

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

130  
/m

October 18, 1995

Unrecorded  
9/15/95

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2450 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **950003-GU**  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1/R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of September 1995.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L. Shoaf  
President

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DIVISION OF RECORDS AND REPORTING  
FLORIDA PUBLIC SERVICE COMMISSION  
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Enclosures

cc: All Parties of Record

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ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
October 18, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$11,476.77	\$11,362.77	\$114.00	1.00	\$85,428.77	\$90,224.98	(\$4,796.21)	-5.32
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$211,881.93	\$227,147.89	(\$15,265.96)	-6.72	\$1,690,883.60	\$1,922,369.66	(\$231,486.06)	-12.04
5	DEMAND	\$138,172.02	\$138,021.62	\$1,150.40	0.83	\$880,160.26	\$913,592.53	(\$33,432.25)	-3.66
6	OTHER	\$0.00	\$4,333.47	(\$4,333.47)	-100.00	(\$5,743.97)	\$5,635.84	(\$1,179.81)	-201.92
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,402.88	\$3,420.09	(\$17.21)	-0.50	\$20,690.64	\$20,515.79	\$174.85	0.85
8	DEMAND	\$20,277.82	\$20,277.82	\$0.00	0.00	\$122,382.02	\$126,374.42	(\$3,992.40)	-3.16
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$338,850.02	\$357,167.84	(\$18,317.82)	-5.13	\$2,507,658.02	\$2,784,932.80	(\$277,276.78)	-9.98
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$17.95	\$0.00	\$17.95	ERR	\$104.24	\$12.00	\$92.24	768.64
14	TOTAL THERM SALES	\$370,827.30	\$357,167.84	\$13,659.46	3.82	\$2,523,435.58	\$2,784,903.80	(\$261,468.22)	-9.39
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,735,350	1,735,350	0	0.00	13,134,130	13,094,089	(\$39,959)	-4.09
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,331,390	1,304,950	26,440	2.03	10,813,030	10,996,569	(183,539)	-3.49
19	DEMAND	2,430,800	2,901,600	(470,800)	-16.23	16,358,720	17,699,760	(1,341,040)	-7.58
20	OTHER	0	18,670	(18,670)	-100.00	0	76,360	(76,360)	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	2,885,724	2,851,810	33,914	1.19
22	DEMAND	477,000	477,000	0	0.00	2,909,700	2,909,700	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,280,750	1,258,330	2,400	0.19	10,248,406	10,842,279	(593,873)	-5.48
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	60	0	60	ERR	368	123	245	199.43
27	TOTAL THERM SALES	1,272,379	1,258,330	14,029	1.11	10,041,602	10,842,156	(800,554)	-7.38
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00661	0.00655	0.00007	1.00	0.00650	0.00659	-0.00008	-1.28
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15814	0.17407	-0.01492	-8.57	0.15932	0.17482	-0.01549	-8.86
32	DEMAND (5/19)	0.05725	0.04757	0.00969	20.36	0.05380	0.05162	0.00219	4.24
33	OTHER (6/20)	ERR	0.23211	ERR	ERR	ERR	0.07381	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00719	-0.00002	-0.33
35	DEMAND (8/22)	0.04251	0.04251	0.00000	0.00	0.04206	0.04343	-0.00137	-3.16
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.26877	0.26384	-0.01507	-5.31	0.24973	0.25686	-0.00713	-2.78
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29718	ERR	ERR	ERR	0.28302	0.09756	0.18546	190.10
40	TOTAL THERM SALES (11/27)	0.26631	0.26384	-0.01753	-6.17	0.24973	0.25686	-0.00713	-2.78
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.26679	0.26432	-0.01753	-6.16	0.25021	0.25734	-0.00713	-2.77
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27469	0.26273	-0.01804	-6.16	0.25761	0.26496	-0.00735	-2.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.275	0.263	(0)	-6.14	0.258	0.265	-0.007	-2.64

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A - 1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

