

Gulf Power Company
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930
an

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Southern Bell Telephone and Telegraph Company

November 6, 1995

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 950001-EI

Enclosed for official filing are an original and twenty copies of Gulf Power Company's Revised Schedule A2 for the month of September 1995. This revision corrects the GPIF provision with interest for the period April 1995 through September 1995.

Sincerely,

Jack L. Haskins
lw

ACK _____ Enclosures

AFA _____ cc: Florida Public Service Commission
Bureau of Auditing
APP _____ John Grayson
CAF _____ Bureau of Electric Rates
CMU _____ Kenneth Dudley

CTR _____
EAG *Dudley*
LEG 1
LIR 3
OPC _____
RCH _____
SEC 1
WAS _____
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DOCUMENT NUMBER/DATE

10980 NOV-7 95

FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|----------------|------------|----------------|----------|--------------------|-------------|----------------|----------|
| | \$ | | DIFFERENCE | | \$ | | DIFFERENCE | |
| | ACTUAL | ESTIMATED | AMOUNT (\$) | % | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| <i>C. True-up Calculation</i> | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 17,864,764.09 | 16,907,935 | 956,829.09 | 5.66 | 109,175,303.45 | 105,218,988 | 3,956,315.45 | 3.76 |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | (495,275.00) | (495,275) | 0.00 | 0.00 | (2,971,655.00) | (2,971,655) | 0.00 | 0.00 |
| 2b Incentive Provision | (3,821.00) | (3,821) | 0.00 | 0.00 | (22,931.00) | (22,931) | 0.00 | 0.00 |
| 2c Special Contract Recovery Cost | (19,925.00) | (19,925) | 0.00 | 0.00 | (119,550.00) | (119,550) | 0.00 | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 17,345,743.09 | 16,388,914 | 956,829.09 | 5.84 | 106,061,167.45 | 102,104,852 | 3,956,315.45 | 3.87 |
| 4 Adjusted Total Fuel & Net Power | | | | | | | | |
| Transactions (Line A7) | 17,677,473.10 | 17,140,888 | 536,585.10 | 3.13 | 108,805,964.88 | 105,535,685 | 3,270,279.88 | 3.10 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 96.4922 | 96.3011 | 0.1911 | 0.20 | 96.4541 | 96.4259 | 0.0282 | 0.03 |
| 6 Juris. Total Fuel & Net Power Transactions | | | | | | | | |
| Adj. for Line Losses (C4 *C5*1.0014) | 17,081,263.03 | 16,529,973 | 551,290.03 | 3.34 | 105,094,736.34 | 101,906,200 | 3,188,536.34 | 3.13 |
| 7 True-Up Provision for the Month | | | | | | | | |
| Over/(Under) Collection (C3-C6) | 264,480.06 | (141,059) | 405,539.06 | (287.50) | 966,431.11 | 198,652 | 767,779.11 | 386.49 |
| 8 Interest Provision for the Month | (6,019.20) | (61) | (5,958.20) | 9,767.54 | (82,018.56) | (34,089) | (47,929.56) | 140.60 |
| 9 Beginning True-Up & Interest Provision | (1,606,283.89) | (189,592) | (1,416,691.89) | 747.23 | (4,709,231.45) | (2,971,655) | (1,737,576.45) | 58.47 |
| 10 True-Up Collected / (Refunded) | 495,275.00 | 495,275.00 | 0.00 | 0.00 | 2,971,655.00 | 2,971,655 | 0.00 | 0.00 |
| 11 End of Period - Total Net True-Up, Before | | | | | | | | |
| Adjustment (C7+C8+C9+C10) | (852,548.03) | 164,563 | (1,017,111.03) | (618.07) | (853,163.90) | 164,563 | (1,017,726.90) | (618.44) |
| 12a Interest & Juris. Impact of adjustment to | | | | | | | | |
| April's System Net Generation made in May | 615.87 | 0 | 615.87 | 100.00 | 615.87 | 0 | 615.87 | 100.00 |
| 12b Revenue Taxes & Interest on GPIF for the | | | | | | | | |
| Period April, 1995 - September, 1995 | 368.55 | 0 | 368.55 | 100.00 | 368.55 | 0 | 368.55 | 100.00 |
| 13 End of Period Balance | (852,179.48) | 164,563 | (1,016,742.48) | (617.84) | (852,179.48) | 164,563 | (1,016,742.48) | (617.84) |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 6th day of November 1995 on the following:

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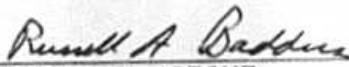
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