LAW OFFICES

# MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ

A PROFESSIONAL ASSOCIATION

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November 3, 1995



BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 950002-EG

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and 15 copies of the following:

 Florida Public Utilities Company's Petition for Approval of Conservation Cost Recovery True-Up Amounts;

10893-95 2. Direct Testimony of Michael A. Peacock;

3. Schedules CT-1, CT-2, CT-3, CT-4, CT-5 and CT-6 for the Company's Marianna Division and Fernandina Beach Division for the period October, 1994 through September, 1995.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

mank you for your assistance.

men

Very truly yours,

Norman H. Horton, Jr.

NHH/amb

AC.

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OIII -

Enclosures

cc: Parties of Record

Mr. Michael A. Peacock

DOCUMENT AT THE DATE

10892 NOV-38

FPSC-RECORDS/REFURTING

# ONIGHNAL FILE CORY

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 950002-EG

#### DETERMINATION OF FINAL CONSERVATION TRUE-UP AMOUNTS

# Direct Testimony of Michael A. Peacock On Behalf of Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Michael A. Peacock; my business address is P.O. Box 610, Marianna,
- 3 Florida, 32446.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am employed by Florida Public Utilities Company as Manager of
- 6 Customer Relations.
- 7 O. What is the purpose of your testimony at this time?
- 8 A. To advise the Commission of the actual over/under recovery of the
- 9 Conservation Program costs for the period October 1, 1994 through
- 10 September 30, 1995 as compared to the true-up amounts previously
- 11 reported for that period which were based on two months actual and
- 12 ten months estimated data.
- 13 Q. Please state the actual amounts of over/under recovery of
- 14 Conservation Program costs for both divisions of Florida Public
- Utilities Company for October 1, 1994 through September 30, 1995.
- 16 A. The Company under-recovered \$6,312 in the Marianna Division during
- 17 that period. In the Fernandina Beach Division we over-recovered
- 18 \$1,656. These amounts are substantiated on Schedule CT-3, page 2
- of 3, Energy Conservation Adjustment.
- 20 Q. How do these amounts compare with the estimated true-up amounts
- 21 which were allowed by the Commission during the February 1995
- 22 hearing?

DOGUMENT NUMBER-PATE

10893 NOV-3#

Schedule	CT-2	Analysis of Energy Conservation Program Costs
Schedule	CT-3	Energy Conservation Adjustment Calculation of True-up and Interest Provision
Schedule	CT-4	Schedule of Capital Investment, Depreciation & Return
Schedule	CT-5	Reconciliation and Explanation of Differences Between Filing and PSC Audit Report
Schedule	CT-6	Program Summaries

#### COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

CONSERVATION ADJUSTMENT TRUE-UP

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

SCHEDULE CT-1

1.	ADJUSTED END	OF PERIOD TOTAL NE	ET TRUE-UP			
2	FOR MONTHS	OCTOBER 1994	THROUGH	SEPTEMBER 1995		
3	END OF PERIOD	NET TRUE-UP				
4.	PRINCIPAL				6,067	
5.	INTEREST			270	245	6,312
6.	LESS PROJECTI	ED TRUE-UP				
7.	FEBRUARY 1995	(DATE) HEARINGS				
8	PRINCIPAL				22,819	
9	INTEREST				239	23,058
10	ADJUSTED END	OF PERIOD TOTAL TE	RUE-UP	-		(16,746)

EXHIBIT NO DOCKET NO. 950002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 1 OF 30

### COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MATIANNA

SCHEDULE CT-2 PAGE 1 OF 3

(16,746)

23,058

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VS PROJECTED

NCE
,112
,233)
,401)
227)
0
545
0
,040
,521
717
.074
,074
0
,826
-
,752)
6

6,312

END OF PERIOD TRUE-UP

() REFLECTS OVERRECOVERY
\*2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

EXHIBIT NO DOCKET NO 950007-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 2 OF 30

