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**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

October 25, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-13 for the month of September, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- ~~CFR~~ \_\_\_\_\_
- APP \_\_\_\_\_
- CRP \_\_\_\_\_
- CRM \_\_\_\_\_
- CIP \_\_\_\_\_
- EXP Dudley's \_\_\_\_\_
- FDV 1 \_\_\_\_\_
- FDL 3 \_\_\_\_\_
- FDI \_\_\_\_\_
- FDJ \_\_\_\_\_
- FDK 1 \_\_\_\_\_
- FAL \_\_\_\_\_
- FTH \_\_\_\_\_

JAM/jb  
Enclosures

cc: Parties of record

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A Florida Progress Company

DOCUMENT NUMBER-DATE

10593 OCT 27 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of September, 1995, has been furnished to the following individuals by U.S. Mail this 25th day of September, 1995:

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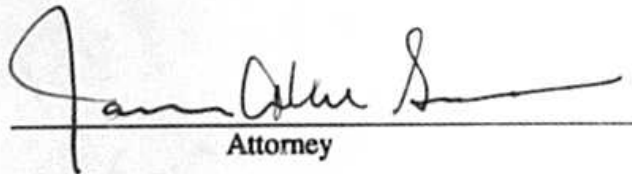
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\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,963,872	38,197,848	4,766,028	12.5	2,555,507	2,315,835	239,672	10.4	1.6812	1.6494	0.0318	1.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	493,659	480,246	13,413	2.8	523,055	513,832	9,423	1.8	0.0944	0.0935	0.0009	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,120)	(160,000)	151,880	(96.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	43,451,411	38,518,092	4,933,319	12.8	2,555,507	2,315,835	239,672	10.4	1.7003	1.6632	0.0371	2.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,960,653	4,344,040	(1,383,387)	(31.9)	165,693	214,172	(48,479)	(22.8)	1.7868	2.0283	(0.2415)	(11.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	1,075,608	2,130,100	(1,054,494)	(49.5)	31,823	70,000	(38,177)	(54.5)	3.3800	3.0430	0.3370	11.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	108,102	94,713	11,389	12.0	3,927	3,930	(3)	(0.1)	2.7019	2.4100	0.2919	12.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,481,272	12,593,500	(1,112,228)	(8.6)	518,797	601,108	(82,311)	(13.7)	2.2131	2.0950	0.1181	5.6
12 TOTAL COST OF PURCHASED POWER	15,823,633	19,162,353	(3,338,720)	(18.5)	720,240	889,210	(168,970)	(19.0)	2.1892	2.1550	0.0342	0.7
13 TOTAL AVAILABLE MWH					3,275,747	3,205,045	70,702	2.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,519,812)	(1,268,140)	(251,672)	19.9	(95,272)	(85,000)	(30,272)	48.6	1.5652	1.9510	(0.3858)	(18.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(19,732)	(128,980)	109,248	(84.7)	(95,272)	(85,000)	(30,272)	48.6	0.0207	0.1984	(0.1777)	(89.6)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(873,584)	0	(873,584)	0.0	(41,818)	0	(41,818)	0.0	1.8185	0.0000	1.8185	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(201,898)	0	0	0.0	(41,818)	0	(41,818)	0.0	0.4851	0.0000	0.4851	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,578,784)	(2,383,100)	(3,193,684)	134.0	(114,708)	(103,813)	(11,095)	10.7	4.8617	2.3000	2.5617	111.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,991,810)	(3,780,200)	(4,211,610)	111.4	(251,598)	(188,813)	(62,985)	49.2	3.1784	2.2419	0.9365	41.7
19 NET INADVERTENT INTERCHANG					3,834	0	3,834					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	51,083,234	53,900,245	(2,817,011)	(5.2)	3,027,983	3,036,432	(8,449)	(0.3)	1.6670	1.7751	(0.0881)	(5.0)
21 NET UNBILLED (SCH A4)	(4,308,406)	(3,323,821)	(984,584)	29.8	255,270	187,247	68,023	36.3	(0.1365)	(0.1097)	(0.0268)	24.4
22 COMPANY USE (SCH A4)	190,513	279,578	(89,065)	(31.9)	(11,293)	(15,750)	4,457	(28.3)	0.0060	0.0092	(0.0032)	(34.8)
23 T & D LOSSES (SCH A4)	1,967,531	3,178,547	(1,211,016)	(38.1)	(118,829)	(179,063)	62,434	(34.9)	0.0624	0.1049	(0.0425)	(40.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	51,083,234	53,900,245	(2,817,011)	(5.2)	3,155,331	3,028,886	126,465	4.2	1.6190	1.7796	(0.1606)	(9.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,103,157)	(1,937,880)	(1,165,297)	80.1	(115,878)	(108,893)	(6,985)	6.4	2.8780	1.7796	0.9984	50.5
	0	51,962,385	(51,962,385)	(100.0)	3,039,453	2,919,973	119,480	4.1	0.0000	1.7796	(1.7796)	(100.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	49,277,373	52,029,938	(2,752,563)	(5.3)	3,039,453	2,919,973	119,480	4.1	1.6213	1.7819	(0.1606)	(9.0)
28 PRIOR PERIOD TRUE-UP	(1,715,196)	(1,715,196)	0	0.0	3,039,453	2,919,973	119,480	4.1	(0.0564)	(0.0587)	0.0023	(3.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,039,453	2,919,973	119,480	4.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	47,562,177	50,314,740	(2,752,563)	(5.5)	3,039,453	2,919,973	119,480	4.1	1.5849	1.7232	(0.1383)	(9.2)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.5862	1.7246	(0.1384)	(9.2)
32 GPIF	164,423	164,422	1	0.0	3,039,453	2,919,973	119,480	4.1	0.0054	0.0056	(0.0002)	(3.5)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.572	1.730	(0.158)	(9.2)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SIX MONTH PERIOD ENDING - SEPTEMBER, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	251,754,920	201,890,909	50,064,011	24.8	14,475,399	12,617,244	1,858,155	14.7	1.7392	1.5985	0.1407	8.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,074,514	2,948,649	125,865	4.3	3,257,591	3,153,835	103,956	3.3	0.0944	0.0935	0.0009	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(477,982)	299,000	(776,982)	(259.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	254,351,452	204,938,558	49,412,894	24.1	14,475,399	12,617,244	1,858,155	14.7	1.7571	1.6243	0.1328	8.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,043,516	23,471,060	(6,427,544)	(27.4)	893,135	1,138,415	(245,280)	(21.6)	1.9083	2.0817	(0.1534)	(7.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	7,990,762	19,807,800	(11,817,038)	(59.7)	256,430	770,000	(513,570)	(66.7)	3.1162	2.5724	0.5438	21.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,217,674	564,152	653,522	115.8	44,098	23,580	20,518	87.0	2.7813	2.3925	0.3888	15.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	70,968,968	72,143,870	(1,173,904)	(1.6)	3,390,751	3,563,863	(173,112)	(4.9)	2.0930	2.0243	0.0687	3.4
12 TOTAL COST OF PURCHASED POWER	97,221,918	115,968,882	(18,764,964)	(18.2)	4,584,414	5,495,858	(911,444)	(16.8)	2.1207	2.1104	0.0103	0.5
13 TOTAL AVAILABLE MWH					19,059,813	18,113,102	946,711	5.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(8,853,598)	(4,705,740)	(4,147,858)	88.1	(482,480)	(265,000)	(197,480)	74.5	1.9145	1.7758	0.1387	7.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(1,507,942)	(524,000)	(983,942)	157.8	(482,480)	(265,000)	(197,480)	74.5	0.3281	0.1977	0.1284	65.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,888,172)	0	(2,888,172)	0.0	(149,378)	0	(149,378)	0.0	1.9321	0.0000	1.9321	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(477,882)	0	(477,882)	0.0	(149,378)	0	(149,378)	0.0	0.3199	0.0000	0.3199	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	(8)	0	(8)	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,522,813)	(7,380,400)	(3,162,413)	43.0	(338,254)	(320,012)	(18,242)	5.7	3.1109	2.3000	0.8109	26.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(24,248,405)	(12,590,140)	(11,658,265)	92.8	(950,098)	(585,012)	(365,086)	62.4	2.5522	2.1501	0.4001	18.0
19 NET INADVERTENT INTERCHANGE					21,182	0	21,182					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	327,324,965	308,335,300	18,989,665	6.2	18,130,897	17,528,090	602,807	3.4	1.8053	1.7591	0.0462	2.6
21 NET UNBILLED	18,458,440	10,181,892	8,296,748	82.0	(538,051)	(583,150)	47,099	(8.1)	0.0996	0.0642	0.0354	55.1
22 COMPANY USE	1,212,093	1,655,215	(443,122)	(26.8)	(87,643)	(94,500)	28,857	(28.4)	0.0073	0.0105	(0.0032)	(30.5)
23 T & D LOSSES	13,070,805	17,900,448	(4,829,641)	(27.0)	(1,009,143)	(1,017,568)	8,425	(0.8)	0.0791	0.1131	(0.0340)	(30.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	327,324,965	308,335,300	18,989,665	6.2	18,518,080	15,832,872	2,685,188	4.3	1.9818	1.9474	0.0342	1.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(80,333,284)	(10,051,185)	(50,282,119)	500.3	(584,241)	(518,042)	(66,199)	9.3	10.6928	1.9477	8.7451	449.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	266,991,681	298,284,115	(31,292,454)	(10.5)	15,953,819	15,316,830	636,989	4.2	1.8735	1.9474	(0.2739)	(14.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013/14	318,633,362	298,671,903	17,961,459	6.0	15,953,819	15,316,830	636,989	4.2	1.9847	1.9500	0.0347	1.8
28 PRIOR PERIOD TRUE-UP	(10,291,176)	(10,291,176)	0	0.0	15,953,819	15,316,830	636,989	4.2	(0.0845)	(0.0672)	0.0227	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	15,953,819	15,316,830	636,989	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	306,342,186	288,380,727	17,961,459	6.2	15,953,819	15,316,830	636,989	4.2	1.9202	1.8828	0.0374	2.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9218	1.8844	0.0374	2.0
32 GPIF	986,548	986,547	1	0.0	15,953,819	15,316,830	636,989	4.2	0.0062	0.0064	(0.0002)	(3.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.928	1.891	0.037	2.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1995

