

955 East 25th Street
Hialeah
Florida 33013-3498
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October 19, 1995

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, FI 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,



Rand W. Smith
Vice President of Finance

Enclosures
cc: All parties of Record

RECEIVED & FILED
OCT 24 1995
DIVISION OF RECORD & REPORTING

DOCUMENT NUMBER-DATE
10455 OCT 24 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: October 19, 1995

**CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of September 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other

DOCUMENT NUMBER-DATE

10455 OCT 24 1995

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 19, 1995.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013

A large, stylized handwritten signature in black ink, appearing to read "Rand W. Smith".

Rand W. Smith
Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the September 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
		A-1R	2	1-6
7-8	A, B, C, E, F, G			(3)
15-20	A, B, C, E, F, G			(2, 3)
21-22	A, B, C, E, F, G			(3)
28	A, B, C, E, F, G			(1)
31	A, B, C, E, F, G			(1)
A-1, Supporting Detail	3			1-40
A-3	5	1-11	A - K	(4)
A-4	6	1-9	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B16	All	Volumes, Amounts	(6)
	B17-B27	All	All	(7)
Imbalance Disposition	C1-C2	All	All	(9)
	C3-C14	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.

(7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the

customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	Includes No Notice Commodity Adjustment							
			51,138		-37.33		312,059		-35.24
2	NO NOTICE SERVICE RESERVATION	(Line 29 A-1 support detail)							
			8,700		-10.34		52,990		-5.21
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		1,669,956		-45.29		10,177,371		-45.75
5	DEMAND	(Line 32 - 29 A-1 support detail)							
			732,820		-32.28		4,625,713		-28.29
6	OTHER		3,864		-44.46		23,185		11.50
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		1,337		10.99		8,040		13.23
8	DEMAND		9,555		-6.17		56,497		-3.30
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,441,344	2,455,594	(1,014,250)	-41.30	9,053,125	15,126,781	(6,073,656)	-40.15
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(4,311)	(5,348)	1,037	-19.39	(9,320)	(32,198)	22,878	-71.05
14	TOTAL THERM SALES	1,471,031	2,453,287	(982,256)	-40.04	10,327,810	15,112,534	(4,784,724)	-31.66
THERMS PURCHASED									
15	COMMODITY (Pipeline)	Billing Determinants Only							
			7,063,217		-26.45		45,317,541		-25.79
16	NO NOTICE SERVICE RESERVATION	Bill. Determinants Only (Line 29 A-1 support detail)							
			1,125,000		0.00		7,237,500		0.00
17	SWING SERVICE	Commodity							
			0		---		0		---
18	COMMODITY (Other)	Commodity							
			7,063,217		-26.45		43,317,541		-22.37
19	DEMAND	Billing Determinants Only (Line 32-29 A-1 support detail)							
			12,923,700		-44.77		81,108,670		-38.86
20	OTHER	Commodity							
			9,328		-41.67		55,968		-9.69
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		184,629		12.12		1,115,673		13.80
22	DEMAND		207,000		0.00		1,282,700		0.55
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,179,601	6,887,916	(1,708,315)	-24.80	32,777,436	44,257,836	(11,480,400)	-25.94
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(18,230)	(15,000)	(3,230)	21.53	(103,433)	(90,000)	(13,433)	14.93
27	TOTAL THERM SALES (24-26 Estimated only)	6,185,235	6,872,916	(687,681)	-10.01	37,977,127	42,167,836	(4,190,709)	-9.94
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.00724		-14.78		0.00689		-12.77
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694
30	SWING SERVICE	(3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000
31	COMMODITY (Other)	(4/18)		0.23643		-25.62		0.23495	
				0.05670		0.01282		0.05647	
32	DEMAND	(5/19)	0.06952		22.61	0.06625		0.00978	17.32
33	OTHER	(6/20)	0.39441	0.41424	-0.01983	-4.79	0.51145	0.41425	0.09720
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00721	-0.00004
35	DEMAND	(8/22)	0.04331	0.04616	-0.00285	-6.17	0.04303	0.04474	-0.00171
36		(9/23)	---	---	0.00000	---	---	---	0.00000
37	TOTAL COST	(11/24)	0.27827	0.35651	-0.07824	-21.95	0.27620	0.34179	-0.06559
38	NET UNBILLED	(12/25)	---	---	0.00000	---	---	---	0.00000
39	COMPANY USE	(13/26)	0.23648	0.35653	-0.12005	-33.67	0.09011	0.35776	-0.26765
40	TOTAL THERM SALES	(11/27)	0.23303	0.35729	-0.12426	-34.78	0.27620	0.34179	-0.06559
41	TRUE-UP	(E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000
42	TOTAL COST OF GAS	(40+41)	0.23269	0.35695	-0.12426	-34.81	0.27433	0.33992	-0.06559
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.23356	0.35829	-0.12473	-34.81	0.27536	0.34120	-0.06584
45	PGA FACTOR ROUNDED TO NEAREST .001		0.23400	0.35800	-0.12400	-34.64	0.27500	0.34100	-0.06600

