

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301

19041 224 9115 FAX 19041 222 7560

October 25, 1995

HAND DELIVERED

111 MADISON STREET SUITE 2300
P.O. BOX 1531 (ZIP 33604)
TAMPA, FLORIDA 33602
(813) 273 4700 FAX (813) 273 4396

400 CLEVELAND STREET
P.O. BOX 1669 (ZIP 34611)
CLEARWATER, FLORIDA 34615
(813) 441 8966 FAX (813) 441 8471
TELETYPE (813) 441 8966

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of September, 1995.

ACK Please acknowledge receipt and filing of the above by
ADP stamping the duplicate copy of this letter and returning same to
this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

CTR _____
EAG *Dudley 5*
KCS *1*
LDB *3* JDB/pp
GFG _____ Enclosures
RCH _____
SFG *1* cc: All Parties of Record (w/enc.)
VWS _____
DTH _____

JO

DOCUMENT SEARCH DATE

10482 OCT 25 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of September, 1995 has been furnished by U. S. Mail or hand delivery (*) on this 25th day of October 1995 to the following:

Ms. Martha C. Brown*
Division of Legal Services
Florida Public Service
Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
Post Office Box 3350
Tampa, FL 33601

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Mr. Floyd R. Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Barry Huddleston
Destec Energy
2500 CityWest Blvd. Suite 150
Houston, TX 77042

Mr. Eugene M. Trisko
Post Office Box 596
Berkeley Springs, WV 25411

Mr. Roger Yott
Air Products & Chemicals, Inc.
7540 Windsor Drive, Suite 301
Allentown, PA 18195

Mr. Richard J. Salem
Ms. Marian B. Rush
Salem, Saxon & Nielsen, P.A.
Post Office Box 3399
Tampa, FL 33601

Mr. Peter J. P. Brickfield
Brickfield, Burchette & Ritts
1025 Thomas Jefferson St. N.W.
Eighth Floor, West Tower
Washington, D.C. 20007-080

Mr. Stephen R. Yurek
Dahlen, Berg & Co.
2150 Dain Besworth Plaza
60 South Sixth Street
Minneapolis, MN 55402


ATTORNEY

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TAMPA ELECTRIC COMPANY

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TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI

1. Schedule A1 - A9 (SEPTEMBER, 1995)

17 Pages

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1955

	ESTIMATED			ACTUAL			DIFFERENCE			cents/kwh		
	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%
1. Fuel Cost of System Net Generation (A3)	31,750,541	(8.1)		1,522,956			32,273,497	(8.1)		1,490,687		
2. Spent Nuclear Fuel Disposal Cost	0	0.0		0	0.0		0	0.0		0	0.0	
3. Coal Car Investment	0	0.0		0	0.0		0	0.0		0	0.0	
4. Adjustments to Fuel Cost	(2,157)	0.0		1,522,956 (a)			(2,157)	0.0		1,490,687 (a)		
5. Adjustments to Fuel Cost (Allow.)	165,541	0.4		1,522,956 (a)			165,541	0.4		1,490,687 (a)		
6. Adjustments to Fuel Cost (Fuel Prod. Reserve)	(9,348)	0.0		1,522,956 (a)			(9,348)	0.0		1,490,687 (a)		
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	31,680,115			1,522,956			31,680,115			1,490,687		
8. Fuel Cost of Purchased Power - Firm (A7)	1,147,648			35,235			1,147,648			35,235		
9. ENERGY Cost of Sch. C, I Economy Purchases (Broker) (A8)	252,480			1,147,648			252,480			1,147,648		
10. ENERGY Cost of Other Economy Purchases (Non-Broker) (A8)	0			0			0			0		
11. ENERGY Cost of Sch. E Economy Purchases (A8)	0			0			0			0		
12. Capacity Cost of Sch. E Economy Purchases	0			0			0			0		
13. Payments to Qualifying Facilities (A8)	669,554			38,407 (a)			669,554			38,407 (a)		
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,816,302			88,886			2,816,302			88,886		
15. TOTAL AVAILABLE FOR (LINE 5 + LINE 12)	1,682,162			1,682,162			1,682,162			1,682,162		
16. Fuel Cost of Economy Sales (A6)	1,679,790			119,315 (a)			1,679,790			119,315 (a)		
17. Gain on Economy Sales - 80% (A6)	255,883			119,315 (a)			255,883			119,315 (a)		
18. Fuel Cost of Sch. B Super. Sales (A6)	478,487			38,415			478,487			38,415		
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	69,323			4,252			69,323			4,252		
20. Fuel Cost of Sch. K Jurisd. Sales (A6)	0			0			0			0		
21. Fuel Cost of Sch. L Jurisd. Sales (A6)	0			0			0			0		
22. Fuel Cost of Sch. M Super. Sales (A6)	2,825			35			2,825			35		
23. Fuel Cost of Other Power Sales (A6)	146,417			6,407 (a)			146,417			6,407 (a)		
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,722,861			187,479			2,722,861			187,479		
25. Net Interchange Interchange	0			942			0			942		
26. Whorling Inc'd. Iron Whorling Bel't'd.	0			665			0			665		
27. Interchange and Wheeling Losses	0			3,482			0			3,482		
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	2,722,861			187,479			2,722,861			187,479		
29. Net Unfilled	0			154,879			0			154,879		
30. Company Use	12,887			3,297			12,887			3,297		
31. Y & S Losses	1,559,238 (a)			12,570			1,559,238 (a)			12,570		
32. System EWB Sales	31,182,226			1,412,229			31,182,226			1,412,229		
33. Wholesale EWB Sales	(125,011)			(5,664)			(125,011)			(5,664)		
34. Jurisdictional EWB Sales	31,057,215			1,407,632			31,057,215			1,407,632		
35. Jurisdictional Loss Multiplier - 1.0005	0			0			0			0		
36. Jurisdictional EWB Sales Adjusted for Line Losses	31,057,215			1,407,632			31,057,215			1,407,632		
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	505,540			1,342			505,540			1,342		
38. Tree-top	(1,070,612)			0			(1,070,612)			0		
39. Total Jurisdictional Fuel Cost (Excl. GP/F)	30,507,678			1,407,632			30,507,678			1,407,632		
40. Revenue Tax Factor	0			0			0			0		
41. Fuel Cost Adjusted for Taxes (Excl. GP/F)	30,507,678			1,407,632			30,507,678			1,407,632		
42. GP/F (Already Adjusted for Taxes)	0			0			0			0		
43. Fuel Cost Adjusted for Taxes (Incl. GP/F)	30,507,678			1,407,632			30,507,678			1,407,632		
44. Fuel FIC Based to the Nearest .001 cents per kWh	0			0			0			0		

