

ORIGINAL  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased ) DOCKET NO. 950001-EI  
Power Cost Recovery Clause )  
and Generating Performance ) FILED: NOVEMBER 13, 1995  
Incentive Factor )  
\_\_\_\_\_ )

SUMMARY OF REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Commission Rule 25-22.006(3)(b), Florida Power & Light Company ("FPL") serves and files this summary of its request for confidential classification of certain information contained in Schedules A4, A6, A6a, and A9 filed for the month of September, 1995 (the "A Schedules") required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994. FPL hereby gives notice of filing its request for confidential classification of the A Schedules.

Attached hereto is a copy of A Schedules A4, A6, A6a, and A9 on which the specific information asserted to be confidential has been blocked out by the use of an opaque marker or other masking device. The nature of the material sought to be held confidential

DOCUMENT NUMBER-DATE

11269 NOV 13 95

FPSC-RECORDS/REPORTING

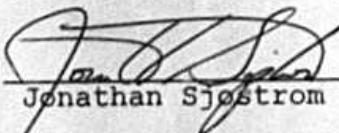
is reasonably identified by the column headings of the schedules,  
which have not been blocked out.

DATED this 13th day of November, 1995

Respectfully submitted,

STEEL HECTOR & DAVIS  
215 South Monroe Street  
Suite 601  
Tallahassee, Florida 32301  
Attorneys for Florida Power  
& Light Company

By:



Jonathan Sjöström

**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Summary of Request for Confidential Classification have been furnished by Hand Delivery, \*\* or U.S. Mail this 13th day of November, 1995, to the following:

Vicki D. Johnson, Esq.\*\*  
Division of Legal Services  
FPSC  
2540 Shumard Oak Blvd. Rm.370  
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
117 South Gadsden Street  
Tallahassee, FL 32301

G. Edison Holland, Esq.  
Jeffrey A. Stone, Esq.  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576

Floyd R. Self, Esq.  
Messer, Vickers, Caparello,  
Madsen, Lewis, Goldman &  
Metz, P.A.  
P. O. Box 1876  
Tallahassee, FL 32302-1876

Richard A. Zambo, P.A.  
598 S.W. Hidden River Ave.  
Palm City, FL 34990

Peter J.P. Brickfield, Esq.  
James Brew, Esquire\*  
Brickfield, Burchette & Ritts  
1025 Thomas Jefferson St.N.W.  
Eighth Floor, West Tower  
Washington, D.C. 20007

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
Post Office Box 3350  
Tampa, Florida 33601-3350

John Roger Howe, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399

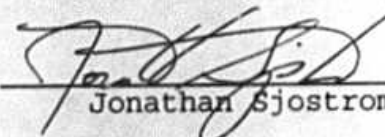
Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Macfarlane Ausley Ferguson  
& McMullen  
P. O. Box 391  
Tallahassee, FL 32302

James A. McGee, Esq.  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg, FL 33733

Prentice P. Pruitt, Esq.\*\*  
Legal Services  
FPSC  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Richard J. Salem, Esquire  
Marian B. Rush, Esquire  
Salem, Saxon & Nielsen  
101 East Kennedy Blvd.  
Suite 3200  
One Barnett Plaza  
Post Office Box 3399  
Tampa, Florida 33601

Stephen R. Yurek  
Dahlen, Berg & Co.  
2150 Dain Bosworth Plaza  
60 South Sixth Street #2150  
Minneapolis, MN 55402

