAL	4,864	5,048	(184)	(0.01887)	30,648	30,648	0	0.00000
22 COMMERCIAL SERVICE	14,438	14,825	(387)	(0.02682)	88,654	87,393	1,261	0.00143
23 COMMERCIAL LV-1	1,864	1,800	64	0.00355	9,276	9,551	275	0.00293
24 COMMERCIAL LV-2	38	31	7	0.01875	233	164	69	(0.21030)
25 COMM. ST. LIGHTING	58	22	36	0.06206	132	12	120	0.00000
26 WHOLESALE	2	0	2	1.00000	52	0	52	0.00000
27 NATURAL GAS VEH. SALES	16	20	(4)	(0.25000)	130	130	0	0.00000
27a OFF SYSTEM SALES	0	0	0	ERR	0	0	0	ERR
27b OFF SYSTEM SALES	0	0	0	ERR	0	0	0	ERR
28 TOTAL FIRM	184,821	186,906	(2,085)	(0.01119)	1,178,108	1,182,148	4,040	0.00339
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	72	63	9	0.12500	442	378	64	(0.14480)
30 INTERRUPTIBLE LV-1	25	11	14	0.56000	144	66	78	(0.54187)
31 INTERRUPTIBLE LV-2	4	0	4	1.00000	24	0	24	0.00000
32 TOTAL INT.	101	74	27	0.26733	610	444	166	(0.27213)
NUMBER OF CUSTOMERS (TRANSP.)								
33 INTERRUPTIBLE SMALL	18	14	4	0.22222	95	84	11	(0.11579)
34 INTERRUPTIBLE LV-1	20	18	2	0.10000	112	108	4	(0.03571)
35 INTERRUPTIBLE LV-2	7	0	7	1.00000	42	42	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	1	0	1	1.00000	14	0	14	(1.00000)
36 TOTAL TRANSPORTATION	46	38	8	0.18117	263	234	29	(0.11027)
37 TOTAL CUSTOMERS	184,965	187,019	(2,054)	(0.01109)	1,178,878	1,182,838	3,960	0.00335
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12	12	0	0	13	14	1	0
39 SMALL COMMERCIAL	32	31	1	0.03125	34	34	0	0
40 COMMERCIAL SERVICE	438	448	(10)	(0.02254)	478	480	2	0
41 COMMERCIAL LV-1	4,932	4,858	74	0.01519	5,203	5,028	175	(0.03363)
42 COMMERCIAL LV-2	45,899	857	45,042	0.10905	48,071	86,391	(38,320)	(0.79620)
43 COMM. ST. LIGHTING	800	857	(57)	(0.07126)	728	827	99	0.13458
44 WHOLESALE	2,720	5,700	(2,980)	(0.10923)	5,468	5,467	1	0.00002
45 NATURAL GAS VEH. SALES	2,800	0	2,800	1.00000	3,110	4,922	(1,812)	(0.58262)
45a OFF SYSTEM SALES	0	0	0	ERR	272,608	0	(272,608)	(1.00000)
46 INTERRUPTIBLE SMALL	43,165	87,840	(44,675)	(0.10333)	45,234	80,052	(34,818)	(0.77152)
47 INTERRUPTIBLE LV-1	28,460	84,573	(56,113)	(0.19733)	72,322	147,318	(74,996)	(0.51580)
48 INTERRUPTIBLE LV-2	133,172	0	133,172	1.00000	137,818	0	(137,818)	(1.00000)
49 INTERRUPTIBLE SMALL (TRANSP.)	458,608	130,429	328,179	0.71560	100,819	121,728	20,909	0.20728
50 INTERRUPTIBLE LV-1 (TRANSP.)	5,609,168	852,118	4,757,050	0.84719	503,703	154,428	349,275	0.70928
51 INTERRUPTIBLE LV-2 (TRANSP.)	0	4,306,587	(4,306,587)	(1.00000)	8,101,491	4,387,273	3,714,218	(0.45501)
52 OFF SYSTEM SALES- (TRANSP.)	580,000	0	580,000	1.00000	1,278,551	0	(1,278,551)	(1.00000)