COMMODITY (Pipeline)	CURRENT MONTH: 09/95	(A) THE FMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS				
2 Commodity Pipeline - Scheduled FTS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	5,195,160	32,050.00		0.00617
	Sched A-1 Ln 15	Sched A-1 Ln 1		Sched A-1 Ln 28

SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery Imbalance				
15				
16 TOTAL SWING SERVICE	18,600	0.00		0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	

COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled FTS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Curt				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)	5,195,160	913,558.00		0.17505
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	

DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm water supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND	8,282,920	504,039.00		0.06100
	Sched A-1 Line 19+18	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	

OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	5,441	2,146.00		0.39441
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

(Flex Down) PAGE 3 OF 11

	CURRENT MONTH: 09/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-19.61				-17.82
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3 SWING SERVICE				---				---
4 COMMODITY (Other)				-5.59				-4.35
5 DEMAND (Line 32 - 29 A-1 support detail)				19.22				-2.92
6 OTHER				-40.14				19.60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)				0.00				0.55
8 DEMAND				0.00				-0.10
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,441,344	1,424,688	16,656	1.17	9,053,125	9,443,174	(390,049)	-4.13
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(4,311)	0	(4,311)	ERR	(9,320)	0	(9,320)	ERR
14 TOTAL THERM SALES	1,471,031	1,422,614	48,417	3.40	10,327,810	9,431,137	896,673	9.51
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only				-16.51				-7.94
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				-1.70
17 SWING SERVICE Commodity				---				---
18 COMMODITY (Other) Commodity				-16.51				-7.94
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				15.77				-14.24
20 OTHER Commodity				-41.67				-9.69
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)				0.00				0.55
22 DEMAND				0.00				0.55
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,179,601	6,024,452	(844,851)	-14.02	40,014,936	35,323,302	4,691,634	13.28
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(18,230)	0	(18,230)	ERR	(103,433)	0	(103,433)	ERR
27 TOTAL THERM SALES (24-26 Estimated only)	6,165,235	6,024,452	160,783	2.67	37,977,127	35,323,302	2,653,825	7.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)				-3.74				-10.70
29 NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)				13.08				3.91
32 DEMAND (5/19)	0.06006	0.05832	0.00174	2.98	0.06479	0.05723	0.00756	13.21
33 OTHER (6/20)	0.39441	0.38433	0.01008	2.62	0.51145	0.38620	0.12525	32.43
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35 DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04303	0.04331	-0.00028	-0.65
36	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27827	0.23648	0.04179	17.67	0.22624	0.26734	-0.04110	-15.37
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23648	0.00000	0.23648	0.00	0.09011	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.23303	0.23648	-0.00345	-1.46	0.22624	0.26734	-0.04110	-15.37
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23269	0.23614	-0.00345	-1.46	0.22437	0.26547	-0.04110	-15.48
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23356	0.23704	-0.00348	-1.47	0.22521	0.26647	-0.04126	-15.48
45 PGA FACTOR ROUNDED TO NEAREST .001	0.23400	0.23700	-0.00300	-1.27	0.22500	0.26600	-0.04100	-15.41