  
Jonathan Sjostrom

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD-MONTH OF SEPTEMBER 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/NET	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KW)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	90,696	65.4	98.0	70.8	#6 OIL	135,550	6.336	859,945			
2	# 1	100,791					GAS	1,012,127	1.000	1,012,127			
3	# 2	89,625					#6 OIL	136,434	6.336	864,446			
4	# 2	104,112					GAS	1,064,627	1.000	1,064,627			
5	FT MYERS # 1	137	53,340	47.5	99.7	68.6	#6 OIL	87,191	6.350	553,663			
6	# 2	367	167,801	56.7	100.0	70.1	#6 OIL	262,079	6.350	1,664,202			
7	LAUDERDALE # 4	430	0	94.5	96.9	103.9	#2 OIL	0	0.000	0			
8	# 4	300,652					GAS	2,243,044	1.000	2,243,044			
9	# 5	391	0	98.0	99.5	107.8	#2 OIL	0	0.000	0			
10	# 5	311,854					GAS	2,359,585	1.000	2,359,585			
11	MANATEE # 1	783	256,796	42.8	99.0	43.7	#6 OIL	426,528	6.371	2,717,410			
12	# 2	783	303,362	51.1	93.8	52.1	#6 OIL	490,750	6.371	3,126,568			
13	MARTIN # 1	783	160,851	44.4	91.0	49.7	#6 OIL	250,479	6.391	1,600,811			
14	# 1	125,377					GAS	1,306,652	1.000	1,306,652			
15	# 2	783	156,473	44.6	93.4	46.5	#6 OIL	249,774	6.391	1,596,306			
16	# 2	106,393					GAS	1,146,166	1.000	1,146,166			
17	# 3	430	0	100.7	98.2	100.7	#2 OIL	0	0.000	0			
18	# 3	321,924					GAS	2,336,752	1.000	2,336,752			
19	# 4	430	0	103.6	100.0	103.6	#2 OIL	0	0.000	0			
20	# 4	331,124					GAS	2,368,578	1.000	2,368,578			
21	PT EVERGLADES # 1	204	50,623	49.5	100.0	67.2	#6 OIL	81,995	6.311	517,470			
22	# 1	29,788					GAS	325,252	1.000	325,252			
23	# 2	204	57,539	54.6	98.7	68.6	#6 OIL	93,232	6.311	588,387			
24	# 2	29,558					GAS	313,367	1.000	313,367			
25	# 3	367	127,181	65.2	93.0	75.2	#6 OIL	197,371	6.311	1,245,608			
26	# 3	62,541					GAS	652,167	1.000	652,167			