(a) Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER, 1935

	1935				cents/kwh			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1. Fuel Cost of System Net Generation (A2)	286,873,256	194,682,358	6,185,398	3.2	9,286,475	8,997,142	214,237	2.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost	(22,282)	0	(22,282)	0.0	9,496,475 (a)	9,997,142 (a)	214,237	2.4
5. Adjustments to Fuel Cost (Allow.)	1,819,289	0	1,819,289	22.6	9,286,475 (a)	9,997,142 (a)	214,237	2.4
6. Adjustments to Fuel Cost (Poll. Reserve)	(38,666)	0	(38,666)	0.0	9,286,475 (a)	9,997,142 (a)	214,237	2.4
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	281,822,821	195,424,706	6,398,187	3.3	9,286,475	8,997,142	214,237	2.4
8. Fuel Cost of Purchased Power - Firm (A3)	8,568,877	5,529,590	3,048,317	55.2	339,428	189,153	180,683	100.3
9. Energy Cost of Sch. C-2 Economy Purchases (A3)	641,616	624,586	16,916	2.7	18,658	18,415	246	1.3
10. Energy Cost of Other Economy Purchases (Non-Wholer) (A3)	0	0	0	0.0	0	0	0	0.0
11. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A4)	3,606,545	7,577,800	(3,971,255)	(52.3)	241,557	234,743	6,814	2.9
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	12,815,042	16,722,880	2,087,642	15.5	581,048	493,211	187,127	46.5
15. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	294,637,863	212,147,586	82,490,277	38.9	9,867,523	9,490,353	487,170	5.1
16. Fuel Cost of Economy Sales (A6)	12,862,886	12,858,288	4,598	0.0	979,295	197,187	172,428	17.6
17. Gain on Economy Sales - 6% (A6)	2,187,187	2,092,868	94,319	4.5	979,295	197,187	172,428	17.6
18. Fuel Cost of Sch. B Separ. Sales (A6)	2,717,179	2,558,583	158,596	6.2	215,479	158,587	56,892	36.0
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	346,427	339,100	7,327	2.2	18,757	16,800	1,957	11.6
20. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,310	58,100	1,210	2.1	289,788	418,267	(128,479)	(30.7)
21. Fuel Cost of Sch. E Jurisd. Sales (A6)	889,288	581,100	308,188	53.0	22,258	22,258	0	0.0
22. Fuel Cost of EPP Sch. B Separ. Sales (A6)	1,587,731	1,549,100	38,631	2.5	29,824	72,262	(42,438)	(14.2)
23. Fuel Cost of Other Power Sales (A6)	22,679,289	20,241,040	2,438,249	12.0	1,211,183	1,113,976	197,207	17.7
24. Net Interbank Interchange	0	0	0	0.0	1,187	0	1,187	0.0
25. Shipping Net'd. Loss Showing Net'd.	0	0	0	0.0	1,485	0	1,485	0.0
26. Interchange and Shipping Losses	0	0	0	0.0	23,181	19,824	3,357	16.9
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 + 25)	331,978,244	235,918,664	96,059,580	40.9	9,465,375	8,781,043	684,332	7.8
28. Net Sullied	4,821,188 (a)	5,588,883 (a)	(767,695)	(13.7)	215,679	158,587	57,092	36.0
29. Company Use	9,068,251 (a)	9,514,513 (a)	(446,262)	(4.7)	289,788	418,267	(128,479)	(30.7)
30. System EWB Sales	181,978,244	185,918,664	(3,940,420)	(2.2)	7,821,158	7,688,085	133,073	1.7
31. Wholesale EWB Sales	(1,852,284)	(785,686)	(1,066,598)	(57.5)	(42,016)	(28,758)	(13,258)	30.2
32. Jurisdictional EWB Sales	180,925,960	185,132,978	(4,207,018)	(2.3)	7,779,142	7,659,329	119,813	1.5
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional EWB Sales Adjusted for Line Losses	181,929,580	185,222,423	(3,292,843)	(1.8)	7,779,142	7,659,329	119,813	1.5
35. Prorated Coal Contract Buy-Out Amort. Jurisdictionalized	3,067,204	2,557,543	509,661	19.9	0	0	0	0.0
36. True-up *	(6,473,678)	(6,473,678)	0	0.0	0	0	0	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	187,664,129	181,357,288	6,306,841	3.5	7,779,142	7,659,329	119,813	1.5
38. Revenue Tax Factor	166,199	166,199	0	0.0	7,779,142	7,779,142	0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	187,819,228	181,582,487	6,236,741	3.5	7,779,142	7,659,329	119,813	1.5
40. GP1F * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	187,819,228	181,582,487	6,236,741	3.5	7,779,142	7,659,329	119,813	1.5
42. Fuel FAC Based to the Nearest .001 cents per EWB	0	0	0	0.0	0	0	0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,731,671	31,758,541	(26,870)	(0.1)	200,873,256	194,603,258	6,269,998	3.2
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,722,861	2,745,620	(22,759)	(0.8)	22,670,289	20,241,040	2,429,249	12.0
3. FUEL COST OF PURCHASED POWER	1,147,548	1,283,600	(136,052)	(10.6)	8,568,877	5,520,500	3,048,377	55.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	605,554	807,100	(201,546)	(25.0)	3,605,349	4,577,800	(972,451)	(21.2)
4. ENERGY COST OF ECONOMY PURCHASES	263,880	176,500	87,380	49.5	641,416	624,500	16,916	2.7
5. TOTAL FUEL & NET POWER TRANSACTION	31,025,792	31,280,121	(254,329)	(0.8)	191,018,609	185,085,018	5,933,591	3.2
6. ADJUSTMENTS TO FUEL COST	(3,757)	0	(3,757)	0.0	(22,988)	0	(22,988)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	169,541	128,609	40,932	31.8	1,019,269	831,446	187,823	22.6
b. ADJ. TO FUEL COST (POLK PROJ.RESERVE)	(9,340)	0	(9,340)	0.0	(36,646)	0	(36,646)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
B. MWH SALES								
1. JURISDICTIONAL SALES	1,407,633	1,389,150	18,483	1.3	7,789,143	7,635,330	153,813	2.0
2. NONJURISDICTIONAL SALES	5,666	9,303	(3,637)	(39.1)	42,016	32,759	9,257	28.3
3. TOTAL SALES	1,413,299	1,398,453	14,846	1.1	7,831,159	7,668,089	163,070	2.1
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9959909	0.9933476	0.0026433	0.3	0.9946348	0.9957279	(0.0010931)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,363,765	33,146,488	217,277	0.7	184,594,356	182,078,874	2,515,482	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,913	1,070,613	0	0.0	6,423,678	6,423,678	0	0.0
b. INCENTIVE PROVISION	(24,364)	(24,364)	0	0.0	(146,199)	(146,199)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,410,014	34,192,737	217,277	0.6	190,871,835	188,356,353	2,515,482	1.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959909	0.9933476	0.0026433	0.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,057,222	31,199,787	(142,565)	(0.5)	190,925,039	185,130,858	5,794,181	3.1
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,072,751	31,215,387	(142,636)	(0.5)	191,020,502	185,223,423	5,797,079	3.1
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	507,575	507,575	0	0.0	3,083,415	3,083,415	0	0.0
6D. (LINE 6C x LINE 5)	505,540	504,198	1,342	0.3	3,067,304	3,070,895	(3,591)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	31,578,291	31,719,585	(141,294)	(0.4)	194,087,806	188,294,318	5,793,488	3.1
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,831,723	2,473,152	358,571	14.5	(3,215,971)	62,035	(3,278,006)	(5,284.1)
8. INTEREST PROVISION FOR THE MONTH	(50,047)	(3,190)	(46,857)	1,468.9	(182,675)	69,437	(252,112)	(363.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(15,042,068)	(5,236,442)	(9,805,626)	187.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,362,440)	131,472	(9,493,912)	(7,221.2)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,312,393)	134,662	(9,447,055)	(7,015.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(20,385,896)	(1,133,215)	(19,252,681)	1,698.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,192,948)	(566,608)	(9,626,340)	1,698.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.940	6.750	(0.810)	(12.9)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.780	13.500	(1.720)	(12.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.890	6.750	(0.860)	(12.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.491	0.563	(0.072)	(12.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(50,047)	(3,190)	(46,857)	1,468.9	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1995

