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Tallahassee, Florida

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**ORIGINAL
FILE COPY**

November 17, 1995

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery, Capacity Cost Recovery, True-Up and GPIF for Period Ending September 1995 in the above-referenced docket.

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B.T. Birkett. Appendix III of B.T. Birkett's testimony contains information subject to FPL's Request for Confidential Classification. This presumptively confidential information is contained in A Schedules A4, A6, A6a and A9 containing information claimed as confidential by FPL has been redacted copy pursuant to Rules 25-22.006 (3) (d) and (4) (a).

- ACK
- AFA
- APP
- CAF
- CMJ
- CTB
- EM MMC/ml
- LE Enclosure
- LR cc: All Parties of Record
- PT
- RJ
- SEC
- WAS
- OTH

Very truly yours,

Matthew M. Childs, P.A.

RECEIVED & FILED
FPC BUREAU OF RECORDS

Birkett

Silva

Petitioner

DOCUMENT NUMBER - DATE	DOCUMENT NUMBER - DATE	DOCUMENT NUMBER - DATE
11509 NOV 17 1995 Tallahassee Office 215 South Monroe Suite 601 Tallahassee, FL 32301 (904) 222-2300 Fax: (904) 222-8410 FPSC-RECORDS/REPORTING	11508 NOV 17 1995 1500 Phillips Port West 777 South Flagler Drive West Palm Beach, FL 33401-6198 (407) 655-7090 Fax: (407) 655-1509 FPSC-RECORDS/REPORTING	11507 NOV 17 1995 FPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

ORIGINAL
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**DOCKET NO. 950001-EI
FLORIDA POWER & LIGHT COMPANY**

**IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY
COST RECOVERY**

FINAL TRUE-UP

APRIL 1995 THROUGH SEPTEMBER 1995

TESTIMONY & EXHIBITS OF:

B. T. BIRKETT

DOCUMENT NUMBER-DATE

11509 NOV 17 82

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF B.T. BIRKETT

DOCKET NO. 950001-EI

November 17, 1995

1 **Q. Please state your name, business address, employer and**
2 **position.**

3 **A. My name is Barry T. Birkett, and my business address is 9250 West**
4 **Flagler Street, Miami, Florida, 33174. I am employed by Florida Power**
5 **& Light Company (FPL) as Manager of Rates and Tariff**
6 **Administration.**

7

8 **Q. Have you previously testified in this docket?**

9 **A. Yes, I have.**

10

11 **Q. What is the purpose of your testimony in this proceeding?**

12 **A. The purpose of my testimony is to present the schedules necessary**
13 **to support the actual Fuel Cost Recovery Clause (FCR) and Capacity**
14 **Cost Recovery Clause (CCR) Net True-Up amounts for the period**
15 **April 1995 through September 1995. The Net True-Up for FCR is an**

1 underrecovery, including interest, of \$33,181,566. The Net True-Up
2 for CCR is an overrecovery, including interest, of \$23,587,130. I am
3 requesting Commission approval to include these true-up amounts in
4 the calculation of the FCR and CCR factors respectively, for the period
5 April 1996 through September 1996.

6

7 **Q. Have you prepared or caused to be prepared under your**
8 **direction, supervision or control an exhibit in this proceeding?**

9 A. Yes, I have. It consists of three appendices. Appendix I contains the
10 FCR related schedules and Appendix II contains the CCR related
11 schedules. Also attached to this filing is Appendix III which contains
12 Commission Schedules A-1 through A-13 for the April 1995 through
13 September 1995 period.

14

15 **Q. What is the source of the data which you will present by way of**
16 **testimony or exhibits in this proceeding?**

17 A. Unless otherwise indicated, the actual data is taken from the books
18 and records of FPL. The books and records are kept in the regular
19 course of our business in accordance with generally accepted
20 accounting principles and practices, and provisions of the Uniform
21 System of Accounts as prescribed by this Commission.