27	# 4	85,059					#6 OIL	131,684	6.311	831,058			
28	# 4	111,795					GAS	1,127,176	1.000	1,127,176			

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 1990**

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	173,419	81.0	99.3	86.6	9,729	#6 OIL	264,920	BBLS	6.366	1,686,481	
2	# 3		1,455					GAS	14,933	MCF	1.000	14,933	
3	# 4	275	154,379	72.6	94.4	82.9	9,937	#6 OIL	240,893	BBLS	6.366	1,533,525	
4	# 4		3,214					GAS	35,664	MCF	1.000	35,664	
5 SANFORD	# 3	137	25,753	34.2	100.0	64.8	11,125	#6 OIL	44,987	BBLS	6.303	283,553	
6	# 3		13,641					GAS	154,689	MCF	1.000	154,689	
7	# 4	362	106,357	49.2	100.0	60.7	10,098	#6 OIL	168,133	BBLS	6.303	1,059,742	
8	# 4		35,706					GAS	374,804	MCF	1.000	374,804	
9	# 5		92,730					GAS	980,932	MCF	1.000	980,932	
10	# 5	362	73,013	57.5	99.1	67.4	10,355	#6 OIL	116,664	BBLS	6.303	735,333	
		**	**	**									
11 TURKEY POINT	# 1	387	106,562	65.2	94.6	75.7	9,561	#6 OIL	155,803	BBLS	6.387	995,114	
12	# 1		101,387					GAS	993,188	MCF	1.000	993,188	
		**	**	**									
13	# 2	367	93,496	63.6	90.8	76.4	9,570	#6 OIL	136,477	BBLS	6.387	871,679	
14	# 2		94,600					GAS	928,510	MCF	1.000	928,510	
15 CUTLER	# 5	67	0	20.7	100.0	69.4	13,879	#6 OIL	0	BBLS	0.000	0	
16	# 5		11,956					GAS	165,940	MCF	1.000	165,940	
17	# 6	137	0	41.7	95.2	65.5	11,536	#6 OIL	0	BBLS	0.000	0	
18	# 6		45,183					GAS	521,220	MCF	1.000	521,220	
19 FT MYERS	1-12	565	1,140	0.3	99.2	55.1	15,966	#2 OIL	3,123	BBLS	5.828	18,201	
20 LAUDERDALE	1-12	364	118	1.3	96.8	77.7	16,421	#2 OIL	322	BBLS	5.710	1,839	
21	1-12		3,695					GAS	60,775	MCF	1.000	60,775	
22	13-24	364	139	2.3	95.6	61.3	17,455	#2 OIL	393	BBLS	5.710	2,244	
23	13-24		6,393					GAS	111,756	MCF	1.000	111,756	
24 EVERGLADES	1-12	364	156	3.0	87.7	55.5	19,068	#2 OIL	485	BBLS	5.795	2,811	
25	1-12		6,573					GAS	125,499	MCF	1.000	125,499	