SCHEDULE A3
PAGE 1 OF 2

CURRENT MONTH PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	482,483	613,469	(130,986)	(21.4)	4,240,163	3,227,473	1,012,690	31.4
2 LIGHT OIL	0	223,352	(223,352)	(100.0)	264,865	1,164,960	(900,095)	(77.3)
3 COAL	31,249,188	30,921,720	327,468	1.1	196,368,228	190,210,825	6,157,403	3.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,731,671	31,758,541	(26,870)	(0.1)	200,873,256	194,603,258	6,269,998	3.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	13,640	16,320	(2,680)	(16.4)	110,626	79,732	30,894	38.7
9 LIGHT OIL	0	3,135	(3,135)	(100.0)	3,814	16,484	(12,670)	(76.9)
10 COAL	1,509,316	1,471,152	38,164	2.6	9,092,039	8,895,926	196,113	2.2
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,522,956	1,490,607	32,349	2.2	9,206,479	8,992,142	214,337	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	30,060	36,655	(6,595)	(18.0)	255,919	198,020	57,899	29.2
16 LIGHT OIL (BBL)	0	9,041	(9,041)	(100.0)	11,158	47,539	(36,381)	(76.5)
17 COAL (TON)	655,785	617,900	37,885	6.1	3,940,912	3,758,472	182,440	4.9
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	189,965	231,700	(41,735)	(18.0)	1,628,749	1,249,544	379,205	30.3
22 LIGHT OIL	0	52,440	(52,440)	(100.0)	64,857	275,727	(210,870)	(76.5)
23 COAL	15,696,314	14,897,634	798,680	5.4	93,573,394	90,092,711	3,480,683	3.9
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,886,279	15,181,774	704,505	4.6	95,267,000	91,617,982	3,649,018	4.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.90	1.09	(0.19)	-	1.20	0.89	0.31	-
29 LIGHT OIL	0.00	0.21	(0.21)	-	0.04	0.18	(0.14)	-
30 COAL	99.10	98.70	0.40	-	98.76	98.93	(0.17)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.05	16.74	(0.69)	(4.1)	16.57	16.30	0.27	1.7
36 LIGHT OIL (\$/BBL)	0.00	24.70	(24.70)	(100.0)	23.74	24.51	(0.77)	(3.1)
37 COAL (\$/TON)	47.65	50.04	(2.39)	(4.8)	49.83	50.61	(0.78)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.54	2.65	(0.11)	(4.2)	2.60	2.58	0.02	0.8
42 LIGHT OIL	0.00	4.26	(4.26)	(100.0)	4.08	4.23	(0.15)	(3.5)
43 COAL	1.99	2.08	(0.09)	(4.3)	2.10	2.11	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	2.09	(0.09)	(4.3)	2.11	2.12	(0.01)	(0.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: SEPTEMBER, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,927	14,197	(270)	(1.9)	14,723	15,672	(949)	(6.1)
49 LIGHT OIL	0	16,727	(16,727)	(100.0)	17,005	16,727	278	1.7
50 COAL	10,400	10,127	273	2.7	10,292	10,127	165	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,431	10,185	246	2.4	10,348	10,189	159	1.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.54	3.76	(0.22)	(5.9)	3.83	4.05	(0.22)	(5.4)
56 LIGHT OIL	0.00	7.12	(7.12)	(100.0)	6.94	7.07	(0.13)	(1.8)
57 COAL	2.07	2.10	(0.03)	(1.4)	2.16	2.14	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.13	(0.05)	(2.3)	2.18	2.16	0.02	0.9

