

1005

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ORIGINAL FILE COPY

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P.O. BOX 1669 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-0566 FAX (813) 442-9477

November 15, 1995

HAND DELIVERED

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 950001-EI

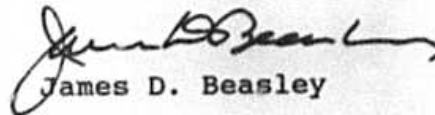
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 1995. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- ACK \_\_\_\_\_
- AEA \_\_\_\_\_
- AFB \_\_\_\_\_
- CAF \_\_\_\_\_
- COM \_\_\_\_\_
- CRS \_\_\_\_\_
- EMJ \_\_\_\_\_
- ESL \_\_\_\_\_
- FLA \_\_\_\_\_
- GLA \_\_\_\_\_
- GRS \_\_\_\_\_
- WAL \_\_\_\_\_
- OTR \_\_\_\_\_

5 Dudley  
JDB/pp  
Enclosures

3 cc: All Parties of Record (w/o encls.)

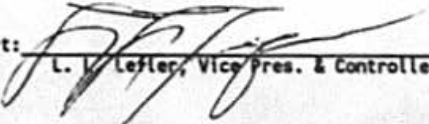
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SERIALIZED & FILED  
NOV 15 1995  
FBI - TALLAHASSEE

DOCUMENT NUMBER-DATE  
11328 NOV 15 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. W. Letler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-12-95	F02	*	*	165.19	\$24.2216
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-21-95	F02	0.13	139,386	3,011.76	\$24.2177
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-28-95	F02	*	*	171.98	\$23.4025
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-95	F02	0.31	138,120	176.69	\$24.8688
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-95	F02	0.31	138,120	177.00	\$24.8688
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-95	F02	0.31	138,120	176.60	\$24.8681
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	09-07-95	F02	*	*	117.97	\$23.5711
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-05-95	F06	2.24	149,630	1,190.48	\$17.2700
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-07-95	F06	2.25	149,851	1,041.16	\$17.2700
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-12-95	F06	2.26	149,290	302.10	\$17.4800
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-13-95	F06	2.26	149,586	1,639.11	\$17.4800
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-14-95	F06	2.26	150,057	903.39	\$17.4800
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-18-95	F06	2.26	149,750	301.14	\$17.6750
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-19-95	F06	2.26	150,210	451.71	\$17.8700
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-20-95	F06	2.25	149,540	302.00	\$17.8700
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-21-95	F06	2.24	148,870	292.72	\$17.8700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-95	F06	2.24	148,870	151.00	\$17.8700
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-95	F06	2.24	148,870	151.00	\$17.8700
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-25-95	F06	2.24	148,870	151.00	\$17.9600
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-26-95	F06	2.24	148,870	297.36	\$17.9600
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-26-95	F06	2.24	148,870	145.91	\$17.9600
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-27-95	F06	2.24	148,870	293.14	\$17.9600

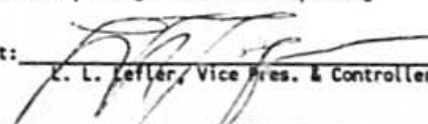
23. \* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Jellér, Vice Pres. & Controller