22

23

1 **FUEL COST RECOVERY CLAUSE (FCR)**

2

3 **Q. Please explain the calculation of the Net True-up Amount.**

4 A. Appendix I, page 3, entitled "Summary of Net True-Up Amount", shows
5 the calculation of the Net True-Up for the period, an underrecovery of
6 \$33,181,566, which I am requesting be included in the calculation of
7 the Fuel Cost Recovery Factor for the period April 1996 through
8 September 1996. The calculation of the true-up amount for the period
9 follows the procedures established by this Commission as set forth on
10 Commission Schedule A-2 "Calculation of True-Up and Interest
11 Provision".

12

13 The actual End-of-Period underrecovery of \$71,580,775 shown on line
14 1 less the estimated/actual End-of-Period underrecovery of
15 \$38,399,209 shown on line 2 that was included in the calculation of the
16 Fuel Cost Recovery Factor for the period October 1995 through March
17 1996, results in the Net True-Up for the period shown on line 3, an
18 underrecovery of \$33,181,566.

19

20 **Q. Have you provided a schedule showing the variances between**
21 **actuals and estimated/actuals?**

22 A. Yes. Appendix I, page 4, entitled "Calculation of Final True-up
23 Amount", shows the actual fuel costs and revenues compared to the

1 estimated/actuals for the period April 1995 through September 1995.

2

3 **Q. What was the variance in fuel costs?**

4 A. As shown on Appendix I, page 4, line A7, actual fuel costs on a Total
5 Company basis were \$56.0 million higher than the estimated/actual
6 projection. This increase is primarily due to a 34% increase in heavy
7 oil generation as a result of 3.2% higher than projected sales and 29%
8 lower than projected generation from St. Lucie Unit No. 1.

9

10 The lower than projected generation from St Lucie Unit No. 1 was
11 primarily caused by a number of unplanned events that took place
12 during July, August and September 1995. The events are listed
13 below. (These events have been described in greater detail in FPL's
14 response to Staff's Third Set of Interrogatories in this Docket that were
15 filed with the Commission on November 3, 1995.)

16

17	DATE	EVENT
18	Jul 8, 1995	Turbine Trip During Surveillance Testing
19	Jul 10, 1995	Vehicle in Discharge Canal
20	Aug 1, 1995	Hurricane Erin
21	Aug 2, 1995	1A2 Reactor Coolant Pump Seal Package Failure
22	Aug 9, 1995	Power Operated Relief Valve Failures
23	Aug 17, 1995	Inadvertent Spray Down of Containment
24	Sep 1, 1995	1B2 EDG Rocker Arm Adjusting Screw Lock Nut
25	Sep 11, 1995	Pressurizer Code Safety Valve Flange Leakage

1	Sep 19, 1995	1B Emergency Diesel Generator Hold Down Bolts
2	Sep 22, 1995	1A & 1B EDG Governor Stability
3	Sep 24, 1995	Pressurizer Code Safety Valve Alignment
4		Modifications

5

6 The St. Lucie nuclear units were taken off line on August 1, 1995 due
7 to Hurricane Erin. After the threat of the Hurricane had passed, FPL
8 began the process of returning both units to service. Unit 2 was
9 successfully returned to service on August 5, 1995. During the start
10 up of Unit 1, FPL encountered equipment problems (listed above)
11 which required repair prior to returning the unit to service.

12

13 FPL's nuclear management has made an extensive review of the
14 events listed above. Additionally in September 1995, FPL's
15 management requested that an independent team of utility experts
16 examine some of these events for the purpose of identifying
17 commonality among the events and to determine plant weaknesses
18 which may have contributed to the events. The team conducted
19 interviews, reviewed documents, and observed plant operations on all
20 shifts. FPL believes its management of these events was reasonable
21 and prudent and the appropriate actions have been taken to correct
22 these situations.