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF SEPTEMBER 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM #1	239	0	82.3	94.7	83.9	8,941	#6 OIL	0 BBL'S	0.000	0			
2 PUTNAM #2		0					#2 OIL	0 BBL'S	0.000	0			
3 PUTNAM #3		147,877					GAS	1,315,060 MCF	1,000	1,315,060			
4 PUTNAM #4	239	0	86.7	96.5	88.2	8,715	#6 OIL	0 BBL'S	0.000	0			
5 PUTNAM #5		0					#2 OIL	0 BBL'S	0.000	0			
6 PUTNAM #6		154,215					GAS	1,347,123 MCF	1,000	1,347,123			
7 ST JOHNS (1) #1	125	86,977	97.7	98.9	98.8	9,545	COAL	34,259 TONS	24,232	830,164			
8 ST JOHNS (1) #2		170					#2 OIL	279 BBL'S	5,817	1,623			
9 ST JOHNS (1) #3	125	76,714	86.4	89.3	95.8	9,572	COAL	30,232 TONS	24,290	734,335			
10 ST JOHNS (1) #4		341					#2 OIL	561 BBL'S	5,817	3,263			
11 SCHIEFER #1	646	398,947	53.0	90.0	93.3	10,030	COAL	233,514 TONS	17,136	4,001,496			
12 SCHIEFER #2		339					#2 OIL	585 BBL'S	5,817	3,403			
13 TURKEY POINT #3	666	85,444	7.9	10.0	80.6	11,679	NUCLEAR	997,928 MMBTU	...	997,928			
14 TURKEY POINT #4	666	500,728	101.2	100.0	101.2	11,141	NUCLEAR	5,578,826 MMBTU	...	5,578,826			
15 ST LUCIE #1	839	(10,988)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	...	0			
16 ST LUCIE #2	714	496,087	92.3	93.9	92.3	11,284	NUCLEAR	5,597,736 MMBTU	...	5,597,736			
17													
18													
19													
20 SYSTEM TOTALS	15,475	6,622,271	.....	.....	.....	9,739	.....	3,676,692 BBL'S 23,387,586 MCF	.....	64,491,656			
21								298,005 TONS	COAL				
22								0 TONS	ORIMULSION				
23								12,174,490 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/NET	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (CENTS)
1	CAPE CANAVERAL # 1	367	299,379	57.3	95.9	58.9	#6 OIL	446,077	6.332	2,824,719			
2	# 1		708,955				GAS	7,116,426	1.000	7,116,426			
3	# 2	367	316,079	61.8	81.1	68.7	#6 OIL	476,679	6.333	3,018,990			
4	# 2		749,532				GAS	7,577,448	1.000	7,577,448			
5	FT MYERS # 1	137	237,306	37.6	98.7	63.8	#6 OIL	393,496	6.335	2,492,699			
6	# 2	367	802,382	46.5	93.6	63.5	#6 OIL	1,261,386	6.334	7,990,174			
7	LAUDERDALE # 4	430	(127)	89.7	92.3	101.0	#2 OIL	0	0.000	0			
8	# 4		1,673,399				GAS	12,623,669	1.000	12,623,669			
9	# 4	391	0	93.6	97.9	103.2	#2 OIL	0	0.000	0			
10	# 4		1,819,758				GAS	13,830,339	1.000	13,830,339			
11	MANATEE # 1	783	1,130,830	32.7	87.3	43.5	#6 OIL	1,882,276	6.379	12,007,606			
12	# 2	783	1,335,147	38.1	92.0	47.7	#6 OIL	2,205,008	6.380	14,067,099			
13	MARTIN # 1	783	511,573	27.5	89.0	48.2	#6 OIL	799,189	6.391	5,107,994			
14	# 1		451,010				GAS	4,785,541	1.000	4,785,541			
15	# 2	783	653,164	36.8	85.8	45.6	#6 OIL	1,029,730	5.393	6,582,940			
16	# 2		647,982				GAS	6,948,906	1.000	6,948,906			
17	# 3	430	0	97.5	95.4	98.4	#2 OIL	0	0.000	0			
18	# 3		1,850,725				GAS	13,472,804	1.000	13,472,804			
19	# 4	430	0	84.0	82.7	68.6	#2 OIL	0	0.000	0			
20	# 4		1,580,876				GAS	11,393,454	1.000	11,393,454			
21	PT EVERGLADES # 1	204	210,063	49.2	97.3	63.6	#6 OIL	339,697	6.363	2,161,391			
22	# 1		246,556				GAS	2,688,436	1.000	2,688,436			
23	# 2	204	228,661	54.6	97.5	62.8	#6 OIL	367,540	6.362	2,338,258			
24	# 2		283,881				GAS	2,978,725	1.000	2,978,725			
25	# 3	367	492,936	44.5	88.7	67.5	#6 OIL	754,400	6.358	4,796,754			
26	# 3		507,202				GAS	5,255,296	1.000	5,255,296			
27	# 4	367	367,183	55.6	88.5	62.6	#6 OIL	557,865	6.367	3,552,005			
28	# 4		582,992				GAS	5,925,495	1.000	5,925,495			