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,606,800	19	1,321,206.19	6
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	589,680.00	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,964,090	16	222,165.94	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,766,300	16	37,152.68	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	980,210	19	49,128.12	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	980,210	16	6,628.20	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	191,610	18	31,790.67	4
7 REVENUE SHARING	OTHER	0	20	(26,968.67)	6
8 TOTAL FGT		<u>86,198,120</u>		<u>\$2,272,323.13</u>	
9	DEMAND	2,178,000	19	410,465.54	5
10 CITY OF SUNRISE	COMM. OTHER	16,768	18	6,969.40	4
11 BOOKOUTS	COMM. OTHER	277,110	18	61,068.71	4
12 LEGAL FEES	OTHER			63,228.24	6
13 ADMINISTRATIVE COSTS	OTHER			102,837.00	6
14 SCHEDULING PENALTIES	OTHER	0		13,708.41	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	391,170	19	18,940.56	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	391,170	16	2,804.53	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	406,230	18	57,810.18	4
18	SWING-DEMAND				3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER*		18		4
31	COMM. OTHER*		18		4
32	COMM. OTHER**		18		4
33 TOTAL		<u>110,443,618</u>		<u>\$6,665,086.66</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE: 09/30/95
 DUE: 10/10/95
 INVOICE NO.: 7334
 TOTAL AMOUNT DUE: \$1,344,366.73

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 10-10-95
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5067 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	SHIPMENT TYPE: FIRM TRANSPORTATION	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE			09/95	A	RES	0.3659	0.0672		0.4331	4,811,820	\$2,083,999.24
NO NOTICE RESERVATION CHARGE			09/95	A	MNR	0.0694			0.0694	600,000	\$41,640.00
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.02)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,031.52)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(100,110)	(\$43,357.64)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)

01-90-000-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE 09/30/95
DUE 10/10/95
INVOICE NO. 7334
TOTAL AMOUNT DUE \$1,344,366.73

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account
ABA

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(58,800)	(\$25,466.28)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(44,220)	(\$19,151.68)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(51,000)	(\$22,088.10)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(169,110)	(\$73,241.54)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(8,670)	(\$3,754.98)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(14,280)	(\$6,184.67)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(326,730)	(\$141,506.76)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(148,500)	(\$64,315.35)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(210,000)	(\$90,951.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(41,400)	(\$17,930.34)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(30,000)	(\$12,993.00)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SUMAT Affiliate

DATE: 09/30/95
 DUE: 10/10/95
 INVOICE NO.: 7334
 TOTAL AMOUNT DUE: \$1,364,366.73

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, Tx
 Account
 ABA

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CARY AT (713)833-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
TEMPORARY ACQUISITION RESERVATION CHARGE		09/95	A	TAQ	0.3659	0.0672		0.4331	216,000	\$95,549.60
TEMPORARY ACQUISITION RESERVATION CHARGE		09/95	A	TAQ	0.3659	0.0672		0.4331	450,000	\$194,895.00
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	ICW						(\$4,146.17)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$14,333.29)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/95.									3,650,580	\$1,364,366.73

*** END OF INVOICE 7334 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	SHIPPER: PEOPLES GAS SYSTEM INC TYPE: FIRM TRANSPORTATION	CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
DUPLICATE	10/10/95			
INVOICE NO.	7395			
TOTAL AMOUNT DUE	\$581,200.79			

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-10-95**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account
 ABA

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	SHIPPER	SHIPPER TYPE	CUSTOMER NO.	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT					09/95	A	RES	0.7488	0.0072	0.7560	780,000	\$589,680.00
MARKET IT REVENUE SHARING CREDIT					09/95	A	TCM					(\$672.10)
					09/95	A	ITF					(\$7,007.11)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/95.											780,000	\$581,200.79
*** END OF INVOICE 7395 ***												