23

24 These unplanned events at St. Lucie Unit No. 1, most of which

1 followed the shutdown caused by Hurricane Erin, resulted in a GPIF
2 Equivalent Availability Factor (EAF) penalty of approximately \$1.3
3 million. During the period of April to July 1995, prior to the hurricane,
4 St. Lucie Unit 1 had performed well above its approved GPIF EAF
5 Target. Consequently, if Unit 1 had performed at its target level during
6 August and September, FPL would have received a maximum reward
7 of \$1.3 million for St. Lucie Unit No. 1. Therefore, the effect of the
8 outages at St. Lucie Unit No. 1 is to have eliminated the potential to
9 receive the GPIF reward and instead the Company will receive a
10 penalty.

11
12 During this April 1995 through September 1995 fuel cost recovery
13 period, St. Lucie Unit 2 performed well above its approved EAF target
14 and achieved a GPIF maximum EAF reward of almost \$1.1 million.
15 Therefore the combined EAF performance of the St. Lucie nuclear
16 plant was a penalty of more than \$0.2 million. The FPL nuclear units
17 at the Turkey Point site also performed well above their approved
18 targets during the same period with maximum rewards for each unit's
19 EAF performance.

20
21 Since 1991, all four of FPL's nuclear units have consistently performed
22 above the nuclear industry average for forced (unplanned) outages.
23 For example, in 1994, while the industry average for forced outages
24 was approximately 10.6%, FPL's nuclear units had forced outage

1 rates of less than 4%. Other significant gains in nuclear unit
2 availability were achieved through the reduction in the length of
3 planned outages. Between 1992 and 1994 the average number of
4 days off line for planned outages at FPL's nuclear sites has decreased
5 from more than 63 days to less than 44 days. In contrast, the nuclear
6 industry average for planned outages was approximately 65 days in
7 1992 and 56 days in 1994. FPL's excellent nuclear performance has
8 provided substantial savings to our customers in replacement fuel
9 costs.

10

11 The GPIF program has rewarded FPL for having its nuclear units
12 perform well. In this instance, the GPIF program (as intended) has
13 penalized FPL at St. Lucie Unit 1, as a result of its outages during
14 August and September.

15

16 **Q. What was the variance in retail (jurisdictional) Fuel Cost**
17 **Recovery revenues?**

18 A. As shown on line D1, actual jurisdictional Fuel Cost Recovery
19 revenues, net of revenue taxes, were \$21.5 million higher than the
20 estimated/actual projection. This increase was due to higher
21 jurisdictional kWh sales. Jurisdictional sales were 1,259,358,636 kWh
22 (3.2%) higher than the estimated/actual projection.

23

1 Q. How is Real Time Pricing (RTP) reflected in the calculation of
2 the Net True-up Amount?

3

4 A. In the determination of Jurisdictional kWh sales, only kWh sales
5 associated with RTP baseline load are included, consistent with
6 projections (Appendix 1, page 4, Line C3). In the determination of
7 Jurisdictional Fuel Costs, revenues associated with RTP
8 Incremental kWh sales are included as 100% Retail (Appendix 1,
9 page 4, Line D4c) in order to offset incremental fuel used to
10 generate these kWh sales.

11

12

13

CAPACITY COST RECOVERY CLAUSE (CCR)

14

15 Q. Please explain the calculation of the Net True-up Amount.

16 A. Appendix II, page 3, entitled "Summary of Net True-Up Amount" shows
17 the calculation of the Net True-Up for the period, an overrecovery of
18 \$23,587,130, which I am requesting be included in the calculation of
19 the Capacity Cost Recovery Factor for the period April 1996 through
20 September 1996.

21

22 The actual End-of-Period overrecovery of \$20,971,244, shown on line

1 1 less the estimated/actual End-of-Period underrecovery of
2 \$2,615,886, shown on line 2 that was included in the Capacity Cost
3 Recovery Factor for the period October 1995 through March 1996,
4 results in the Net True-Up shown on line 3, an overrecovery of
5 \$23,587,130.