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAC. FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER MWH (cents /KWH)	(N) COST OF FUEL (\$/UNIT)
H.P.#1	32	997	4.3	100.0	50.4		HVY-OIL						
H.P.#2	32	943	4.1	100.0	52.6		HVY-OIL						
H.P.#3	32	1069	4.6	100.0	54.3		HVY-OIL						
H.P.#4	41	1479	4.8	100.0	53.6		HVY-OIL						
H.P.#5	67	4675	9.7	95.7	46.2		HVY-OIL						
H.P. STATION	204	9117	6.2	97.8	49.2	17060	HVY-OIL	24605	6321420	155538.3	369108	4.05	15.00
GAN.#1	119	39264	45.8	84.0	68.3	10898	COAL	17312	24717340	427906.6	868299	2.19	49.58
GAN.#2	119	35706	41.7	74.7	67.8	11856	COAL	17207	24603260	423331.1	853093	2.39	49.58
GAN.#3	115	45987	41.2	63.8	74.4	11232	COAL	29705	24947300	516533.8	1026518	2.23	49.58
GAN.#4	189	94013	69.1	91.7	73.2	11441	COAL	43928	24484940	1075574.4	2177873	2.32	49.58
GAN. 1 - 4	582	214970	51.3	79.2	71.6	11366	COAL	99152	24642427	2443345.9	4915783	2.29	49.58
GAN.#5	227	117467	71.9	84.5	72.7	10480	COAL	49905	24667340	1231023.6	2474203	2.11	49.58
GAN.#6	362	207365	79.6	86.5	80.9	10509	COAL	87773	24827360	219171.9	4351631	2.10	49.58
GAN. 5 & 6	589	324832	76.6	85.7	77.7	10498	COAL	137678	24769357	3410195.5	6825934	2.10	49.58
GANNON STA.	1171	539803	64.0	82.5	75.2	10844	COAL	236830	24716215	5853541.4	11741617	2.18	49.58
B.B.#1	421	228577	75.4	83.3	85.3	10088	COAL	95345	24185180	2305936.0	4430302	1.94	46.47
B.B.#2	421	263262	86.9	93.4	89.9	10055	COAL	109571	24182300	2649678.8	5091328	1.93	46.47
B.B.#3	430	177582	61.6	69.1	68.6	10970	COAL	82856	23511300	1948052.3	3849988	2.17	46.47
B.B. 1 - 3	1272	669421	74.5	81.6	81.6	10313	COAL	287772	23990058	6903667.1	13371618	2.00	46.47
B.B.#4	442	300093	90.1	97.2	94.3	9794	COAL	131183	22404620	2939105.3	6135953	2.04	46.77
GANNON STA.	1714	969514	78.6	85.8	85.2	10152	COAL	418955	23493627	9842772.4	19507571	2.01	46.56
COAL UNITS	2885	1509316	72.7	84.5	81.3	10400	COAL	655785	23935153	15696313.8	31249188	2.07	47.65
SEB-PHIL.#1(HVY OIL)*	17	2205	13.8	97.3	80.1	8111	HVY-OIL	2834	6311424	17885.7	58901	2.67	20.78
SEB-PHIL.#2(HVY OIL)*	17	2318	16.1	98.9	90.9	7136	HVY-OIL	2621	6311424	16541.4	54474	2.35	20.78
SEB-PHILLIPS TOTAL	34	4523	14.9	98.1	86.9	7612	HVY-OIL	5455	6311415	34427.1	113375	2.51	20.78
SEB-DINNER LAKE(GAS)	0	0	0	0	0	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	0	0	0	0	HVY-OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0	0	0	0				0.0	0	0.00	
SEBRING UNITS (GAS)	0	0	0	0	0	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	4523	14.9	98.1	86.9	7612	HVY-OIL	5455	6311415	34427.1	113375	2.51	20.78
SEBRING UNITS TOTAL	34	4523	14.9	98.1	86.9	7612				34427.1	113375	2.51	
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	59.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3283	1522956	64.4	84.2	81.0	10431				15886279.2	31731671	2.08	

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

* INCLUDES ADJ. TO NET GENERATION AS FOLLOWS:
 THE ADJ. TO BIG BEND #3 AND #4 IS TO PROPERLY
 ALLOCATE ENERGY USE DUE TO FGD SYSTEM
 INTEGRATION.

	BIG BEND #3	BIG BEND #4	PHILLIPS #1	PHILLIPS #2	TOTAL
JUNE 1995	(865)	865	518	349	867
JULY 1995	(5,447)	5,447	0	0	0
AUGUST 1995	(6,960)	6,960	0	0	0
TOTAL	(13,272)	13,272	518	349	867

