

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$268,641	/\$211,905	(\$56,736)	(26.77)	\$1,707,164	\$1,624,216	(\$82,948)	(5.11)
2 NO NOTICE SERVICE	\$41,640	/\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$1,432,729	/\$787,950	(\$644,779)	(81.83)	\$7,496,909	\$3,603,490	(\$3,893,419)	(108.05)
4 COMMODITY (Other)	\$2,391,843	/\$2,622,919	\$231,076	8.81	\$17,829,369	\$19,355,575	\$1,526,206	7.89
5 DEMAND	\$2,387,420	/\$2,314,024	(\$73,396)	(3.17)	\$15,379,137	\$15,865,610	\$486,473	3.07
6 OTHER	\$142,813	/\$0	(\$142,813)	0.00	\$445,187	\$0	(\$445,187)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$87,103	/\$78,213	(\$8,890)	(11.37)	\$655,736	\$636,169	(\$19,567)	(3.08)
8 DEMAND	\$577,508	/\$504,448	(\$73,060)	(14.48)	\$3,516,802	\$3,551,588	\$34,786	0.98
9 OTHER	\$0	/\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,000,476	\$5,395,777	(\$604,699)	(11.21)	\$38,939,234	\$36,515,136	(\$2,424,098)	(6.64)
12 NET UNBILLED	\$19,800	\$0	(\$19,800)	0.00	(\$888,621)	\$0	\$888,621	0.00
13 COMPANY USE	\$9,311	\$0	(\$9,311)	0.00	\$55,861	\$0	(\$55,861)	0.00
14 TOTAL THERM SALES	\$5,704,125	\$5,395,777	(\$308,348)	(5.71)	\$36,410,076	\$36,515,136	\$105,060	0.29

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,111,770	32,144,079	(7,967,691)	(24.79)	243,484,955	241,928,239	(1,556,716)	(0.64)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	36,600,000	36,600,000	0	0.00
17 SWING SERVICE (Commodity)	8,650,050	4,635,000	(4,015,050)	(86.62)	45,678,170	18,885,000	(26,793,170)	(141.88)
18 COMMODITY (Other) (Commodity)	13,826,618	16,800,750	2,774,132	16.71	105,912,636	128,881,377	22,968,741	17.82
19 DEMAND (Billing Determinants Only)	41,855,180	38,307,222	(3,547,958)	(9.26)	299,783,168	306,262,202	6,479,034	2.12
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,148,230	10,908,329	(1,239,901)	(11.37)	88,255,750	88,019,063	(236,687)	(0.27)
22 DEMAND	14,326,530	13,084,907	(1,241,623)	(8.49)	96,610,300	94,527,736	(2,082,564)	(2.20)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,476,668	21,235,750	(1,240,918)	(5.84)	151,590,806	147,766,377	(3,824,429)	(2.59)
25 NET UNBILLED	78,238	0	(78,238)	0.00	(4,027,032)	0	4,027,032	0.00
26 COMPANY USE	36,642	0	(36,642)	0.00	225,953	0	(225,953)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,534,662	21,235,750	(1,298,912)	(6.12)	151,705,697	147,766,377	(3,939,320)	(2.67)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00670	0.00659	(0.00010)	(1.59)	0.00701	0.00671	(0.00030)	(4.43)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.16563	0.17000	0.00437	2.57	0.16412	0.19081	0.02669	13.99
31	COMMODITY (Other) (4/18)	0.17299	0.15800	(0.01499)	(9.49)	0.16834	0.15018	(0.01816)	(12.09)
32	DEMAND (5/19)	0.05704	0.06041	0.00337	5.57	0.05130	0.05180	0.00050	0.97
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	74.82137	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00717	0.00717	0.00000	0.00	0.00743	0.00723	(0.00020)	(2.80)
35	DEMAND (8/22)	0.04031	0.03855	(0.00176)	0.00	0.03640	0.03757	0.00117	3.11
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26696	0.25409	(0.01288)	(5.07)	0.25687	0.24711	(0.00976)	(3.95)
38	NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26628	0.25409	(0.01219)	(4.80)	0.25668	0.24711	(0.00956)	(3.87)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26526	0.25307	(0.01219)	(4.82)	0.25566	0.24609	(0.00956)	(3.89)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26625	0.25403	(0.01222)	(4.81)	0.25662	0.24702	(0.00960)	(3.89)
45	PGA FACTOR ROUNDED TO NEAREST .001	26.625	25.403	(1.22241)	(4.81)	25.662	24.702	(0.95981)	(3.89)

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	38,740,390	\$259,309	\$0.00669
2 Cashouts-Peoples Transportation Customers	391,170	\$2,805	\$0.00717
3 Cashout-(FGT)-May '95	980,210	\$6,528	\$0.00666
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	40,111,770	\$268,641	\$0.00670
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$91,721	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,650,050	\$1,341,008	\$0.15503
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	8,650,050	\$1,432,729	\$0.16563
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	12,873,450	\$2,227,760	\$0.17305
18 City of Sunrise	15,758	\$5,969	\$0.37882
19 Cashouts-Peoples Transportation Customers	406,230	\$67,810	\$0.14231
20 Purchases from 3rd Party Suppliers-Aug. '95 Accrual Adj.	0	(\$3,073)	\$0.00000
21 Bookouts-May '95	570,300	\$108,272	\$0.18985
22 Bookouts-Jun '95	(293,190)	(\$47,204)	\$0.16100
22a Cashout-(FGT)-May '95	191,510	\$31,791	\$0.16600
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	61,930	\$10,408	\$0.16806
24 Purchases from 3rd Party Suppliers-Prior Period Adj.	630	108.99	\$0.17300
25 TOTAL COMMODITY (Other)	13,826,618	\$2,391,843	\$0.17299
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	55,918,200	\$2,673,679	\$0.04781
27 Demand (SNG/SO GA)	2,178,000	\$410,466	\$0.18846
28 Temporary Acquisition Reservation Charge-(FGT)	6,660,000	\$288,445	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(24,272,400)	(\$1,051,238)	\$0.04331
30 Cashouts-Peoples Transportation Customers	391,170	\$16,941	\$0.04331
31 Cashout-(FGT)-May '95	980,210	\$49,128	\$0.05012
32			
33			
34			
35 TOTAL DEMAND	41,855,180	\$2,387,420	\$0.05704
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,959)	\$0.00000
37 Legal Fees	0	\$53,226	\$0.00000
38 Administrative Costs	0	\$102,837	\$0.00000
39 Uncollectible Scheduling Penalties	0	\$13,708	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$142,813	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