01-90-000-232-02-00-0
CE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	10/10/95	Please reference this invoice no. on your remittance and wire to:	
DUE	10/20/95	Wire Transfer	
INVOICE NO.	7617	Florida Gas Transmission Company	
TOTAL AMOUNT DUE	\$222,155.94	Nations Bank: Dallas, TX	
		Account	
		ABA	

CUSTOMER:	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CADDY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
ATTN:	ED ELLIOTT			
POST OFFICE BOX	2562			
TAMPA, FL	33601-2562			

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	SHIPPER	PEOPLES GAS SYSTEM INC	TYPE	FIRM TRANSPORTATION	PROG MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
									BASE	SURCHARGES	DTSC		
Usage Charge - No Notice for JACKSONVILLE													
Usage Charge	16102		PALM BEACH PEOPLES GAS			09/95	A	COM	0.0259	0.0458	0.0717	582,595	\$41,772.06
Usage Charge	16110		PGS-COCOSUBUT CREEK			09/95	A	COM	0.0259	0.0458	0.0717	15,420	\$1,105.61
Usage Charge	16112		PGS-PLANTATION			09/95	A	COM	0.0259	0.0458	0.0717	32,720	\$2,346.02
Usage Charge	16113		PGS-DANIA			09/95	A	COM	0.0259	0.0458	0.0717	30,981	\$2,221.34
Usage Charge	16115		PGS-NORTH MIAMI			09/95	A	COM	0.0259	0.0458	0.0717	103,939	\$7,452.43
Usage Charge	16119		PGS-RIAMI			09/95	A	COM	0.0259	0.0458	0.0717	73,583	\$5,275.90
Usage Charge	16121		PGS-RIAMI BEACH			09/95	A	COM	0.0259	0.0458	0.0717	238,062	\$17,069.05
Usage Charge	16151		PGS-JACKSONVILLE			09/95	A	COM	0.0259	0.0458	0.0717	114,217	\$8,189.36
Usage Charge	16155		PGS-UMATILLA			09/95	A	COM	0.0259	0.0458	0.0717	17,405	\$1,247.94
Usage Charge	16159		PGS-DAYTONA BEACH			09/95	A	COM	0.0259	0.0458	0.0717	9,000	\$645.30
Usage Charge	16161		PGS-EUSTIS			09/95	A	COM	0.0259	0.0458	0.0717	5,520	\$395.78
Usage Charge						09/95	A	COM	0.0259	0.0458	0.0717	9,000	\$645.30

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT Affiliate

DATE: 10/10/95
 DUE: 10/20/95
 INVOICE NO.: 7617
 TOTAL AMOUNT DUE: \$222,155.94

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ABA

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES PGJ NO.	NAME	PROD MONTH	TC	PC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC			
	Usage Charge	16162	PGS-EUSTIS NORTH	09/95	A	COM	0.0259	0.0458	0.0717	9,000	\$645.30	
	Usage Charge	16165	PGS-MT DORA	09/95	A	COM	0.0259	0.0458	0.0717	8,550	\$613.04	
	Usage Charge	16167	PGS-ORLANDO NORTH	09/95	A	COM	0.0259	0.0458	0.0717	15,000	\$1,290.60	
	Usage Charge	16169	PGS-ORLANDO	09/95	A	COM	0.0259	0.0458	0.0717	18,000	\$1,290.60	
	Usage Charge	16170	PGS-ORLANDO EAST	09/95	A	COM	0.0259	0.0458	0.0717	18,000	\$1,290.60	
	Usage Charge	16172	PGS-ORLANDO SOUTH	09/95	A	COM	0.0259	0.0458	0.0717	18,000	\$1,290.60	
	Usage Charge	16173	PGS-ORLANDO SOUTHWEST	09/95	A	COM	0.0259	0.0458	0.0717	17,078	\$1,224.49	
	Usage Charge	16190	PGS-FROSTPROOF	09/95	A	COM	0.0259	0.0458	0.0717	2,670	\$191.44	
	Usage Charge	16191	PGS-AVON PARK	09/95	A	COM	0.0259	0.0458	0.0717	6,000	\$430.20	
	Usage Charge	16197	PGS-LAKELAND	09/95	A	COM	0.0259	0.0458	0.0717	148,500	\$10,647.45	
	Usage Charge	16198	PGS-LAKELAND NORTH	09/95	A	COM	0.0259	0.0458	0.0717	625,474	\$44,846.49	
	Usage Charge	16200	PGS-BRANDON	09/95	A	COM	0.0259	0.0458	0.0717	48,000	\$3,441.60	