6. Date Completed: November 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-12-95	F02	165.19									\$0.0000	\$0.0000	\$24.2216
2.	Gannon	Coastal Fuels	Gannon	09-21-95	F02	3,011.76									\$0.0000	\$0.0000	\$24.2177
3.	Gannon	Coastal Fuels	Gannon	09-28-95	F02	171.98									\$0.0000	\$0.0000	\$23.4025
4.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	176.69									\$0.0000	\$0.0000	\$24.8688
5.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	177.00									\$0.0000	\$0.0000	\$24.8688
6.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	176.60									\$0.0000	\$0.0000	\$24.8681
7.	Hookers Pt	Coastal Fuels	Hookers Pt	09-07-95	F02	117.97									\$0.0000	\$0.0000	\$23.5711
8.	Phillips	Coastal Fuels	Phillips	09-05-95	F06	1,190.48									\$0.0000	\$0.0000	\$17.2700
9.	Phillips	Coastal Fuels	Phillips	09-07-95	F06	1,041.16									\$0.0000	\$0.0000	\$17.2700
10.	Phillips	Coastal Fuels	Phillips	09-12-95	F06	302.10									\$0.0000	\$0.0000	\$17.4800
11.	Phillips	Coastal Fuels	Phillips	09-13-95	F06	1,639.11									\$0.0000	\$0.0000	\$17.4800
12.	Phillips	Coastal Fuels	Phillips	09-14-95	F06	903.39									\$0.0000	\$0.0000	\$17.4800
13.	Phillips	Coastal Fuels	Phillips	09-18-95	F06	301.14									\$0.0000	\$0.0000	\$17.6750
14.	Phillips	Coastal Fuels	Phillips	09-19-95	F06	451.71									\$0.0000	\$0.0000	\$17.8700
15.	Phillips	Coastal Fuels	Phillips	09-20-95	F06	302.00									\$0.0000	\$0.0000	\$17.8700
16.	Phillips	Coastal Fuels	Phillips	09-21-95	F06	292.72									\$0.0000	\$0.0000	\$17.8700
17.	Phillips	Coastal Fuels	Phillips	09-22-95	F06	151.00									\$0.0000	\$0.0000	\$17.8700
18.	Phillips	Coastal Fuels	Phillips	09-22-95	F06	151.00									\$0.0000	\$0.0000	\$17.8700
19.	Phillips	Coastal Fuels	Phillips	09-25-95	F06	151.00									\$0.0000	\$0.0000	\$17.9600
20.	Phillips	Coastal Fuels	Phillips	09-26-95	F06	297.36									\$0.0000	\$0.0000	\$17.9600
21.	Phillips	Coastal Fuels	Phillips	09-26-95	F06	145.91									\$0.0000	\$0.0000	\$17.9600
22.	Phillips	Coastal Fuels	Phillips	09-27-95	F06	293.14									\$0.0000	\$0.0000	\$17.9600
23.																	
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Keffler, Vice Pres. - Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	94,633.90			\$41.652	3.10	10,980	9.60	12.70
2.	Peabody Development	9, KY, 101	LTC	RB	49,848.10			\$29.106	2.43	11,329	8.23	13.20
3.	Basin Resources	17, CO, 071	LTC	R&B	75,218.05			\$47.139	0.46	13,028	9.94	5.70
4.	Peabody Development	10, IL, 165	LTC	RB	18,366.50			\$38.366	1.84	12,299	8.46	8.86
5.	Consolidation Coal	9, KY, 225	S	RB	79,936.90			\$30.696	2.80	11,946	5.90	12.00
6.	Pyramid	9, KY, 183	S	RB	10,639.10			\$26.626	3.00	11,669	8.30	11.00
7.	MGPC Petcoke Inc	M/A	S	RB	22,014.44			\$11.500	4.80	14,375	0.00	6.00
8.	Zeigler Coal	10, IL, 145, 157	S	RB	21,052.20			\$28.596	3.10	10,990	9.60	12.80
9.	PT Adaro	55, IN, 999	LTC	OB	69,814.00			\$29.350	0.10	9,672	1.06	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. V. Letler, Vice Pres. Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	94,633.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	49,848.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17, CO, 071	LTC	75,218.05	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10, IL, 165	LTC	18,366.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9, KY, 225	S	79,936.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9, KY, 183	S	10,639.10	N/A	\$0.00		\$0.000		\$0.000	
7.	MGPC Petcoke Inc	N/A	S	22,014.44	N/A	\$0.00		\$0.000		\$0.000	
8.	Zeigler Coal	10, IL, 145, 157	S	21,052.20	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55, IN, 999	LTC	69,814.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Leffer, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Add'l		Rail Charges					Waterborne Charges			Total Transportation Charges (p)	Delivered Price (q)
						Effective Purchase Price (g)	Shorthaul & Loadin Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	94,633.90		\$0.000		\$0.000								\$41.652
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	49,848.10		\$0.000		\$0.000								\$29.106
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	75,218.05		\$0.000		\$0.000								\$47.139
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,366.50		\$0.000		\$0.000								\$38.366
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	79,936.90		\$0.000		\$0.000								\$30.696
6.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	10,639.10		\$0.000		\$0.000								\$26.626
7.	MGPC Petcoke Inc	N/A	N/A	RB	22,014.44		\$0.000		\$0.000								\$11.500
8.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	21,052.20		\$0.000		\$0.000								\$28.596
9.	PT Adaro	55,IN,999	Tanjung District, South Dalimantan, Indonesia	OB	69,814.00		\$0.000		\$0.000								\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