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 09/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,533,142	1,403,128	(130,014)	-8.48%	8,995,476	8,902,529	(92,947)	-1.03%
2 COMMERCIAL	3,483,777	4,005,288	521,511	14.97%	21,731,340	23,476,016	1,744,676	8.03%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,016,919	5,408,416	391,497	7.80%	30,726,816	32,378,545	1,651,729	5.38%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	639,589	1,045,181	405,592	63.41%	3,281,413	6,513,911	3,232,498	98.51%
7 LARGE INTERRUPTIBLE	528,728	419,319	(109,409)	-20.69%	3,586,126	3,275,382	(310,744)	-8.67%
8 TRANSPORTATION	1,386,565	646,943	(739,622)	-53.34%	7,920,405	4,483,607	(3,436,798)	-43.39%
9 TOTAL INTERRUPTIBLE	2,554,882	2,111,443	(443,439)	-17.36%	14,787,944	14,272,898	(515,046)	-3.48%
10 TOTAL THERM SALES	7,571,801	7,519,859	(51,942)	-0.69%	45,514,760	46,651,443	1,136,683	2.50%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,156	91,486	330	0.36%	137,116	136,338	(778)	-0.57%
12 COMMERCIAL	4,626	5,828	1,202	25.98%	6,936	7,389	453	6.53%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,782	97,314	1,532	1.60%	144,052	143,727	(325)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	17	24	7	41.18%	22	36	14	63.64%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	25	10	(15)	-60.00%	39	15	(24)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,827	97,351	1,524	1.59%	144,118	143,783	(335)	-0.23%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	15	(1)	-8.81%	16	16	0	0.00%
22 COMMERCIAL	753	687	(66)	-8.74%	783	794	11	1.40%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	37,623	43,549	5,926	15.75%	37,289	45,235	7,946	21.31%
26 LARGE INTERRUPTIBLE	176,243	139,773	(36,470)	-20.69%	179,306	163,769	(15,537)	-8.67%
27 TRANSPORTATION	55,463	64,694	9,232	0.00%	50,772	0	(50,772)	0.00%

10-4-95



INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

B-1

DATE 09/30/95
DUE 10/10/95
INVOICE NO. 7458
TOTAL AMOUNT DUE [REDACTED]

Received
Supply Department

CUSTOMER: NUI CORPORATION
ATTN: MORENE MAVARRO
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please refer and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank: Dallas, TX
Account #
ABA #

CONTRACT 5364 SHIPPER: NUI CORPORATION
FTS-2 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072	0.7560	[REDACTED]	[REDACTED]	
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.7488		0.7488	[REDACTED]	[REDACTED]	
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3078	0.0072	0.3150	[REDACTED]	[REDACTED]	
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCM				[REDACTED]	[REDACTED]	
MARKET IT REVENUE SHARING CREDIT		09/95	A	I'				[REDACTED]	[REDACTED]	

5,500/day
Associated ->

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/95.

*** END OF INVOICE 7458 ***

APPROVED: [Signature]
DATE: 10-4-95
REVIEWED: Mallano
DATE: 10-4-95



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-2

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7447
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: MUI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please re
 and wire
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 FTS-1 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
RESERVATION CHARGE			09/95	A	RES	0.3659	0.0672		0.4331	[REDACTED]
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.			09/95	A	RES	0.3659	0.0600		0.4259	[REDACTED]
NO NOTICE RESERVATION CHARGE			09/95	A	NWR	0.0694			0.0694	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		Texas OHIO	09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		CATEX	09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		CATEX	09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		NGS Inc.	09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]
WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TCW					[REDACTED]
MARKET IT REVENUE SHARING CREDIT			09/95	A	ITF					[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/95.

APPROVED: [Signature]
 DATE: 10-4-95
 REVIEWED: [Signature]
 DATE: 10-4-95



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

B-3

DATE 09/30/95
DUE 10/10/95
INVOICE NO. 7447
TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
4325 W. US HWY. 90, FLORIDA
550 ROUTE 202-208
BEDMINISTER, NJ 07921

Please refer
and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account # :
ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		

*** END OF INVOICE 7447 ***

OK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOMAT Affiliate

B-4



DATE: 09/30/95
 DUE: 10/10/95
 INVOICE NO.: 7503
 TOTAL AMOUNT DUE: [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: ROSENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 CUSTOMER NO.: 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS	DELIVERIES	PROD MONTH	TC	RC	BASE	RATES	DISC	NET	VOLUMES	AMOUNT
POI NO. NAME	POI NO. NAME								MMBTU DRY	
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072		0.7560		
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3078	0.0072		0.3150		
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCM						
MARKET LT REVENUE SHARING CREDIT		09/95	A	ITF						

*** END OF INVOICE 7503 ***



APPROVED: [Signature]
 DATE: 10-4-95
 REVIEWED: Maiano
 DATE: 10-4-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-5

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7210
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUJ CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refi
 and wire to:
 Wire Transfer
 NCB Charlotte
 Account #
 Route #

Received
 Supply Department
 18 19 20 21 22 23 24 25 26 27 28 29 30 31

CONTRACT 5364 SHIPPER: NUJ CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MGTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS-W.W. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16178	CITY GAS-COCA	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-6

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7210
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #



CONTRACT 5364 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.