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 3

DATE	10/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account ABA
DUE	10/20/95		
INVOICE NO.	7617		
TOTAL AMOUNT DUE	\$222,155.94		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	16201	PGS-TAMPA SOUTH	09/95	A	COM	0.0259	0.0458	0.0717	48,000	\$3,441.60
Usage Charge	16202	PGS-TAMPA EAST	09/95	A	COM	0.0259	0.0458	0.0717	48,000	\$3,441.60
Usage Charge	16203	PGS-TAMPA NORTH	09/95	A	COM	0.0259	0.0458	0.0717	51,810	\$3,714.78
Usage Charge	16207	PGS-ST PETERSBURG NORTH	09/95	A	COM	0.0259	0.0458	0.0717	89,970	\$6,450.85
Usage Charge	16208	PGS-ST PETERSBURG	09/95	A	COM	0.0259	0.0458	0.0717	24,090	\$1,727.25
Usage Charge	16209	PGS-TAMPA WEST	09/95	A	COM	0.0259	0.0458	0.0717	780	\$55.93
Usage Charge	16525	FP&L-PUTNAM	09/95	A	COM	0.0259	0.0458	0.0717	55,000	\$3,943.50
Usage Charge	28712	PGS-OSCEOLA COUNTY	09/95	A	COM	0.0259	0.0458	0.0717	18,000	\$1,290.60
Usage Charge	28713	PGS-ORLANDO WEST	09/95	A	COM	0.0259	0.0458	0.0717	18,000	\$1,290.60
Usage Charge	58913	PGS LAKE MURPHY	09/95	A	COM	0.0259	0.0458	0.0717	552,959	\$39,647.16
Usage Charge	59963	ORLANDO TURNPIKE	09/95	A	COM	0.0259	0.0458	0.0717	22,086	\$1,583.57
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/95.									3,098,409	\$222,155.94

PAGE 7 OF 12
 SEPTEMBER INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 10/10/95
 DUE 10/20/95
 INVOICE NO. 7681
 TOTAL AMOUNT DUE \$37,152.68

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, Tx
 Account
 ABA

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POT NO.	PGS-JACKSONVILLE	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	16151		09/95	A	COM	0.0371	0.0108		0.0479	775,630	\$37,152.68
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/95.											
*** END OF INVOICE 7681 ***											

Usage Charge

Line #

1
2
3

FINAL
Sept. 1995
INVOICE

October 10, 1995

Line #
4
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

6
7
8
9

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL RATE PER QD	W/H THERMS	RATE	AMOUNT
09/01/95 - 09/30/95	0	0.0000000	\$0.00
Total Commodity	0	0.0000000	\$0.00
TRANSPORT DETAIL AGREEMENT	MMBTU/MCF	RATE	AMOUNT
848510 Peoples SNG Inter Com.	16,067 mmbtu	\$0.31039	\$4,986.97
830087 Peoples So Ga Inter Com.	15,879 mmbtu	\$0.17050	\$2,707.19
864340 & 864350 SNG Firm Com.	285,413 mmbtu	\$0.02365	\$6,750.81
864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.	826,419 mmbtu	\$0.02050	\$16,941.51
831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70
Sonat Marketing SNG Firm Com.	547,570 mmbtu	\$0.10380	\$56,837.77
Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.00000	\$0.00
864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00
Credits:			
JEA Transport Credit			(\$173,756.16)
SNG Brokered Capacity			(\$35,523.59)
So. Ga. Brokered Capacity			(\$21,339.00)
Total Transport			\$410,465.54
TOTAL AMOUNT DUE			\$410,465.54