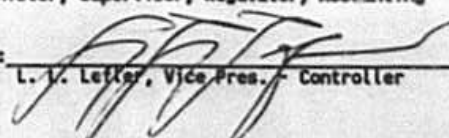
1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. V. Laffer, Vice Pres. - Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8, TN, 013	C	R&B	5,692.40			\$56.726	1.20	12,933	8.70	5.00
2.	Gatliff Coal	8, KY, 121	S	RB	1,673.40			\$41.806	0.90	12,541	10.50	6.00
3.	Kerr McGee	10, IL, 165	S	RB	110,490.00			\$34.089	1.30	12,067	6.34	11.49

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. W. Letler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TN,013	C	5,692.40	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,121	S	1,673.40	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	10,IL,165	S	110,490.00	N/A	\$0.000		\$0.000		\$0.000	

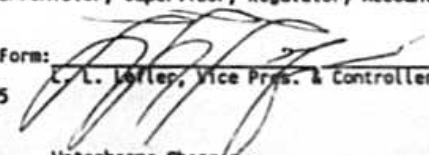
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lofler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	5,692.40		\$0.000	\$0.000								\$56.726
2.	Gatliff Coal	8,KY,121	Knox Cnty, KY	RB	1,673.40		\$0.000	\$0.000								\$41.806
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	110,490.00		\$0.000	\$0.000								\$34.089

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

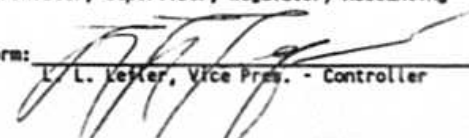
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Letter, Vice Pres. - Controller

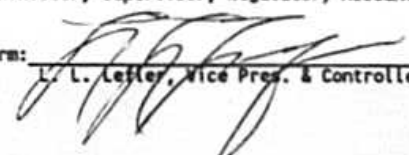
6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	496,447.00			\$45.026	2.51	11,198	7.86	9.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

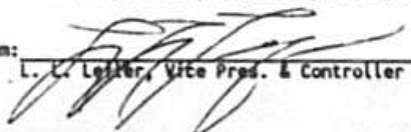
5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	496,447.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 L. L. Lester, Vite Pres. & Controller  
 6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	496,447.00,		\$0.000	\$0.000							\$45.026

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

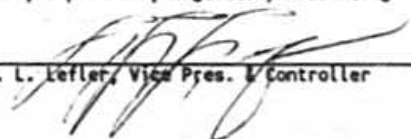
*[Handwritten Signature]*  
 L. L. Leifer, Vice Pres. - Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	118,449.00			\$41.349	1.27	12,064	7.30	10.19
2.	Gatliff Coal	8,KY,235	LTC	UR	80,484.00			\$57.476	1.02	12,768	6.54	8.31
3.	Gatliff Coal	8,KY,195	LTC	UR	35,224.98			\$58.273	1.22	13,247	7.16	4.80
4.	Gatliff Coal	8,KY,121	S	UR	22,819.02			\$42.559	1.10	12,437	10.72	6.20
5.	Zeigler Coal	10,IL,145,157	S	UR	8,660.00			\$42.326	1.10	12,463	10.90	5.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 L. L. Kefler, Vice Pres. & Controller  
 6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	118,449.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	80,484.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	35,224.98	N/A	\$0.000		\$0.000		\$0.000	
4.	Gatliff Coal	8,KY,121	S	22,819.02	N/A	\$0.000		\$0.000		\$0.000	
5.	Zeigler Coal	10,IL,145,157	S	8,660.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitter on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

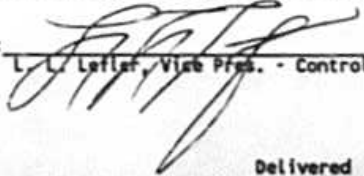
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	118,449.00		\$0.000	\$0.000								\$41.349
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	80,484.00		\$0.000	\$0.000								\$57.476
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	35,224.98		\$0.000	\$0.000								\$58.273
4.	Gatliff Coal	8,KY,121	Knox Cnty, KY	UR	22,819.02		\$0.000	\$0.000								\$42.559
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	UR	8,660.00		\$0.000	\$0.000								\$42.326