SEPTEMBER 1995

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,329,600	\$9,533.23	0.00717
2 Commodity Pipeline - Scheduled FTS-2	405,750	\$1,943.54	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	1,735,350	\$11,476.77	0.00661
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,304,950	\$207,119.35	0.15872
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	26,440	14,762.58	0.18013
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,331,390	\$211,881.93	0.15914
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	1,622,940	\$69,288.85	0.04269
26 Demand (Pipeline) Entitlement - FTS-1	417,360	\$17,775.36	0.04259
27 Demand (Pipeline) Entitlement - FTS-2	807,860	\$60,137.91	0.07444
28 Demand (Pipeline) Entitlement - FTS-2	53,440	\$4,001.59	0.07468
29 Less Relinquished Off System - FTS-1	(417,360)	(\$11,230.09)	0.02691
30 Less Relinquished Off System - FTS-2	(53,440)	(\$801.60)	0.01500
31 Other			ERR
32 TOTAL DEMAND	2,430,800	\$139,172.02	0.05725
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty	(64,060)	(\$2,084.51)	0.03254
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	(64,060)	(\$2,084.51)	0.03254

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$211,882	\$227,148	15,266	0.07	\$1,690,884	\$1,922,370	231,486	0.12
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$126,968	\$130,020	3,052	0.02	\$816,772	\$862,563	45,791	0.05
3 TOTAL		\$338,850	\$357,168	18,318	0.05	\$2,507,656	\$2,784,933	277,277	0.10
4 FUEL REVENUES (NET OF REVENUE TAX)		\$370,827	\$357,168	(13,659)	-0.04	\$2,523,436	\$2,784,904	261,468	0.09
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$6,113)	(\$6,113)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$369,809	\$356,149	(13,659)	-0.04	\$2,517,323	\$2,778,791	261,468	0.09
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$30,959	(\$1,019)	(31,977)	31.39	\$9,667	(\$6,142)	(15,809)	2.57
8 INTEREST PROVISION-THIS PERIOD (21)		(\$259)	(\$80)	179	-2.24	(\$1,670)	(\$482)	1,189	-2.47
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$68,784)	(\$16,294)	52,490	-3.22	(\$51,175)	(\$15,863)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$6,113	\$6,113	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$37,066)	(\$16,374)	20,692	-1.26	(\$37,066)	(\$16,374)	20,692	-1.26
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(68,784)	(16,294)	52,490	-3.22				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(36,807)	(16,294)	20,513	-1.26				
14 TOTAL (12+13)		(105,591)	(32,588)	73,003	-2.24				
15 AVERAGE (50% OF 14)		(52,795)	(16,294)	36,502	-2.24				
16 INTEREST RATE - FIRST DAY OF MONTH		5.84	5.84	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.94	5.94	0.00	0.00				
18 TOTAL (16+17)		11.78	11.78	0.00	0.00				
19 AVERAGE (50% OF 18)		5.89	5.89	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.49	0.49	0.00	0.00				
21 INTEREST PROVISION (15x20)		(259)	(80)	179	-2.24				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER 1995

APRIL 95

Through

MARCH 96

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEPTEMBER	FGT	SJNG	FT	855,000	855,000		\$2,214.45	\$118,894.20	\$3,915.90	14.62	
2	"	FGT	AC	FT		474,600		\$1,229.21	\$20,277.82	\$2,173.67	4.99	
3	"	FGT	SJNG	FT	405,750	405,750		\$1,505		\$438	0.48	
4	"	CITRUS	SJNG	FT	285,600	285,600	\$43,982.40				15.40	
5	"	CITRUS	SJNG	FT	172,800	172,800	\$26,611.20				15.40	
6	"	CITRUS	SJNG	FT	31,000	31,000	\$4,960.00				16.00	
7	"	CITRUS	SJNG	FT	215,550	215,550	\$35,565.75				16.50	
8	"	NGC	SJNG	FT	300,000	300,000	\$50,700.00				16.90	
9	"	PRIOR	SJNG	FT	300,000	300,000	\$45,300.00				15.10	
10	"	CITY GAS	SJNG	BO	(30,920)	(30,920)	(\$5,184.36)				16.77	
11	"	PRIOR	SJNG	BO	1,450	1,450	\$232.00				16.00	
12	"	PREMIER	SJNG	BO	7,170	7,170	\$1,246.15				17.38	
13	"	FPUC	SJNG	BO	30,980	30,980	\$5,384.32				17.38	
14	"	ORLANDO COG	SJNG	BO	8,640	8,640	\$1,501.63				17.38	
15	"	PREMIER	SJNG	BO	6,320	6,320	\$1,096.20				17.34	
16	"	CITY OF TALL	SJNG	BO	2,800	2,800	\$486.64				17.38	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				2,592,140	474,600	3,066,740	\$211,881.93	\$4,949.00	\$139,172.02	\$6,527.78	11.82



COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 1 OF 1

MONTH: SEPTEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	952	917	28,560	27,501	1.54	1.60
2. CITRUS	25306	576	557	17,280	16,722	1.54	1.59
3. CITRUS	25412	620	600	3,100	3,000	1.60	1.65
4. CITRUS	25412	1,437	1,391	21,555	20,858	1.65	1.71
5. NGC	25412	1,000	963	30,000	28,888	1.69	1.76
6. PRIOR	25306	700	674	700	674	1.51	1.57
7. PRIOR	25412	300	289	300	289	1.51	1.57
8. PRIOR	611	1,000	963	29,000	27,925	1.51	1.57
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.							
25.							
26.	GRAND TOTAL:	6,585	6,353	130,495	125,856		
27.				WEIGHTED AVERAGE		1.57	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: SEPTEMBER 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	40,360	53,200	12,840	0.32	287,381	349,600	62,219	0.22
COMMERCIAL	3,973	3,500	(473)	-0.12	27,729	23,000	(4,729)	-0.17
COMMERCIAL LARGE VOL. 1	14,116	13,300	(816)	-0.06	92,065	87,400	(4,665)	-0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	58,449	70,000	11,551	0.20	407,176	460,000	52,824	0.13
THERM SALES (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	935,350	847,960	(87,390)	-0.09	3,698,774	5,272,310	1,573,536	0.43
LARGE INTERRUPTIBLE	1,087,380	1,869,840	782,460	0.72	9,235,430	11,406,024	2,170,594	0.24
TOTAL INTERRUPTIBLE	2,022,730	2,717,800	695,070	0.34	12,934,204	16,678,334	3,744,130	0.29
TOTAL THERM SALES	2,081,179	2,787,800	706,621	0.34	13,341,380	17,138,334	3,796,954	0.28
NUMBER OF CUSTOMERS (FIRM)								
	0	0	0	ERR				
RESIDENTIAL	2,886	3,015	129	0.04	2,882	2,991	109	0.04
COMMERCIAL	191	183	(8)	-0.04	192	183	(9)	-0.04
COMMERCIAL LARGE VOL. 1	53	53	0	0.00	53	53	1	0.01
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,130	3,251	121	0.04	3,126	3,227	101	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	0	0	0	ERR				
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,134	3,255	121	0.04	3,130	3,231	101	0.03
THERM USE PER CUSTOMER								
	0	0	0	ERR				
RESIDENTIAL	14	18	4	0.26	100	117	17	0.17
COMMERCIAL	21	19	(2)	-0.08	145	126	(19)	-0.13
COMMERCIAL LARGE VOL. 1	266	251	(15)	-0.06	1,754	1,649	(105)	-0.06
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	311,783	282,653	(29,130)	-0.09	1,232,925	1,757,437	524,512	0.43
LARGE INTERRUPTIBLE	1,087,380	1,869,840	782,460	0.72	9,235,430	11,406,024	2,170,594	0.24



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 6/12/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063249	1.060461	1.059616	0	0	0	0	0	0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	09/30/95
DUE	10/10/95
INVOICE NO.	7444
TOTAL AMOUNT DUE	\$63,337.90

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, Tx  
 Account #  
 ABA #

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY NISHLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072		0.7560	80,786	\$61,074.22
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.7488			0.7488	5,344	\$4,001.59
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.1428	0.0072		0.1500	(5,344)	(\$801.60)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW						(\$74.22)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$862.09)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/95.									80,786	\$63,337.90

\*\*\* END OF INVOICE 7444 \*\*\*

N

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE 09/30/95  
 DUE 10/10/95  
 INVOICE NO. 7451  
 TOTAL AMOUNT DUE \$75,834.12