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	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,815,261	\$3,410,869	(\$404,392)	(\$0.10589)	\$25,270,417	\$22,959,065	(\$2,311,352)	(\$0.09146)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,175,904	1,984,908	(190,996)	(0.08778)	13,812,957	13,556,073	(56,884)	(0.00418)
3 TOTAL	5,991,165	5,395,777	(595,388)	(0.09938)	38,883,374	36,515,138	(2,368,236)	(0.06091)
4 FUEL REVENUES (NET OF REVENUE TAX)	5,704,125	5,395,777	(308,348)	(0.05406)	36,410,076	36,515,136	105,060	0.00289
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	171,780	171,780	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,732,755	5,424,407	(308,348)	(0.05379)	36,581,856	36,686,916	105,060	0.00287
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(258,410)	28,630	287,040	(1.11079)	(2,301,518)	171,778	2,473,296	(1.07464)
8 INTEREST PROVISION-THIS PERIOD (21)	12,560	15,813	3,253	0.25900	90,295	95,371	5,075	0.05620
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,702,482	3,221,736	519,253	0.19214	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(171,780)	(171,780)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,428,003	3,237,549	809,546	0.33342	2,333,344	3,237,549	904,205	0.38751
11a FGT REFUND	0	0	0	0.00000	94,659	0	(94,659)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,428,003	3,237,549	809,546	0.33342	2,428,003	3,237,549	809,546	0.33342
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,702,482	3,221,736	519,253	0.19214	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,415,443	3,221,736	806,293	0.33381				
15 TOTAL (13+14)	5,117,925	6,443,471	1,325,546	0.25900				
16 AVERAGE (50% OF 15)	2,558,963	3,221,736	662,773	0.25900				
17 INTEREST RATE - FIRST DAY OF MONTH	5.84	5.84	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84	5.84	0	0.00000				
19 TOTAL (17+18)	11.780	11.780	0	0.00000				
20 AVERAGE (50% OF 19)	5.890	5.890	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.491	0.491	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,560	\$15,813	\$3,253	\$0.25900				

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

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ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 98

PRESENT MONTH:

SEPT. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	SEPT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,984,090			\$222,155.94			\$0.72	
2	SEPT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,150,510		87,119.15			\$0.72	
3	SEPT. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	7,756,300			37,152.68			\$0.48	
4	SEPT. 1995	FGT	PGS	FTS-1 DEMAND	30,505,800				\$1,321,206.19		\$4.33	
5	SEPT. 1995	FGT	PGS	FTS-1 DEMAND		14,328,810			567,570.60		\$3.96	
6	SEPT. 1995	FGT	PGS	FTS-2 DEMAND	7,800,000				\$589,680.00		\$7.56	
7	SEPT. 1995	FGT	PGS	NO NOTICE	6,000,000				41,640.00		\$0.69	
8	SEPT. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	2,178,000				410,465.54		\$18.85	
9	SEPT. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300			53,789.06		\$2.47	
10	SEPT. 1995	AMOCO	PGS	SWING	3,950,000	0	607,800.00	0.00	18,400.00	0.00	\$15.85	
11	SEPT. 1995	AMOCO	PGS	COMM. OTHER	70,000	0	70,000	11,025.00	0.00	0.00	\$15.75	
12	SEPT. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	6,000,000	0	6,000,000	1,029,000.00	0.00	0.00	\$17.15	
13	SEPT. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,700,050	0	4,700,050	733,207.60	0.00	73,320.78	\$17.16	
14	SEPT. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	2,963,450	0	2,963,450	459,334.75	0.00	0.00	\$15.60	
15	SEPT. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,100,000	0	2,100,000	462,000.00	0.00	0.00	\$22.00	
16	SEPT. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	240,000	0	240,000	38,400.00	0.00	0.00	\$18.00	
17	SEPT. 1995	TORCH GAS L C	PGS	COMM. OTHER	1,500,000	0	1,500,000	228,000.00	0.00	0.00	\$15.20	
18	SEPT. 1995	CASHOUT CHARGES	PGS	DEMAND	391,170		391,170		18,940.58		\$4.33	
19	SEPT. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	391,170		391,170	2,804.53			\$0.72	
20	SEPT. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	406,230		406,230	57,810.18			\$14.23	
21	TOTAL	**This report excludes prior month/period adjustments.			107,936,260	28,657,620	136,593,880	\$3,626,577.73	\$349,232.30	\$3,093,012.73	\$0.00	\$5.18

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 98

PRESENT MONTH:

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)F
1 AMOCO	PO# 10102	8,000	7,703	240,000	231,103	1.56500	1.82525
2 AMOCO	PO# 49008	187	160	5,000	4,815	1.57500	1.83584
3 AMOCO	PO# 82100	500	481	15,000	14,444	1.58000	1.82006
4 AMOCO	PO# 82100	67	64	2,000	1,926	1.57500	1.83584
5 AMOCO	PO# 82100	1,167	1,123	35,000	33,702	1.61000	1.87199
6 AMOCO	PO# 82100	1,000	963	30,000	28,888	1.62000	1.68237
7 AMOCO	PO# 82100	2,500	2,407	75,000	72,220	1.63000	1.89276
8 ASSOCIATED GAS SERVICES	PO# 10258	3,892	3,747	116,750	112,422	1.57000	1.63045
9 ASSOCIATED GAS SERVICES	PO# 57143	57	55	1,711	1,648	1.57000	1.63045
10 ASSOCIATED GAS SERVICES	PO# 57391	5,000	4,815	150,000	144,439	2.15000	2.23278
11 ASSOCIATED GAS SERVICES	PO# 82137	11,051	10,842	331,539	319,248	1.57000	1.63045
12 CALCASIEU GATHERING SYSTEM	PO# 23082	4,829	4,650	144,881	139,510	1.71800	1.78207
13 CALCASIEU GATHERING SYSTEM	PO# 58130	10,837	10,436	325,124	313,071	1.71800	1.78207
14 CHEVRON U.S.A.	PO# 10108	1,333	1,284	40,000	38,517	1.55000	1.60988
15 CHEVRON U.S.A.	PO# 62137	8,545	8,228	256,345	246,842	1.55000	1.60988
16 CITRUS TRADING CORP.	PO# 00611	3,500	3,370	105,000	101,107	2.20000	2.28470
17 CITRUS TRADING CORP.	PO# 10114	3,500	3,370	105,000	101,107	2.20000	2.28470
18	SUBTOTAL	65,945	63,500	1,978,350	1,905,007	1.70069	1.78617

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) Included in the monthly gross volumes above are 801,537 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.

(3) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95 Through MARCH 96  
SEPTEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	MIDCON GAS SERVICES POI# 49008	800	770	24,000	23,110	1.60000	1.66160
20	TORCH GAS L C POI# 00811	5,000	4,815	150,000	144,439	1.52000	1.57852
21		0	0	0	0	0.00000	0.00000
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	71,745	69,085	2,152,350	2,072,557	1.70069	1.76617

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) Included in the monthly gross volumes above are 801,537 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.

(3) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.



FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	2,112,457	2,156,771	44,314	0.02098	14,094,340	14,758,913	664,573	0.04716
2 SMALL COMM. SERVICE	156,903	156,347	(2,556)	(0.01608)	1,029,137	1,033,278	4,141	0.00402
3 COMMERCIAL SERVICE	6,328,889	6,570,503	241,614	0.03818	41,517,983	41,961,160	443,177	0.01067
4 COMMERCIAL LV-1	7,714,003	7,448,315	(265,688)	(0.03444)	48,258,617	48,025,096	(233,421)	(0.00484)
5 COMMERCIAL LV-2	1,790,051	1,725,339	(64,712)	(0.03615)	11,200,497	10,375,894	(824,503)	(0.07361)
6 COMM. ST. LIGHTING	28,016	18,863	(9,153)	(0.32672)	140,112	109,196	(30,916)	(0.22065)
7 WHOLESALE	5,441	11,400	5,959	1.09524	65,587	65,600	13	0.00020
8 NATURAL GAS VEH. SALES	44,806	97,633	52,827	1.17903	288,115	590,581	302,466	1.06414
8a OFF SYSTEM SALES	0	0	0	ERR	1,363,030	0	(1,363,030)	(1.00000)
9 TOTAL FIRM SALES	18,182,565	18,185,171	2,606	0.00014	117,955,318	116,919,818	(1,035,500)	(0.00878)
<b>THERM SALES (INTERRUPTIBLE)</b>								
					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	3,107,907	3,643,899	535,992	0.17246	20,033,098	22,698,499	2,666,401	0.13310
11 INTERRUPTIBLE LV-1	711,502	930,305	218,803	0.30752	10,414,457	9,722,964	(691,493)	(0.06640)
12 INTERRUPTIBLE LV-2	532,687	0	(532,687)	(1.00000)	3,302,823	0	(3,302,823)	(1.00000)
13 TOTAL INT. SALES	4,352,096	4,574,204	222,108	0.05103	33,750,378	32,422,463	(1,327,915)	(0.03935)
14 TOTAL SALES	22,534,662	22,759,375	224,713	0.00997	151,705,696	149,342,281	(2,363,415)	(0.01558)
<b>THERMS SALES (TRANSPORTATION)</b>								
					<b>TOTAL THERM SALES</b>			
15 INTERRUPTIBLE SMALL	1,642,275	1,686,000	43,725	0.02662	9,587,330	10,224,900	637,570	0.06650
16 INTERRUPTIBLE LV-1	9,132,162	11,738,120	2,605,958	0.28536	56,414,932	71,078,077	14,663,145	0.25992
17 INTERRUPTIBLE LV-2	39,264,178	30,146,111	(9,118,067)	(0.23222)	256,262,637	184,685,485	(71,577,152)	(0.27931)
17a OFF SYSTEM SALES-TRANSP.	550,000	0	(550,000)	(1.00000)	17,899,720	0	(17,899,720)	(1.00000)
18 TOTAL TRANSPORTATION	50,588,615	43,570,231	(7,018,384)	(0.13873)	340,164,619	265,988,462	(74,176,157)	(0.21806)
19 TOTAL THROUGHPUT	73,123,276	66,329,606	(6,793,670)	(0.09291)	491,870,314	415,330,743	(76,539,571)	(0.15561)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	173,763	176,658	1,795	0.01033	1,048,591	1,054,110	5,519	0.00526
21 SMALL COMMERCIAL	4,954	5,048	94	0.01897	30,049	30,646	597	0.01987
22 COMMERCIAL SERVICE	14,448	14,625	177	0.01225	86,654	87,393	739	0.00853
23 COMMERCIAL LV-1	1,564	1,600	36	0.02302	9,276	9,551	275	0.02965
24 COMMERCIAL LV-2	39	31	(8)	(0.20513)	233	184	(49)	(0.21030)
25 COMM. ST. LIGHTING	35	22	(13)	(0.37143)	193	132	(61)	(0.31608)
26 WHOLESALE	2	0	(2)	0.00000	12	12	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	92	120	28	0.30435
27a OFF SYSTEM SALES	0	0	0	ERR	5	0	(5)	(1.00000)
28 TOTAL FIRM	194,821	196,906	2,085	0.01070	1,175,105	1,182,148	7,043	0.00599
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	72	63	(9)	(0.12500)	442	378	(64)	(0.14480)
30 INTERRUPTIBLE LV-1	25	11	(14)	(0.56000)	144	66	(78)	(0.54167)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	24	0	(24)	(1.00000)
32 TOTAL INT.	101	74	(27)	(0.26733)	610	444	(166)	(0.27213)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 INTERRUPTIBLE SMALL	18	14	(4)	(0.22222)	95	84	(11)	(0.11579)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	112	108	(4)	(0.03571)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	42	42	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(1.00000)	14	0	(14)	(1.00000)
36 TOTAL TRANSPORTATION	46	39	(7)	(0.15217)	263	234	(29)	(0.11027)
37 TOTAL CUSTOMERS	194,968	197,019	2,051	0.01052	1,175,978	1,182,826	6,848	0.00582
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	12	12	0	0	13	14	1	0
39 SMALL COMMERCIAL	32	31	(1)	(0)	34	34	(1)	(0)
40 COMMERCIAL SERVICE	438	449	11	0	479	480	1	0
41 COMMERCIAL LV-1	4,932	4,655	(277)	(0)	5,203	5,028	(174)	(0)
42 COMMERCIAL LV-2	45,699	55,656	9,957	0	48,071	56,391	8,320	0
43 COMM. ST. LIGHTING	800	857	57	0	726	827	101	0
44 WHOLESALE	2,720	5,700	2,980	1	5,466	5,467	1	0
45 NATURAL GAS VEH. SALES	2,800	4,882	2,081	1	3,110	4,922	1,812	1
45a OFF SYSTEM SALES	0	0	0	0	272,606	0	(272,606)	(1)
46 INTERRUPTIBLE SMALL	43,165	57,840	14,674	0	45,324	60,062	14,728	0
47 INTERRUPTIBLE LV-1	28,460	84,673	56,113	2	72,323	147,318	74,995	1
48 INTERRUPTIBLE LV-2	133,172	0	(133,172)	(1)	137,618	0	(137,618)	(1)
49 INTERRUPTIBLE SMALL (TRANSP.)	91,238	120,429	29,191	0	100,919	121,725	20,806	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	458,608	652,118	193,510	0	503,705	658,130	154,425	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	5,609,168	4,306,687	(1,302,581)	(0)	6,101,491	4,397,273	(1,704,218)	(0)
52 OFF SYSTEM SALES-(TRANSP.)	550,000	0	(550,000)	(1)	1,278,551	0	(1,278,551)	(1)







PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	30,505,800	19	1,321,206.19	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	589,680.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,984,090	15	222,156.94	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,756,300	15	37,152.68	1 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	980,210	19	49,128.12	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	980,210	15	6,528.20	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	191,510	18	31,790.67	4 ✓
7 REVENUE SHARING	OTHER	0	20	(26,958.67)	6 ✓
8 TOTAL FGT		<u>85,198,120</u>		<u>\$2,272,323.13</u>	
9 SEMINOLE GAS	DEMAND	2,178,000	19	410,465.54	5 ✓
10 CITY OF SUNRISE	COMM. OTHER	15,758	18	5,969.40	4 ✓
11 BOOKOUTS	COMM. OTHER	277,110	18	61,068.71	4 ✓
12 LEGAL FEES	OTHER			53,226.24	6 ✓
13 ADMINISTRATIVE COSTS	OTHER			102,837.00	6 ✓
14 SCHEDULING PENALTIES	OTHER	0		13,708.41	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	391,170	19	16,940.66	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	391,170	15	2,804.53	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	406,230	18	57,810.18	4 ✓
18 AMOCO	SWING-DEMAND			18,400.00	3 ✓
19 AMOCO	SWING-COMM.	3,950,000	17	607,800.00	3 ✓
20 AMOCO	COMM. OTHER	70,000	18	11,025.00	4 ✓
21 ASSOCIATED GAS SERVICES	COMM. OTHER	6,000,000	18	1,029,000.00	4 ✓
22 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			73,320.78	3 ✓
23 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,700,050	17	733,207.80	3 ✓
24 CHEVRON U.S.A.	COMM. OTHER	2,963,450	18	459,334.75	4 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	2,100,000	18	462,000.00	4 ✓
26 MIDCON GAS SERVICES	COMM. OTHER	240,000	18	38,400.00	4 ✓
27 TORCH GAS L C	COMM. OTHER	1,500,000	18	228,000.00	4 ✓
28 AUGUST '95 ACCRUAL ADJ.	SWING-COMM.	0	17	0.25	3 ✓
29 AUGUST '95 ACCRUAL ADJ.	COMM. OTHER	0	18	(3,072.66)	4 ✓
30 ASSOCIATED GAS SERVICES	COMM. OTHER*	61,930	18	8,608.27	4 ✓
31 TORCH GAS LC	COMM. OTHER*	0	18	1,799.98	4 ✓
32 PETRO SOURCE	COMM. OTHER**	630	18	108.99	4 ✓
33 TOTAL		<u>110,443,818</u>		<u>\$6,665,086.66</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>10-10-95</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7334		
TOTAL AMOUNT DUE	\$1,344,366.73		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		09/95	A	RES	0.3659	0.0672	0.4331	4,811,820	\$2,083,999.24
NO NOTICE RESERVATION CHARGE		09/95	A	NNR	0.0694		0.0694	600,000	\$41,640.00
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(39,330)	(\$17,033.82)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(27,780)	(\$12,031.52)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(102,990)	(\$44,604.97)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(57,750)	(\$25,011.53)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(100,110)	(\$43,357.64)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(13,500)	(\$5,846.85)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(27,000)	(\$11,693.70)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(10,050)	(\$4,352.66)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(11,520)	(\$4,989.31)

# 01-90-000-232-02-00-0

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7334		
TOTAL AMOUNT DUE	\$1,344,366.73		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(58,800)	(\$25,466.28)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(44,220)	(\$19,151.68)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(51,000)	(\$22,088.10)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(169,110)	(\$73,241.54)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(8,670)	(\$3,754.98)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(14,280)	(\$6,184.67)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(326,730)	(\$141,506.76)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(148,500)	(\$64,315.35)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(210,000)	(\$90,951.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(41,400)	(\$17,930.34)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(30,000)	(\$12,993.00)

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7334		
TOTAL AMOUNT DUE	\$1,344,366.73		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
TEMPORARY ACQUISITION RESERVATION CHARGE		09/95	A	TAQ	0.3659	0.0672		0.4331	216,000	\$93,549.60
TEMPORARY ACQUISITION RESERVATION CHARGE		09/95	A	TAQ	0.3659	0.0672		0.4331	450,000	\$194,895.00
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW						(\$4,146.17)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$14,333.29)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/95.									3,650,580	\$1,344,366.73

\*\*\* END OF INVOICE 7334 \*\*\*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>10-10-95</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7395		
TOTAL AMOUNT DUE	\$581,200.79		

CONTRACT 5319      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC NET		
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072	0.7560	780,000	\$589,680.00
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW					(\$672.10)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF					(\$7,807.11)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/95.								780,000	\$581,200.79

\*\*\* END OF INVOICE 7395 \*\*\*

# 01-90-000-232-02-00-0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7617		
TOTAL AMOUNT DUE	\$222,155.94		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For JACKSONVILLE			09/95	A	COM	0.0259	0.0458		0.0717	582,595	\$41,772.06
	Usage Charge	16102	PALM BEACH PEOPLES GAS	09/95	A	COM	0.0259	0.0458		0.0717	15,420	\$1,105.61
	Usage Charge	16110	PGS-COCONUT CREEK	09/95	A	COM	0.0259	0.0458		0.0717	32,720	\$2,346.02
	Usage Charge	16112	PGS-PLANTATION	09/95	A	COM	0.0259	0.0458		0.0717	30,981	\$2,221.34
	Usage Charge	16113	PGS-DANIA	09/95	A	COM	0.0259	0.0458		0.0717	103,939	\$7,452.43
	Usage Charge	16115	PGS-NORTH MIAMI	09/95	A	COM	0.0259	0.0458		0.0717	73,583	\$5,275.90
	Usage Charge	16119	PGS-MIAMI	09/95	A	COM	0.0259	0.0458		0.0717	238,062	\$17,069.05
	Usage Charge	16121	PGS-MIAMI BEACH	09/95	A	COM	0.0259	0.0458		0.0717	114,217	\$8,189.36
	Usage Charge	16151	PGS-JACKSONVILLE	09/95	A	COM	0.0259	0.0458		0.0717	17,405	\$1,247.94
	Usage Charge	16155	PGS-UMATILLA	09/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16159	PGS-DAYTONA BEACH	09/95	A	COM	0.0259	0.0458		0.0717	5,520	\$395.78
	Usage Charge	16161	PGS-EUSTIS	09/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7617		
TOTAL AMOUNT DUE	\$222,155.94		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16162	PGS-EUSTIS NORTH	09/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
Usage Charge	16165	PGS-MT DORA	09/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04
Usage Charge	16167	PGS-ORLANDO NORTH	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge	16169	PGS-ORLANDO	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge	16170	PGS-ORLANDO EAST	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge	16172	PGS-ORLANDO SOUTH	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	09/95	A	COM	0.0259	0.0458		0.0717	17,078	\$1,224.49
Usage Charge	16190	PGS-FROSTPROOF	09/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge	16191	PGS-AVON PARK	09/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge	16197	PGS-LAKELAND	09/95	A	COM	0.0259	0.0458		0.0717	148,500	\$10,647.45
Usage Charge	16198	PGS-LAKELAND NORTH	09/95	A	COM	0.0259	0.0458		0.0717	625,474	\$44,846.49
Usage Charge	16200	PGS-BRANDON	09/95	A	COM	0.0259	0.0458		0.0717	48,000	\$3,441.60