ť

COMPANY FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

ACTUAL CONSERVATION PHOGRAM COSTS PER PROGRAM

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

2.2640 7.521 1.214 37.231	2.385 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,396 0 62 0 0 0 39 10,497  2,365 0 0 0 0 0 0 0 0 0  715 0 0 0 0 0 0 0 0 7551  423 0 562 3,731 0 2,040 7,521 1,314 37,231	P403FAM NAME	CAPITAL	PAYROLL 4 8 BENEFITS	MATERIALS A SUPPLIES	ADVERTISING	NCENTIVES	OUTSIDE SERVICES	VEHICLE	TRAVEL	GENERAL A ADMIN	LEGAL	OTHER	\$U8 TOTAL	PROGRAM REVENUES	TOTAL
2.365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.385 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Audis	0	0	0		0	62	0	0	0	0	18	10.407		10.467
2.365 0 0 0 0 0 2.365 75 0 0 0 0 0 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 423 0 562 3,731 0 2.040 7,521 1,214 37,231	2.365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,365 0 0 0 0 0 0 2,365 715 0 0 0 0 0 0 7,551 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.365 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	F.A. LID	0	0			0	0	0	0	0	0	0	0		0
423 0 562 3,731 0 2,040	735 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	735 0 0 0 0 0 75 0 0 0 0 0 0 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	423 0 562 1,731 0 2,040 7,521 1,314	Street Lighting	•	•	•	1		•				1		0		0
75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	423 0 562 3,731 0 2,040 7,521 1,314	25 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water neater Convention	9 (	9 (	91		9	9	0	0	0	0	0	2,365		2,365
423 0 562 3,731 0 2,040 7,521 1,214 37,231	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	423 0 562 3,731 0 2,040 7,521 1,214	Elimination of 52rp heating	0	0	9		0	0	0	0	0	0	0	12		22
423 0 562 3,731 0 2,040 7,521 1,214 37,231	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	423 0 562 3,731 0 2,040 7,521 1,214 37,231	423 0 502 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Public Awareness	0	0	0	0	0	0	0	0	0	0	0	0		0
423 0 562 3,731 0 2,040 7,521 1,214 37,231	423 0 582 3,731 0 2,040 7,521 1,314	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	423 0 582 3,731 0 2,040 7,521 1,214	Comm. & Indust. Audits	0	0	0		0	0	0	0	0	•	0	0		0
423 0 582 3,731 0 2,040 7,521 1,214 37,231	423 0 582 3,731 0 2,040 7,234 1,214	423 0 562 3,731 0 2,040 7,521 1,214 37,231	423 0 582 3,731 0 2,040 7,521 1,214	Efficient Home Credits	0	a	13		0	0	0	0	0		0	0		0
				Common Expenses	0	21,453	26		0	582	1,731	0	2,040		1,214	37,231		37,231

\* PROVIDE A BREAKDOWN OF COSTS INCLUDED IN "OTHER" BY EXPENSE TYPE AND AMOUNT
Telephone 23
Counter 23
Employee 225
Assessment 335

EDHIBIT NO. ISSO022-EG PLORIDA PUBLIC UTLITES COMPANY (MARIN-1) PAGE 3 OF 30

891,08

50,168

1,250

7,521

2,040

3,731

13,259

198

21,453

TOTAL ALL PROGRAMS

1

COMPANY FLORIDA PURUIC UTILITIES COMPANY - MARIANNA

CONSERVATION COSTS PER PROGRAM-VARIANCE ACTUAL VS PROJECTED VARIANCE ACTUAL VS PROJECTED

FOR WONTHS DOTOBER 1994 THROUGH SEPTEMBER 1995

SJB PROGRAM ER TOTAL REVENUES TOTAL	39 (2.849) 0 (2.849)
LEGAL SERVICES OTHER*	00
ADMIN SE	00
VEHICLE TRAVEL	00
OUTSIDE SERVICES VEH	(938)
ACVERTISING INCENTIVES	(1,350) 0
A PPLES ADVERTISE	(000)
BENEFITS SUPP	00
CAPITAL	
PROGRAM NAVE	Audta Fix Up

EXHBIT NO. PROMOZ-EG FLOREDA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 4 OF 30

COMPANY FLORICA PUBLIC UTILITIES COMPANY - MARIANNA

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS OCTOBER 1994 THYDUGH SEPTEMBER 1995

50,168 TOTAL 1,291 AUGUST SEPTEMBER 3,585 3,585 6,093 6.093 3734 3,734 7,076 7,076 3,734 3,734 MARCH 3,661 3,581 FEBRUARY 4,289 4,289 8 JANUARY 5,297 DECEMBER NOVEMBER 2,006 2,428 2,428 OCTOBER RECOVERABLE CONSERVATION EXPENSES Audio Screek Lighting Mater Heater Conversion Mater Heater Conversion Elimination of Stop Heating Public Asserteds Exclusive Home Cedits Comm & Indian Audis Common Expenses CONSERVATION EXPENSE BY PROGRAM LESS AMOUNT INCLUDED IN RATE BASE TOTAL ALL PROGRAMS 4. 東沿行江江江江江北北北江北北北

