

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4448

9/30
/m

ORIGINAL FILED

October 20, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 950901-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company ("FPL") hereby files twenty (20) copies of Commission Schedules A1, A2, A3 and A5 for the month of September, 1995.

Please note that Commission Schedules A4, A6, A6a, A7, A8 and A9 are subject to FPL's Notice of Intent to Request Confidential Classification. Therefore, FPL is filing only one copy of Commission Schedules A4, A6, A6a, A7, A8 and A9 in a sealed envelope marked "CONFIDENTIAL". Additionally, each page of Commission Schedules A4, A6, A6a, A7, A8 and A9 is stamped confidential. In accordance with FPL's Notice of Intent and Commission Rule 25-22.006(3)(a), FPL requests that its Schedules A4, A6, A6a, A7, A8 and A9 be accorded confidential protection pending filing and resolution of FPL's Request for Confidential Classification.

The variance for the April 1995 through September 1995 period is an approximate \$83.6 million underrecovery or 12%. Of that amount, approximately \$50.6 million or 7.3% has already been quantified and included for recovery in the factor approved as a

- ACK
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- CAR
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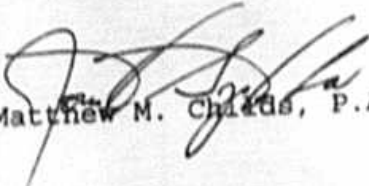
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FPSC-RECORDS/REPORTING

Blanca S. Bayo
October 20, 1995
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result of Commission Order No. PSC - 95 - 1089 - FOF - EI for the October through March 1996 period. The remainder of the variance, approximately \$33 million is to be carried forward to the April 1996 through September 1996 period. Because of these circumstances, FPL believes it is inappropriate to make a change to the approved fuel cost recovery charge.

Respectfully submitted,



Matthew M. Childs, P.A.

Enclosures

cc: All Parties of Record

TAL/13240-1

**CERTIFICATE OF SERVICE
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery** or U.S. Mail this 20th day of October, 1995, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 1995