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: APRIL, 1995 THRU SEPTEMBER, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	12152	8.6	99.3	52.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	12261	8.7	99.4	55.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	9634	6.9	77.0	58.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	17078	9.5	97.4	56.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	41681	14.2	89.1	45.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	92806	10.4	92.1	50.4	15696	HVY.OIL	228642	6371	1456694.2	3655874	3.94	15.99
GAN.#1	119	240246	46.0	76.4	65.8	11229	COAL	110104	24501	2697676.0	5990718	2.49	54.41
GAN.#2	119	241574	46.2	78.4	70.9	11485	COAL	113355	24476	2774522.7	6184926	2.56	54.56
GAN.#3	155	346060	50.8	76.1	71.2	11162	COAL	158139	24426	3862667.9	8619896	2.49	54.51
GAN.#4	189	525591	63.3	86.1	72.3	10875	COAL	242138	23606	5715904.6	13153130	2.50	54.32
GAN. 1 - 4	582	1353471	52.9	79.9	70.5	11120	COAL	623736	24130	15050771.2	33948670	2.51	54.43
GAN.#5	227	773442	77.6	91.5	79.7	10227	COAL	321244	24622	7909800.3	17499402	2.26	54.47
GAN.#6	362	1204278	75.7	87.8	82.9	10389	COAL	503892	24829	12511036.4	27372506	2.27	54.32
GAN. 5 & 6	589	1977720	76.5	89.2	81.6	10325	COAL	825136	24748	20420836.7	44871908	2.27	54.38
GANNON STA.	1171	3331191	64.8	84.6	76.7	10648	COAL	1448872	24482	35471607.9	78820578	2.37	54.40
B.B.#1	421	1505597	81.4	88.7	87.7	10111	COAL	631953	24088	15222625.1	29629509	1.97	46.89
B.B.#2	421	1524206	82.4	88.5	86.3	10090	COAL	639643	24044	15379296.4	29997334	1.97	46.90
B.B.#3	430	1068249	56.6	63.0	65.6	10111	COAL	458518	23557	10801513.1	21534934	2.02	46.97
B.B. 1 - 3	1272	4098053	73.4	79.9	80.2	10103	COAL	1730114	23931	41403434.6	81161777	1.98	46.91
B.B.#4	442	1662796	85.7	92.4	90.1	10042	COAL	761926	21916	16698351.2	36385873	2.19	47.76
B.B. STA.	1714	5760849	76.5	83.2	82.8	10086	COAL	2492040	23315	58101785.8	117547650	2.04	47.17
COAL UNITS	2885	9092039	71.8	83.7	80.5	10292	COAL	3940912	23744	93573393.7	196368228	2.16	49.83
SEB-PHIL.#1(HVY OIL)	17	9306	12.5	94.6	65.1	9781	HVY.OIL	14430	6308	91023.4	309734	3.33	21.46
SEB-PHIL.#2(HVY OIL)	17	8514	11.4	88.4	63.3	9518	HVY.OIL	12847	6307	81030.9	274555	3.22	21.37
SEB-PHILLIPS TOTAL	34	17820	11.9	91.5	64.2	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	17820	-	-	-	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEBRING UNITS TOTAL	34	17820	11.9	91.5	64.2	9655	-	-	-	172054.3	584289	3.28	-
GAN.C.T.#1	15	88	0.1	100.0	293.3	22449	LGT.OIL	341	5793	1975.5	7862	8.93	23.06
B.B.C.T.#1	15	160	0.2	97.8	1,777.8	19721	LGT.OIL	542	5822	3155.3	12734	7.96	23.49
B.B.C.T.#2	65	998	0.3	59.1	548.4	17161	LGT.OIL	2937	5831	17126.3	70498	7.06	24.00
B.B.C.T.#3	65	2568	0.9	98.3	564.4	16589	LGT.OIL	7338	5805	42599.8	173771	6.77	23.68
C.T. TOTAL	160	3814	0.5	82.5	564.2	17005	LGT.OIL	11158	5813	64856.9	264865	6.94	23.74
SYSTEM	3283	9206479	63.8	84.3	80.0	10348	-	-	-	95266999.1	200873256	2.18	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	7,716	36,655	(28,909)	(78.9)	260,121	197,681	62,440	31.6
3 UNIT COST (\$/BBL)	17.29	16.72	0.57	3.4	16.14	16.54	(0.40)	(2.4)
4 AMOUNT (\$)	133,954	612,795	(478,841)	(78.1)	4,198,228	3,269,695	928,533	28.4
5 BURNED:								
6 UNITS (BBL)	30,060	36,655	(6,595)	(18.0)	255,919	198,020	57,899	29.2
7 UNIT COST (\$/BBL)	16.05	16.74	(0.69)	(4.1)	16.57	16.30	0.27	1.7
8 AMOUNT (\$)	482,483	613,469	(130,986)	(21.4)	4,240,163	3,227,473	1,012,690	31.4
9 ENDING INVENTORY:								
10 UNITS (BBL)	98,310	118,274	(19,964)	(16.9)	98,310	118,274	(19,964)	(16.9)
11 UNIT COST (\$/BBL)	15.40	16.52	(1.12)	(6.8)	15.40	16.52	(1.12)	(6.8)
12 AMOUNT (\$)	1,513,605	1,954,241	(440,636)	(22.5)	1,513,605	1,954,241	(440,636)	(22.5)
13								
14 DAYS SUPPLY:	927	1,116	(189)	(16.9)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	3,997	16,689	(12,692)	(76.1)	61,366	91,910	(30,544)	(33.2)
17 UNIT COST (\$/BBL)	23.32	24.99	(1.60)	(6.4)	23.49	24.91	(1.42)	(5.7)
18 AMOUNT (\$)	93,487	417,033	(323,546)	(77.6)	1,441,468	2,269,707	(848,239)	(37.0)
19 BURNED:								
20 UNITS (BBL)	0	9,041	(9,041)	(100.0)	11,158	47,539	(36,381)	(76.5)
21 UNIT COST (\$/BBL)	0.00	24.70	(24.70)	(100.0)	23.74	24.51	(0.77)	(3.1)
22 AMOUNT (\$)	0	223,352	(223,352)	(100.0)	264,865	1,164,960	(900,095)	(77.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	43,415	46,888	(3,473)	(7.4)	43,415	46,888	(3,473)	(7.4)
25 UNIT COST (\$/BBL)	23.48	24.73	(1.25)	(5.1)	23.48	24.73	(1.25)	(5.1)
26 AMOUNT (\$)	1,019,270	1,159,747	(140,477)	(12.1)	1,019,270	1,159,747	(140,477)	(12.1)
27								
28 DAYS SUPPLY: NORMAL	102	110	(8)	(7.3)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	7	(1)	(14.3)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	789,567	650,000	139,567	21.5	3,805,191	3,766,500	38,691	1.0
32 UNIT COST (\$/TON)	46.70	49.69	(2.99)	(6.0)	49.66	50.05	(0.39)	(0.8)
33 AMOUNT (\$)	36,870,258	32,297,712	4,572,546	14.2	188,966,736	188,509,570	457,166	0.2
34 BURNED:								
35 UNITS (TONS)	655,785	617,900	37,885	6.1	3,940,912	3,758,472	182,440	4.9
36 UNIT COST (\$/TON)	47.65	50.04	(2.39)	(4.8)	49.83	50.61	(0.78)	(1.5)
37 AMOUNT (\$)	31,249,188	30,921,720	327,468	1.1	166,368,226	190,210,825	(23,842,599)	(12.5)
38 ENDING INVENTORY:								
39 UNITS (TONS)	544,633	874,558	(329,925)	(37.7)	544,633	874,558	(329,925)	(37.7)
40 UNIT COST (\$/TON)	47.43	49.78	(2.35)	(4.7)	47.43	49.78	(2.35)	(4.7)
41 AMOUNT (\$)	25,834,088	43,535,606	(17,701,518)	(40.7)	25,834,088	43,535,606	(17,701,518)	(40.7)
42								
43 DAYS SUPPLY:	31	50	(19)	(38.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDES REPROCESSED OIL FROM PHILLIPS STATION TO HOOKERS POINT OF 126.19 BBLs AND ALSO A TEMPERATURE DIFFERENTIAL OF 6.77 BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,237
FUEL ANALYSIS	105
LUBE OIL	0
TOTAL	12,342