EXHIET NO. 90000-EG DOCKET NO. 90000-EG DOCKET NO. 90000-EG DOCKET NO. 90000-EG PAGE 5 OF 30

COMPANY FLORICA PUBLIC UTLITTES COMPANY - MARIANNA CALCULATION OF TRUE LIP AND INTEREST PROVISION

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

100	CONSE TVATION REVENUES	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	WAY	3VS	322.4	AUGUST	SEPTEMBER	±07.07
	RESIDENTIAL CONSERVATION													0
	CONSERVATION ADJ. REVENUES	2.481	2,166		2.692	2,486	2237	870,6	3,529	4,857	4.786	5,185		40.573
100	TOTAL REVENUES	2,481	2,168		2,692	2,486	2,237	3,079	3,529	4,667	4,786	5,185		40,73
2	PRICE PERIOD TRUE-UP ADLI NOT APPLICABLE TO THIS PERIOD	Ā	ž		秀		ž	ň	ž	ž	ž	ă	ž	1,528
	CONSERVATION REVENUE APPLICABLE	2,775	2,462		2,966		2,531	1377	3,623	4,861	8,009	5,479		44,101
1	CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 33)	2,428	2,006		4,288	3,881	27.2	7,078	27.74	6,083	1,500	4,094		50,168
0	TRUE-UP THIS PERIOD (LINE 5 - 6)	×	(1000)		(1,303)		(1,203)	(3,703)	2	(1.142)	1,504	1,386		(4,047)
-	INTEREST PROVISION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)	7	27	•	•		(8)	Ē	3	9	Ĭ.	₹		900
110	TRUELLP AND INTEREST PROVISION BEGINNING OF MONTH	1,528	3,506		8		(2,944)	(4,480)	(8,490)	(8.738)	(10,222)	(9,080)		1128
*	DEFERRED TRUE UP BEGINNING OF PERIOD													
9	PRIOR TRUEUP COLLECTED (REFUNCED)	(MEZ)	(384)		100		(384)	(286)	1	(38)	(48)	(1982)	100	(3,528)
=	TOTAL NET TRIJE-UP (LINES 7+8+9+8A+10)	3,596	1 27.5	3	(955.1)	(2,944)	(4,480)	(8,490)	(8,736)	(10,222)	(9,000)	(8,011)	(8,312)	(6.312)

EXHBIT NO. BECODE EG. PLOREDA PUBLIC UTLITIES COMPANY (NAV-4). PAGE 6 OF 30.

COMPANY: FLORICA PUBLIC LITLLITES COMPANY: MARLANNA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS. OCTOBER 1994. THROUGH SEPTEMBER 1995.

-	NO SECONDARY OF SE	0240100	MOUTHARE	Banasaas	ABTION	AUTHOUSE	270077	100	2411	2		-	-		
			1	Ś				į	Š	Š	į.	€	DEPTEMBER	d o	
EGNANI	BEGINNING TRUE UP (LINE B-10)	3,526	3,596					(4,450)	(8,490)	(8,736)	(10,222)		(8,011)	3,528	
NONG	ENDING TRUE-UP BEFORE INTEREST (LINES 87+89+894-810)	1,581	3,098	25	(1,534)	(2,933)	(4,441)	(8,457)	(8,695)	(10,174)	(3,012)	(7,988)	(8.277)	(8.067)	
OTAL	TOTAL BEG. AND ENDING TRUE-UP	7,109	100	•		1	•	(12,917)	(17,185)	(18,912)	(19,234)		(14,286)	(2.539)	
WERN	AVERAGE TRUE-UP (LINE C.3 X 50%)	3,565	336					(6,459)	(8,593)	(9,456)	(9,617)		(7,344)	(0,270)	
NTERE	INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	5.04%	800%					8128	8.07%	S.O.S.	8.10%		SAN		
SUBS	NITEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	8,00%	SAMA					8.07%	S.O.F.	8.10%	2007		6,945		
DIA	TOTAL AINE C-6 - C-4)	10.04%	10.66%					12.19%	12.14%	12.17%	11.96%		11.78%	1	
WG. B	AVG. INTEREST RATE (C-7 X 50%)	8.02%	833%					8.10%	8.00.8	6.09%	5.90%		5.00%		
MONTH	MONTHLY AVERAGE INTEREST RATE	0.418%	0.444%					0.500%	0.500%	0.507%	0.438%		CAST'S.		
NTERE	INTEREST PROVISION (LINE C-4 X C-9)	2	2		£		(E)	8	3	1	3	9	8	Chell	

EXPERT NO. 950002-EG FLORIDA PUBLIC UTLITES COMPANY (MAP-4) PAGE 7 OF 30 101A

AUGUST SEPTEMBER

ARY

37.0

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APRIL

OCTOBER NOVEMBER DECEMBER JANJARY FEBRUARY MARCH

DEGINARIA OF PERIOD

OCTOBER 1994 THROUGH SEPTEMBER 1993 SCHEDULE OF CAPITAL INVESTMENT DEPRECIATION & RETURN COMPANY FLORIDA PUBLIC UTILITIES COMPANY - MARANNA FOR MONTHS