6

7 **Q. Have you provided a schedule showing the calculation of the**
8 **End-of-Period true-up?**

9 A. Yes. Appendix II, page 4, entitled "Calculation of Final True-up
10 Amount", shows the calculation of the CCR End-of period true-up for
11 the period April 1995 through September 1995. The End of-Period
12 true-up shown on line 19 is an overrecovery of \$20,971,244.

13

14

15 **Q. Is this true-up calculation consistent with the true-up**
16 **methodology used for the other cost recovery clauses?**

17 A. Yes it is. The calculation of the true-up amount follows the procedures
18 established by this Commission as set forth on Commission Schedule
19 A-2 "Calculation of True-Up and Interest Provision" for the Fuel Cost
20 Recovery Clause.

21

22 **Q. Please explain the calculation of the interest provision.**

23 A. Appendix II, page 5, entitled "Calculation of Interest Provision", shows

1 the calculation of the interest provision for the period April 1995
2 through September 1995 and follows the same methodology used in
3 calculating the interest provision for the other cost recovery clauses,
4 as previously approved by this Commission.

5
6 The interest provision is the result of multiplying the monthly average
7 true-up (line 4) by the monthly average interest rate (line 9). The
8 average interest rate is developed using the 30 day commercial paper
9 rate as published in the Wall Street Journal on the first business day
10 of the current and subsequent months. The interest calculated during
11 the period amounts to \$340,470 as shown on line 10.

12
13 **Q. Have you provided a schedule showing the variances between**
14 **actuals and estimated/actuals?**

15 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up
16 Variances", shows the actual capacity charges and applicable
17 revenues compared to the estimated/actuals for the period April 1995
18 through September 1995.

19
20 **Q. What was the variance in net capacity charges?**

21 A. As shown on line 6, actual net capacity charges on a Total Company
22 basis were \$17.8 million lower than the estimated/actual projection.
23 This variance was primarily due to lower than expected capacity

1 payments to the Southern Company for Unit Power Sales (UPS),
2 lower than expected capacity payments to Qualifying Facilities (QF's)
3 and higher than expected Revenues from Capacity Sales. Actual UPS
4 capacity charges were \$9.1 million lower than projected primarily due
5 to a prior period credit adjustment of \$9.5 million reflected on the
6 September invoice. Actual QF capacity charges were \$7.8 million
7 lower than projected primarily due to the fact that ICL did not declare
8 commercial operation in September as originally estimated. Revenues
9 from Capacity Sales were \$0.8 million higher than projected due to
10 higher than projected Opportunity Sales as a result of the hot weather
11 throughout the Southeast.

12

13 **Q. What was the variance in Capacity Cost Recovery revenues?**

14 A. As shown on line 13, actual Capacity Cost Recovery revenues, net of
15 revenue taxes, were \$6.0 million higher than the estimated/actual
16 projection. This increase was primarily due to higher jurisdictional
17 kWh sales than projected. Jurisdictional sales were 1,259,358,636
18 kWh (3.2%) higher than estimated/actual projection.

19

20 **Q. Does this conclude your testimony?**

21 A. Yes, it does.

APPENDIX I
FUEL COST RECOVERY
TRUE-UP CALCULATION

BTB-1
DOCKET NO. 950001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT _____
PAGES 1-4
NOVEMBER 17, 1995

APPENDIX I
FUEL COST RECOVERY CLAUSE
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<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP VARIANCES

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995

1	End of Period True-up for the period April through September 1995	\$(71,580,775)
2	Less Estimated/Actual True-up for the same period approved at the August 1995 Hearing *	(38,399,209)
3	Net True-up for the period April 1995 through September 1995	<u>(\$33,181,566)</u>