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: \_\_\_\_\_ TOTAL PERIOD

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	754,493	65.9	95.3	66.5	9,976	#6 OIL	1,169,478	BBL'S	6.382	7,463,029	
2	# 3		86,730					GAS	928,877	MCF	1.000	928,877	
3	# 4	275	636,792	29.4	90.8	64.9	10,139	#6 OIL	998,594	BBL'S	6.380	6,370,959	
4	# 4		102,093					GAS	1,120,788	MCF	1.000	1,120,788	
5 SANFORD	# 3	137	181,482	36.8	90.8	64.4	10,921	#6 OIL	310,996	BBL'S	6.292	1,956,805	
6	# 3		55,667					GAS	633,187	MCF	1.000	633,187	
7	# 4	362	367,947	32.2	64.7	54.9	10,257	#6 OIL	592,348	BBL'S	6.295	3,729,058	
8	# 4		188,574					GAS	1,979,198	MCF	1.000	1,979,198	
9	# 5		422,676					GAS	4,501,295	MCF	1.000	4,501,295	
10	# 5	362	469,371	52.5	93.3	58.1	10,410	#6 OIL	760,293	BBL'S	6.293	4,784,758	
		**		**									
11 TURKEY POINT	# 1	387	455,045	50.8	84.9	64.7	9,789	#6 OIL	677,374	BBL'S	6.380	4,321,395	
12	# 1		445,848					GAS	4,497,340	MCF	1.000	4,497,340	
		**		**									
13	# 2	367	501,065	59.6	94.9	60.7	9,804	#6 OIL	747,239	BBL'S	6.385	4,770,775	
14	# 2		517,307					GAS	5,213,577	MCF	1.000	5,213,577	
15 CUTLER	# 5	67	0	20.8	98.6	55.9	13,332	#6 OIL	0	BBL'S	0.000	0	
16	# 5		64,375					GAS	857,724	MCF	1.000	857,724	
17	# 6	137	0	0.4	91.9	56.2	11,799	#6 OIL	0	BBL'S	0.000	0	
18	# 6		209,403					GAS	2,470,723	MCF	1.000	2,470,723	
19 FT MYERS	1-12	565	13,224	0.5	97.9	59.5	14,858	#2 OIL	33,723	BBL'S	5.826	196,480	
20 LAUDERDALE	1-12	364	830	2.5	93.9	58.9	16,409	#2 OIL	2,195	BBL'S	5.709	12,531	
21	1-12		38,097					GAS	626,217	MCF	1.000	626,217	
22	13-24	364	1,230	3.5	90.0	61.3	16,749	#2 OIL	3,621	BBL'S	5.708	20,667	
23	13-24		53,841					GAS	901,706	MCF	1.000	901,706	
24 EVERGLADES	1-12	364	308	3.4	84.8	65.6	17,769	#2 OIL	994	BBL'S	5.788	5,753	
25	1-12		52,097					GAS	925,417	MCF	1.000	925,417	

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: \_\_\_\_\_ TOTAL PERIOD

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MFW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (D/MBTU/NET)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/BART)
			(1)	(1)	(1)								
1 PUTNAM	# 1	239	0	83.8	95.5	68.4	9,166	#6 OIL	0	BBLS	0.000	0	
2	# 1		0					#2 OIL	0	BBLS	0.000	0	
3	# 1	881,934						GAS	8,083,614	MCF	1.000	8,083,614	
4	# 2	239	0	79.0	92.4	81.1	8,929	#6 OIL	0	BBLS	0.000	0	
5	# 2		0					#2 OIL	0	BBLS	0.000	0	
6	# 2	820,326						GAS	7,324,960	MCF	1.000	7,324,960	
7 ST JOHNS (1)	# 1	(A) 125 (B) 381,526	70.7	72.4	96.0	9,433	COAL	149,458	TONS	24,084	3,599,590		
8	# 1	1,419						#2 OIL	2,203	BBLS	5,832	12,847	
9	# 2	(A) 125 (B) 518,139	96.0	97.5	96.8	9,356	COAL	196,482	TONS	24,672	4,847,562		
10	# 2	1,002						#2 OIL	1,621	BBLS	5,820	9,434	
11 SCHIERER	# 4	(A) 646 (B) 2,094,412	68.0	86.9	78.2	10,177	COAL	1,286,157	TONS	17,060	21,942,328		
12	# 4	1,029						#2 OIL	1,966	BBLS	5,817	11,436	
13 TURKEY POINT	# 3	666	2,491,246	83.2	83.5	96.3	11,216	NUCLEAR	27,940,875	MMBTU	---	27,940,875	
14	# 4	666	2,945,300	100.2	71.3	99.7	11,144	NUCLEAR	32,822,596	MMBTU	---	32,822,596	
15 ST LUCIE	# 1	839	2,433,236	64.7	65.0	99.1	11,045	NUCLEAR	26,873,950	MMBTU	---	26,873,950	
16	# 2	714	2,937,384	92.8	94.7	99.6	11,213	NUCLEAR	32,881,983	MMBTU	---	32,881,983	
17													
18													
19													
20 SYSTEM TOTALS		15,475	38,807,847	----	----	----	9,951	----	15,815,988	BBLS	----	386,176,602	
21									134,661,162	MCF			
22 *** EXCLUDES PARTICIPANTS									1,632,097	TONS	COAL		
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION		
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL									120,519,404	MMBTU	NUCLEAR		