PROGRAM NAME

INVESTMENT

DEPRECIATION BASE

DEPRECIATION EXPENSE

LESS ACCUMULATED DEPRECIATION CUM, LATIVE INVESTMENT

NET INVESTMENT

AVERAGE INVESTMENT

RETURN ON AVERAGE INVESTMENT

RETURN REQUIREMENTS

10. TOTAL DEPRECIATION AND RETURN

NOM

EDOSET NO.
DOCOUTE NO. SECOND-10
TOPING PUBLIC UTILITIES COMPANY
(MAP-4)
PAGE 6 OF 30

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

SCHEDULE CT-5 PAGE 1 OF 1

AUDIT EXCEPTION

TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE

- 1. Residential Auditing
- 2. Fix-up Program
- 3. Water Heater Conversions
- 4. Elimination of Electric Strip Heating
- 5. Commercial and Industrial Audits

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.
(MAP-1)

PAGE 10 OF 31

PROGRAM TITLE: Residential Audits

PROGRAM DESCRIPTION: To reduce energy consumption and demand in existing residential buildings by encouraging adoption of energy conservation practices and measures with the following three types of audits:

- 1. Class A Audits
- 2. Customer Assisted Audits
- 3. Alternative Audits

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we have a goal of 212 audits. We actually completed 60 audits for a completion ratio of 28%.

PROGRAM FISCAL EXPENDITURES: For the reporting period of October 1994 through September 30, 1995 programmed expenditures were \$10,497.

PROGRAM PROGRESS SUMMARY: We are working with Gulf Power Co. to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

DOCKET NO. 900002-EG FLORIDA PUBLIC UTILITIES CO. (MAP-1) PAGE 11 OF 31

SCHEDULE CT-6 PAGE 3 OF 6

PROGRAM TITLE: Fix-up Program

PROGRAM DESCRIPTION: To achieve a reduction in demand and energy consumption through the implementation of energy conservation "fix-up" measures such as weatherstripping, caulking, water heater insulation jackets, reflective film for windows etc.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we had a goal of 138 fix-up completions. We actually recorded 40 completions, 29% of our targeted goal.

PROGRAM FISCAL EXPENDITURES: There were not any expenditures to this program. Fix-up was covered during an audit.

PROGRAM PROGRESS SUMMARY: We are working with Gulf Power Co. to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.

(MAP-1)

PAGE 12 OF 31

PROGRAM TITLE: Water Heater Conversions

PROGRAM DESCRIPTION: This program will be an intensive public information effort to inform customers of the benefits of heating water through other means than electric strip space heating. The program includes coordinating the sales afforts of local businesses to promote alternative methods in new construction.

PROGRAM ACCOMPLISHMENTS: October 1994 through September 30, 1995 we were expected to record 70 changeouts/installations. 30 were actually completed, for a performance ratio of 43%.

PROGRAM FISCAL EXPENDITURES: The expenditures for October 1994 through September 30, 1995 were \$2,365.

PROGRAM PROGRESS SUMMARY: We are working with Gulf Power Co. to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.
(MAP-1)

PAGE 13 OF 31

PROGRAM TITLE: Elimination of Electric Strip Heating

PROGRAM DESCRIPTION: This program through an intensive public information effort will encourage customers to supplement or replace existing electric strip heating equipment with heat pumps or solar heating systems. The program will provide the customer with information relative to alternative heating sources and encourage contractors and developers to actively and enthusiastically promote heating systems other than electric strip space heating.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we had a goal of 82 changeouts/installations. We have recorded 30 completions, for a 37% performance ratio.

PROGRAM FISCAL EXPENDITURES: Expenditures for this reporting period were \$75.00.

PROGRAM PROGRESS SUMMARY: We are working with Gulf Power Co. to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

DOCKET NO. 900002-EG FLORIDA PUBLIC UTILITIES CO. (MAP-1) PAGE 14 OF 31

PROGRAM TITLE: Commercial and Industrial Audits

PROGRAM DESCRIPTION: To provide for on-site energy analysis of all Florida Public Utilities commercial and industrial customers. Florida Public Utilities Company will assist the customer in obtaining independent engineering consultants to perform the audits.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we were scheduled to complete 12 commercial/industrial audits. There were 12 audits actually completed, for a completion ratio of 100%.

PROGRAM FISCAL EXPENDITURES: We did not spend any dollars during this period.