	DOLLARS				MWH				\$/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE		AMOUNT		DIFFERENCE		AMOUNT		%	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1	121,738,004	105,476,185	16,261,819	15.4	6,622,271	6,264,916	357,355	5.7	1,8383	1,6836	0,1547	9.2		
2	1,007,564	1,550,133	(542,569)	(35.0)	1,071,271	1,660,382	(589,111)	(35.5)	0,0641	0,0634	0,0007	0.7		
3	432,003	432,003	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA		
3a	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA		
3b	320,855	320,855	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA		
4	(1,744,572)	(1,696,128)	(75,444)	4.5	0	0	0	NA	0,0000	0,0000	0,0000	NA		
5	121,733,864	108,110,048	15,643,816	14.7	6,622,271	6,264,916	357,355	5.7	1,8386	1,6837	0,1549	9.2		
6	18,008,265	18,573,725	(477,460)	(2.6)	627,335	977,128	(149,793)	(15.3)	1,9458	1,8982	0,2464	14.7		
7	4,365,105	2,471,470	1,893,635	NA	259,003	139,081	99,922	NA	1,8264	1,7770	0,2464	2.8		
8	2,032,861	2,161,800	(128,939)	NA	95,871	105,151	(9,480)	NA	2,1248	2,0559	0,0689	3.4		
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA		
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA		
11	10,141,787	7,414,133	2,727,654	36.8	517,029	413,863	103,166	25.0	1,9815	1,7927	0,1888	9.4		
12	32,838,979	28,821,128	4,017,851	14.0	1,879,038	1,834,821	44,117	2.7	1,9437	1,7933	0,1603	11.0		
13	154,389,833	134,731,176	19,658,657	14.6	5,301,300	7,869,837	(401,472)	5.1	1,8938	1,7055	0,1883	9.0		
14	306,778	(1,333,320)	1,729,098	(130.7)	(82,857)	(82,721)	(10,136)	19.2	(0,0296)	2,5200	(3,1586)	(124.9)		
15	(1,783,112)	(327,757)	(1,455,355)	444.0	(23,237)	(82,721)	59,484	(55.9)	7,8728	0,1217	7,7511	1,131.3		
16	470	(185,204)	195,883	(100.2)	0	(44,164)	44,164	(100.0)	0,0000	0,4420	(0,4420)	(100.0)		
17														
18	(1,368,650)	(1,899,261)	469,428	(26.3)	(82,857)	(88,885)	34,028	(35.1)	2,2064	1,9160	0,2904	15.2		
19	0	0	0	NA	0	0	0	NA	1,8572	1,7029	0,1543	9.1		
20	153,002,978	132,874,895	20,128,083	15.1	8,238,452	7,802,982	435,500	5.6	0,0232	(0,0235)	0,0003	NA		
21	1,733,733	(2,103,354)	3,837,087	NA	93,352	(123,518)	216,868	NA	0,0041	0,0055	(0,0014)	NA		
22	303,949	368,870	(64,721)	NA	16,366	22,824	(6,458)	NA	0,1394	0,1662	(0,0268)	NA		
23	10,209,809	11,843,380	(1,633,571)	NA	549,747	695,483	(145,736)	NA	2,0440	1,8647	0,1794	9.6		
24	183,002,978	132,874,895	20,128,083	15.1	7,485,311,099	7,125,880,000	359,431,099	5.0	2,0440	1,8647	0,1794	9.6		
25	1,396,264	1,122,182	274,102	24.4	68,368,183	60,181,000	8,187,183	13.6	2,0440	1,8647	0,1794	9.6		
26	151,808,094	131,752,713	19,855,381	15.1	7,416,982,916	7,065,699,000	351,283,916	5.0	1,00053	1,00053	0	0		
26a									2,0451	1,8657	0,1794	9.6		
27	151,808,097	131,822,542	19,864,435	15.1	7,416,982,916	7,065,699,000	351,283,916	5.0	(0,0328)	(0,0345)	0,0017	(4.9)		
27									2,0123	1,8312	0,1811	9.9		
28	(2,435,759)	(2,435,759)	0	0.0	7,416,982,916	7,065,699,000	351,283,916	5.0	1,01609	1,01609	0	0		
29	149,251,218	129,386,783	19,864,435	15.4	7,416,982,916	7,065,699,000	351,283,916	5.0	2,0447	1,8607	0,1840	9.9		
30									0,0069	0,0072	(0,0003)	(4.7)		
31									2,0516	1,8679	0,1837	9.8		
32	510,859	510,859	0	0.0	7,416,982,916	7,065,699,000	351,283,916	5.0	2,052	1,968	0,184	9.9		
33														
34														

* For Informational Purposes Only
** Calculation Based on Jurisdictional KYH Sales