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>1 ESTIMATED:</b>			
2	C & OS	52,721	0	52,721	2.529	3.306	1,333,321	1,743,004
3	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	44,164	0	44,164	0.442	0.442	195,204	195,204
5	80% OF GAIN ON ECONOMY SALES						327,757	
6	TOTAL	96,885	0	96,885	1.578	2.001	1,856,282 *	1,938,208
<b>7 ACTUAL:</b>								
8	ECONOMY	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
9	FMPA (SL 1)		0					
10	OUC (SL 1)		0					
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0					
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
13	F T. PIERCE UTILITIES AUTHORITY		0					
14	UTILITY BOARD OF THE CITY OF KEY WEST		0					
15	CITY OF LAKE WORTH UTILITIES		0					
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
17	OGLETHORPE POWER CORPORATION		0					
18	TAMPA ELECTRIC COMPANY		0					
19	FLORIDA KEYS ELECTIC COOPERATIVE		0					
20	PRIOR MONTH'S ADJUSTMENT	(64)	0	(64)	2.450	2.725	(1,568)	(1,744)
21	PRIOR MONTH'S ADJUSTMENT **	0	0	0	0.000	0.000	15,442	0
22	ECONOMY SUB-TOTAL	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
23	ST. LUCIE PARTICIPATION SUB-TOTAL	0	0	0	0.000	0.000	(479)	(479)
24	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	39,620	0	39,620	2.705	3.623	1,071,743	1,435,509
25	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						1,783,112	
26	TOTAL	62,857	0	62,857	(0.630)	3.494	1,368,855 *	2,196,399
<b>21 CURRENT MONTH:</b>								
28	DIFFERENCE	(34,028)	0	(34,028)	(2.208)	1.494	(169,427)	258,191
29	DIFFERENCE (%)	(35.1)	0.0	(35.1)	(140.0)	74.7	(25.3)	13.3
<b>30 PERIOD TO DATE:</b>								
31	ACTUAL	713,918	0	713,918	2.117	2.908	18,086,893	20,758,458
32	ESTIMATED	691,202	0	691,202	1.703	2.129	13,921,284	14,714,525
33	DIFFERENCE	22,716	0	22,716	0.413	0.779	4,165,609	6,043,933
34	DIFFERENCE (%)	3.3	0.0	3.3	24.3	36.6	29.9	41.1

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

\*\* NOTE: TRUE-UP OF FUEL COST OF JULY AND AUGUST SALES

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)
<b>1 ACTUAL:</b>								
2 ECONOMY		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
3 FMFA (SL 1)			0					
4 OUC (SL 1)			0					
5 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
6 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST		0					
7 FLORIDA POWER CORPORATION	OS		0					
8 FT. PIERCE UTILITIES AUTHORITY	OS		0					
9 CITY OF HOMESTEAD	OS		0					
10 UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
11 CITY OF LAKE WORTH UTILITIES	OS		0					
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
13 OGLETHORPE POWER CORPORATION	OS		0					
14 TAMPA ELECTRIC COMPANY	OS		0					
15 CITY OF VERO BEACH	OS		0					
16 FLORIDA KEYS ELECTIC COOPERATIVE	OS		0					
17 ECONOMY SUB-TOTAL		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
18 ST. LUCIE PARTICIPATION SUB-TOTAL		183,299	0	183,299	0.578	0.578	1,058,449	1,058,449
19 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		232,827	0	232,827	2.665	3.493	6,203,956	8,131,782
20 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							2,974,958	
21 TOTAL		713,918	0	713,918	2.117	2.906	18,088,893	20,758,458