PROGRAM PROGRESS SUMMARY: We are working with Gulf Power Co. to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO. DOCKET NO. 900002-EG FLORIDA PUBLIC UTILITIES CO. (MAP-1) PAGE 15 OF 31

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA CONSERVATION ADJUSTMENT TRUE-UP

SCHEDULE CT-1 PAGE 1 OF 1

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

1.	ADJUSTED END	OF PERIOD TOTAL N	ET TRUE-UP			
2	FOR MONTHS	OCTOBER 1994	THROUGH	SEPTEMBER 1996		
3	END OF PERIOD	NET TRUE-UP				
4	PRINCIPAL				(1,713)	
5	INTEREST				57	(1,656)
6.	LESS PROJECTI	ED TRUE-UP		-	1100	
7.	FEBRUARY 1995	(DATE) HEARINGS				
8.	PRINCIPAL			Contains.	17,436	
9	INTEREST				170	17,606
10.	ADJUSTED END	OF PERIOD TOTAL TO	RUE-UP	*******	1 45	(19,262)

EXHIBIT NO. DOCKET NO. 950002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 16 OF 30

#### COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA

SCHEDULE CT-2 PAGE 1 OF 3

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VS PROJECTED

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

		ACTUAL.	PROJECTED*	DIFFERENCE
1	CAPITAL INVESTMENT		South	
2	PAYROLL BENEFITS	7.668	5,788	1,880
*	PATROLL DETERMINE	1,000		
3	MATERIAL & SUPPLIES	152	1,500	(1,348)
			5,045	(4,463)
4	OUTSIDE SERVICES	582	5,045	(4,403)
5	ADVERTISING	10,212	13,595	(3,383)
-				
6	INCENTIVES	0	0	0
	VEHICLES	1,486	1,721	(235)
7.	VEHICLES	1,400	1,721	(430)
8	TRAVEL	0	0	0
		******		1,300
9.	GENERAL & ADMIN	1,360	0	1,300
10	LEGAL SERVICES	7,521	0	7,521
10	LEGAL BERVICES	7,08.1		
11.	OTHER	2,150	1,838	312
12.	SUB-TOTAL	31,131	29,487	1,644
13	PROGRAM REVENUES			
	THOSI VOLUME TENEDES	-		
14.	TOTAL FROGRAM COSTS	31,131	29,487	1,844
15	LESS: PRIOR PERIOD TRUE-UP	3,385	3,385	0
10	LESS PRIOR PERIOD TRUE OF	3,300		
16	AMOUNTS INCLUDED IN			
	RATE BASE			
		00.450	8,666	20,793
17.	CONSERVATION ADJ REVENUE	29,459	8,000	20,783
18.	ROUNDING ADJUSTMENT			
		******		
19	TRUE-UP BEFORE INTEREST	(1,713)	17,436	(19,149)
			***	****
20	ADD INTEREST PROVISION	57	170	(113)
21	END OF PERIOD TRUE-LIP	(1,656)	17,606	(19,262)
		**************		

() REFLECTS OVERRECOVERY
2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

COMPANY FLORIDA PUBLIC LITLITES COMPANY - FFRNANDINA

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR WONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

A107	0.851	0200	21,548	18
PROGRAM				ľ
8U8 4101	8,851	ohoo	27.52	l <sub>a</sub>
OTHER*	00	000	2,1500	1180
LEGAL	00	000	7,527	1
GENERAL A ADMIN	00	000	0.000	185
TRAVEL	00	000	000	. '
VEHICLE	00	000	0 0 88	1,
OUTSIDE SERVICES	00	000	200	8
	00	000	000	l°
ACVERTISING INCENTIVES	0.851	500	000	120
MATERIALS  A SUPPLIES AD	00	000	002	ä
PAYROLL M. A. BENEFITS S	00	000	7,868	7,000
150	00	000	000	۱
PROGRAW NAME	Ada	Street Lighting Water Heater Conversion Elimination of Strip Heating Puritic Awareness	Commo & Indas Audis Efficient Home Credis Common Expenses	TOTAL ALL PROGRAMS

\* PROVIDE A BREAKDOMN OF COSTS INCLUDED IN "OTHER" BY EXPENSE TYPE AND AMOUNT
Telephons
County
County
Emblyes
1,722
Assessment
335