	DOLLARS			DIFFERENCE		MWH			DIFFERENCE		\$/MWH		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1	653,366,470	594,573,535	58,792,935	9.9	38,807,846	37,463,508	1,344,340	3.6	1,6836	1,5871	0.0965	6.1	
2	10,068,630	11,138,504	(1,069,874)	(9.6)	10,802,166	11,931,564	(1,129,418)	(9.5)	0.0932	0.0934	(0.0002)	(0.2)	
3	2,090,970	2,262,000	(171,030)	(7.6)	0	0	0	NA	0.0030	0.0030	0.0000	NA	
3a	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA	
3b	1,948,664	1,948,664	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA	
4	(7,842,848)	(6,684,163)	(1,158,685)	18.8	0	0	0	NA	0.0000	0.0000	0.0000	NA	
5	659,531,888	603,238,170	56,293,718	9.3	38,807,846	37,463,508	1,344,340	3.6	1.6996	1.6102	0.0893	5.5	
6	80,583,574	88,851,872	(8,268,298)	(9.3)	4,464,728	5,048,308	(583,579)	(11.5)	1.8042	1.7607	0.0435	2.5	
7	23,128,454	19,299,860	3,828,594	19.8	1,944,237	817,467	1,126,770	138.7	1.8285	1.7796	0.0489	2.8	
8	9,564,364	10,840,158	(1,275,794)	(11.8)	428,915	515,119	(86,204)	(16.6)	2.2269	2.4238	(0.1969)	(8.1)	
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA	
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA	
11	43,309,823	37,812,710	5,497,113	14.5	2,509,121	2,306,180	202,941	8.7	1.7281	1.6298	0.0983	6.0	
12	158,554,215	112,664,530	45,889,685	25.6	8,597,011	8,771,144	(174,133)	(1.9)	1.8210	1.7463	0.0747	4.3	
13	816,098,101	715,903,251	100,194,850	14.1	47,804,847	46,190,651	1,614,196	3.5	1.7215	1.6397	0.0818	5.0	
14	(14,055,488)	(10,465,878)	(3,589,610)	34.3	(630,819)	(423,278)	(207,541)	25.4	2.8469	2.4728	0.3741	15.1	
15	(2,974,958)	(2,123,129)	(851,829)	40.1	(297,762)	(375,795)	78,033	(20.8)	0.9890	0.8660	0.1230	14.2	
16	(1,056,449)	(1,232,276)	175,827	(14.2)	(183,299)	(287,823)	104,524	(31.6)	0.5764	0.4973	0.0791	15.9	
17	(18,066,803)	(13,921,262)	(4,145,541)	29.8	(713,918)	(891,291)	177,373	(19.9)	2.5335	2.9141	(0.3806)	(15.0)	
18	0	0	0	NA	0	0	0	NA	1.7091	1.8307	(0.1216)	(7.2)	
19	787,989,208	741,981,968	46,007,240	6.2	48,960,929	46,489,449	2,471,480	5.3	0.0843	0.0387	0.0456	11.3	
20	38,653,953	14,583,801	24,070,152	165.4	2,281,658	883,105	1,398,553	156.2	0.0040	0.0096	(0.0056)	(57.0)	
21	1,634,532	1,992,373	(357,841)	(18.0)	96,637	122,179	(25,542)	(21.7)	0.1178	0.1791	(0.0613)	(34.7)	
22	48,284,801	71,036,114	(22,751,313)	(32.0)	2,825,745	4,368,367	(1,542,622)	(35.1)	1.8463	1.8703	(0.0240)	(1.3)	
23	787,989,208	741,981,968	46,007,240	6.2	41,000,188,287	39,871,409,439	1,128,778,848	3.3	1.9463	1.8703	0.0760	4.1	
24	5,730,352	4,208,819	1,521,533	36.2	294,419,891	225,031,690	69,388,201	30.8	1.9463	1.8703	0.0760	4.1	
25	792,268,864	737,773,149	54,495,715	7.4	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1.9463	1.8703	0.0760	4.1	
26	0	0	0	NA	0	0	0	NA	1.0003	1.0003	0.0000	0.0	
27	792,695,739	736,168,082	56,527,657	7.4	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1.9474	1.8713	0.0761	4.1	
28	(14,614,554)	(14,614,554)	0	0.0	40,705,736,376	39,446,377,740	1,259,358,636	3.2	(0.0359)	(0.0370)	0.0011	(3.0)	
29	778,081,185	723,551,528	54,529,657	7.5	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1.9115	1.8343	0.0772	4.2	
30	0	0	0	NA	0	0	0	NA	1.01009	1.01009	0.0000	0.0	
31	0	0	0	NA	0	0	0	NA	1.9422	1.8638	0.0784	4.2	
32	3,065,154	3,065,154	0	0.0	40,705,736,376	39,446,377,740	1,259,358,636	3.2	0.0075	0.0078	(0.0003)	(3.8)	
33	0	0	0	NA	0	0	0	NA	1.9408	1.8716	0.0792	4.2	
34	0	0	0	NA	0	0	0	NA	1.950	1.872	0.078	4.2	