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT*	
<b>A .</b>	<b>FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 .	FUEL COST OF SYSTEM NET GENERATION	\$42,963,873	\$38,197,846	\$4,766,027	12.5	\$251,754,920	\$201,690,909	\$50,064,011	24.8
1a.	NUCLEAR FUEL DISPOSAL COST	493,659	480,246	13,413	2.8	3,074,514	2,948,649	125,865	4.3
2 .	FUEL COST OF POWER SOLD	(2,193,396)	(1,268,140)	(925,256)	73.0	(11,798,749)	(4,705,740)	(7,093,009)	150.1
2a.	GAIN ON POWER SALES	(221,630)	(128,960)	(92,670)	71.9	(1,956,845)	(524,000)	(1,432,845)	273.4
3 .	FUEL COST OF PURCHASED POWER	2,990,853	4,344,040	(1,353,187)	(31.9)	17,043,516	23,471,060	(6,427,544)	(27.4)
3a.	ENERGY PAYMENTS TO QUALIFYING FAC	11,481,272	12,593,500	(1,112,228)	(8.8)	70,969,965	72,143,670	(1,173,905)	(1.6)
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 .	ENERGY COST OF ECONOMY PURCHASES	1,181,708	2,224,813	(1,043,105)	(46.9)	9,208,435	20,371,952	(11,163,517)	(54.8)
5 .	TOTAL FUEL & NET POWER TRANSACTIONS	56,666,139	56,443,345	222,794	0.4	338,325,756	315,396,700	22,929,056	7.3
6 .	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(5,578,784)	(2,383,100)	(3,195,684)	134.0	(10,522,813)	(7,360,400)	(3,162,413)	43.0
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(6,120)	(100,000)	153,880	(98.2)	(477,982)	299,000	(776,982)	(259.9)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 .</b>	<b>ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$51,083,235</b>	<b>\$53,900,245</b>	<b>(\$2,817,010)</b>	<b>(5.2)</b>	<b>\$327,324,961</b>	<b>\$308,335,300</b>	<b>\$18,989,661</b>	<b>6.2</b>
	FOOTNOTE: DETAIL OF LINE 6B ABOVE								
	INSPECTION & FUEL ANALYSIS REPORTS	921							
	PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(5,686)							
	UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,670							
	AMORTIZATION OF WHOLESALE D & D	(5,025)							
	CREDIT TO ACCOUNT 509.10, SALE OF EMISSION CREDITS/CAP	0							
	TANK BOTTOM ADJUSTMENT	0							
	SUBTOTAL LINE 6B SHOWN ABOVE	(\$6,120)							
	U\FUEL\MCENTG\CLOSEOUT\CURRENT\UE9 WK4	23-Oct-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1995