*** END OF INVOICE 7210 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-7

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7102
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: **HUI CORPORATION**
 ATTN: MORENE NAVARRO
 CITY GAS CO. OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transfer:
 WCNB Charlotte NC
 Account # 1
 Route # 1

1995
 lived
 apartment
 2 13 14 15 16 17 18 19 20 21 22 23

CONTRACT 3608 SHIPPER: HUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	H	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108		0.0479	H	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	H	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16123	CGC - SM	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108		0.0479	T	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	08/95	A	COM	0.0371	0.0108		0.0479	C	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	M	[REDACTED]

(continued ->)

I N V O I C E

B-8

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE	09/10/95	CUSTOMER: MUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice and wire to: Wire Transfer NCB Charlotte NC Account # Route #
DOE	09/20/95		
INVOICE NO.	7102		
TOTAL AMOUNT DUE	[REDACTED]		

09/21/22 23/24 25/26
 Invoice
 199

CONTRACT	3608	SHIPPER: MUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES M3BTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	60606 CITY GAS-INDIAN RIVER	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.

*** END OF INVOICE 7102 ***

APPROVED: *Morene Navarro*
 DATE: 9-13-95
 REVIEWED: *Morene Navarro*
 DATE: 9-12-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-9

DATE	09/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice and wire to: Wire Transfer NCMB Charlotte Account # _____ Route # _____
DUE	09/20/95		
INVOICE NO.	7127		
TOTAL AMOUNT DUE	[REDACTED]		



CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MHTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge - No Notice For COCOA			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-10

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7127
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUJ CORPORATION
 ATTN: MORENE MAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref
 and wire t.
 Wire Transfer
 NCHB Charlotte NC
 Account #
 Route #

Received
 City Department
 317 18 19 20 21 22 23 24 25 26 27 28 29 30 31

CONTRACT 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING T
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0658		0.0717	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]

TOTAL FOR CONTRACT 034 FOR MONTH OF 08/95.

*** END OF INVOICE 7127 ***

APPROVED: Mauro
 DATE: 9-13-95
 REVIEWED: Mauro
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-11

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7264
TOTAL AMOUNT DUE	

CUSTOMER: MUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice for all bills and wire to:
 Wire Transfer
 NCMB Charlotte NC
 Account #
 Route #



CONTRACT 5034 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge - No Notice For COCOA			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For CUTLER RIDGE			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For HIALEAH			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For MELBOURNE *			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For TITUSVILLE			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16123	CGC - SW	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	R	COM	0.0259	0.0458		0.0717		

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON, SONAT Affiliate

B-12

DATE 07/10/95
 DUE 09/20/95
 INVOICE NO. 7264
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: **NJI CORPORATION**
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. and wire to:
 Wire Transfer
 NCHB Charlotte NC
 Account # 1
 Route # 1



CONTRACT 5034 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MIST DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 7264 ***

Revision of 7/95 invoice (Melbourne volume)

APPROVED: [Signature]
 DATE: 9-13-95
 REVIEWED: [Signature]
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-13

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7265
TOTAL AMOUNT DUE	

CUSTOMER: MUI CORPORATION
 ATTN: NOEENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 NCHB Charlotte NC
 Account #
 Route #



CONTRACT 5034 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET			
Usage Charge - No Notice For COCOA			07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge - No Notice For CUTLER RIDGE			07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge - No Notice For HIALEAH			07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge - No Notice For MELBOURNE *			07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge - No Notice For TITUSVILLE			07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16123	CGC - SM	07/95	A	COM	0.0259	0.0458			0.0717		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458			0.0717		

* adjustment to Melbourne volume (+60 ccbtu) for 7/95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-14

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7265
TOTAL AMOUNT DUE	

CUSTOMER: NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transfer
 NCHB Charlotte NC
 Account #
 Route #



CONTRACT 5034 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 7265 ***

APPROVED: *Navarro*
 DATE: 9-13-95
 REVIEWED: *Navarro*
 DATE: 9-12-95



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-15

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7073
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: ~~NUJI CORPORATION~~
 ATTN: ~~MORENO NAVARRO~~
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 WCNB Charlotte NC
 Account #
 Route #



CONTRACT 5029 SHIPPER: NUJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES PROBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
OVERAGE ALERT DAY CHARGE ON 05/19/95.					05/95	A	OAD	2.5739		2.5739
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.										