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
<b>1 ESTIMATED:</b>								
2	C	42,400	1,074,800	1,484,406	2.529	3.493	409,606	
3	80% OF GAIN ON ECONOMY SALES						x .80	
4		42,400	1,074,800	1,484,406	2.529	3.493	327,757	
5	TOTAL							
<b>6 ACTUAL:</b>								
7	FLORIDA MUNICIPAL POWER AGENCY	C	1,795					
8	FLORIDA POWER CORPORATION	C	10,579					
9	FT. PIERCE UTILITIES AUTHORITY	C	97					
10	CITY OF HOMESTEAD	C	393					
11	JACKSONVILLE ELECTRIC AUTHORITY	C	956					
12	KISSIMMEE UTILITY AUTHORITY	C	1,506					
13	CITY OF LAKE WORTH UTILITIES	C	197					
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	16					
15	ORLANDO UTILITIES COMMISSION	C	856					
16	REEDY CREEK IMPROVEMENT DISTRICT	C	230					
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	338					
18	SOUTHERN COMPANIES	C	3,932					
19	TAMPA ELECTRIC COMPANY	C	2,339					
20	CITY OF VERO BEACH	C	3					
21	PRIOR MONTH ADJUSTMENT (KEY)	C	0	0	(1)	0.000	0.000	
22	PRIOR MONTHS ADJUSTMENT **	C	0	(2,080,862)	0	0.000	0.000	
23	SUB-TOTAL		23,237	(1,467,521)	761,369	(6.315)	3.277	2,228,890
24	80% OF GAIN ON ECONOMY SALES						x .80	
25	TOTAL		23,237	(1,467,521)	761,369	(6.315)	3.277	1,783,112
26	CURRENT MONTH:							
27	DIFFERENCE		(19,262)	(2,542,321)	(723,127)	(8.844)	(0.216)	1,455,355
28	DIFFERENCE (%)		(45.3)	(236.5)	(48.7)	(349.7)	(6.2)	444.0
29	PERIOD TO DATE:							
30	ACTUAL		297,792	7,851,530	11,570,227	2.637	3.885	2,974,958
31	ESTIMATED		304,858	7,552,837	10,206,747	2.479	3.350	2,123,129
32	DIFFERENCE		(8,066)	298,693	1,363,480	0.157	0.535	851,829
33	DIFFERENCE (%)		(2.3)	4.0	13.4	6.4	16.0	40.1