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 7 VENDOR 1007582
 INVOICE 10001-74500 Sep 95
 PO SP32923-95 DUE 9-15
 ATI Y IRAN _____
 ENTERED _____ AUTH gwn

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
8/30/95	9/29/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	10001-74500	1,608.60		
SERVICE ADDRESS	WATER METER #	GAS METER #		
15036 AVE & NW 8 ST		9141050		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	114256	118456	4200	1,608.60

YOUR CURRENT MONTH BILL TOTAL ----- 1,608.60
 IT WILL BE PAST DUE AFTER 9/29/95

TOTAL AMOUNT DUE----- 1,608.60
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 2 VENDOR 1007582
 INVOICE 93305-111588 Aug 95
 PO SP32923-96 DUE 9-5
 ATI Y TRAN _____
 ENTERED _____ AUTH gn

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
8/22/95	9/19/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	2,378.79

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	51564	57597	6298	2,378.79
YOUR CURRENT MONTH BILL TOTAL-----				2,378.79
IF WILL BE PAST DUE AFTER				9/19/95

TOTAL AMOUNT DUE----- 2,378.79
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 2 VENDOR 1007582
 INVOICE 93305-111586 Sep 95
 PO SP32923-96 DUE 9-28
 All Y TRAN _____
 ENTERED _____ AUTH gn

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

		SERVICE THROUGH	PAST DUE AFTER
		9/15/95	10/17/95
CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE	
PEOPLES GAS	93305-111586	1,982.01	
SERVICE ADDRESS	WATER METER #	GAS METER #	
JACARANDA SQUARE		5457280	
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION
GAS	57597	62636	5260
			AMOUNT
			1,982.01

YOUR CURRENT MONTH BILL TOTAL ----- 1,982.01
 IT WILL BE PAST DUE AFTER 10/17/95

SEP 27 1995

TOTAL AMOUNT DUE----- 1,982.01
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

AUGUST 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

AUGUST 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
1	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCMAT Affiliate

DATE	09/30/95
DUE	10/10/95
INVOICE NO.	7483
TOTAL AMOUNT DUE	\$87,446.99

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *10-10-95*
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Market Del. Netted Transportation			05/95		NTM	0.4748	0.0930		0.5678	70,870	\$44,782.39
Net Market Delivery Imbalance			05/95		NDM	2.1348	0.0930		2.2278	19,151	\$42,664.60
TOTAL FOR MONTH OF 05/95.										98,021	\$87,446.99

*** END OF INVOICE 7483 ***

01-90-000-232-01-00-0

RF

Line #

1

2

INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: September 21, 1995
INVOICE MONTH: May 1995
PAYMENT DUE DATE: Net 10 days

Peoples Gas System, Inc.
111 Madison Street
Tampa, Florida 33601-2562
Attn: Bobby Hodges

Legal Entity No.	Posting Number	Book-Out MMBTUS 1,735	Price Per \$/MMBTU	Amount Due
3				

4	<u>Balance Due</u>			<u>1,735</u>
---	--------------------	--	--	--------------

Send Remittance to:

5
6
7
8
Wire Transfer 10-3-95

Wiring Instructions:

9 Bank:
10 Bank Routing (ABA) #:
11 Account Number:

12 For further information contact:
13

01-90-000-232-04-00-0

7

14

Line #
1

Line #

To: Peoples Gas System, Inc.
111 Madison Street
Tampa, Florida 33601-2562

Date: 21-Sep-95

2 Attn: Mr. Bobby Hodges

Invoice #:

Remit Payment via WIRE TRANSFER to: 10-1-95

Term: 10 days from receipt

Due Date: 03-Oct-95

2
4
5
6
7

Via Facsimile:

8 To invoice Peoples Gas System, Inc. for natural gas purchased from
for the month of May 1995

	<u>DATE</u>	<u>Price/MMBtu</u>	<u>MMBtu</u>	<u>Amount Owed</u>
9	May 1995		42,578	
10	TOTAL AMOUNT DUE:			