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT.
<b>B</b>	<b>SALES REVENUES (EXCLUDE REVENUE TAXES)</b>							
1.	JURISDICTIONAL SALES REVENUE							
1a		\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b		57,028,738	55,169,970	1,858,768	299,395,365	289,395,187	9,999,178	3.5
1c		57,028,738	55,169,970	1,858,768	299,395,365	289,395,187	9,999,178	3.5
1d		153,488,991	152,017,030	1,471,961	811,957,713	799,012,813	12,944,900	1.6
1e		210,517,729	207,187,000	3,330,729	1,111,353,078	1,088,409,000	22,944,078	2.1
2.		18,354,471	167,917,000	(149,562,529)	70,752,726	227,097,000	(156,344,274)	(68.8)
3.		\$228,872,200	\$375,104,000	(\$146,231,800)	\$1,182,105,804	\$1,315,506,000	(\$133,400,196)	(10.1)
<b>C</b>	<b>KWH SALES</b>							
1.		3,039,451,823	2,919,973,000	119,478,823	15,953,819,182	15,316,830,000	636,989,182	4.2
2.		115,877,827	108,893,000	6,984,827	564,240,899	516,042,000	48,198,899	9.3
3.		3,155,329,650	3,028,866,000	126,463,650	16,518,159,801	15,832,872,000	685,187,601	4.3
4.		98.33	98.40	(0.07)	98.58	98.74	(0.16)	(0.2)

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23-Oct-95



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1995

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE (LINE B1e)	557,028,738	555,169,970	1,858,768	3.4	\$299,395,365	\$289,398,187	\$9,999,178	3.5
2 ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	1,715,196	1,715,196	0	0.0	10,291,176	10,291,176	0	0.0
2b INCENTIVE PROVISION	(164,267)	(164,290)	3	0.0	(965,732)	(985,735)	3	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	58,579,647	58,720,876	1,858,771	3.3	308,700,809	298,701,628	9,999,181	3.4
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	51,083,235	53,900,245	(2,817,010)	(5.2)	327,324,961	308,335,300	18,989,661	6.2
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.33	96.40	(0.07)	(0.1)				
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	49,277,373	52,029,936	(2,752,563)	(5.3)	316,633,362	293,073,840	23,559,522	8.0
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,302,274	4,690,940	4,611,334	0.0	(7,932,553)	5,627,788	(13,560,341)	0.0
8 INTEREST PROVISION FOR THE MONTH (LINE E10)	(67,630)				(94,368)			
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(17,567,492)				8,270,053			
10 TRUE UP COLLECTED (REFUNDED)	(1,715,196)				(10,291,176)			
11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(10,048,044)				(10,048,044)			
12 OTHER:	0							
13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(10,048,044)				(10,048,044)			
U:FUELMCENTEGCLOCSEOUTCURRENTUE59 WK4	23-Oct-95							



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	(\$17,567,492)	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	(9,980,414)	N/A	--	--			NOT
3 TOTAL OF BEGINNING & ENDING TRUE UP	(27,547,906)	N/A	--	--			
4 AVERAGE TRUE UP (50% OF LINE E3)	(13,773,953)	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.840	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.940	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	11.780	N/A	--	--			APPLICABLE
8 AVERAGE INTEREST RATE (50% OF LINE E7)	5.890	N/A	--	--			
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.491	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$67,630)	N/A	--	--			
U\FUELMCENTEG\CLOSEOUT\CURRENT\E69 WK4	23-Oct-95						

SEPTEMBER, 1995  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	10,381,879	8,177,109	2,204,770	27.0
2	LIGHT OIL	1,710,340	1,833,557	-123,209	-6.7
3	COAL	25,070,542	25,490,618	-420,076	-1.6
4	GAS	3,715,423	638,582	3,076,841	481.8
5	NUCLEAR	2,085,680	2,057,980	27,700	1.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	42,963,872	38,197,846	4,766,026	12.5
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	446,039	346,384	99,655	28.8
10	LIGHT OIL	24,993	32,018	-7,025	-21.9
11	COAL	1,380,689	1,399,599	-18,910	-1.4
12	GAS	180,731	24,202	156,529	646.8
13	NUCLEAR	523,055	513,632	9,423	1.8
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,555,507	2,315,835	239,672	10.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	716,621	521,917	194,704	37.3
18	LIGHT OIL (BBL)	71,356	72,106	-750	-1.0
19	COAL (TON)	528,493	529,242	-749	-0.1
20	GAS (MCF)	1,910,865	243,127	1,667,738	686.0
21	NUCLEAR (MM BTU)	5,478,127	5,415,736	62,391	1.2
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,646,345	3,340,266	1,306,079	39.1
25	LIGHT OIL	415,444	418,212	-2,768	-0.7
26	COAL	13,189,572	13,333,952	-144,380	-1.1
27	GAS	1,969,063	243,127	1,725,936	709.9
28	NUCLEAR	5,478,127	5,415,736	62,391	1.2
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	25,698,551	22,751,293	2,947,258	13.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.4	15.0	2.4	16.0
33	LIGHT OIL	1.0	1.4	-0.4	-28.6
34	COAL	54.0	60.4	-6.4	-10.6
35	GAS	7.1	1.0	6.1	610.0
36	NUCLEAR	20.5	22.2	-1.7	-7.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

SEPTEMBER, 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	14.49	15.67	-1.18	-7.5
41	LIGHT OIL (\$/BBL)	23.97	25.43	-1.46	-5.7
42	COAL (\$/TON)	47.44	48.16	-0.72	-1.5
43	GAS (\$/MCF)	1.94	2.63	-0.69	-26.2
44	NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.23	2.45	-0.22	-9.0
48	LIGHT OIL	4.12	4.38	-0.26	-5.9
49	COAL	1.90	1.91	-0.01	-0.5
50	GAS	1.89	2.63	-0.74	-28.1
51	NUCLEAR	0.38	0.38	0.00	0.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.67	1.68	-0.01	-0.6
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,417	9,643	774	8.0
56	LIGHT OIL	16,622	13,062	3,560	27.3
57	COAL	9,553	9,527	26	0.3
58	GAS	10,895	10,046	849	8.5
59	NUCLEAR	10,473	10,544	-71	-0.7
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,056	9,824	232	2.4
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.33	2.36	-0.03	-1.3
64	LIGHT OIL	6.84	5.73	1.11	19.4
65	COAL	1.82	1.82	0.00	0.0
66	GAS	2.06	2.54	-0.58	-22.0
67	NUCLEAR	0.40	0.40	0.00	0.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.68	1.65	0.03	1.8