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHGAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		09/95	A	RES	0.3659	0.0672		0.4331	162,294	\$70,289.53
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.3659	0.0600		0.4259	41,736	\$17,775.36
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.2427	0.0672		0.3099	(31,080)	(\$9,631.69)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.0828	0.0672		0.1500	(10,656)	(\$1,598.40)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCM						(\$149.89)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$850.79)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/95.									162,294	\$75,834.12

\*\*\* END OF INVOICE 7451 \*\*\*

N

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOPLAT Affiliate

DATE	10/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # _____ ABA # _____
DUE	10/20/95		
INVOICE NO.	7632		
TOTAL AMOUNT DUE	\$9,533.23		

CONTRACT	5109	SHIPPER: ST JOE NATURAL GAS CO	CUSTOMER NO. 4133	PLEASE CONTACT KATHY WISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	09/95	A	COM	0.0259	0.0458		0.0717	132,960	\$9,533.23
TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/95.										132,960	\$9,533.23

\*\*\* END OF INVOICE 7632 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHCAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	10/20/95		
INVOICE NO.	7601		
TOTAL AMOUNT DUE	\$1,943.54		

CONTRACT	3635	SHIPPER: ST JOE NATURAL GAS CO	CUSTOMER NO. 4133	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	09/95	A	COM	0.0371	0.0108		0.0479	40,575	\$1,943.54
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/95.										40,575	\$1,943.54

\*\*\* END OF INVOICE 7601 \*\*\*

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

**PLEASE NOTE NEW  
REMITTANCE  
INFORMATION**

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9509-1083 INVOICE DATE: OCTOBER 10, 1995 DUE DATE: OCTOBER 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. : (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25306	FGT/25306		COMPRESSOR STATION 7	09/01/1995	09/30/1995				45,840				\$1,54000	\$70,593.60
25412	FGT/N00004		STATION 8 TRANSFER POINT	09/01/1995	09/06/1995				3,100				\$1.60000	\$4,960.00
				09/16/1995	09/30/1995				21,555				\$1.65000	\$35,565.75
			DELIVERY POINT SUBTOTAL						24,655					\$40,525.75
TOTAL DUE CITRUS TRADING CORP.									70,495				\$111,119.35	7

Legend \* = Value not included in final totals (F) = Estimate price Tier Volumes D = Daily, M = Monthly





# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 71588-00  
INVOICE DATE: 10-10-95  
CONTRACT NO.: 95-11-029  
CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
10-20-95

T  
O

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY  FGT ZONE 2 POOL (8)	30,000	1.690000	50,700.00
Wire To: NationsBank Dallas, Texas ABA ACCOUNT CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	30,000 MMBtu		50,700.00

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 15533  
Invoice Date: October 3, 1995  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9 / 95	Pipeline: Florida Gas Transmission						
	25306	30,000	\$ 1.51000	\$45,300.00	\$0.00	\$0.00	\$45,300.00
	Invoice Total:	30,000		\$45,300.00	\$0.00	\$0.00	\$45,300.00
					<b>NET DUE:</b>		<b>\$45,300.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

72795

NUI  
C/O CITY GAS COMPANY  
P.O. BOX 760  
BEDMINISTER, NEW JERSEY 07921-0760

DATE: 27-Jul-95

CONTRACT NO:  
CONTRACT DATE:

ATTN: TINA SEGRETO

PHONE: (908) 719-4200

FAX: (908) 781-1098

TO INVOICE YOU FOR CASH OUT - MONTH OF:

APRIL 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APR. 95	BOOK-OUT	3,092	\$1.6767	\$5,184.36

TOTAL THIS STATEMENT

\$5,184.36

*Received  
8-7-95*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

06-Aug-95

# INVOICE

**PRIOR ENERGY CORPORATION**  
**3737 GOVERNMENT BLVD, STE 300**  
**MOBILE, AL 36693**

Phone:(334)661-2404

Fax: (334)661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 904-229-8382

Invoice Number 15050-REVISED  
Invoice Date: September 29, 1995  
Due Date: Net 10