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:  L. L. Laffer, Vice Pres. - Controller

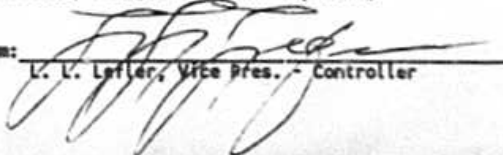
6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	87,222.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
2.	February, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	101,771.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
3.	March, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	75,758.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
4.	April, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	89,071.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
5.	May, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	86,698.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
6.	June, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	91,093.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
7.	February, 1995	Transfer Facility	Gannon	Kerr McGee	3.	35,345.00	423-2	Col. (f), Tonnage Adj.	35,345.00	35,274.31	\$37.700	Tonnage Adj.
8.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	6,136.20	423-2	Col. (f), Tonnage Adj.	6,136.20	3,160.50	\$27.669	Tonnage Adj.
9.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	2,975.70	\$27.669	Tonnage Adj.
10.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	2,975.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.190)	\$27.479	Quality Adj
11.	July, 1995	Gannon	Gannon	Rio Doce America	4.	8,023.00	423-2(a)	Col. (i), Retroactive Price Adj.	\$0.000	(\$3.281)	\$36.218	Retroactive Price Adj
12.	July, 1995	Gannon	Gannon	Rio Doce America	4.	8,023.00	423-2(b)	Col. (m), Ocean Barg Rate			\$36.336	Transportation Cost Adj
13.	August, 1995	Gannon	Gannon	Gatliff Coal	2.	88,385.00	423-2(a)	Col. (i), Rail Rate			\$58.097	Transportation Cost Adj
14.	August, 1995	Gannon	Gannon	Gatliff Coal	3.	16,186.00	423-2(a)	Col. (i), Rail Rate			\$60.244	Transportation Cost Adj
15.	August, 1995	Gannon	Gannon	Gatliff Coal	4.	7,448.00	423-2(a)	Col. (i), Rail Rate			\$44.411	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. - Controller

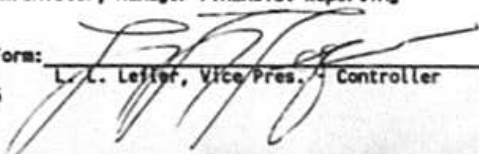
6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	45,297.00	423-2	Col. (f), Tonnage Adj.	45,297.00	35,779.00	\$51.306	Tonnage Adj.
2.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	9,518.00	\$51.306	Tonnage Adj.
3.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	9,518.00	423-2(a)	Col. (k), Quality Adj.	\$3.009	\$3.365	\$51.662	Quality Adj
4.	January, 1995	Transfer Facility	Big Bend	Peabody Development	7.	11,329.70	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$42.048	Quality Adj
5.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	46,194.00	423-2	Col. (f), Tonnage Adj.	46,194.00	32,533.00	\$49.017	Tonnage Adj.
6.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	13,661.00	\$49.017	Tonnage Adj.
7.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	13,661.00	423-2(a)	Col. (k), Quality Adj.	\$2.970	\$3.326	\$49.373	Quality Adj
8.	February, 1995	Transfer Facility	Big Bend	Peabody Development	7.	10,063.10	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$42.952	Quality Adj
9.	March, 1995	Transfer Facility	Big Bend	Peabody Development	1.	8,323.00	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$41.170	Quality Adj
10.	March, 1995	Transfer Facility	Big Bend	Peabody Development	7.	11,487.80	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$41.150	Quality Adj
11.	April, 1995	Transfer Facility	Big Bend	Peabody Development	5.	19,140.20	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$40.979	Quality Adj
12.	May, 1995	Transfer Facility	Big Bend	Peabody Development	5.	22,155.80	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$40.666	Quality Adj
13.	June, 1995	Transfer Facility	Big Bend	Peabody Development	4.	25,759.00	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$42.253	Quality Adj
14.	July, 1995	Transfer Facility	Big Bend	Peabody Development	4.	15,981.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.356	\$39.765	Quality Adj
15.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.359	\$1.311	\$51.980	Retroactive Price Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lester, Vice Pres. Controller

6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,331.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.359	\$1.311	\$52.730	Retroactive Price Adj
2.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.680	Quality Adj
3.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
4.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	17,639.71	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.680	Quality Adj
5.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
6.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	16,639.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
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