APR - SEP, 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	66,709,153	37,851,716	28,857,437	76.2
2	LIGHT OIL	16,108,774	9,844,187	6,264,587	63.6
3	COAL	135,989,680	137,746,164	-1,756,484	-1.3
4	GAS	19,963,775	3,674,044	16,289,731	443.4
5	NUCLEAR	12,983,538	12,574,798	408,740	3.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	<b>TOTAL (\$)</b>	<b>251,754,920</b>	<b>201,690,909</b>	<b>50,064,011</b>	<b>24.8</b>
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,596,497	1,596,534	999,963	62.6
10	LIGHT OIL	249,768	168,596	81,172	48.1
11	COAL	7,481,574	7,546,592	-65,018	-0.9
12	GAS	889,969	151,887	738,082	485.9
13	NUCLEAR	3,257,591	3,153,635	103,956	3.3
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	<b>TOTAL (MWH)</b>	<b>14,475,399</b>	<b>12,617,244</b>	<b>1,858,155</b>	<b>14.7</b>
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,150,208	2,431,000	1,719,208	70.7
18	LIGHT OIL (BBL)	676,367	388,932	287,435	73.9
19	COAL (TON)	2,837,768	2,853,272	-15,504	-0.5
20	GAS (MCF)	9,551,538	1,578,411	7,973,127	505.1
21	NUCLEAR (MM BTU)	34,084,080	33,091,572	992,508	3.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	26,912,815	15,558,404	11,354,411	73.0
25	LIGHT OIL	3,910,122	2,255,801	1,654,321	73.3
26	COAL	71,129,558	71,899,012	-769,454	-1.1
27	GAS	9,848,218	1,578,411	8,269,807	523.9
28	NUCLEAR	34,084,080	33,091,572	992,508	3.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	<b>TOTAL (MILLION BTU)</b>	<b>145,884,793</b>	<b>124,383,200</b>	<b>21,501,593</b>	<b>17.3</b>
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.0	12.7	5.3	41.7
33	LIGHT OIL	1.7	1.3	0.4	30.8
34	COAL	51.7	59.8	-8.1	-13.5
35	GAS	6.1	1.2	4.9	408.3
36	NUCLEAR	22.5	25.0	-2.5	-10.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	<b>TOTAL (%)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0</b>

APR - SEP. 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	16.07	15.57	0.50	3.2
41 LIGHT OIL (\$/BBL)	23.82	25.31	-1.49	-5.9
42 COAL (\$/TON)	47.92	48.28	-0.36	-0.7
43 GAS (\$/MCF)	2.09	2.33	-0.24	-10.3
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.48	2.43	0.05	2.1
48 LIGHT OIL	4.12	4.36	-0.24	-5.5
49 COAL	1.91	1.92	-0.01	-0.5
50 GAS	2.03	2.33	-0.30	-12.9
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.73	1.62	0.11	6.8
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,365	9,745	620	6.4
56 LIGHT OIL	15,655	13,380	2,275	17.0
57 COAL	9,507	9,527	-20	-0.2
58 GAS	11,066	10,392	674	6.5
59 NUCLEAR	10,463	10,493	-30	-0.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,078	9,858	220	2.2
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.57	2.37	0.20	8.4
64 LIGHT OIL	6.45	5.84	0.61	10.4
65 COAL	1.82	1.83	-0.01	-0.5
66 GAS	2.24	2.42	-0.18	-7.4
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.74	1.60	0.14	8.8

SEPTEMBER, 1995  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	523,054.93	98			10,474	#2 NF	51 5,478,127	5,800,000	296 5,478,127	1,339 2,579,339	0.493	26.255 0.471
TOTAL NUCLEAR	740	523,054.93				10,474				5,478,423	2,580,678	0.493	
ANCLOTE UNIT NO. 1	511	175,282.00	48			10,429	H6 #2	280,191 2,049	6,481,234	1,815,983 11,957	4,051,467 46,711	2.338	14.460 22.797
UNIT NO. 2	511	179,131.00	49			10,381	H6 #2	284,307 2,883	6,481,234	1,842,660 16,824	4,110,983 65,723	2.332	14.460 22.797
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	43,560.60	57			10,909	H6 #2	72,964 155	6,500,701	474,317 901	1,044,783 3,553	2.407	14.319 22.923
UNIT NO. 2	117	42,518.20	50			10,482	H6	68,561	6,500,701	445,695	981,735	2.309	14.319
UNIT NO. 3	210	922.24 95,135.96	64			9,988 10,437	H6 GS	1,417 959,360	6,500,701 1,035	9,211 992,938	20,290 1,920,437	2.200 2.019	14.319 2.002
CR1&2 UNIT NO. 1	372	224,416.70	84			9,906	#2 CA	852 89,958	5,853,745	4,987 2,218,004	19,851 4,044,332	1.811	23.299 44.958
UNIT NO. 2	468	244,534.60	73			9,825	#2 CA	912 97,227	5,853,745 12,328	5,339 2,397,229	21,249 4,371,132	1.796	23.299 44.958
CR4&5 UNIT NO. 4	697	451,771.70	90			9,435	#2 CD	1,516 169,323	5,834,099	8,844 4,253,732	34,694 8,262,589	1.837	22.885 48.798
UNIT NO. 5	697	459,965.50	92			9,402	#2 CD	698 171,985	5,834,099 12,561	4,072 4,320,607	15,974 8,392,489	1.828	22.885 48.798
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	1,904.19	30			12,804	H6 #2	3,804 26	6,369,641	24,230 152	71,522 622	3.789	18.802 23.923
UNIT NO. 2	32	5,150.81 2,174.71 4,497.29	29			13,381 13,228 13,823	GS H6 #2 GS	67,570 4,475 45 60,948	1,020 6,369,641 5,835,439 1,020	68,921 28,504 263 62,167	102,964 84,139 1,076 92,873	1.999 3.918 2.065	1.524 18.802 23.911 1.524