() REFLECTS UNDERRECOVERY

- Approved in FPSC Order No. PSC-95-1089-FOF-EI dated September 5, 1995

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995

LINE NO.		(1)	(2)	(3)	(4)	
		ACTUAL	UPDATED ESTIMATE (a)	VARIANCE AMOUNT	%	
A	1 a	Fuel Cost of System Net Generation	\$ 653,366,469	\$ 594,573,535	\$ 58,792,934	9.9 %
	b	Nuclear Fuel Disposal Costs	10,068,629	11,138,593	(1,069,964)	(9.6) %
	c	Coal Cars Depreciation & Return	2,090,970	2,262,090	(171,120)	(7.6) %
	d	Gas Pipelines Depreciation & Return	1,948,663	1,948,664	(1)	0.0 %
	e	DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A
	2	Fuel Cost of Power Sold	(18,086,893)	(13,921,284)	(4,165,609)	29.9 %
	3 a	Fuel Cost of Purchased Power	80,553,574	88,851,812	(8,298,238)	(9.3) %
	b	Energy Payments to Qualifying Facilities	43,309,823	37,612,710	5,697,113	15.1 %
	4	Energy Cost of Economy Purchases	32,690,818	26,200,008	6,490,810	24.8 %
	5	Total Fuel Costs & Net Power Transactions	\$ 805,942,053	\$ 748,666,128	\$ 57,275,925	7.7 %
	6	Adjustments to Fuel Cost:				
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (10,539,872)	\$ (9,080,131)	\$ (1,459,741)	16.1 %
	b	Inventory Adjustments	40,914	49,851	(8,937)	(17.9) %
	c	Non Recoverable Oil/Tank Bottoms	(268,658)	(478,319)	209,661	(43.8) %
	d	Modifications to Generating Units	2,824,767	2,824,436	331	0.0 %
	7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 797,999,205	\$ 741,981,964	\$ 56,017,239	7.5 %
C	1	Jurisdictional kWh Sales	40,705,736,376	39,446,377,740	1,259,358,636	3.2 %
	2	Sale for Resale	294,419,891	225,031,699	69,388,192	30.8 %
	3	Total Sales (Excluding RTP Incremental)	41,000,156,267	39,671,409,439	1,328,746,828	3.3 %
	4	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
D	1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 697,495,406	\$ 676,022,271	\$ 21,473,135	3.2 %
	a	Prior Period True-up Provision	14,614,552	14,614,552	0	0.0 %
	b	Generation Performance Incentive Factor Net (b)	(3,016,625)	(3,016,625)	0	0.0 %
	3	Jurisdictional Fuel Revenues Applicable to Period	\$ 709,093,333	\$ 687,620,198	\$ 21,473,135	3.1 %
	4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 797,999,205	\$ 741,981,964	\$ 56,017,241	7.5 %
	b	Nuclear Fuel Expense - 100% Retail	1,049,372	371,652	677,720	182.4 %
	c	RTP Incremental Fuel - 100% Retail	18,196	0	18,196	N/A
	d	D&D Fund Payments - 100% Retail (Line A 1 e)	0	0	0	N/A
	e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	796,931,637	741,610,312	55,321,325	7.5 %
	6	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 792,694,159	\$ 738,196,309	\$ 54,497,850	7.4 %
	7	True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	\$ (83,600,827)	\$ (50,576,112)	\$ (33,024,715)	65.3 %
	8	Interest Provision for the Month	(445,154)	(288,303)	(156,851)	54.4 %
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	14,614,552	14,614,552	0	0.0 %
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	12,465,206	12,465,206	0	0.0 %
	10	Prior Period True-up Collected/(Refunded) This Period	(14,614,552)	(14,614,552)	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$ (71,580,775)	\$ (38,399,209)	\$ (33,181,566)	86.4 %
	(a)	Per Estimated/Actual Schedule E-1b, filed June 20, 1995.				
	(b)	GPIF Reward OF \$3,065,156 x 98.4167% Revenue Tax Factor = \$3,016,625				

APPENDIX II
CAPACITY COST RECOVERY
TRUE-UP CALCULATION

BTB-2
DOCKET NO. 950001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT _____
PAGES 1-6
November 17, 1995

APPENDIX II
CAPACITY COST RECOVERY CLAUSE
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3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP AMOUNT
5	CALCULATION OF INTEREST PROVISION
6	CALCULATION OF FINAL TRUE-UP VARIANCES

**FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995**

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 7, Line 19)	\$20,971,244
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the October 1995 through March 1996 period (a)	(2,615,886)
3.	Net True-up: Over/(Under) Recovery to be carried forward to the April through September 1996 period	<hr/> \$23,587,130 <hr/> <hr/>

Notes: (a) Approved at August 1995 Hearing, FPSC Order
No. PSC-95-1089-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	TOTAL
1. Unit Power (UPS) Capacity Charges	13,089,146	12,873,508	12,745,378	11,468,195	10,888,781	1,242,788
2. SURF Capacity Charges	7,028,437	7,070,144	7,090,589	6,683,968	6,862,781	7,468,878
3. Qualifying Facilities (QF) Capacity Charges	13,068,153	12,712,315	13,128,085	13,239,105	13,272,864	13,258,842
4. Short-term Capacity Purchases	0	0	0	0	0	0
5. Revenues from Capacity Sales	(88,146)	(164,815)	(230,458)	(435,614)	(845,025)	(363,768)
6. Total Capacity Charges	33,883,690	32,481,151	32,241,594	30,955,655	30,378,492	21,800,822
7. Jurisdictional Separation Factor (a)	97.87555%	97.87555%	97.87555%	97.87555%	97.87555%	97.87555%
8. Jurisdictional Capacity Charges	32,867,999	31,800,893	31,556,638	30,298,017	29,734,095	21,147,798
9. Capacity related amounts included in Base Rates (FFSC Period Only) (b)	(4,745,468)	(4,745,468)	(4,745,468)	(4,745,468)	(4,745,468)	(4,745,468)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	28,222,533	27,055,427	28,811,172	25,552,551	24,988,629	18,402,330
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	20,405,820	22,147,183	26,490,329	26,335,542	26,180,414	27,124,571
12. Prior Period True-up Provision	2,520,431	2,520,431	2,520,431	2,520,430	2,520,430	15,122,583
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	22,926,251	25,667,614	28,010,760	28,855,972	28,700,844	29,645,001
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	(5,296,182)	(1,387,813)	2,199,588	3,303,421	3,712,215	13,242,871
15. Interest Provision for Month	81,528	52,052	41,722	42,362	48,461	78,245
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	15,122,583	7,387,599	3,531,407	3,252,286	4,077,639	5,315,885
17. Deferred True-up - Over/(Under) Recovery	4,858,873	4,858,873	4,858,873	4,858,873	4,858,873	4,858,873
18. Prior Period True-up Provision - Collected/(Refunded) this Month	(2,520,431)	(2,520,431)	(2,520,431)	(2,520,430)	(2,520,430)	(15,122,583)
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	12,244,472	8,388,280	8,109,159	8,934,512	10,172,758	20,971,244

Notes: (a)
(b)

Per B. T. Birkett's Testimony Appendix IV, Page 3, Docket No. 950001 EL, filed January 17, 1995.
Per FFSC Order No. PSC-94-1092 FDF-EL, issued September 6, 1994, Docket No. 940001 EL, as
admitted in August 1993, per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001 EL, filed July 8, 1993.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	TOTAL
1. Beginning True-up Amount	\$19,979,456	\$12,244,472	\$8,368,260	\$8,109,159	\$8,934,512	\$10,172,758	n/a
2. Ending True-up Amount Before Interest	12,182,843	8,336,228	8,067,437	8,892,150	10,128,297	20,894,699	n/a
3. Total Beginning & Ending True-up Amount (Lines 1 + 2)	32,142,299	20,580,699	16,455,717	17,001,310	19,060,809	31,067,456	n/a
4. Average True-up Amount (50 % of Line 3)	\$16,071,150	\$10,290,350	\$8,227,858	\$8,500,655	\$9,530,404	\$15,533,878	n/a
5. Interest Rate - First day of Reporting Business Month	0.06120	0.06070	0.06070	0.06100	0.05860	0.05940	n/a
6. Interest Rate - First day of Subsequent Business Month	0.06070	0.06070	0.06100	0.05860	0.05840	0.05940	n/a
7. Total Interest Rate (Lines 5 + 6)	0.12190000	0.12140000	0.12170000	0.11960000	0.11700000	0.11760000	n/a
8. Average Interest Rate (50 % of Line 7)	0.06095000	0.06070000	0.06085000	0.05980000	0.05850000	0.05890000	n/a
9. Monthly Average Interest Rate (1/12 of Line 8)	0.00507917	0.00505833	0.00507093	0.00498333	0.00487500	0.00490333	n/a
10. Interest Provision for the Month (Line 4 X Line 9)	\$81,628	\$52,052	\$41,722	\$42,362	\$48,481	\$76,245	\$340,470