EXHIBIT NO.
DOCKET NO. 950003-EG
DOCKET NO. 950003-EG
FLORICA PUBLIC UTLITIES COMPANY
(MARA-4)
PAGE 16 OF 30

TOTAL

20

50

90.0 JUNE

ã. WAY

30 APPROL

1,174

JANUARY FEBRUARY MARCH

AUGUST SEPTEMBER

		2								
PROVISION		FEBRUARY	E.o.	z	0	0	0		en,	1
AND INTEREST		JANUARY	80	0	0	0	0	0	507	
ON OF TRUE-UP.	EPTEMBER 1995		£°	78	0	0	0	0	<b>8</b> 5	!
NT CALCULATI	THROUGH S	NOVEMBER DECEMBER	40	z	0	0	0	0	ē	
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH	OCTOBER 1934 THROUGH SEPTEMBER 1935	OCTOBER	763	2	0	•	0	0	•	!
ENERGY CONSER SUMMARY OF EX	FOR MONTHS	KSERVATION EXPENSE IY PROCRAM	## B	heat Lighting ater Heater Conversion	immation of Strip Heating	UCIC Awareness	Jomm, & Indust, Audits	Micrett Home Chedits	Common Expenses	TOTAL SECTION
- 0		10	(1.678)	(2,100)	(1,538)	(2,600)	0	(2,600)	12,156	13
		PROGRAM	00		0 (	9 (	0.1	0 1	9 0	1°
		SUB TOTAL	(2,100)	(1.536)	(2,600)	0	(2,600)	0	12.158	13
		OTHER.	00	0.0	9.0	9 6	9 6	;	ŧ	2
		SERVICES		00	0	٥		7,521		12
	GENERAL	100		00		0	1 36.0	-		18
	E TRAVE	00	00		2 6	1914)	-			11
8	ALS VEHICLE	(1,000)	(1.000)	° 60	0					18]
Oute	ES SERVICES	00	000	(1,1						(4.483)

EXHBIT NO. DOCKET NO. 86003-EG (MAPA) (MAPA) PAGE 19 OF 30

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\$0000 <u>\$</u>	\$	1,286
THEIL CONTROLL AND THEIL CONTROLL AND THEIR CONTROLL AND THEIR CONTROLL AND THEIR CONTROLL EXPENSES.	TOTAL ALL PROGRAMS SANDAT SANDATOED IN BATTE BASE	RECOVERABLE CONSERVATION EXPENSES

EXHIBIT NO. 950002-EG FLORICA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 20 OF 30

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY: FERNANDINA CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS. OCTOBER 1994. THROUGH SEPTEMBER 1995.

	CONSERVATION REVENUES	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGU	12	ST SEPTEMBER
	TON													
	VENUES	1,714	1,291		1,536	1,588	1,733	2,418	2,991	3,569	3,677		3,964	
		1714	1231	1,230	1,536	1,568	1,733	2,418	2,991	1,569	2,677		125	
	ADL NOT	H	H		R	28	22	M	#	282	H		H	M M
	E APPLICABLE	1,996	1,573	28	1,818	1,880	2,015	2,700	cur	3,671	3,959		4,286	
	ES (FROM CT-3,	1,000	2.381			2,087	100	278	185	2,814	1901		1,513	1,513
	DE 5 - 6)	8	(748)	- 33	H		(2,262)	(1,063)	1,919	1,067	1		2,753	
	NE 10)	3		,			Ē	8	8	(8)	(%)		8	
	PROVISION	2,286	3,147				(1,087)	(CSSC)	(5,020)	(3,404)	(2,644)		(2,913	
	DNIING													
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	. 031	(282)	(282)		(282)		(282)	(282)	(282)	(282)	(282)		(282	
11. TOTAL NET TRUE-UP (LINES 7+8+9A+10)		2,147	2,129	2	, n	(1,097)	(3,663)	(8,020)	(AAA)	(2.844)	(2.913)	-	8	(180)