REVERSE 6050

*** END OF INVOICE 7073 ***

APPROVED: *Navarro*
 DATE: 9-13-95
 REVIEWED: *Navarro*
 DATE: 9-12-95

Cancellation of original invoice due to rate correction

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-16

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7074
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: **MJI CORPORATION**
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transfer
 NCSB Charlotte NC
 Account #
 Route #



CONTRACT 5029 SHIPPER: MJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		

OVERAGE ALERT DAY CHARGE ON 05/19/95.

05/95 A QAD

* 2.5279

TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

REINVOICE MAY ALERT DAY TO CORRECT WEIGHTED AVERAGE

*** END OF INVOICE 7074 ***

Revision to invoice #7073 - unit rate change

APPROVED: *Navarro*
 DATE: 9-13-95
 REVIEWED: *Navarro*
 DATE: 9-12-95



Rec'd 8/1/95

9/11

B-17

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

\$

[REDACTED]

[REDACTED]

\$

[REDACTED]

[REDACTED]

[REDACTED]

\$

[REDACTED]

[REDACTED]

\$

[REDACTED]

[REDACTED]

\$

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

APPROVED: [Signature]
DATE: 8-1-95
REVIEWED: Mallory
DATE: 8-1-95

116,735

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE BELLWETHER COMPANIES INC.

ACCOUNTING MONTH: AUGUST, 1995
INVOICE NO: 199508-0115
INVOICE DATE: SEPTEMBER 01, 1995
DUE DATE: SEPTEMBER 11, 1995

INVOICE

08/29/95

B-18

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER: NORTH CAROLINA GAS SERVICE
C/O NJI CORPORATION
ATTN: MORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07821-0760

P+S DEMAND

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES		VOLUME	RATE	AMOUNT	TOTAL			
CURRENT SERVICES:								
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	[REDACTED]	.41	[REDACTED]	[REDACTED]			
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31		.0509					
GSS-DMD STORAGE DEMAND	08/01-08/31		2.5918					
GSS-CAP STORAGE CAPACITY	08/01-08/31		.0154					
LGA-DMD LTG DEMAND	08/01-08/31		.7055					
LGA-CAP CAPACITY	08/01-08/31		.1359					
WSS DEMAND D-1	08/01-08/31		.785					
WSS-CAP STORAGE CAPACITY	08/01-08/31		.0092					
TOTAL CURRENT MONTH CHARGES								\$ [REDACTED]
TOTAL AMOUNT DUE								\$ [REDACTED]

APPROVED: Ma Navarro
DATE: 9-1-95
REVIEWER: Ma Navarro
DATE: 9-1-95

Transco

INVOICE

B-19

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE BELL AND COMPANY'S INC.

ACCOUNTING MONTH: AUGUST, 1995
 INVOICE NO : 199508-0082
 INVOICE DATE : SEPTEMBER 01, 1995
 DUE DATE : SEPTEMBER 11, 1995

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NJ CORPORATION
 ATTENTION: MORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ : 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	\$.41	\$	
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	.0509		
GSS-DMD STORAGE DEMAND	08/01-08/31	2.5918		
GSS-CAP STORAGE CAPACITY	08/01-08/31	.0154		
LGA-DMD LIQ DEMAND	08/01-08/31	.7055		
LGA-CAP CAPACITY	08/01-08/31	.1359		
LSS-DMD DEMAND	08/01-08/31	8.2947		
LSS-CAP CAPACITY	08/01-08/31	.0243		
S2-CAP CAPACITY	09/01-09/30	.1369		
S2-DEM DEMAND	09/01-09/30	5.1919		
SS1-DEM DEMAND	08/01-08/31	9.3109		
SS1-CAP CAPACITY	08/01-08/31	.0182		
WSS DEMAND D-1	08/01-08/31	.785		
WSS-CAP STORAGE CAPACITY	08/01-08/31	.0092		
TOTAL CURRENT MONTH CHARGES			\$	
TOTAL AMOUNT DUE			\$	

APPROVED: Navarro
 DATE: 9-1-95
 REVIEWED: Navarro
 DATE: 9-1-95



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

APPROVED: [Signature]
DATE: 9-14-95
REVIEWED: Mullano
DATE: 9-14-95

[REDACTED]



B-21

SEP 1995
Received
Supply Department

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] 6

[REDACTED]

[REDACTED]