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 SEPTEMBER, 1995  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	545.84 41,752.16	73			10,525 10,999	H6 GS	902 450,217	6,369,641 1,020	5,745 459,221	16,959 686,047	3.107 1.643	18.802 1.524
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,973,263.50				9,868				19,472,503	38,464,194	1.949	
AVON-PKR UNITS 1-2	50	4.00	0			13,250	#2	9	5,885,491	53	227 -14,430	5.675	25.222
BART-PKR UNITS 1-4	176	2,722.60	2			15,116	#2	7,081	5,812,022	41,156	162,372	5.964	22.931
BAYB-PKR UNITS 1-4	184	6,730.40	5			13,465	#2	15,636	5,796,111	90,628	361,140	5.366	23.097
DBRY-PKR UNITS 1-10	614	6,347.00	1			12,204	#2	13,295	5,826,159	77,460	330,747	5.211	24.878
HIGG-PKR UNITS 1-4	110	475.70	1			25,550	GS	11,743	1,035	12,154	-14,528	-3.054	-1.237
INTC-PKR UNITS 1-10	608	7,908.23 9,203.47	4			16,979 12,604	#2 GS	23,031 112,081	5,830,037 1,035	134,271 116,004	572,305 212,865	7.237 2.313	24.849 1.899
PYSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	95.50	0			14,848	#2	243	5,835,439	1,418	5,960	6.241	24.527
TURN-PKR UNITS 1-4	158	1,185.00	1			14,186	#2	2,872	5,853,307	16,811	66,752	5.633	23.242
U-OF-FLA UNITS 1-6	39	24,515.90	87			10,510	GS	248,946	5,862,877 1,035	12 257,658	52 729,195	2.974	26.000 2.929



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SEPTEMBER, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2126	59,187.70				12,631				747,625	2,412,657	4.076	
SYSTEM TOTAL	6701	2,555,506.13				10,056				25,698,551	43,457,529	1.701	

APR - SEP, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	742	3,257,590.66	100			10,464	#2 NF	342 34,084,080	5,800,000	1,985 34,084,080	9,837 16,058,018	0.493	28.763 0.471
TOTAL NUCLEAR	742	3,257,590.66				10,464				34,086,065	16,067,855	0.493	
ANCLOTE UNIT NO. 1	511	942,114.00	42			10,314	H6 #2	1,485,913 13,476	6,486,351	9,638,153 78,906	23,661,941 306,328	2.544	15.924 22.731
UNIT NO. 2	511	975,848.00	43			10,314	H6 #2	1,536,940 16,494	6,486,050	9,968,669 96,579	24,532,353 374,974	2.552	15.962 22.734
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	245,482.10	52			11,081	H6 #2	418,007 1,009	6,493,463	2,714,312 5,895	6,686,640 24,063	2.734	15.996 23.848
UNIT NO. 2	117	274,161.00	53			10,534	H6	444,692	6,494,322	2,887,974	7,119,631	2.597	16.010
UNIT NO. 3	210	103,614.65 479,269.45	63			9,840 10,281	H6 GS	157,006 4,761,252	6,494,011 1,035	1,019,597 4,927,251	2,509,647 9,585,176	2.422 2.000	15.984 2.013
CR1&2 UNIT NO. 1	372	855,861.90	52			9,911	#2 CA	6,979 339,298	5,865,484	40,934 8,441,630	163,910 15,103,401	1.784	23.486 44.514
UNIT NO. 2	468	1,507,133.00	73			9,855	#2 CA	5,614 592,608	5,863,629	32,919 12,504	131,127 14,819,578	1.750	23.357 44.284
CR4&5 UNIT NO. 4	697	2,578,705.10	84			9,397	#2 CD	12,165 961,980	5,853,331	71,205 24,159,813	280,260 47,767,661	1.863	23.038 49.656
UNIT NO. 5	697	2,539,873.70	83			9,366	#2 CD	13,457 943,882	5,852,290	78,754 23,708,537	310,468 46,875,631	1.858	23.071 49.663
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	20,633.38	27			12,943	H6 #2	41,926 111	6,354,260	266,409 644	855,747 2,624	4.160	20.411 23.640
UNIT NO. 2	32	19,196.62 21,794.33 19,532.67	29			13,457 12,923	GS H6 #2	253,264 44,201 132	6,354,260 6,354,713	258,332 280,885 766	552,375 906,432 3,125	2.877 4.173	2.181 20.507 23.674
						13,678	GS	261,925	6,354,260	267,170	580,627	2.973	2.217

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APR - SEP, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (S)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	12,849.42	54			10,774	H6	21,523	6,356,789	136,816	436,761	3.451	20.293
		176,125.58				11,208	#2 GS	280 1,935,179	5,795,624 1,020	1,623 1,974,083	6,615 4,293,272	2.438	23.625 2.219
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	10772194.90				9,829				105877434	219313775	2.036	
AVON-PKR UNITS 1-2	50	574.64 15,346.76	7			16,779 16,973	#2 GS	1,639 251,609	5,883,256 1,035	9,642 260,475	41,325 482,824	7.191 3.146	25.214 1.919
BART-PKR UNITS 1-4	176	25,637.80	3			14,632	#2	64,077	5,854,482	375,140	1,470,949	5.737	22.956
BAYB-PKR UNITS 1-4	184	48,038.00	6			13,455	#2	110,922	5,827,106	646,353	2,574,630	5.360	23.211
DBRY-PKR UNITS 1-10	606	76,207.00	3			13,812	#2	180,660	5,826,074	1,052,539	4,361,322	5.723	24.141
HIGG-PKR UNITS 1-4	110	1,548.60 27,498.70	6			15,676 15,389	#2 GS	4,119 424,909	5,893,924 1,035	24,276 439,681	101,168 835,488	6.533 3.038	24.561 1.966
INTC-PKR UNITS 1-10	600	71,210.58 19,612.22	3			13,835 12,584	#2 GS	175,188 238,579	5,623,709 1,035	985,204 246,803	4,293,249 525,742	6.029 2.681	24.507 2.204
PTSJ-PKR UNITS 1	14	338.50	1			17,728	#2	1,033	5,809,380	6,001	26,424	7.806	25.580
RIOP-PKR UNITS 1	14	878.60	1			17,824	#2	2,663	5,880,292	15,660	64,869	7.383	24.359
SWAN-PKR UNITS 1-3	159	9,847.40	1			13,485	#2	22,905	5,797,571	132,794	544,328	5.528	23.765
TURN-PKR UNITS 1-4	158	15,487.10	2			15,765	#2	41,712	5,853,307	244,152	981,013	6.334	23.519
U-OF-FLA UNITS 1-6	39	133,387.20	78			11,054	GS	1,390 1,424,821	5,862,877 1,035	8,151 1,474,423	36,166 3,108,270	2.330	26.019 2.182

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APR - SEP, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2110	445,613.10				13,288				5,921,294	19,447,767	4.364	
SYSTEM TOTAL	6687	14475398.66				10,078				145884793	254829397	1.760	