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A

Company: Florida Power & Light Company

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Month of: September 1995

LINE NO.	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 127,289,953	\$ 121,274,757	\$ 6,015,196	5.0 %	\$ 697,495,406	\$ 676,022,271	\$ 21,473,135	3.2 %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Provision	2,435,759	2,435,759	0	0.0 %	14,614,552	14,614,552	0	0.0 %
b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	(502,771)	(502,771)	0	0.0 %	(3,016,625)	(3,016,625)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 129,222,941	\$ 123,207,745	\$ 6,015,196	4.9 %	\$ 709,093,333	\$ 687,620,198	\$ 21,473,135	3.1 %
4a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 153,002,978	\$ 132,874,894	\$ 20,128,084	15.1 %	\$ 797,999,204	\$ 741,981,965	\$ 56,017,239	7.5 %
b	Nuclear Fuel Expense - 100% Retail	129,653	0	129,653	N/A	1,049,372	371,652	677,720	182.4 %
c	RTP Incremental Fuel -100% Retail	6,039	0	6,039	N/A	18,196	0	18,196	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	152,867,286	132,874,894	19,992,392	15.0 %	796,931,636	741,610,312	55,321,323	7.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.08664 %	99.15546 %	(6.88200) %	(6.9) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00053(c)) +(Lines C4b,c,d)	\$ 151,687,029	\$ 131,822,541	\$ 19,864,488	15.1 %	\$ 792,694,159	\$ 738,196,309	\$ 54,497,850	7.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (22,464,088)	\$ (8,614,796)	\$ (13,849,292)	160.8 %	\$ (83,600,826)	\$ (50,576,111)	\$ (33,024,715)	65.3 %
8	Interest Provision for the Month (Line D10)	(288,814)	(165,856)	(122,958)	74.1 %	(445,154)	(288,303)	(156,851)	54.4 %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(58,857,321)	(39,648,003)	(19,209,318)	48.4 %	14,614,552	14,614,552	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	12,465,206	12,465,206	0	0.0 %	12,465,206	12,465,206	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(2,435,759)	(2,435,759)	0	0.0 %	(14,614,552)	(14,614,552)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (71,580,776)	\$ (38,399,208)	\$ (33,181,568)	86.4 %	\$ (71,580,774)	\$ (38,399,208)	\$ (33,181,566)	86.4 %
	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (46,392,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (71,291,962)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (117,684,077)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (58,842,039)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.89000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.49083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (288,814)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.