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1995

	(1) ACTUAL	(2) ESTIMATED/ ACTUAL (a)	(3) VARIANCE (1)-(2)	(4) PERCENTAGE CHANGE (3)/(2)
1. Unit Power (UPS) Capacity Charges	162,407,756	171,517,624	(9,109,868)	-12.74%
2. SJRPP Capacity Charges	42,202,877	142,344,721	(141,844)	-0.33%
3. Qualifying Facilities (QF) Capacity Charges	78,675,495	106,472,640	(7,787,145)	-8.02%
4. Short-term Capacity Purchases	0	10	0	n/a
5. Revenues from Capacity Sales	(1,927,824)	(11,152,361)	(75,463)	67.29%
6. Total Company Capacity Charges	<u>181,358,304</u>	<u>199,182,624</u>	<u>(17,824,319)</u>	-8.95%
7. Jurisdictional Separation Factor	97.87555%	97.87555%	0.00%	0.00%
8. Jurisdictional Capacity Charges	<u>177,505,438</u>	<u>194,951,008</u>	<u>(17,445,650)</u>	-8.95%
9. Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	<u>\$149,032,642</u>	<u>\$166,478,293</u>	<u>(\$17,445,651)</u>	-10.48%
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	1149,683,960	143,637,422	16,046,538	4.21%
12. Prior Period True-up Provision	15,122,583	15,122,583	0	n/a
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	<u>\$164,806,543</u>	<u>\$158,760,005</u>	<u>\$6,046,538</u>	3.81%
14. True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	115,773,901	(17,718,288)	123,492,189	n/a
15. Interest Provision	340,470	245,529	94,941	n/a
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	15,122,583	15,122,583	0	0.00%
17. Deferred True-up - Over/(Under) Recovery	4,858,873	4,856,873	0	n/a
18. Prior Period True-up Provision - Collected/(Refunded)	(15,122,583)	(15,122,583)	0	0.00%
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	<u>\$20,971,244</u>	<u>(\$2,615,886)</u>	<u>\$23,587,130</u>	n/a

Notes: (a) Per Appendix IV, Page 6, filed June 20, 1995, Docket 950001-EI, and approved at the August 1995 hearing. FPSC Order No PSC 95-1089 FOF EI.

APPENDIX III
COMMISSION A-SCHEDULES
APRIL 1995 - SEPTEMBER 1995

BTB-4
DOCKET NO. 950001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT _____
PAGES 1-103
NOVEMBER 17, 1995