SEPTEMBER, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	800.908	600.000	200.908	33.5
4 AMOUNT (\$)	14.55	15.68	-1.13	-7.2
5 BURNED	11,649,816	9,408,000	2,241,816	23.8
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	716.621	521.917	194.704	37.3
8 AMOUNT (\$)	14.49	15.67	-1.18	-7.5
9 ADJUSTMENTS	10,381,879	8,177,109	2,204,770	27.0
10 UNITS (BBL)				
11 AMOUNT (\$)	-328			
12 ENDING INVENTORY	-149,452			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	437.973	501.913	-63.940	-12.7
15 AMOUNT (\$)	14.58	15.55	-0.97	-6.2
16	6,386,369	7,803,329	-1,416,960	-18.2
17 DAYS SUPPLY	18	29	-11	-37.9
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	60.569	52.000	8.569	16.5
21 AMOUNT (\$)	25.12	25.80	-0.68	-2.6
22 BURNED	1,521,473	1,341,590	179,883	13.4
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	71.356	59.175	12.181	20.6
25 AMOUNT (\$)	23.97	25.52	-1.55	-6.1
26 ADJUSTMENTS	1,710,348	1,509,858	200,490	13.3
27 UNITS (BBL)				
28 AMOUNT (\$)	-2,164			
29 ENDING INVENTORY	-692			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	247.018	285.355	-39.337	-13.7
32 AMOUNT (\$)	24.15	25.14	-0.99	-3.9
33	5,965,302	7,197,683	-1,232,381	-17.1
34 DAYS SUPPLY	104	145	-41	-28.3

SEPTEMBER, 1995  
 SYSTEM GENERATION FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	325,856	426,000	-100,144	-23.5
37 UNIT COST (\$/TON)	47.38	48.30	-0.92	-1.9
38 AMOUNT (\$)	15,440,573	20,574,720	-5,134,147	-25.0
39 BURNED				
40 UNITS (TON)	528,493	529,242	-749	-0.1
41 UNIT COST (\$/TON)	47.44	48.16	-0.72	-1.5
42 AMOUNT (\$)	25,070,542	25,490,618	-420,076	-1.6
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-809			
46 ENDING INVENTORY				
47 UNITS (TON)	472,906	458,043	14,863	3.2
48 UNIT COST (\$/TON)	46.57	48.04	-1.47	-3.1
49 AMOUNT (\$)	22,023,059	22,003,227	19,832	0.1
50				
51 DAYS SUPPLY	27	26	1	3.8
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	1,910,865	243,127	1,667,738	686.0
68 UNIT COST (\$/MCF)	1.94	2.63	-0.69	-26.2
69 AMOUNT (\$)	3,715,423	638,582	3,076,841	481.8
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	5,478,127	5,415,736	62,391	1.2
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,085,680	2,057,980	27,700	1.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
 SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-5 (3)

SEPTEMBER, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(268)		Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. \$3,794.80 not booked in September will be expensed in October.
(60)	(\$15.98)	Physical Inventory Adjustment - Bartow South due to tank cleaning.
	(\$149,435.66)	Non recoverable expense of analysis reports.
		Non recoverable expense for pipeline accounts 151.11 and 151.12.
(328)	(\$149,451.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
69		Physical Inventory Adjustment - Crystal River North, due to tank temperature change.
(2,301)		Purchases overstated in August by 2301 barrels due to duplicate entry. Dollars associated with these barrels were not duplicated.
96		Physical Inventory Adjustments - Intercession City Peaker
		1. API for the month was incorrect, and a 5 degree temperature change affected tank level.
		2. API number not received until end of month. Adj. made to correct wrong number used.
		3. Stuck meter gauge caused incorrect reading.
(20)	(\$458.51)	Physical Inventory Adjustment- Bartow Plant, due to tank cleaning.
(8)	(\$183.41)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$49.76)	Non recoverable expense of analysis reports.
(2,164)*	(\$691.68)	*TOTAL

- Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$141.42)
- Period-To-Date light oil adjustments due to Crystal River Participants share total (36) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$808.74)	Non recoverable expense of inspection reports
0	(\$808.74)	TOTAL



APR - SEP. 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	4,085,940	2,555,000	1,530,940	59.9
4 AMOUNT (\$)	16.51	15.63	0.88	5.6
5 BURNED	67,457,952	39,934,400	27,523,552	68.9
6 UNITS (BBL)	4,035,781	2,431,000	1,604,781	66.0
7 UNIT COST (\$/BBL)	16.53	15.57	0.96	6.2
8 AMOUNT (\$)	66,709,153	37,851,716	28,857,437	76.2
9 ADJUSTMENTS				
10 UNITS (BBL)	-4,947			
11 AMOUNT (\$)	-630,081			
12 ENDING INVENTORY				
13 UNITS (BBL)	437,973	501,913	-63,940	-12.7
14 UNIT COST (\$/BBL)	14.58	15.55	-0.97	-6.2
15 AMOUNT (\$)	6,386,369	7,803,329	-1,416,960	-18.2
16				
17 DAYS SUPPLY	0	0	0	0.0
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)	630,108	307,000	323,108	105.2
20 UNIT COST (\$/BBL)	23.60	25.81	-2.21	-8.6
21 AMOUNT (\$)	14,869,911	7,922,450	6,947,461	87.7
22 BURNED				
23 UNITS (BBL)	676,380	311,346	365,034	117.2
24 UNIT COST (\$/BBL)	23.82	25.42	-1.60	-6.3
25 AMOUNT (\$)	16,108,774	7,915,076	8,193,698	103.5
26 ADJUSTMENTS				
27 UNITS (BBL)	-8,796			
28 AMOUNT (\$)	-2,037			
29 ENDING INVENTORY				
30 UNITS (BBL)	247,018	286,355	-39,337	-13.7
31 UNIT COST (\$/BBL)	24.15	25.14	-0.99	-3.9
32 AMOUNT (\$)	5,965,302	7,197,683	-1,232,381	-17.1
33				
34 DAYS SUPPLY	0	0	0	0.0