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7617		
TOTAL AMOUNT DUE	\$222,155.94		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO.	NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge		16201	PGS-TAMPA SOUTH	09/95	A	COM	0.0259	0.0458		0.0717	48,000	\$3,441.60
Usage Charge		16202	PGS-TAMPA EAST	09/95	A	COM	0.0259	0.0458		0.0717	48,000	\$3,441.60
Usage Charge		16203	PGS-TAMPA NORTH	09/95	A	COM	0.0259	0.0458		0.0717	51,810	\$3,714.78
Usage Charge		16207	PGS-ST PETERSBURG NORTH	09/95	A	COM	0.0259	0.0458		0.0717	89,970	\$6,450.85
Usage Charge		16208	PGS-ST PETERSBURG	09/95	A	COM	0.0259	0.0458		0.0717	24,090	\$1,727.25
Usage Charge		16209	PGS-TAMPA WEST	09/95	A	COM	0.0259	0.0458		0.0717	780	\$55.93
Usage Charge		16525	FP&L-PUTNAM	09/95	A	COM	0.0259	0.0458		0.0717	55,000	\$3,943.50
Usage Charge		28712	PGS-OSCEOLA COUNTY	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge		28713	PGS-ORLANDO WEST	09/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge		58913	PGS LAKE MURPHY	09/95	A	COM	0.0259	0.0458		0.0717	552,959	\$39,647.16
Usage Charge		59963	ORLANDO TURNPIKE	09/95	A	COM	0.0259	0.0458		0.0717	22,086	\$1,583.57
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/95.											3,098,409	\$222,155.94

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7681		
TOTAL AMOUNT DUE	\$37,152.68		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16151	PGS-JACKSONVILLE	09/95	A	COM	0.0371	0.0108		0.0479	775,630	\$37,152.68
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/95.										775,630	\$37,152.68

\*\*\* END OF INVOICE 7681 \*\*\*

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

FINAL  
Sept. 1995  
INVOICE

Line #

October 10, 1995

4  
5

INVOICE NO. 09-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

6  
7  
8  
9

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>	<u>W/H</u>		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
09/01/95 - 09/30/95	0	0.0000000	\$0.00
Total Commodity	0	0.0000000	\$0.00

<u>TRANSPORT DETAIL</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>			
848510 Peoples SNG Inter Com.	16,067 mmbtu	\$0.31039	\$4,986.97
830087 Peoples So Ga Inter Com.	15,879 mmbtu	\$0.17050	\$2,707.19
864340 & 864350 SNG Firm Com.	285,413 mmbtu	\$0.02365	\$6,750.81
864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.	826,419 mmbtu	\$0.02050	\$16,941.51
831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70
Sonat Marketing SNG Firm Com.	547,570 mmbtu	\$0.10380	\$56,837.77
Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.00000	\$0.00
864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00

Credits:

JEA Transport Credit	(\$173,756.16)
SNG Brokered Capacity	(\$35,523.59)
So. Ga. Brokered Capacity	(\$21,339.00)

Total Transport \$410,465.54

**TOTAL AMOUNT DUE \$410,465.54**

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

/

CO 7 VENDOR 1007582  
 INVOICE 10001-74500 Sep 95  
 PO SP 32923-95 DUE 9-15  
 ATT Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gwn

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
8/30/95	9/29/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	10001-74500	1,608.60		
SERVICE ADDRESS	WATER METER #	GAS METER #		
NO 226 AVE & NW 8 ST		9141050		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	114256	118456	4200	1,608.60

YOUR CURRENT MONTH BILL TOTAL----- 1,608.60  
 IT WILL BE PAST DUE AFTER 9/29/95

TOTAL AMOUNT DUE----- 1,608.60  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 2 VENDOR 1007582  
 INVOICE 93305-111588 Aug 95  
 PO SP32923-96 DUE 9-5  
 ATI Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gn

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
8/22/95	9/19/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	2,378.79

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457380

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	51564	57597	6298	2,378.79

YOUR CURRENT MONTH BILE TOTAL -----  
 IF WILL BE PAST DUE AFTER 9/19/95 2,378.79

TOTAL AMOUNT DUE----- 2,378.79  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



CO 2 VENDOR 1007582  
 INVOICE 93305-111588 Sep 95  
 PO SP32923-96 DUE 9-28  
 All Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gwn

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
9/15/95	10/17/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	1,982.01

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		9457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	57597	62536	5260	1,982.01

YOUR CURRENT MONTH BILL TOTAL-----  
 IT WILL BE PAST DUE AFTER 10/17/95 1,982.01

SEP 27 1995

TOTAL AMOUNT DUE----- 1,982.01  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1995**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	70,000.0	0.15750	\$11,025.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>70,000.0</u>		<u>\$11,025.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,400,000.0	0.00250	\$6,000.00
2	AMOCO	1,550,000.0	0.00800	\$12,400.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,950,000.0</u>		<u>\$18,400.00</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,400,000.0	0.15400	\$369,600.00
10	AMOCO	150,000.0	0.14800	\$22,200.00
11	AMOCO	350,000.0	0.15300	\$53,550.00
12	AMOCO	300,000.0	0.15400	\$46,200.00
13	AMOCO	750,000.0	0.15500	\$116,250.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,950,000.0</u>		<u>\$607,800.00</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1995**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ASSOCIATED GAS SERVICES	4,500,000.0	0.15700	\$706,500.00
2 ASSOCIATED GAS SERVICES	1,500,000.0	0.21500	\$322,500.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,000,000.0</u>		<u>\$1,029,000.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,700,050.0	0.01560	\$73,320.78
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,700,050.0</u>		<u>\$73,320.78</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,700,050.0	0.15600	\$733,207.80
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,700,050.0</u>		<u>\$733,207.80</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1995**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	2,963,450.0	0.15500	\$459,334.75
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>2,963,450.0</u>		<u>\$459,334.75</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,100,000.0</u>		<u>\$462,000.00</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1995

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	240,000.0	0.16000	\$38,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>240,000.0</u>		<u>\$38,400.00</u>



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,500,000.0	0.15200	\$228,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$228,000.00</u>