(b) GPIF Reward OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90

(c) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
* HEAVY OIL	55,354,063	36,138,770	19,215,293	33.2	249,718,198	187,704,941	62,013,256	33.0
* LIGHT OIL	152,586	424,234	(271,648)	(64.0)	1,268,271	1,214,969	53,302	4.4
COAL	9,232,474	11,080,323	(1,856,849)	(16.7)	51,385,215	58,290,518	(6,905,302)	(11.8)
** GAS	51,402,640	49,905,254	1,497,386	3.0	296,394,095	288,897,658	7,496,437	2.6
NUCLEAR	5,596,241	7,018,604	(2,322,363)	(29.3)	54,600,692	58,465,449	(3,864,757)	(6.6)
ORIMULSION	0	0	0	0.0	0	0	0	0.0
TOTAL (\$)	121,738,004	105,476,185	16,261,819	15.4	653,366,470	594,573,533	58,792,937	9.9
SYSTEM NET GENERATION (MWH)								
HEAVY OIL	2,332,228	1,517,798	814,430	53.7	9,950,896	7,753,513	2,197,383	28.3
LIGHT OIL	2,403	6,201	(3,798)	(61.3)	18,915	17,950	965	5.4
COAL	562,638	626,405	(63,767)	(10.2)	2,994,076	3,185,921	(191,844)	(6.0)
GAS	2,653,732	2,454,130	199,602	8.1	15,041,795	14,574,537	467,258	3.2
NUCLEAR	1,071,271	1,460,382	(389,111)	(35.5)	10,802,166	11,931,584	(1,129,418)	(9.5)
ORIMULSION	0	0	0	0.0	0	0	0	0.0
TOTAL (MWH)	6,622,271	6,264,916	357,355	5.7	38,807,847	37,463,504	1,344,343	3.6
UNITS OF FUEL BURNED								
* HEAVY OIL (Bbl)	3,670,944	2,256,245	1,414,699	62.7	15,769,685	11,754,286	4,015,399	34.2
* LIGHT OIL (Bbl)	5,748	14,839	(9,111)	(61.3)	46,323	43,059	3,264	7.6
COAL (TON)	298,005	341,431	(43,426)	(13.4)	1,632,097	1,370,142	261,955	19.1
** GAS (MCF)	23,387,586	21,041,933	2,345,653	11.1	134,661,182	126,886,689	7,774,493	6.1
NUCLEAR (MMBTU)	12,174,490	17,857,212	(5,682,722)	(31.8)	120,519,404	129,561,640	(9,042,236)	(7.0)
ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
HEAVY OIL	23,330,201	14,325,044	9,005,157	62.9	100,337,408	74,706,775	25,630,633	34.3
LIGHT OIL	33,384	86,036	(52,652)	(61.3)	269,148	249,227	19,921	8.0
COAL	5,565,995	6,229,991	(673,996)	(10.2)	30,389,480	32,308,758	(1,919,278)	(5.9)
GAS	23,387,586	21,041,933	2,345,653	11.1	134,661,182	126,886,689	7,774,493	6.1
NUCLEAR	12,174,490	17,857,212	(5,682,722)	(31.8)	120,519,404	129,561,640	(9,042,236)	(7.0)
ORIMULSION	0	0	0	0.0	0	0	0	0.0
TOTAL (MMBTU)	64,491,656	59,550,236	4,941,420	8.3	386,176,602	363,713,089	22,463,513	6.2