APR - SEP, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	2,389,539	2,551,000	-161,411	-6.3
37 UNIT COST (\$/TON)	48.21	48.36	-0.15	-0.3
38 AMOUNT (\$)	115,204,750	123,353,900	-8,149,150	-6.6
39 BURNED				
40 UNITS (TON)	2,837,768	2,853,272	-15,504	-0.5
41 UNIT COST (\$/TON)	47.92	48.28	-0.36	-0.7
42 AMOUNT (\$)	135,989,680	137,746,164	-1,756,484	-1.3
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-4,491			
46 ENDING INVENTORY				
47 UNITS (TON)	472,906	458,043	14,863	3.2
48 UNIT COST (\$/TON)	46.57	48.04	-1.47	-3.1
49 AMOUNT (\$)	22,023,059	22,003,227	19,832	0.1
50				
51 DAYS SUPPLY	0	0	0	0.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	9,551,538	1,578,411	7,973,127	505.1
68 UNIT COST (\$/MCF)	2.09	2.33	-0.24	-10.3
69 AMOUNT (\$)	19,963,775	3,674,044	16,289,731	443.4
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	34,084,080	33,091,572	992,508	3.0
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	12,983,538	12,574,798	408,740	3.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION  
SCHEDULE A8

POWER SOLD  
FOR THE MONTH OF  
SEP 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST C/KWH	(6b) TOTAL COST C/KWH	(7) FUEL ADJ TOTAL \$	(8) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									(9) A7A 80% GAIN ON ECONOMY ENERGY SALES \$	(10) A7B NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		168,613	0	168,613	2.242	2.242	3,780,200	3,780,200	128,960	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,027	0	1,027	1.787	2,028	18,365	20,808	\$1,963	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	79,420	0	79,420	1.851	1.855	1,311,197	1,473,224	\$129,621	*
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
HOMESTEAD	ECONOMY-C	255	0	255	1.487	2,050	3,817	5,227	\$1,128	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C,X	5,521	0	5,521	1.180	1.370	64,018	78,663	\$9,318	*
TAMPA ELECTRIC	ECONOMY-C	655	0	655	2.295	3,241	16,032	21,228	\$4,955	*
ORLANDO UTILITIES COMM.	ECONOMY-C	718	0	718	1.877	1.837	12,041	15,909	\$1,484	*
TALLAHASSEE	ECONOMY-C	294	0	294	1.527	1.789	4,48	5,281	\$818	*
GAINESVILLE	ECONOMY-C	100	0	100	1.544	1.828	1,544	1,928	\$228	*
REEDY CREEK	ECONOMY-C	15	0	15	1.908	2,771	288	418	\$104	*
SOUTHERN	ECONOMY-C	1,384	0	1,384	-0.424	-1.894	(8,888)	(25,480)	(\$14,087)	*
ROSSIMMEE	ECONOMY-C	4,884	0	4,884	1.681	2,003	77,212	97,829	\$18,493	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
ENRON P. M.	ECONOMY-C	679	0	679	1.785	1.882	11,888	12,641	\$534	*
SEMINOLE	ECONOMY-C,X	205	0	205	1.708	2,028	3,501	4,158	\$528	*
LAKELAND	ECONOMY-C	115	0	115	1.824	2,067	2,088	2,377	\$223	*
OGLETHORPE	ECONOMY-C,RE	3,048	0	3,048	1.781	2,072	63,686	63,170	not applicable	9,474
SEMINOLE	LOAD FOLLOWING	277	0	277	-0.353	-0.353	(877)	(877)	not applicable	0
SEPA	OS	29,252	0	29,252	1.586	1.586	488,655	488,655	*	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
ROSSIMMEE	EMERGENCY-A	0	0	0	0.000	0.000	(1,084)	(1,084)	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDULED-B,SPE	7,250	0	7,250	1.824	1.824	117,750	117,750	*	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	RESERVE-J	0	0	0	0.000	0.000	0	4,588	*	4,588
TECO	RESERVE-J	450	0	450	0.000	1.848	0	7,419	*	7,419
REEDY	REGULATION-I	0	0	0	0.000	0.000	0	13,680	*	13,680
REEDY	REGULATION-H	1	0	1	5,300	5,300	53	53	*	0
ENRON	SCHEDULE OS-SOU	1,339	0	1,339	2.800	2.800	37,492	37,492	*	0
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	not applicable
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0	0	*	*
LAKELAND	EMERGENCY A	0	0	0	0.000	0.000	0	0	*	*
OGLETHORPE (CORRECT APRIL, JUNE, JULY)	SCHEDULE R	0	0	0	0.000	0.000	0	0	(\$133,391)	\$166,739
NEW SMYRNA BEACH		0	0	0	0.000	0.000	0	0	*	*
CURRENT MONTH TOTAL		136,890	0	136,890	1.602	1.768	2,193,396	2,419,960	19,732	201,898
DIFFERENCE		(31,723)	0	(31,723)	(0.640)	(0.474)	(1,586,804)	(1,380,240)	(109,228)	201,698
DIFFERENCE %		(18.8)	0	(18.8)	(28.5)	(21.1)	(42.0)	(36.0)	(84.7)	0.0
CUMULATIVE ACTUAL		611,838	0	611,838	1.919	2.294	11,739,789	14,033,293	1,507,942	477,883
CUMULATIVE ESTIMATED		585,012	0	585,012	2.152	2.152	12,590,140	12,590,140	524,000	0
CUMULATIVE DIFFERENCE		26,826	0	26,826	(0.233)	0.142	(850,371)	1,443,153	983,942	477,883
CUMULATIVE DIFFERENCE %		4.6	0	4.6	(10.8)	6.6	(6.8)	11.5	187.8	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF  
SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		214,172			214,172	2,028	2,028	4,344,040
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	5,666			5,666	2,782	2,782	157,610
SOUTHERN CO- UPS	FIRM - UPS	131,581			131,581	1,763	1,763	2,319,370
SOUTHERN CO- UPS	FIRM - SCH R/IPC	9,533			9,533	1,894	1,894	180,595
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
GAINESVILLE REG. UTIL.	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
SOUTHERN	FIRM UPS	18,913			0	0.000	0.000	303,078
CURRENT MONTH TOTAL		165,693			146,760	2,017	2,017	2,960,653
DIFFERENCE		(48,479)			(67,392)	(0,011)	(0,011)	(1,383,387)
DIFFERENCE %		(22.6)			(31.5)	(0.5)	(0.5)	(31.8)
CUMULATIVE ACTUAL		893,135			893,135	1,874	1,874	16,740,437
CUMULATIVE ESTIMATED		1,138,415			1,138,415	2,062	2,062	23,471,060
CUMULATIVE DIFFERENCE		(245,280)			(245,280)	(0,188)	(0,188)	(6,730,623)
CUMULATIVE DIFFERENCE %		(21.5)			(21.5)	(9.1)	(9.1)	(28.7)