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**AUGUST 1995**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1 AMOCO	ACCRUED:	2,480,000.0	0.13650	\$338,520.00
2	ACTUAL:	2,480,000.0	0.13650	\$338,520.00
3 AMOCO	ACCRUED:	440,000.0	0.14700	\$64,680.00
4	ACTUAL:	440,000.0	0.14700	\$64,680.00
5 AMOCO	ACCRUED:	300,000.0	0.14800	\$44,400.00
6	ACTUAL:	300,000.0	0.14800	\$44,400.00
7 AMOCO	ACCRUED:	400,000.0	0.15600	\$62,400.00
8	ACTUAL:	400,000.0	0.15600	\$62,400.00
9 AMOCO	ACCRUED:	555,080.0	0.16400	\$91,033.12
10	ACTUAL:	555,080.0	0.16400	\$91,033.12
11 AMOCO	ACCRUED:	254,470.0	0.17000	\$43,259.90
12	ACTUAL:	254,470.0	0.17000	\$43,260.15
13 ASSOCIATED GAS	ACCRUED:	1,731,810.0	0.13900	\$240,721.59
14	ACTUAL:	1,731,810.0	0.13900	\$240,721.59
15 ASSOCIATED GAS	ACCRUED:	930,000.0	0.19900	\$185,070.00
16	ACTUAL:	930,000.0	0.19900	\$185,070.00
17 ASSOCIATED GAS	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
18	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
19 CALCASIEU GATHERING SYSTEM	ACCRUED:	3,662,470.0	0.15125	\$553,948.59

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**AUGUST 1995**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
20	ACTUAL:	3,662,470.0	0.15125	\$553,948.59
21 CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.13700	\$424,700.00
22	ACTUAL:	3,100,000.0	0.13700	\$424,700.00
23 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
24	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
25 TORCH GAS L.C.	ACCRUED:	1,536,430.0	0.13500	\$207,418.05
26	ACTUAL:	1,536,430.0	0.13300	\$204,345.19
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>19,110,260.0</u>		<u>\$3,066,801.25</u>
94	TOTAL ACTUAL:		<u>19,110,260.0</u>	<u>\$3,063,728.64</u>
95	ADJUSTMENT:		<u>0.0</u>	<u>(\$3,072.61)</u>

9-18-95



NATURAL GAS SALES INVOICE

9-27-95 *SC*

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: ~~9-25-95~~  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 010440  
INVOICE DATE 09-13-1995  
CONTRACT 178750  
DELIVERY MONTH 08/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
POOL/SNG	018756	248,000	1.34000	332,320.00
SUPPLY RESERVATION C				6,200.00
TOTAL AMOUNT DUE				338,520.00

Comments:  
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) \* \$0.025]

# 01-90-000-232-02-00-0

*EQ*

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,010440,091395,0895

9-25-95

# REVISED



## NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: **9-27-95**  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 010479  
INVOICE DATE 09-21-1995  
CONTRACT 178923  
DELIVERY MONTH 08/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/NGPL/JEFFERSON PIN NO 3618	022660	194,955	1.48843	290,176.87
SUPPLY RESERVATION C				15,596.40
TOTAL AMOUNT DUE				305,773.27

Comments:  
SUPPLY RESERVATION CHARGE = [194,955 mmbtu X \$0.08]

# 01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.





**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95081002  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *9-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

INVOICE DATE: 09/10/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR AIM DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
AIMS-POOLING PEARL RIVER			1.3900 ✓	37,883 ✓	52,657.37
** TOTAL INVOICE :				37,883	\$52,657.37

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact LARISSA ALFORD at telephone (713) 260 - 8520 .

*# 01-90-000-232-02-00-0*  
*[Signature]*



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95081118  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *9-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 09/08/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	62133		1.3900 ✓	5,000 ✓	6,950.00
A-BTB-FGT	62137		1.3900	130,298	181,114.22
** TOTAL INVOICE :				135,298	\$188,064.22 ✓

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

*# 01-90-000-232-02-00-0*  
*[Signature]*



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95080817  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *9-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

INVOICE DATE: 09/08/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936		1.9900 ✓	93,000 ✓	185,070.00
105424	7936		2.1500 ✓	155,000 ✓	333,250.00
** TOTAL INVOICE :				248,000	\$518,320.00

\*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

\*\* Please refer to this invoice number with your payment.

\*\* Any questions, please contact LORAIN JUDGE at telephone (713) 260 - 8548 .

*# 01-90-000-232-02-00-0*  
*RE*



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Customer No: 15080  
 Contract No: CGGS-GS-083  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
09/08/95	9509S0830	Wire Transfer.	Account 0010-135-3556

9-25-95

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	08/95	150,695	150,695	\$ 1.5125	\$ 227,926.19
328 206 001	Sabine/Florida - Henry Hub	08/95	215,552	215,552	\$ 1.5125	\$ 326,022.40

PAGE 6 OF 9  
 AUGUST INVOICES

# 01-90-000-232-02-00-0

Total Cost of Gas	\$ 553,948.59
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 553,948.59</b>

For information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290

# Invoice



**Chevron U.S.A. Production Company**

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Invoice Number

025317-00

Reference

CABS

Invoice Date

09/14/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR NATURAL GAS DELIVERED AT THE SNG POOL DURING AUGUST 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
310,000	310,000	1.3700	424,700.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before September 25, 1995

*9-25-95*

To: CHEVRON U.S.A., INC. FEIN: 25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 025317-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: CAROL SCHULTZ

PHONE: (713) 754-4814

*# 01-90-000-232-02-00-0*

PAGE 7 OF 9  
AUGUST INVOICES

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1


INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9508-959</b> INVOICE DATE: SEPTEMBER 11, 1995 DUE DATE: SEPTEMBER 21, 1995	CONTRACT NO: <b>370-68756-305</b> CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: <b>MMBTU 14.73 DRY</b>	<b>PEOPLES GAS SYSTEMS</b> P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <b>9-21-95</b> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 ( ) -

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	08/01/1995	08/31/1995				108,500				\$2,20000	\$238,700.00
817072	NGPL/4863		AMOCO/NGPL JEFFERSON	08/01/1995	08/31/1995				108,500				\$2,20000	\$238,700.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>				<u>\$477,400.00</u>	

# 01-90-000-232-02-00-0  


PAGE 8 OF 9  
 AUGUST INVOICES

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

TORCH GAS L C  
1221 LAMAR ST SUITE 1600  
HOUSTON, TX 77010

56

I N V O I C E

PEOPLES GAS SYSTEM  
P O BOX 2562  
TAMPA, FL 33601

A/R Invoice No: 08-AR-202  
Date: 09/11/95 Cust No: 3063  
Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 08/95					
Contract S3063-J6708 PEOPLE'S GAS SYSTE			@14.730 MMBtu Dry		Inv on: N
5047AD FLORIDA JB/FGT 1.0000 Nom		0	4712	1.330000	6,266.96
Contract Total		0	4712		6,266.96
Contract S3063-J6808 PEOPLE'S GAS SYSTE			@14.730 MMBtu Dry		Inv on: N
5047AD FLORIDA JB/FGT 1.0000 Nom		0	148931	1.330000	198,078.23
Contract Total		0	148931		198,078.23
Total 08/95		0	153643		204,345.19
-----					
Total Amount Due					204,345.19
=====					