EXHBIT NO. PROXIZEG FLORIDANY FLORIDA PUBLIC UTILITIES COMPANY PAGE 21 OF 30

COMPANY FLORDA PUBLIC UTILITES COMPANY - FERNANDINA CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

24) (2.644) (2.913) 29) (2.189) (442) 29) (2.189) (442) 29) (2.189) (442) 30) (2.172) (1.678) 31) (2.172) (1.678) 32) (2.172) (1.678) 33) (2.172) (1.678) 34) (2.172) (1.678) 35) (2.188) (2.488) 36) (44) (8)															
EST 3.143 2.177 712 2.2 (1.084) (3.441) (4.583) (5.020) (3.404) (2.644) (2.013) (4.283) (3.020) (3.404) (2.044) (2.013) (4.283) (4.283) (3.404) (4.283) (4.202) (3.404) (4.202	(a)	. INTEREST PROVISION	OCTOBER		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	SUN	JULY	AUGUST	SEPTEMBER	WBER
3,133   2,117   762   223   (1,084)   (1,480)   (1,380)   (2,629)   (2,629)   (2,629)   (4,429)     6,518   5,244   2,891   772   (1,089)   (4,738)   (8,621)   (8,621)   (8,623)   (8,623)   (1,628)     5,048   5,008   5,688   6,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   5,688   6,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   5,388   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   5,388   6,108   6,108   6,108   6,108   6,108   6,108     5,008   5,388   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   5,388   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108   6,108     5,008   6,108   6,108	-	BEGINNING TRUE-UP (LINE B-10)	3,385	3,147			ĸ	(1,097)	(3,653)	(5.020)	(3,404)	(2,644)			192
6,518 5,264 2,891 772 (1,089) (4,739) (8,651) (8,623) (5,543) (1,559) (1,559) (1,529) (4,202) (1,073) (1,551) (1,559) (1,559) (2,304) (4,202) (1,077) (1,577) (1,679)	**	ENDING TRUE 4.P BEFORE INTEREST (LINES 87-89-89A+810)	3,133	2,117				(3,641)	(966'1)	(3,383)	(2,629)	(2,199)			53
3,250         2,60%         1,446         300         (530)         (2,30%)         (4,12%)         (4,12%)         (4,12%)         (1,47%) <td>*</td> <td>TOTAL SEG, AND ENDING TRUE-UP</td> <td>6,518</td> <td>5,284</td> <td></td> <td></td> <td>,</td> <td>(4.736)</td> <td>(8,651)</td> <td>(8,403)</td> <td>(6,033)</td> <td>(5,543)</td> <td>ı</td> <td></td> <td>8</td>	*	TOTAL SEG, AND ENDING TRUE-UP	6,518	5,284			,	(4.736)	(8,651)	(8,403)	(6,033)	(5,543)	ı		8
5.04%         5.00%         5.00%         6.00%         6.10% <th< td=""><td>*</td><td>AVERAGE TRUE-UP (LINE C-3 X 50%)</td><td>3,259</td><td>2,632</td><td></td><td></td><td></td><td>(2,369)</td><td>(4, 320)</td><td>(4,202)</td><td>(3,017)</td><td>(2.772)</td><td></td><td></td><td>8</td></th<>	*	AVERAGE TRUE-UP (LINE C-3 X 50%)	3,259	2,632				(2,369)	(4, 320)	(4,202)	(3,017)	(2.772)			8
5.00%         5.00%         6.00%         6.10%         6.10%         6.10%         6.00% <th< td=""><td>44</td><td>INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH</td><td>800%</td><td>8.00%</td><td></td><td></td><td></td><td>A.05%</td><td>ATTA</td><td>\$.07%</td><td>8.07%</td><td>6.10%</td><td></td><td></td><td>4</td></th<>	44	INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	800%	8.00%				A.05%	ATTA	\$.07%	8.07%	6.10%			4
		INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	\$400.	5.00%				8717	8008	8.078	8108	5.00%			
5.02% 5.23% 5.85% 6.07% 6.05% 6.05% 6.07% 6.07% 6.09% 5.85% 5.85% 0.485%	*	TOTAL (LINE C-6 + C-4)	10.04%	10.00%				12.17%	12.19%	12.14%	12.17%	11.90%			14
0.418% 0.444% 0.467% 0.506% 0.5067% 0.5067% 0.5067% 0.4087% 0.	4	AVG. INTEREST RATE (C-7 X 50%)	8.05%	SAN				\$000	8.10%	8.07%	\$400 K	5.00%			
14 12 7 2 (43) (43) (23) (24) (14) (8)		MONTHLY AVERAGE INTEREST RATE	0.418%	0.444%				0.507%	0.50e%	0.500%	0.507%	0.496%			*
	5	INTEREST PROVISION (LINE C4 X C4)	3	ā				E	E	8	(15)	£			-

EXHBIT NO. SCOOZ-EG
DOCKET NO. SCOOZ-EG
FLORIDA PUBLIC UTILITIES COMPANY
(MAR-4).
PAGE 22 OF 30

AUGUST SEPTEMBER TOTAL

ALLY

365

WAY

APRIL

OCTOBER NOVEMBER DECEMBER JANUARY FEBRUARY MARCH

BEGINNING OF PERIOD

OCTOBER 1994 THROUGH SEPTEMBER 1995 COMPANY FLORICA PUBLIC UTILITIES COMPANY - FERNANDINA SCHEDULE OF CAPITAL INVESTMENT DEPRECIATION & RETURN FOR MONTHS