FLORIDA POWER CORPORATION  
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		801,108			801,108	2.095	2.095	12,593,500
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	820			820	2.600	2.600	20,500
NRG/RECOVERY GROUP ADJ	CO-GEN	0			0			98
U.S. AGRI-CHEM ADJ	CO-GEN	6,709			6,709	2.020	2.020	135,522
GENERAL PEAT ADJ	CO-GEN	0			0			734
PINELLAS COUNTY ADJ	CO-GEN	10,134			10,134	2.600	2.600	263,484
ST. JOE PAPER ADJ	CO-GEN	12			12			11,523
LFC POWER SYSTEMS ADJ	CO-GEN	27,210			27,210	2.040	2.040	555,084
BAY COUNTY ADJ	CO-GEN	0			0			2,358
TIMBER ENERGY ADJ	CO-GEN	22,791			22,791	2.020	2.020	460,378
PASCO COUNTY ADJ	CO-GEN	(306)			(306)			(19,734)
SEMINOLE FERTILIZER ADJ	CO-GEN	1,043			1,043	2.700	2.700	28,161
DADE COUNTY ADJ	CO-GEN	(20)			(20)			(533)
FLORIDA CRUSHED STONE ADJ	CO-GEN	12,342			12,342	2.100	2.100	259,182
CITRUS WORLD ADJ	CO-GEN	(4,230)			(4,230)			(84,650)
LAKE COGEN LIMITED ADJ	CO-GEN	8,456			8,456	2.020	2.020	130,411
PASCO COGEN LIMITED ADJ	CO-GEN	0			0			(3,500)
ORLANDO COGEN ADJ	CO-GEN	10,429			10,429	2.120	2.120	221,095
RIDGE GENERATING STATION ADJ	CO-GEN	0			0			(3,987)
MULBERRY ENERGY ADJ	CO-GEN	14,625			14,625	2.020	2.020	295,425
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			1,131
TIGER BAY ADJ	CO-GEN	7,280			7,280	1.450	1.450	105,560
ECOPEAT ADJ	CO-GEN	0			0			4,771
CUMULATIVE ACTUAL		22,603			22,603	2.100	2.100	474,663
DIFFERENCE		0			0			(53,031)
DIFFERENCE %		0			0	0.000	0.000	0
LAKE COGEN LIMITED ADJ	CO-GEN	0			0			0
PASCO COGEN LIMITED ADJ	CO-GEN	0			0			0
ORLANDO COGEN ADJ	CO-GEN	0			0			0
RIDGE GENERATING STATION ADJ	CO-GEN	0			0			0
MULBERRY ENERGY ADJ	CO-GEN	0			0			0
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			0
TIGER BAY ADJ	CO-GEN	0			0			0
ECOPEAT ADJ	CO-GEN	0			0			0
CUMULATIVE ACTUAL		68,928			68,928	2.140	2.140	1,475,059
DIFFERENCE		0			0			(131,525)
DIFFERENCE %		0			0			0
LAKE COGEN LIMITED ADJ	CO-GEN	71,848			71,848	2.140	2.140	1,537,547
ORLANDO COGEN ADJ	CO-GEN	0			0			(33,425)
RIDGE GENERATING STATION ADJ	CO-GEN	0			0			1,211,326
MULBERRY ENERGY ADJ	CO-GEN	0			0			(9,133)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			330,528
TIGER BAY ADJ	CO-GEN	0			0			(3,944)
ECOPEAT ADJ	CO-GEN	0			0			88,267
CUMULATIVE ACTUAL		82,590			82,590	2.100	2.100	1,734,390
DIFFERENCE		4,230			4,230			341,136
DIFFERENCE %		0			0			0
LAKE COGEN LIMITED ADJ	CO-GEN	42,433			42,433	2.000	2.000	848,660
ORLANDO COGEN ADJ	CO-GEN	(8,222)			(8,222)			449,842
MULBERRY ENERGY ADJ	CO-GEN	953			953	2.040	2.040	19,441
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			79
ECOPEAT ADJ	CO-GEN	0			0			101,872
CUMULATIVE ACTUAL		6,367			6,367	1.600	1.600	14,059
DIFFERENCE		0			0			0
DIFFERENCE %		0			0			0
CURRENT MONTH TOTAL		518,797			518,797	2.213	2.213	11,481,272
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL		3,390,751			3,390,751	2.093	2.093	70,969,966
DIFFERENCE		(82,311)			(82,311)	0.118	0.118	(1,112,228)
DIFFERENCE %		(13.7)			(13.7)	5.6	5.6	(8.8)
CUMULATIVE ACTUAL								

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		73,930	3.009	2,224,813	3.009	2,224,813	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	78	3.508	2,736	3.808	2,970	234
FLORIDA POWER & LIGHT	ECONOMY-C	10,579	3.663	387,521	4.399	465,423	77,902
FORT PIERCE	ECONOMY-C	312	3.411	10,643	4.686	14,622	3,978
VERO BEACH	ECONOMY-C	252	3.258	8,211	4.583	11,550	3,339
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	3,192	3.339	106,582	4.513	144,060	37,478
TAMPA ELECTRIC	ECONOMY-C,X	7,803	3.010	234,874	4.166	325,083	90,209
ORLANDO UTILITIES COMM	ECONOMY-C	2,211	3.959	87,538	4.681	103,054	15,515
TALLAHASSEE	ECONOMY-C	3,081	2.965	91,341	3.889	119,823	28,483
GAINESVILLE	ECONOMY-C	2,673	3.288	87,895	4.381	117,097	29,202
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,642	3.548	58,264	4.333	71,140	12,876
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		31,823	3.380	1,075,606	4.320	1,374,822	299,216
SOUTHEASTERN POWER AD	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	311	5.100	15,860	10.199	31,720	15,860
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	75	3.900	2,925	7.800	5,850	2,925
OGLETHORPE POWER CORP	SCHEDULE R	3,541	2.466	87,317	4.932	174,634	87,317
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		3,927	2.702	106,102	5.404	212,205	106,102
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		35,750	3.305	1,181,708	4.439	1,587,027	405,318
DIFFERENCE		(38,180)	0.296	(1,043,105)	1.430	(637,786)	405,318
DIFFERENCE %		(51.6)	9.8	(46.9)	47.5	(28.7)	0.0
CUMULATIVE ACTUAL		300,528	3.064	9,208,436	3.927	11,802,045	2,601,260
CUMULATIVE ESTIMATED		793,580	2.567	20,371,952	2.567	20,371,952	0
CUMULATIVE DIFFERENCE		(493,052)	0.497	(11,163,516)	1.360	(8,569,907)	2,601,260
CUMULATIVE DIFFERENCE %		(62.1)	19.4	(54.8)	53.0	(42.1)	