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,176)	(192,024)
OTHER USAGE	(594)	(13,973)
TOTAL	(8,770)	(205,997)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	179,787
FUEL ANALYSIS	5,984
AERIAL SURVEY ADJ.	(284,467)
ADDITIVES	0
TOTAL	(98,696)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OWN GENERATION SYSTEM	MWH MWH	cents/kWh (A) FUEL COST	cents/kWh (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ENERGY SALES
	ESTIMATED:								
VARIOUS	ECON. ALLOW.	94,662.0	0.0	94,662.0	1.964	2.313	1,859,600.00	2,189,500.00	263,927.00
VARIOUS	SCH.-D ALLOW.	31,706.0	0.0	31,706.0	1.357	1.628	430,200.00	516,200.00	1,800.00
VARIOUS	SCH.-D ALLOW.	4,042.0	0.0	4,042.0	1.613	1.613	65,200.00	3,900.00	5,300.00
VARIOUS	SCH.-J ALLOW.	4,680.0	0.0	4,680.0	1.750	1.750	81,900.00	81,900.00	100.00
HARDEE POWER PARTNERS	SCH.-D ALLOW.	8,551.0	0.0	8,551.0	2.133	3.049	182,400.00	260,700.00	200.00
TOTAL INCLUDING VARIABLE O & N COSTS LESS VARIABLE O & N COSTS PLUS SUM OF ECON. ENERGY SALES PROFITS		143,641.0	0.0	143,641.0	1.828	2.172	2,625,600.00 (143,900.00)	3,119,800.00	263,920.00
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		143,641.0	0.0	143,641.0	1.911	2.172	2,745,620.00	3,119,800.00	263,920.00
	ACTUAL:								
FLA. PWR. CORP.	ECON.-C	4,595.0	0.0	4,595.0	1.772	2.822	81,444.41	139,653.47	38,567.25
FLA. PWR. & LIGHT	ECON.-C	73,235.0	0.0	73,235.0	1.505	1.783	1,101,850.37	1,305,479.25	182,903.11
CITY OF LAKELAND	ECON.-C	1,261.0	0.0	1,261.0	1.584	2.125	19,974.73	26,800.42	5,460.55
FT. PIERCE UTIL. AUTH.	ECON.-C	223.0	0.0	223.0	1.473	1.944	3,285.02	4,334.24	839.38
CITY OF GAINESVILLE	ECON.-C	19.0	0.0	19.0	1.578	2.039	236.70	305.78	55.28
CITY OF HOMESTEAD	ECON.-C	1,566.0	0.0	1,566.0	1.528	1.528	23,901.96	33,473.71	7,657.40
JACKSONVILLE ELEC. AUTH.	ECON.-C	285.0	0.0	285.0	1.626	2.103	4,634.13	6,848.32	1,771.35
KISSIMMEE ELEC. UTIL.	ECON.-C	6,146.0	0.0	6,146.0	1.557	2.266	95,677.27	139,291.41	34,891.31
LAKE WORTH UTILITIES	ECON.-C	19.0	0.0	19.0	2.405	2.603	456.95	484.48	30.02
CITY OF NEW SMYRNA BCH.	ECON.-C	33.0	0.0	33.0	1.650	3.550	544.47	1,171.49	501.62
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,006.0	0.0	3,006.0	1.497	1.952	44,995.42	58,873.31	10,942.31
CITY OF ST. CLOUD	ECON.-C	4,384.0	0.0	4,384.0	1.578	2.101	69,189.87	92,111.28	18,337.13
CITY OF STARK	ECON.-C	71.0	0.0	71.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	71.0	0.0	71.0	1.891	3.058	1,342.82	2,171.29	662.78
CITY OF VERO BEACH	ECON.-C	7,471.0	0.0	7,471.0	1.512	1.883	112,962.85	140,711.79	22,199.15
KEY WEST	ECON.-C	8,185.0	0.0	8,185.0	1.539	2.032	125,930.65	166,318.20	32,310.04
KEY WEST	ECON.-C	8,185.0	0.0	8,185.0	1.539	2.032	125,930.65	166,318.20	32,310.04
OGLETHORPE	ECON.-C	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	0.00
FLA. PWR. & LIGHT	SCH.-D	7,200.0	0.0	7,200.0	0.000	0.000	0.00	0.00	0.00
MPA	SCH.-D	7,200.0	0.0	7,200.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SCH.-D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	0.00
CITY OF NEW SMYRNA BCH.	SCH.-D	5,749.0	0.0	5,749.0	1.244	1.493	71,517.56	85,832.57	0.00
REEDY CREEK	SCH.-D	3,876.0	0.0	3,876.0	1.244	1.493	48,217.44	57,868.68	0.00
WAUCHULA	SCH.-D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	0.00
FT. MEADE	SCH.-D	6,007.0	0.0	6,007.0	2.396	3.125	143,927.72	187,718.75	0.00
HARDEE POWER PARTNERS	SCH.-D	3,324.0	11.9	3,324.0	1.444	1.444	47,837.72	47,837.72	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	SCH.-D	948.0	0.0	948.0	1.384	1.384	13,123.28	13,123.28	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. CORP.	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. CORP.	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	3,208.0	0.0	3,208.0	1.971	2.494	63,220.63	13,440.03 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,229.0	0.0	3,229.0	1.904	2.012	61,488.43	2,780.55 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	411.0	0.0	411.0	1.874	2.004	7,703.44	425.26 *