REMIT BY WIRE TO: *9-25-95*  
Texas Commerce Bank - Houston  
ABA 113000609  
To credit Torch Gas L.C.  
Account # 00101827666

-----  
Please reference invoice number with payment  
Direct billing inquiries to: David Dees (713) 753-1328

*# 01-90-000-232-0d-00-0*  
*[Signature]*



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9508111801  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *10-4-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

INVOICE DATE: 09/27/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR FGT DELIVERIES -ACTUAL

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	62133		1.3900	5,000 ✓	6,950.00 ✓
A-BTB-FGT	62137		1.3900	136,491 ✓	189,722.49 ✓
Reversal:					
A-BTB-FGT	62133		1.3900	(5,000) ✓	(6,950.00) ✓
A-BTB-FGT	62137		1.3900	(130,298) ✓	(181,114.22) ✓
** TOTAL INVOICE :				6,193.00 ✓	\$8,608.27 ✓

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

OCT 02 1995

# 01-90-000-232-02-00-0  
*[Signature]*

PAGE 1 OF 2  
PRIOR MONTH ADJ.



TORCH GAS L C  
 1221 LAMAR ST SUITE 1600  
 HOUSTON, TX 77010

46

I N V O I C E

PEOPLES GAS SYSTEM  
 P O BOX 2562  
 TAMPA, FL 33601

A/R Invoice No: 07-AR-125

Date: 08/10/95 Cust No: 3063  
 Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 07/95					
Contract S3063-J67KA PEOPLE'S GAS SALES					
5047AD FLORIDA JB/FGT 1.0000 Nom	0	0	77,120	@14.730 MMBtu Dry	Inv on: N
Contract Total	0	0	<del>37533</del>	1.480000	<del>129,756.40</del>
Contract S3063-J68KA PEOPLE'S GAS SALES					
5319D FLORIDA MAGNET W 1.0000 Nom	0	0	14400	1.480000	21,312.00
Contract Total	0	0	14400		21,312.00
Contract S3063-L61 PEOPLES SALES					
601000D SONAT FRANKLINTO 1.0000 Nom	0	0	3000	1.660000	4,980.00
Contract Total	0	0	3000		4,980.00
Total 07/95	0	0	94,520		<del>156,053.40</del>

Total Amount Due

~~156,053.40~~  
 140,429.60

9-1-95  
 REMIT BY WIRE TO: ~~PEOPLES GAS SYSTEM~~  
 Texas Commerce Bank - Houston  
 ABA 113000609  
 To credit Torch Gas L.C.  
 Account # 00101327666

77,120 @ 1.50334 \$ 115,937.58  
 - 77,120 @ 1.48 - 114,137.60  
 Adjustment Due \$ 1,799.98

Please reference invoice number with payment  
 Direct billing inquiries to: David Dees (713) 753-1328

#C1-9C-CEC-202-02-CC-0

RECEIVED

AUG 14 1995

Line#

1 PETRO SOURCE CORPORATION  
2 9801 WESTHEIMER  
3 SUITE 900  
4 HOUSTON, TX 77042  
5 Phone: (713) 972-2000  
6 Fax: (713) 972-2035  
7 Federal I.D. #: 870399943

INVOICE: 22630223-A  
DATE: 08/24/95  
PAGE: 1  
G/L MONTH: 1995/07

BILL TO: 001952  
PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
8 NATURAL GAS	21,063.00	1.730000	MMB	36,438.99
9 ALABAMA				
10 FGT STATION 11				
11 NATURAL GAS	21,000.00-	1.730000	MMB	36,330.00-
12 ALABAMA				
LESS: PREVIOUS BILLING				

TO CHARGE YOUR ACCOUNT FOR  
ACTUAL VS. ESTIMATED VOLUMES  
NOVEMBER '94 NATURAL GAS.

13 TERMS: DUE ON RECEIPT OF INVOICE

TOTAL: 108.99  
DUE DATE: 08/27/95

14 REMIT TO: PETRO SOURCE CORPORATION  
15 PO BOX 770459  
16 HOUSTON, TX 77215

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>10-10-95</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/95		
INVOICE NO.	7483		
TOTAL AMOUNT DUE	\$87,446.99		

CONTRACT \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Market Del. Netted Transportation		05/95		NTM	0.4748	0.0930		0.5678	78,870	\$44,782.39
Net Market Delivery Imbalance		05/95		NDM	2.1348	0.0930		2.2278	19,151	\$42,664.60
TOTAL FOR MONTH OF 05/95.									98,021	\$87,446.99

\*\*\* END OF INVOICE 7483 \*\*\*

# 01-90-000-232-02-00-0

FF

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>	<u>YES</u>	<u>NO</u>
August Invoices (1-9)	Entire Sheet	(1)	✓	
August Month Adj. (1-2)	Entire Sheet	(1)	✓	
Prior Period Adj.	Entire Sheet	(1)	✓	

Peoples

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

Line #

1



2 HARDEE POWER PARTNERS LIMITED

INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: September 21, 1995  
INVOICE MONTH: May 1995  
PAYMENT DUE DATE: Net 10 days

Peoples Gas System, Inc.  
111 Madison Street  
Tampa, Florida 33601-2562  
Attn: Bobby Hodges

Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
3 4120	2107	1,735	\$1.9000	\$3,296.50
4	Balance Due HPS	1,735	\$1.900	\$3,296.50

5 Send Remittance to:  
6 Hardee Power Partners, Limited  
7 P. O. Box 111  
8 Tampa, Florida 33601  
Attention: Paige Valiente

*Wire Transfer 10-3-95*

9 Wiring Instructions:  
10 Bank: Nations Bank of North Carolina  
11 Bank Routing (ABA) #: 053000196  
Account Number: 001865419

12 For further information contact Sheryl Olivier (813) 228-4240  
13 JGAS94:SAO

*# 01-90-000-232-04-00-0*

*[Handwritten signature]*

14

Line#

1 Tiger Bay Limited Partnership

Line#

To: Peoples Gas System, Inc.  
111 Madison Street  
Tampa, Florida 33601-2562

Date: 21-Sep-95

2 Attn: Mr. Bobby Hodges

Invoice #: 56405951

Remit Payment via WIRE TRANSFER to: 10-3-95

Term: 10 days from receipt

3 Fuji Bank and Trust Company  
4 ABA# 026008905 :  
5 ACCT# 310130187 :  
6 Tiger Bay Project Control  
7 ATTN: Trust Administration

Due Date: 03-Oct-95

Via Facsimile: 813/272-0063

8 To invoice Peoples Gas System, Inc. for natural gas purchased from Tiger Bay Limited Partnership for the month of May 1995

	<u>DATE</u>	<u>Price/MMBtu</u>	<u>MMBtu</u>	<u>Amount Owed</u>
9	May 1995	\$1.90	42,578	\$80,898.20

10 TOTAL AMOUNT DUE: \$80,898.20

11 HATIGER\INVOICES\GAS\PGSMAYIN.WK4

# 01-90-000-232-02-00-0

PAGE 3 OF 9  
CASHOUTS/BOOKOUTS

Line #

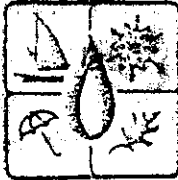
INVOICE

# 673

DATE

09/22/95

1  
2  
3  
4  
5



West Florida  
Natural Gas Co.