GENERATION MIX (%MWH)								
HEAVY OIL	35.22	24.23	10.99	45.4	25.64	20.70	4.94	23.9
LIGHT OIL	0.04	0.10	(0.06)	(60.0)	0.05	0.05	0.00	0.0
COAL	8.50	10.00	(1.50)	(15.0)	7.72	8.50	(0.78)	(9.2)
GAS	40.07	39.17	0.90	2.3	38.76	38.90	(0.14)	(0.4)
NUCLEAR	16.18	26.50	(10.32)	(38.9)	27.84	31.85	(4.01)	(12.6)
ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
* HEAVY OIL (\$/Bbl)	15.0790	16.0172	(0.9382)	(5.9)	15.8354	15.9691	(0.1337)	(0.8)
* LIGHT OIL (\$/Bbl)	26.5458	28.5506	(2.0048)	(7.0)	27.3789	28.2164	(0.8375)	(3.0)
COAL (\$/TON)	30.9809	45.9316	(14.9507)	(32.5)	31.4842	42.5434	(11.0592)	(26.0)
** GAS (\$/MCF)	2.1979	2.3717	(0.1738)	(7.3)	2.2010	2.2768	(0.0758)	(3.3)
NUCLEAR (\$/MMBTU)	0.4597	0.4434	0.0163	3.7	0.4530	0.4513	0.0017	0.4
ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
* HEAVY OIL	2.3726	2.5228	(0.1502)	(6.0)	2.4888	2.5126	(0.0238)	(0.9)
* LIGHT OIL	4.5706	4.9309	(0.3603)	(7.3)	4.7122	4.8749	(0.1627)	(3.3)
COAL	1.6587	1.7771	(0.1184)	(6.7)	1.6909	1.8042	(0.1133)	(6.3)
** GAS	2.1979	2.3717	(0.1738)	(7.3)	2.2010	2.2768	(0.0758)	(3.3)
NUCLEAR	0.4597	0.4434	0.0163	3.7	0.4530	0.4513	0.0017	0.4
ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
TOTAL (\$/MMBTU)	1.8877	1.7712	0.1165	6.6	1.6919	1.6347	0.0572	3.5
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL	10,003	9,438	565	6.0	10,083	9,635	448	4.6
LIGHT OIL	13,894	13,875	19	0.1	14,229	13,885	344	2.5
COAL	9,893	9,752	141	0.7	10,150	10,141	9	0.1
GAS	8,813	8,574	239	2.8	8,952	8,706	246	2.8
NUCLEAR	11,365	10,755	610	5.7	11,157	10,859	298	2.7
ORIMULSION	0	0	0	0.0	0	0	0	0.0
TOTAL (BTU/KWH)	9,739	9,505	234	2.5	9,951	9,708	243	2.5
GENERATED FUEL COST PER KWH (¢/KWH)								
* HEAVY OIL	2.3734	2.3810	(0.0076)	(0.3)	2.5095	2.4209	0.0886	3.7
* LIGHT OIL	6.3503	6.8414	(0.4911)	(7.3)	6.7051	6.7687	(0.0636)	(0.9)
COAL	1.6409	1.7703	(0.1294)	(7.3)	1.7162	1.8296	(0.1134)	(6.2)
** GAS	1.9310	2.0335	(0.0965)	(4.7)	1.9705	1.9822	(0.0117)	(0.6)
NUCLEAR	0.5224	0.4769	0.0455	9.5	0.5055	0.4900	0.0155	3.2
ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
TOTAL (¢/KWH)	1.8383	1.8326	0.0557	3.0	1.6826	1.5871	0.0955	6.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