HARDEE PWR. PARTNERS TO KISSINGEE	ECON.-C	415.0	0.0	415.0	1.852	2.230	7,684.43	1,254.71 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	5.0	0.0	5.0	1.900	2.610	94.99	28.40 *
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	308.0	0.0	308.0	1.875	1.997	5,773.96	301.08 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	38.0	0.0	38.0	1.786	2.034	678.70	75.28 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	115.0	0.0	115.0	1.815	2.027	2,087.05	195.03 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	91.0	0.0	91.0	1.918	2.156	1,745.33	173.57 *
HARDEE PWR. PARTNERS TO FP&L	SCH.-J	75.0	0.0	75.0	3.900	3.900	2,925.00	
ADJUSTMENTS								
HARDEE POWER PARTNERS 8/95 SEPAR.SCH.-D		(19,145.0)	0.0	(19,145.0)	2.383	3.110	(456,225.35)	(595,409.50)
HARDEE POWER PARTNERS 8/95 SEPAR.SCH.-D		19,145.0	0.0	19,145.0	2.396	3.125	458,714.20	598,281.25
SEMINOLE ELEC HARDEE 7/95 JURISD.SCH.-D		(793.0)	0.0	(793.0)	1.380	1.380	(10,942.21)	(10,942.21)
SEMINOLE ELEC HARDEE 7/95 JURISD.SCH.-D		790.0	0.0	790.0	1.381	1.381	10,910.25	10,910.25
SUB-TOTAL ECONOMY POWER SALES		118,315.0	0.0	118,315.0	1.553	1.928	1,836,904.58	2,281,657.79
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,425.0	0.0	38,425.0	1.244	1.493	478,007.00	573,685.25
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,269.0	11.9	4,257.1	1.431	1.431	60,929.04	60,929.04
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		75.0	0.0	75.0	3.900	3.900	2,925.00	2,925.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		6,007.0	0.0	6,007.0	2.437	3.173	146,416.57	190,590.50
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & N COSTS		167,091.0	11.9	167,079.1	1.511	1.861	2,525,182.19	3,109,787.58
LESS VARIABLE O & N COSTS							(154,693.00)	
LESS VARIABLE O & N COSTS - HARDEE							(3,431.15)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							355,802.57	
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		167,091.0	11.9	167,079.1	1.630	1.861	2,722,860.61	3,109,787.58
CURRENT MONTH:								
DIFFERENCE		23,450.0	11.9	23,438.1	(0.281)	(0.311)	(22,759.39)	91,882.57
DIFFERENCE X		16.3	0.0	16.3	(14.7)	(14.3)	(0.8)	34.8
PERIOD TO DATE:								
ACTUAL		1,311,732.0	28.4	1,311,703.6	1.728	1.968	22,670,287.73	25,812,843.93
ESTIMATED		1,113,776.0	0.0	1,113,776.0	1.817	2.078	20,241,040.00	23,146,100.00
DIFFERENCE		197,956.0	28.4	197,927.6	(0.089)	(0.110)	2,429,247.73	1,014,146.22
DIFFERENCE X		17.8	0.0	17.8	(4.9)	(5.3)	12.0	48.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$35,013.59 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	1,965.0	0.0	1,398.0	567.0	6.966	6.966	39,500.00
HARDEE POWER PARTNERS	IPP	35,064.0	0.0	0.0	35,064.0	3.448	3.448	1,209,000.00
ST. CLOUD	PEAKING	434.0	0.0	0.0	434.0	8.088	8.088	35,100.00
TOTAL	-	37,463.0	0.0	1,398.0	36,065.0	3.559	3.559	1,283,600.00
ACTUAL:								
FLA. POWER CORP.	SCH. -J	450.0	0.0	0.0	450.0	1.649	1.649	7,419.17
FLA. PWR. & LIGHT	SCH. -J	1,333.0	0.0	0.0	1,333.0	4.174	4.174	55,636.00
ORLANDO UTIL. COMM.	SCH. -J	200.0	0.0	200.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. -J	208.0	0.0	208.0	0.0	0.000	0.000	0.00
OGLETHORPE	SCH. -J	1,381.0	0.0	0.0	1,381.0	2.892	2.892	39,943.92
HARDEE POW. PART.-NATIVE	IPP	24,276.0	0.0	0.0	24,276.0	3.693	3.693	896,399.83
HARDEE POW. PART.-OTHERS	IPP	7,895.0	0.0	0.0	7,895.0	1.900	1.943	149,370.81
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 8/95	IPP	(78,601.0)	0.0	0.0	(78,601.0)	2.394	2.394	(1,881,426.67)
HARDEE PWR. PART.-NATIVE 3/95	IPP	78,601.0	0.0	0.0	78,601.0	2.391	2.391	1,879,604.98
TOTAL	-	35,743.0	0.0	408.0	35,335.0	3.248	3.257	1,147,548.04
CURRENT MONTH:								
DIFFERENCE	-	(1,720.0)	0.0	(990.0)	(730.0)	(0.311)	(0.302)	(136,051.96)
DIFFERENCE %	-	(4.6)	0.0	(70.8)	(2.0)	(8.7)	(8.5)	(10.6)
PERIOD TO DATE:								