Caller Box 1460  
Panama City, FL 32402  
(904) 872-6100

TERMS: Due Upon Receipt • Past Due After 10 Days

6  
7  
8  
9  
10  
11

Peoples Gas System, Inc.  
111 Madison Street  
Tampa, Florida 33601-2562

Wire Transfer 10-3-95  
To: Am South Bank of Florida  
Panama City, FL 32401  
West Florida Natural Gas Company  
Account # 3000202509  
ABA # 062000019

Invoice for "Imbalance Gas" purchased by Peoples Gas System, Inc. from West Florida Natural Gas Company. Book-out Transaction for production month of May 1995.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
12	2,834	\$ 1.90	\$ 5,384.60

13  
# 01-90-000-232-02-00-0

Invoice Total: \$ 5,384.60

SE

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

Line #

1 REMIT TO: FLORIDA POWER & LIGHT  
2 ARMS PROCESSING (PPC/GO)  
3 GENERAL MAIL FACILITY  
4 MIAMI FL 33188-0001  
5

CUSTOMER ID---> 80183  
INVOICE NO----> 121969  
INVOICE DATE--> 09/18/95  
PAST DUE AFTER 10/18/95  
AMOUNT DUE--> 11,441.80

6 PEOPLES GAS SYSTEM  
ATTN: MR. BOB HODGES  
111 MADISON STREET  
TAMPA FL 33601

7 PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

8 FLORIDA POWER & LIGHT COMPANY INVOICE

9 PEOPLES GAS SYSTEM  
10 111 MADISON STREET  
TAMPA FL 33601

CUSTOMER ID---> 80183  
INVOICE NO----> 121969  
INVOICE DATE--> 09/18/95  
PAST DUE AFTER 10/18/95  
AMOUNT DUE--> 11,441.80

11 CURRENT CHARGES AND CREDITS  
MAY 1995, BOOK-OUT

6,022 mmbtu's @ 1.90

12 DESCRIPTION REFERENCE NBR AMOUNT  
13 FUEL - GAS NG-PEOPLES GAS 11,441.80  
14 TOTAL AMOUNT DUE \$11,441.80

Wire Transfer 10-3-95

15 To: Nations Bank of Florida  
16 Tampa, FL  
17 Account # 95026045  
18 ABA # 063100277

# 01-90-000-232-02-00-0

EE

19 FOR INQUIRIES CALL: JAY SIBELLE

AT 305-552-3485



Line#

2 CF Industries, Inc.

COPY

Line#

1 ONE SALEM LAKE DRIVE  
2 LONG GROVE, ILLINOIS 60047  
3 708/438-9500

TO: Peoples Gas System, Inc.  
111 Madison Street  
Tampa, FL 33601-2562  
Attn: Bobby Hodges  
Gas Control Engineer

INVOICE DATE:  
9/19/95

DESCRIPTION	AMOUNT
-------------	--------

BOOKOUT FOR THE MONTH OF MAY 1995

4 847\* \$1.80/MMBTU \$1524.60

5 TOTAL \$1524.60

6  
7  
8  
9

PLEASE REMIT PAYMENT TO:  
CF INDUSTRIES, INC.  
ONE SALEM LAKE DRIVE  
LONG GROVE, IL 60047  
ATTN: BONNIE MAHONEY

COPY

10



Line#

SEP-21-1995 13:59

GASLANTIC CORPORATION

P.001/001

2



BOOK-OUT SALES CONFIRMATION

September 18, 1995

Mr. Bobby Hodges  
Peoples Gas System, Inc.  
111 Madison Street  
17th Floor  
Tampa, Florida 33602

The following confirms out Book-out Sale for the month of May 1995 with Peoples Gas System, Inc.

<u>TYPE</u>	<u>MMBtu</u>	<u>Price/MMBtu</u>	<u>TOTAL</u>
3 Deliveries	2681	\$1.90	\$5,093.90

4 This amount should be forwarded to : Ms Deb Comeau  
 5 Citrus World, Inc.  
 6 P. O. Box 1111  
 7 Lake Wales, Florida 33859-1111

8 Thank you for doing business with Citrus World and Gaslantic. If you have any questions or the information above does not agree with your records, please call immediately.

Wire Transfer 10-4-95

Line#

9 To: Lockbox 00840579  
 10 Nations Bank of Georgia  
 11 ABA# 061000052  
 12 For Credit to the account  
 13 cc: Ms Deb Comeau of Citrus World, Inc.

FOR SELLER  
GASLANTIC CORPORATION

15  
16 Jesse D. Saunders  
17 Jesse D. Saunders

# 01-90-000-232-02-00-0

PAGE 7 OF 9  
CASHOUTS/BOOKOUTS

14

# Peoples Gas System, Inc.

111 Madison Street • Tampa, FL 33601-2562 • (813)272-0367 • (813)272-0063 fax

Line #

September 15, 1995

1  
2 Mr. Rusty Edenfield  
Representing REEDY CREEK IMPROVEMENT DISTRICT

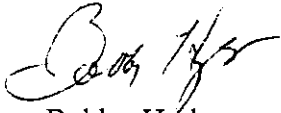
Re: May 1995 Book-Out on FGT

3 Dear Rusty:

4 This letter is to acknowledge our mutual agreement in the purchase of 333 MMBtu at \$1.90 per MMBtu by Peoples Gas System, Inc from Reedy Creek Improvement District as a Book-Out arrangement against our respective May 1995 imbalance positions with Florida Gas Transmission Company (FGT).

5 The total amount payable by PGS, Inc. is \$632.70.

Sincerely yours,



Bobby Hodges  
Gas Control Engineer



# Peoples Gas

Invoice

Line#

- 1 Natural Gas Clearinghouse, Inc.
- 2 13430 Northwest Fwy, Suite 1200
- 3 Houston, TX 77040-6095
- 4 Attention: Ms. Maria Perny

Statement Date: 10/04/95

### Invoice for Imbalance Book-Out for the Month of June 1995

Description	Volume (in MMBtu's)	Price	Amount Due
5 No Notice	29,319	\$1.6100	<u>\$47,203.59</u>
6 Total Amount Due Payable Upon Receipt			<u><u>\$47,203.59</u></u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 9 OF 9  
CASHOUTS/BOOKOUTS