MONTH OF SEP 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
2 UNITS (BBL)	3,990,642	2,190,645	1,800,127	82.2	14,419,178	9,361,359	5,057,817	34.0
3 UNIT COST (\$/BBL)	14.5462	15.9652	1.4190-	8.9-	15.8146	16.3711	.5565-	3.4-
4 AMOUNT (\$)	58,048,808	34,970,970	23,077,838	66.0	228,034,168	153,255,596	74,778,572	48.8
5 BURNED								
6 UNITS (BBL)	3,680,731	2,256,245	1,432,486	63.3	15,769,134	11,740,458	4,028,676	34.3
7 UNIT COST (\$/BBL)	15.0682	16.0172	.9490-	5.9-	15.8147	15.9454	.1307-	.8-
8 AMOUNT (\$)	55,582,412	36,138,764	19,443,648	53.8	249,383,583	187,208,243	62,177,340	33.2
9 ENDING INVENTORY								
10 UNITS (BBL)	3,856,126	3,528,974	327,152	9.3	3,856,126	3,528,974	327,152	9.3
11 UNIT COST (\$/BBL)	15.1462	15.9633	.8171-	5.1-	15.1462	15.9633	.8171-	5.1-
12 AMOUNT (\$)	58,405,802	56,334,012	2,071,790	3.7	58,405,802	56,334,012	2,071,790	3.7
13 OTHER USAGE (\$)	30,924				515,511			
14 DAYS SUPPLY	32							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (BBL)	2,083	0	2,083	100.0	23,729	2,285	21,444	100.0
17 UNIT COST (\$/BBL)	17.6687	.0000	17.6687	100.0	24.4072	31.6705	7.2633-	22.9-
18 AMOUNT (\$)	36,804	0	36,804	100.0	579,158	72,367	506,791	100.0
19 BURNED								
20 UNITS (BBL)	5,877	14,859	8,982-	60.4-	48,486	43,753	4,633	10.6
21 UNIT COST (\$/BBL)	28.4463	28.5506	2.1043-	7.4-	27.2490	28.1322	.8832-	3.1-
22 AMOUNT (\$)	155,425	424,234	268,809-	63.4-	1,319,016	1,230,866	88,150	7.2
23 ENDING INVENTORY								
24 UNITS (BBL)	229,176	200,197	28,979	14.5	229,176	200,197	28,979	14.5
25 UNIT COST (\$/BBL)	29.1844	29.6632	4.788-	1.6-	29.1844	29.6632	4.788-	1.6-
26 AMOUNT (\$)	6,688,358	5,938,478	749,880	12.6	6,688,358	5,938,478	749,880	12.6
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	***** COAL *****							
30 UNITS (TON)	316,019	204,333	111,686	54.7	1,578,525	1,367,878	206,647	15.1
31 UNIT COST (\$/TON)	33.6246	43.6648	9.6402-	22.2-	34.6630	40.7647	6.1217-	15.0-
32 AMOUNT (\$)	10,689,204	8,881,290	1,807,914	20.4	54,548,252	55,761,096	1,214,844-	2.2-
33 BURNED								
34 UNITS (TON)	298,005	261,431	56,574	23.4	1,432,077	1,370,142	61,935	19.1
35 UNIT COST (\$/TON)	30.9809	45.9316	14.9507-	32.3-	31.4842	42.5434	11.0592-	26.0-
36 AMOUNT (\$)	9,232,474	11,089,323	1,856,849-	16.7-	51,385,215	58,290,517	6,905,302-	11.8-
37 ENDING INVENTORY								
38 UNITS (TON)	198,287	491,914	293,627-	59.7-	198,287	491,914	293,627-	59.7-
39 UNIT COST (\$/TON)	75.5076	46.6856	28.8220	61.7	75.5076	46.6856	28.8220	61.7
40 AMOUNT (\$)	14,972,166	22,965,292	7,993,126-	34.8-	14,972,166	22,965,292	7,993,126-	34.8-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED	***** GAS *****							
44 UNITS (MCF)	23,387,586	20,989,497	2,398,089	11.4	134,661,160	126,662,230	7,998,930	4.3
45 UNIT COST (\$/MCF)	2.1979	2.3745	.1766-	7.4-	2.2810	2.2786	.0024-	0.1-
46 AMOUNT (\$)	51,402,640	49,839,226	1,563,414	3.1	299,394,094	288,615,796	10,778,298	2.7
47 BURNED	***** NUCLEAR *****							
48 UNITS (MWH)	12,174,490	17,857,213	5,682,723-	31.8-	120,519,404	129,561,643	9,042,239-	7.0-
49 U. COST (\$/MWH)	.4597	.4434	.0163	3.7	.4530	.4513	.0017-	.4
50 AMOUNT (\$)	5,596,261	7,918,604	2,322,363-	29.3-	54,600,692	58,465,449	3,864,757-	6.6-
51 BURNED	***** ORIMULSION *****							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	***** PROPANE *****							
56 UNITS (GAL)	3,576	100	3,476	100.0	18,690	5,829	12,861	100.0
57 UNIT COST (\$/GAL)	.6230	.0000	.6230	100.0	.8139	.7657	.0482	4.3
58 AMOUNT (\$)	2,943	0	2,943	100.0	15,212	4,463	10,749	100.0

LINES 9 & 23 EXCLUDE 18,000 BARRELS, 234,132 CURRENT MONTH AND 2,000 BARRELS, (260,657) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,007,564 CURRENT MONTH AND 10,068,629 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Sep-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 17,312.51	RIVIERA - FUELS RECEIVABLE - ARMS
(109)	\$ (1,562.39)	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 4,135.03	FT. MYERS - FUELS RECEIVABLE - ARMS
		PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ 1,633.44	CANAVERAL - FUELS RECEIVABLE - ARMS
(108)	\$ (1,635.28)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS)
		MARTIN - FUELS RECEIVABLE - ARMS
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
50	\$ 12,593.87	FT. MYERS - INVENTORY ADJUSTMENT
		PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
319	\$ 5,028.35	MARTIN - PIPELINE HEATING
90	1418.66	MARTIN - TEMP/CAL ADJUSTMENT
242	\$ 38,924.19	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)