11

01-90-000-232-02-00-0

3
2

12
13

Line #
1
2
3
4
5

INVOICE

DATE
09/22/95

TERMS: Due Upon Receipt • Past Due After 10 Days

Peoples Gas System, Inc.
111 Madison Street
Tampa, Florida 33601-2562

Wire Transfer 10-3-95
To:

6
7
8
9
10
11

Invoice for "Imbalance Gas" purchased by Peoples Gas System, Inc. from Book-out Transaction for production month of May 1995.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
12	2,834		

13
#01-90-000-232-02-00-0
ES

Invoice Total: _____

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

Line #

1 REMIT TO:

2
3
4
5

6

PEOPLES GAS SYSTEM
ATTN: MR. BOB HODGES
111 MADISON STREET
TAMPA FL 33601

CUSTOMER ID---->
INVOICE NO----->
INVOICE DATE--> 09/18/95
PAST DUE AFTER 10/18/95
AMOUNT DUE-->

7

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

8

INVOICE

9

PEOPLES GAS SYSTEM
111 MADISON STREET
TAMPA FL 33601

CUSTOMER ID---->
INVOICE NO----->
INVOICE DATE--> 09/18/95
PAST DUE AFTER 10/18/95
AMOUNT DUE-->

11

12 CURRENT CHARGES AND CREDITS
MAY 1995, BOOK-OUT
DESCRIPTION

6,022 mmbtu's

REFERENCE NBR
NG-PEOPLES GAS AMOUNT

13 FUEL - GAS

TOTAL AMOUNT DUE

14

Wire Transf. 10-3-95

15

To:

16

17

18

C1-95-000-232-02-00-0
ET

19 FOR INQUIRIES CALL:

Line#
2

Line#
1
2
3

COPY

TO: Peoples Gas System, Inc.
111 Madison Street
Tampa, FL 33601-2562
Attn: Bobby Hodges
Gas Control Engineer

INVOICE DATE:
9/19/95

DESCRIPTION	AMOUNT
-------------	--------

BOOKOUT FOR THE MONTH OF MAY 1995

4 8.7 MMBTU

5 TOTAL

PLEASE REMIT PAYMENT TO:

6
7
8
9

COPY

10

2

BOOK-OUT SALES CONFIRMATION

September 18, 1995

Mr. Bobby Hodges
Peoples Gas System, Inc.
111 Madison Street
17th Floor
Tampa, Florida 33602

The following confirms out Book-out Sale for the month of May 1995 with Peoples Gas System, Inc.

<u>TYPE</u>	<u>MMBtu</u>	<u>Price/MMBtu</u>	<u>TOTAL</u>
3 Deliveries	2681		

4 This amount should be forwarded to :
5
6
7

8 Thank you for doing business with
information above does not agree with your records, please call immediately.

If you have any questions or the

Wire Transfer 10-4-95

9 To:
10
11
12
13 cc:

Line#
FOR SELLER
15
16
17 _____

01-90-000-232-02-00-0
Q

14

Peoples Gas System, Inc.

111 Madison Street • Tampa, FL 33601-2562 • (813)272-0367 • (813)272-0063 fax

Line #

September 15, 1995

2 Representing

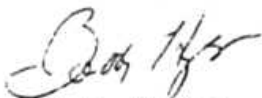
Re: May 1995 Book-Out on FGT

3 Dear

4 This letter is to acknowledge our mutual agreement in the purchase of 333 MMBtu at
per MMBtu by Peoples Gas System, Inc from as
a Book-Out arrangement against our respective May 1995 imbalance positions with
Florida Gas Transmission Company (FGT).

5 The total amount payable by PGS, Inc. is

Sincerely yours,



Bobby Hodges
Gas Control Engineer



Invoice

Line#

Statement Date:

10/04/95

1
2
3

4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1995

Description	Volume (in MMbtu's)	Price	Amount Due
5 No Notice	29,319		_____
6 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.