ACTUAL	-	331,940.0	0.0	1,104.0	330,836.0	2.590	2.596	8,568,877.11
ESTIMATED	-	158,606.0	0.0	8,453.0	150,153.0	3.677	3.677	5,520,500.00
DIFFERENCE	-	173,334.0	0.0	(7,349.0)	180,683.0	(1.087)	(1.081)	3,048,377.11
DIFFERENCE %	-	109.3	0.0	(86.9)	120.3	(29.6)	(29.4)	55.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	369.0	0.0	0.0	369.0	1.717	1.717	6,334.00
McKAY BAY REFUSE	COGEN.	8,219.0	0.0	0.0	8,219.0	1.586	1.586	130,338.94
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	200.0	0.0	0.0	200.0	2.341	2.341	4,682.45
HILLSBOROUGH COUNTY	COGEN.	19,159.0	0.0	0.0	19,159.0	1.569	1.569	300,519.12
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	375.0	0.0	0.0	375.0	1.676	1.676	6,284.68
FARMLAND HYDRO LP	COGEN.	332.0	0.0	0.0	332.0	1.928	1.928	6,402.27
IMC-AGRICO-S. PIERCE	COGEN.	560.0	0.0	0.0	560.0	1.555	1.555	8,708.48
AUBURNDALE POWER PARTNERS	COGEN.	2,239.0	0.0	0.0	2,239.0	1.470	1.470	32,908.55
ORANGE COGENERATION L.P.	COGEN.	6,578.0	0.0	0.0	6,578.0	1.657	1.657	108,966.15
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	24.0	(24.0)	3.644	3.644	(874.57)
SUB-TOTAL FOR SEPT., 1995	-	38,031.0	0.0	24.0	38,007.0	1.590	1.590	604,328.07
ADJUSTMENTS FOR JULY, 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,442.0)	0.0	0.0	(1,442.0)	1.592	1.592	(229,996.97)
McKAY BAY REFUSE	COGEN.	(8,906.0)	0.0	0.0	(8,906.0)	1.427	1.427	(127,199.53)
MULBERRY PHOSPHATES INC.	COGEN.	8,906.0	0.0	0.0	8,906.0	1.427	1.427	127,199.53
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,053.0)	0.0	0.0	(19,053.0)	1.426	1.426	(271,716.06)
CARGILL MILLPOINT	COGEN.	19,053.0	0.0	0.0	19,053.0	1.429	1.429	272,285.09
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(6,831.0)	0.0	0.0	(6,831.0)	1.455	1.455	(99,358.17)
AS AVAILABLE ASSIGNMENT	COGEN.	6,831.0	0.0	0.0	6,831.0	1.460	1.460	99,750.75
		82.0	0.0	0.0	82.0	1.352	1.352	1,108.95
		(82.0)	0.0	0.0	(82.0)	1.337	1.337	(1,096.48)
SUB-TOTAL FOR JULY, 1995 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	1,225.97
GRAND TOTAL		38,031.0	0.0	24.0	38,007.0	1.593	1.593	605,554.04
CURRENT MONTH:								
DIFFERENCE	-	(454.0)	0.0	24.0	(478.0)	(0.504)	(0.504)	(201,545.96)
DIFFERENCE %	-	(1.2)	0.0	0.0	(1.2)	(24.0)	(24.0)	(25.0)
PERIOD TO DATE:								
ACTUAL		241,674.0	0.0	117.0	241,557.0	1.493	1.493	3,605,349.45
ESTIMATED		234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
DIFFERENCE	-	6,931.0	0.0	117.0	6,814.0	(0.457)	(0.457)	(972,450.55)
DIFFERENCE %	-	3.0	0.0	0.0	2.9	(23.4)	(23.4)	(21.2)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
TOTAL		5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	655.0	3.241	21,225.73	4.186	27,419.53	6,193.80
FLA. PWR. & LIGHT	ECON.-C	2,339.0	3.623	84,730.87	4.551	106,453.13	21,722.26
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	404.0	4.100	16,563.31	4.962	20,047.78	3,484.47
CITY OF GAINESVILLE	ECON.-C	330.0	3.393	11,197.19	4.299	14,185.27	2,988.08
CITY OF HOMESTEAD	ECON.-C	3.0	5.150	154.49	5.441	163.23	8.74
JACKSONVILLE ELEC. AUTH.	ECON.-C	359.0	3.795	13,624.79	4.900	17,589.79	3,965.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	1,624.0	3.762	61,100.56	4.333	70,362.15	9,261.59
SEMINOLE ELECTRIC CO-OP.	ECON.-C	597.0	2.676	15,978.62	3.473	20,735.58	4,756.96
TALLAHASSEE	ECON.-C	834.0	3.406	28,404.49	4.503	37,555.24	9,150.75
CITY OF VERO BEACH	ECON.-C	319.0	3.417	10,899.80	3.975	12,681.26	1,781.46
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		7,464.0	3.535	263,679.85	4.384	327,192.96	63,313.11
CURRENT MONTH:							
DIFFERENCE		2,164.0	0.205	87,379.85	0.865	140,692.96	53,313.11
DIFFERENCE %		40.8	6.2	49.5	24.6	75.4	533.1
PERIOD TO DATE:							
ACTUAL		18,655.0	3.438	641,415.90	4.273	797,057.96	155,642.06
ESTIMATED		18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
DIFFERENCE		240.0	0.047	16,915.90	0.616	123,657.96	106,742.06
DIFFERENCE %		1.3	1.4	2.7	16.8	18.4	218.3