MONTH/YR	INVOICED QUANTITY	PRICE	AMOUNT DUE
12/94			
Nominated Receipts	31,000	\$1.9600	\$60,760.00
Additional Allocated Receipts	145	\$1.6000	\$232.00
			\$60,992.00
<b>Total Due</b>			
Payment Received 1/20/95			(\$60,760.00)
Payment Received 6/01/95			(\$232.00)
		<b>NET DUE:</b>	<b>\$0.00</b>

**PLEASE WIRE TRANSFER PAYMENT TO:**

**SOUTHTRUST BANK OF MOBILE**  
**ABA 1**

**FOR CREDIT TO:**  
**PRIOR ENERGY CORPORATION**  
**ACCOUNT**

KTM

*Energy Consulting Services*

4909 Pearl East Circle  
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719  
FAX (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
09/06/95

INVOICE FOR SEPTEMBER 1995

AMOUNT

BOOK - OUT FOR THE MONTH OF MAY, 1995

717 \* \$1.7380 /MMBTU

\$1,246.15

TOTAL INVOICE

-----  
\$1,246.15  
=====

PLEASE SEND PAYMENT TO:  
PREMIER SERVICE CORP.  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA  
ATTN: MS. PHALERE RAMSEY



# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: September 8, 1995  
Due Date: September 18, 1995

St. Joe Natural Gas Company  
Attention: Ms. Donna Parker  
Post Office Box 549  
Port St. Joe, Florida 32456

INVOICE NUMBER: GS-11

<u>Description of Transaction</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
May 1995 Market Deliveries Imbalance Trading	MMBtu	3,098	\$1.7380	5,384.32
TOTALS		<u>3,098</u>		<u>\$5,384.32</u>

Mail payment to:

Florida Public Utilities Company  
Attention: Christopher M. Snyder  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA  
501 East Las Olas Boulevard  
Ft. Lauderdale, Florida 33301  
ABA  
For the credit of Florida Public Utilities Company  
General Account No.

Please enclose one copy of this invoice with check payment.



Orlando  
CoGen  
Fuel, Inc.

7201 Hamilton Boulevard  
Allentown, Pennsylvania 18195-1501

Invoice

St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32456

Statement Date: 25-Sep-95

Payment Due Date: 5-Oct-95

Attention: Mr. Stuart Shoaf

Invoice for Imbalance Book-Out for the Month of May 1995:

<u>Description</u>	<u>Volume (MMBtu's)</u>	<u>Price (\$/MMBtu)</u>	<u>Amount Due</u>
Market Deliveries	864	\$ 1.7380	\$1,501.63
			<u><u>\$1,501.63</u></u>

WIRE REMITTANCE TO : Morgan Guaranty Trust Company  
ABA:  
For Credit to:  
Sumitomo Bank Limited, Acct #  
Further Credit to:  
SBNYTC, Acct # 1  
Orlando Cogen Limited, L.P.

Please Contact Sherie Munday at (610) 481-4354 with any questions regarding this invoice.

# KTM

*Energy Consulting Services*

4909 Pearl East Circle  
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719

FAX (303) 442-5446

## INVOICE

TO:

MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
09/20/95

INVOICE FOR SEPTEMBER 1995

AMOUNT

BOOK - OUT FOR THE MONTH OF JUNE, 1995

632 \* \$1.7345 /MMBTU

\$1,096.20

TOTAL INVOICE

-----  
\$1,096.20  
=====

PLEASE SEND PAYMENT TO:  
PREMIER SERVICE CORP.  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA  
ATTN: MS. PHALERE RAMSEY

INVOICE

City of Tallahassee



Finance /Accounting  
Accounts Receivable Section  
City Hall  
Tallahassee, Florida 32301  
Phone 891-8419

INVOICE 00019691

INVOICE DATE 9/21/95

ST. JOE NATURAL GAS CO., INC.  
ATTN: STUART L. SHOAF  
P.O. BOX 549

PORT ST. JOE, FL 32456

CUSTOMER NO. 003196

DESCRIPTION	QTY	NET AMOUNT
5/95 BOOK OUT (280 MMBTU)	0.00	486.54
<b>TOTAL INVOICE</b>		<b>486.54</b>

ORIGINAL

TERMS: NET DUE WHEN RECEIVED