

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 30, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for September 1995.

ACK

AFB

APP

CAF

CMO Thank you for your assistance.

CIR

ESC

LIT

LOS

MSD


PLS

SDI

WFO

OTH

Sincerely,


Brian J. Powers
General Manager
Indiantown Gas Co.

DOCUMENT NUMBER - DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN,

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2168 FPSC-RECORDS/REPORTING

10677 OCT 31 85

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	71,207	8,824	62,383	706.97	1,055,594	877,240	178,354	20.33
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	71,207	8,824	62,383	706.97	1,055,594	877,240	178,354	20.33
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	62,157	8,824	73,333	831.06	1,060,362	877,240	183,122	20.67
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	332,100	30,000	302,100	1007.00	4,723,290	3,060,000	1,663,290	54.36
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	332,100	30,000	302,100	1007.00	4,723,290	3,060,000	1,663,290	54.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	370,936	30,000	340,936	1136.45	4,960,398	3,060,000	1,900,398	62.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	21.441	29.413	(7.972)	-27.10	22.349	28.668	(6.319)	-22.04
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	21.441	29.413	(7.972)	-27.10	22.349	28.668	(6.319)	-22.04
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.197	29.413	(10.216)	-34.73	21.242	28.668	(7.426)	-25.90
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.952	29.168	(10.216)	-35.02	20.997	28.423	(7.426)	-26.13
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.3142	29.7254	(10.4112)	-35.02	21.3983	28.9662	(7.5679)	-26.13
45 PGA FACTOR ROUNDED TO NEAREST .001	19.314	29.725	(10.411)	-35.02	21.398	28.966	(7.568)	-26.13

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	332,100	71,207.44	21.442
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	332,100	71,207.44	21.442
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: SEPTEMBER 1995				PERIOD TO DATE:			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	71,207	8,824	62,383	706.97	1,055,594	877,240	178,354	20.33
3 TOTAL	71,207	8,824	62,383	706.97	1,055,594	877,240	178,354	20.33
4 FUEL REVENUES (NET OF REVENUE TAX)	82,157	8,824	73,333	831.06	1,060,352	877,240	183,112	20.87
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	8,754	8,754	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,616	10,283	73,333	713.15	1,069,106	885,994	183,112	20.67
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	12,409	1,459	10,950	750.51	13,512	8,754	4,758	54.35
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	213	0	213	0.00	1,177	0	1,177	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	38,013	17,655	20,358	115.31	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(8,754)	(8,754)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	49,176	17,655	31,521	178.54	49,176	17,655	31,521	178.54
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	38,013	17,655	20,358	115.31				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	48,963	17,655	31,308	177.33				
14 TOTAL (12+13)	86,976	35,310	51,666	146.32				
15 AVERAGE (50% OF 14)	43,488	17,655	25,833	146.32				
16 INTEREST RATE - FIRST DAY OF MONTH	5.84000%	0.00000%	5.84000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.94000%	0.00000%	5.94000%	0.00				
18 TOTAL (16+17)	11.78000%	0.00000%	11.78000%	0.00				
19 AVERAGE (50% OF 18)	5.89000%	0.00000%	5.89000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49083%	0.00000%	0.49083%	0.00				
21 INTEREST PROVISION (15x20)	213	0	213	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,053	11,106	(1,053)	-9.48	69,978	68,913	1,065	1.55
COMMERCIAL	5,754	5,394	360	6.67	36,018	31,507	4,511	14.32
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	560,000	(560,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,807	31,500	(15,693)	-49.82	105,996	660,420	(554,424)	-83.95
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL THERM SALES	370,936	31,500	339,436	1077.57	4,969,398	3,760,420	1,208,978	32.15
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	584	550	34	6.18	595	550	45	8.18
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	606	569	37	6.50	617	569	48	8.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	608	570	38	6.67	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	17.2	20.2	(3.0)	-14.85	117.6	125.3	(7.7)	-6.15
COMMERCIAL	261.5	299.7	(38.2)	-12.75	1,637.2	1,750.4	(113.2)	-6.47
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	560,000.0	(560,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	177,564.5	0.0	177,564.5	0.00	2,431,701.0	3,100,000.0	(668,299.0)	-21.56

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Revised For Actuals

Customer	Statement Date	10-Oct-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-Oct-95
Attention: Mr. Brian Powers		

Production month of: September 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	8,526	\$1.5034 ***	\$12,817.99
XG	25,000	\$2.0510	\$51,275.00
D-FTS 1	8,210	\$0.4331	\$3,555.75
C-PTS	0	\$0.4376	\$0.00
PTS GAS	0		\$0.00
C-FTS-1	8,210	\$0.0717	\$588.66
MS	38,148	**	\$1,907.40
NNT	15,600		\$1,082.64
AP		****	\$0.00
WACOG TRUE UP		see page 2	\$15,841.32
TOTAL AMOUNT DUE			\$87,068.76

RECEIVED

OCT 16 1995

BY: 16691

* MMBtu's
 ** Includes 3.85% Fuel
 *** Estimated
 **** This volume to be booked and a refund awarded to IGC at the time of bookout for August 1995.

AD - Alert Day Charges
 BS - Baseload Service
 D - Demand
 AP - Additional Purchases for Generating Plant Not Used

C - FGT Usage
 MS - Management Service
 XG - Excess Gas Purchases for Generating Plant
 PTS GAS - Gas purchased for PTS Transport

PGA - PGA Management
 NNT - No Notice Reservation

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # _____ Routing Number _____</p>
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For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895