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)	
			\$		cents/KWH			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a)	(b)	(a)	(b)	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST		
<b>I ACTUAL:</b>								
2	FLORIDA MUNICIPAL POWER AGENCY	C	5,089					
3	FLORIDA POWER CORPORATION	C	51,003					
4	FT. FIERCE UTILITIES AUTHORITY	C	252					
5	CITY OF GAINESVILLE	C	2,197					
6	CITY OF HOMESTEAD	C	1,369					
7	JACKSONVILLE ELECTRIC AUTHORITY	C	4,231					
8	UTILITY BOARD OF THE CITY OF KEY WEST	C	2,619					
9	KISSIMMEE UTILITY AUTHORITY	C	4,550					
10	CITY OF LAKE WORTH UTILITIES	C	397					
11	CITY OF LAKELAND	C	55					
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	26					
13	ORLANDO UTILITIES COMMISSION	C	4,199					
14	REEDY CREEK IMPROVEMENT DISTRICT	C	1,477					
15	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,646					
16	SOUTHERN COMPANIES	C	205,109					
17	CITY OF STARKE	C	378					
18	CITY OF TALLAHASSEE	C	21					
19	TAMPA ELECTRIC COMPANY	C	5,586					
20	CITY OF VERO BEACH	C	203					
21	CITY OF GAINESVILLE	X	3,385					
22	SUB-TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	3,718,697
23	80% OF GAIN ON ECONOMY SALES							x .80
24	TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>1 ESTIMATED:</b>		
2 FLORIDA	C	138,081	1.777	2,471,470	1.946	2,708,521	235,051
3 SOUTHERN COMPANY	C	105,151	2.058	2,161,800	2.225	2,339,808	177,808
4 TOTAL		244,232	1.897	4,633,270	2.088	5,048,129	412,859
<b>5 ACTUAL:</b>							
6 FLORIDA POWER CORPORATION	C	79,420					
7 FT. PIERCE UTILITIES AUTHORITY	C	758					
8 CITY OF GAINESVILLE	C	13,575					
9 CITY OF HOMESTEAD	C	7					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	9,194					
11 ORLANDO UTILITIES COMMISSION	C	1,898					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	48,800					
13 CITY OF TALLAHASSEE	C	800					
14 TAMPA ELECTRIC COMPANY	C	75,454					
15 CITY OF VERO BEACH	C	914					
16 FLORIDA POWER CORPORATION	OS						
17 SOUTHERN COMPANIES	C	200					
18 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
19 OGLETHORPE POWER CORPORATION	OS						
20 PRIOR MONTHS ADJUSTMENT (SEC)	OS	(43)	8.351	(2,731)	8.000	(3,440)	(709)
21 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		239,003	1.826	4,365,105	2.068	4,941,969	576,864
22 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,671	2.125	2,032,661	2.728	2,609,828	576,767
23 TOTAL		334,674	1.912	6,397,766	2.258	7,551,597	1,153,631
24 CURRENT MONTH:							
25 DIFFERENCE		90,442	0.015	1,764,696	0.190	2,505,468	740,772
26 DIFFERENCE (%)		37.0	0.8	38.4	9.2	49.7	179.4
27 PERIOD TO DATE:							
28 ACTUAL		1,623,152	2.014	32,690,818	2.365	38,711,495	6,020,677
29 ESTIMATED		1,372,586	1.909	26,200,008	2.199	30,187,653	3,987,845
30 DIFFERENCE		250,566	0.105	6,490,810	0.166	8,523,842	2,033,032
31 DIFFERENCE (%)		18.3	5.5	24.8	8.4	28.2	51.0

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>1 ACTUAL:</b>							
2 FLORIDA POWER CORPORATION	C	260,868					
3 FT. PIERCE UTILITIES AUTHORITY	C	5,800					
4 CITY OF GAINESVILLE	C	51,258					
5 CITY OF HOMESTEAD	C	175					
6 JACKSONVILLE ELECTRIC AUTHORITY	C	50,972					
7 KISSIMMEE UTILITY AUTHORITY	C	76					
8 CITY OF LAKE WORTH UTILITIES	C	4,191					
9 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5					
10 ORLANDO UTILITIES COMMISSION	C	19,543					
11 REEDY CREEK IMPROVEMENT DISTRICT	C	22					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	138,518					
13 CITY OF TALLAHASSEE	C	11,972					
14 TAMPA ELECTRIC COMPANY	C	612,540					
15 CITY OF VERO BEACH	C	7,068					
16 SEMINOLE ELECTRIC COOPERATIVE, INC.	X	618					
17 TAMPA ELECTRIC COMPANY	X	2,825					
18 FLORIDA POWER CORPORATION	OS						
19 CITY OF HOMESTEAD	OS						
20 CITY OF LAKE WORTH UTILITIES	OS						
21 ORLANDO UTILITIES COMMISSION	OS						
22 CITY OF TALLAHASSEE	OS						
23 TAMPA ELECTRIC COMPANY	OS						
24 CITY OF VERO BEACH	OS						
25 SOUTHERN COMPANIES	C	12,681					
26 ENRON POWER MARKETING, INC.	OS						
27 ENTERGY SERVICE, INC.	OS						
28 LG&E POWER MARKETING	OS						
29 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
30 OGLETHORPE POWER CORPORATION	OS						
31 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,194,237	1.937	23,126,454	2.212	26,419,301	3,292,877
32 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		428,915	2.230	9,564,364	2.866	12,292,164	2,727,800
35 TOTAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677