APPROVED: Ma April
DATE: 9-14-95
REVIEWED: Mauano
DATE: 9-14-95

ART 18 19 20 21 22 23 24 25 26

DATE
DAYS AND GAS SERVICE

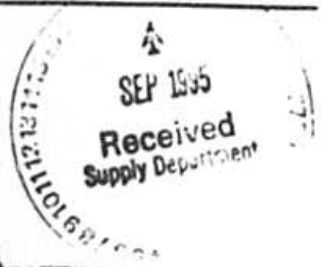
[REDACTED]

DESCRIPTION QUANTITY (GALLONS) RATE AMOUNT

DESCRIPTION	QUANTITY (GALLONS)	RATE	AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

APPROVED: NO. 1. 199
DATE: 9-13-95
REVIEWED: MUHAMMAD
DATE: 9-12-95

9/25/95



[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted] RGT [Redacted]

PLEASE REMIT PAYMENT TO:



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,145.51

STATEMENT DATE
10/02/95

PAYABLE UPON

B-28

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

FOR ALL INQUIRIES TO:



SEE REVERSE SIDE FOR
ADDRESS'S AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE

2,145.51

PAST DUE AFTER

10/23/95

ACCOUNT NUMBER

00648071

AVERAGE DAILY
THERM USAGE

SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4

***** THIS MONTHS BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 09/30/95	30	10/02/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X	CONVER =	THERMS USED
ZSM08935	19791 14627	5164	1.05100	1.00250	5440.9
TOTAL THERMS =					5440.9

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00
CUSTOMER CHARGE		
ENERGY SERV	5440.9 THMS @	0.14126 768.58
PGA	5440.9 THMS @	0.25307 1376.93
TOTAL GAS CHARGES		2145.51
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2599.35
PAYMENT		2599.35-
TOTAL BALANCE DUE		2145.51

C-1



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~~_____~~

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September, 1995**

CUSTOMER: [REDACTED]

THERMS

Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total [REDACTED]

Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.0000
Price mark-up per agreement		Not known
	Total	<u>0.0000</u>
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90% -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 September, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]				

- * Overtenders - Gas to be purchased by Company from Customer.
 † Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

09/95

Not known

(2) - 90% of Company's lowest
 supplier commodity rate:

Rate -
 90% -

[REDACTED]
 [REDACTED]

(3) - 90% of Company's lowest pipeline
 supplier commodity rate:

Rate -
 90% -

n/a
 n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders *</u>		
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	[REDACTED]
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>		<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>			
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]





* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: 

Month/ Year	THERMS				
	Actual Monthly Receipts for 	Actual Monthly Deliveries to 	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					
Total -					

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 September 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

(2) - 90% of Company's lowest
 supplier commodity rate:

(3) - 90% of Company's lowest pipeline
 supplier commodity rate:

Rate -
 90% -

Rate -
 90% -

09/95

Not known

n/a
 n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-13

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]				

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

- | | | |
|--------------------------------------------------------------------|------------------|------------|
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CHECK NO.
J625001042

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-14-95



This check is VOID unless printed on BLUE background

EXACTLY \$ 16,889 DOLLARS 62 CENTS

AMOUNT OF CHECK
\$ 16,889.62

PAY TO THE ORDER OF
NLI CORPORATION
CITY GAS CO OF FLORIDA
580 ROUTE 202-208
ATTN NOREEN NAVARRO
BEDMINISTER, NJ
07821

D-1

BY K
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625001042

001 301

PAY ENTITY		VENDOR NO.		PAGE 01 OF 01		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT	DEBIT	
				3022	3022	3022
9508000024	081495	CKR081695	CONTACT	16,889.62	0.00	16,889.62
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000						
					TOTAL	16,889.62

Special instructions
KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

CHECK NO. 0625000951

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK 08-03-95



(This check is VOID unless printed on BLUE background)

EXACTLY \$7,322 DOLLARS 90 CENTS

AMOUNT OF CHECK \$7,322.90

PAY TO THE ORDER OF

MJE CORPORATION
CITY GAS CO OF FLORIDA
300 ROUTE 202-208
BIRMINGHAM, NJ
07821

D-2

BY K
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000951

001 001

PAY ENTITY VOUCHER NO	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	PAGE 01		
				AMOUNT GROSS	AMOUNT DEDUCTIONS	NET
9508000015	080395	CKR080495		7,322.90	0.00	7,322.90
					TOTAL	7,322.90

*EVE,
PLEASE GIVE THIS TO
LETTIE AND FAX A COPY TO
ROSIE APPEAL AT CITY GAS.
MV*

*LR NP
CR 253.3
Pot*

*fund on decreased capacity release dollars
(check number) m*

Special Instructions PICKUP BY KATHY MISHLER X7420 EB3920A