



11/30

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

October 20, 1995

Ms Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

RE: For the month, August 1995
Purchased Gas Adjustment Schedules
/ -1 and A-1S, FPSC Docket No. 950003-GU

Dear Ms. Bayo:

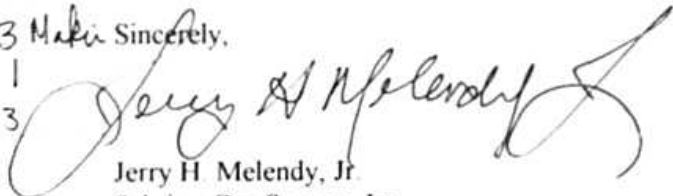
Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment Schedule A-1 and A-1S for the reporting month August 1995.

While reviewing the gas bill from Peninsula Energy Services Company for the billing month of August, 1995 it was determined that the volume billed was 34,920 in stead of 34,820.

This error affected PGA Schedule A-1 , lines 15 through 28 and Schedule A-1S , lines 1 through 32

If you have any questions pertaining to the computation, please feel free to contact me.

3 Make Sincerely,

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3 

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

10417 OCT 23 95

ORIGINAL FILE COPY

COMPANY: SEBRING GAS SYSTEM, INC. FIRST REVISION		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		AUG 95		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$250	\$244	\$6	(33.61)	\$1,347	\$1,293	\$54	4.18
2	NO NOTICE SERVICE	861	861	0	0.00	5,094	5,302	(208)	(3.92)
3	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4	COMMODITY (Other)	5,289	5,389	(100)	(1.86)	31,836	28,612	3,224	11.27
5	DEMAND	1,512	1,463	49	3.35	8,147	7,755	392	5.05
6	OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FGT	1,160	1,122	38	3.39	6,299	5,910	359	6.04
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8	DEMAND	0	0	0	ERR	0	0	0	ERR
9		0	0	0	ERR	0	0	0	ERR
10	FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$9,072	\$9,079	(\$7)	(0.08)	\$52,723	\$48,902	\$3,821	7.81
12	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13	COMPANY USE	0	0	0	ERR	0	0	0	ERR
14	TOTAL THERM SALES	\$8,903	\$9,079	(\$176)	(1.94)	\$49,007	\$48,902	\$105	0.21
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	34,920	34,000	920	2.71	188,090	180,000	8,090	4.49
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	124,000	(124,000)	(100.00)	0	764,000	(764,000)	(100.00)
17	SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) COMMODITY	34,920	34,000	920	2.71	188,090	180,000	8,090	4.49
19	DEMAND BILLING DETERMINANTS ONLY	34,920	34,000	920	2.71	188,090	180,000	8,090	4.49
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	35,714	34,000	1,714	5.04	191,584	180,000	11,584	6.44
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+17+18+)-(21+22)	34,920	34,000	920	2.71	188,090	180,000	8,090	4.49
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	0	0	0	ERR	0	0	0	ERR
27	TOTAL THERM SALES (24-26 Estimated Only)	35,099	34,000	1,099	3.23	189,352	180,000	9,352	5.20
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.716	0.718	(0.002)	(0.24)	0.716	0.718	(0.002)	(0.30)
29	NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR
30	SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	15.146	15.850	(0.704)	(4.44)	16.926	15.896	1.030	6.48
32	DEMAND (5/19)	4.330	4.303	0.027	0.63	4.331	4.308	0.023	0.54
33	OTHER (6/20)	3.248	3.300	(0.052)	(1.57)	3.288	3.300	(0.012)	(0.37)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	25.979	26.703	(0.724)	(2.71)	28.031	27.168	0.863	3.18
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	TOTAL COST OF THERM SOLD (11/27)	25.847	26.703	(0.856)	(3.21)	27.844	27.168	0.676	2.49
41	TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	24.034	24.890	(0.856)	(3.44)	26.031	25.355	0.676	2.67
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.493	25.366	(0.873)	(3.44)	26.528	25.840	0.688	2.67
45	PGA FACTOR ROUNDED TO NEAREST .001	24.493	25.366	(0.873)	(3.44)	26.528	25.840	0.688	2.66

0.007

0.007

1 Line 29

0.000

A-1 Line 30

0.148

0.005

0.151

A-1 Line 31

0.043

0.043

A-1 Line 32

0.032

ORIGINAL
FILE COPY

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COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: AUG 95

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	34,920	250 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	34,920 \$	250 \$	0.007
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 28)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	34,920 \$	5,108 \$	(Schedule A-1 Line 30)
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	181	0.005
24 TOTAL COMMODITY (Other)	34,920 \$	5,289 \$	0.151
25 Demand (Pipeline) Entitlement (D - PESCO)	34,920 \$	1,512 \$	(Schedule A-1 Line 31)
26 Less Reinquished to End-Users			
27 Less Reinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	34,920 \$	1,512 \$	0.043
33 Revenue Sharing - FGT			
34 Peak Sharing			
35 Other (City of Sebring Transportation Charge)			
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Tela or pay surcharge adjustment)			
38 Other (WACOG true-up)			
39 Other			
40 TOTAL OTHER	35,714 \$	1,160 \$	0.032