PROGRAM NAME

NVESTMENT

DEPRECIATION BASE

DEPRECIATION EXPENSE

CUMULATIVE INVESTMENT

LESS/ACCUMULATED DEPRECATION

NET INVESTMENT

-

AVERAGE INVESTMENT

RETURN ON AVERAGE INVESTMENT

RETURN REQUIREMENTS

10. TOTAL DEPHECIATION AND RETURN

EDHIRT NO.
DOCKET NO. 180003-EG
TORDA PUBLIC UTLITES COMPANY
IMMA-4)
PAGE 23 OF 30

NOM

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS OCTOBER 1994 THROUGH SEPTEMBER 1995

SCHEDULE CT-5 PAGE 1 OF 1

AUDIT EXCEPTION:

TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE:

EXHIBIT NO. DOCKET NO. 950002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-4) PAGE 24 OF 30

- Residential Auditing
- 2. Fix-up Program
- 3. Water Heater Conversions
- 4. Elimination of Electric Strip Heating
- 5. Commercial and Industrial Audits

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.
(MAP-1)

PAGE 26 OF 31

PROGRAM TITLE: Residential Audits

PROGRAM DESCRIPTION: To reduce energy consumption and demand in existing residential buildings by encouraging adoption of energy conservation practices and measures with the following three types of audits:

- 1. Class A Audits
- Customer Assisted Audits
- Alternative Audits

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we have a goal of 172 audits. We actually completed 90 audits for a completion ratio of 52%.

PROGRAM FISCAL EXPENDITURES: For the reporting period of October 1994 through September 30, 1995 programmed expenditures were \$8,851.

PROGRAM PROGRESS SUMMARY: We are working with Jacksonville Electric Authority to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

DOCKET NO. 900002-EG FLORIDA PUBLIC UTILITIES CO. (MAP-1) PAGE 27 OF 31

PROGRAM TITLE: Fix-up Program

PROGRAM DESCRIPTION: To achieve a reduction in demand and energy consumption through the implementation of energy conservation "fix-up" measures such as weatherstripping, caulking, water heater insulation jackets, reflective film for windows etc.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we had a goal of 112 fix-up completions. We actually recorded 75 completions, 67% of our targeted goal.

PROGRAM FISCAL EXPENDITURES: During this time we did not have any expenditures.

PROGRAM PROGRESS SUMMARY: We are working with Jacksonville Electric Authority to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

DOCKET NO. 900002-EG FLORIDA PUBLIC UTILITIES CO. (MAP-1) PAGE 28 OF 31

PROGRAM TITLE: Water Heater Conversions

PROGRAM DESCRIPTION: This program will be an intensive public information effort to inform customers of the benefits of heating water through other means than electric strip space heating. The program includes coordinating the sales efforts of local businesses to promote alternative methods in new construction.

PROGRAM ACCOMPLISHMENTS: October 1994 through September 30, 1995 we were expected to record 56 changeouts/installations. 20 were actually completed, for a performance ratio of 36%.

PROGRAM FISCAL EXPENDITURES: Expenditures for October 1994 through September 30, 1995 were \$732.

PROGRAM PROGRESS SUMMARY: We are working with Jacksonville Electric Authority to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.

(MAP-1)

PAGE 29 OF 31

PROGRAM TITLE: Elimination of Electric Strip Heating

PROGRAM DESCRIPTION: This program through an intensive public information effort will encourage customers to supplement or replace existing electric strip heating equipment with heat pumps or solar heating systems. The program will provide the customer with information relative to alternative heating sources and encourage contractors and developers to actively and enthusiastically promote heating systems other than electric strip space heating.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we had a goal of 68 changeouts/installations. We have recorded 75 completions, for a 22% performance ratio.

PROGRAM FISCAL EXPENDITURES: There were not any expenditures during this reporting period.

PROGRAM PROGRESS SUMMARY: We are working with Jacksonville Electric Authority to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.

(MAP-1)

PAGE 30 OF 31

PROGRAM TITLE: Commercial and Industrial Audits

PROGRAM DESCRIPTION: To provide for on-site energy analysis of all Florida Public Utilities commercial and industrial customers. Florida Public Utilities Company will assist the customer in obtaining independent engineering consultants to perform the audits.

PROGRAM ACCOMPLISHMENTS: For the reporting period of October 1994 through September 30, 1995 we were scheduled to complete 10 commercial/industrial audits. There were 15 audits actually completed, for a completion ratio of 150%.

PROGRAM FISCAL EXPENDITURES: There were not any expenditures during this reporting period.

PROGRAM PROGRESS SUMMARY: We are working with Jacksonville Electric Authority to adopt their program and a percentage of their goal. Our new plan will be filed in January 1996.

EXHIBIT NO.

DOCKET NO. 900002-EG

FLORIDA PUBLIC UTILITIES CO.
(MAP-1)

PAGE 31 OF 31