SEPTEMBER 1995

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 1995

	DOLLARS			MWH			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	121,738,004	105,476,185	16,261,819	6,622,271	6,264,916	357,355	1,8303	1,6636	0.1547	9.2
2 Nuclear Fuel Disposal Costs	1,007,454	1,550,133	(542,679)	1,071,271	1,660,382	(589,111)	0.0041	0.0034	0.0007	0.7
3 Coal Cost Investment	432,003	432,003	0	0	0	0	0.0000	0.0000	0.0000	NA
3a DOE Deregulation and Decommissioning Cost	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	320,855	320,855	0	0	0	0	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,744,572)	(1,669,128)	(75,444)	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	121,733,854	106,140,048	15,593,806	6,622,271	6,264,916	357,355	1,8386	1,6937	0.1449	8.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,096,256	16,573,726	(477,470)	627,335	977,128	(349,793)	1,9456	1,6962	0.2494	14.7
7 Energy Cost of Solved C & X Econ Purch (Solved) (A8)	4,365,105	2,471,470	1,893,635	239,003	139,081	99,922	1,8264	1,7770	0.0494	2.8
8 Energy Cost of Other Econ Purch (Non-Solved) (A9)	2,032,861	2,161,800	(128,939)	95,671	105,151	(9,480)	2,1248	2,0959	0.0689	3.4
9 Energy Cost of Solved E Economy Purch (A9)	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Solved E Economy Purchases	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,141,757	7,414,133	2,727,624	517,029	413,563	103,466	1,9815	1,7927	0.1888	9.4
12 TOTAL COST OF PURCHASED POWER	32,835,979	28,021,128	4,814,851	1,879,038	1,534,921	344,117	1,9437	1,7906	0.1531	11.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	154,369,833	134,731,176	19,638,657	8,301,309	7,809,837	491,472	1,8588	1,7055	0.1533	9.0
14 Fuel Cost of Economy and Other Power Sales (A8)	365,778	(1,333,320)	1,729,098	(62,857)	(92,721)	(30,864)	(0.6296)	2,5260	(3.1886)	(124.9)
15 Gain on Economy Sales (A8a)	(1,783,112)	(327,797)	(1,455,315)	(23,237)	(52,721)	29,484	7,8736	0.6217	7,6919	1,134.3
16 Fuel Cost of Unit Power Sales (SL2 Permits) (A8)	479	(199,204)	199,683	0	(44,164)	44,164	0.0000	0.4420	(0.4420)	(100.0)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,386,855)	(1,856,281)	469,426	(62,857)	(98,885)	34,028	2,2064	1,9160	0.2904	15.2
18 Net Inadvertent Interchange	0	0	0	0	0	0	1,8572	1,7020	0.1543	9.1
19 ADJUSTED TOTAL FUEL & NET POWER	153,002,978	132,874,895	20,128,083	8,238,452	7,802,952	435,500	0.0222	(0.0295)	0.0527	NA
20 TRANSACTIONS (LINE 5 + 12 + 18 + 19)							0.0041	0.0095	(0.0014)	NA
21 Net Unbilled Sales	1,733,733 *	(2,103,354) *	3,837,087	93,352	(123,516)	216,868	0.1364	0.1662	(0.0298)	NA
22 Company Use	303,949 *	368,670 *	(64,721)	16,366	22,824	(6,458)	2,0440	1,8647	0.1794	9.6
23 T & D Losses	10,209,899 *	11,843,380 *	(1,633,481)	549,747	695,483	(145,736)	2,0440	1,8647	0.1794	9.6
24 SYSTEM KWH SALES (EXCL FREC & CKW A2,p1)	153,002,978	132,874,895	20,128,083	7,485,331,099	7,125,880,000	359,451,099	2,0440	1,8647	0.1794	9.6
25 Wholesale KWH Sales (EXCL FREC & CKW A2,p1)	1,306,284	1,122,182	274,102	68,368,183	60,181,000	8,187,183	2,0440	1,8647	0.1794	9.6
26 Jurisdictional KWH Sales	151,606,694	131,752,713	19,853,981	7,416,962,916	7,065,699,000	351,263,916	1,0053	1,0053	0	-
26a Jurisdictional Loss Multiplier							2,0441	1,8657	0.1794	9.6
27 Jurisdictional KWH Sales Adjusted for Line Losses	151,606,694	131,822,542	19,864,435	7,416,962,916	7,065,699,000	351,263,916	(0.0226)	(0.0345)	0.0017	(4.9)
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	7,416,962,916	7,065,699,000	351,263,916	2,0123	1,8312	0.1811	9.9
29 TOTAL JURISDICTIONAL FUEL COST	149,251,218	129,386,783	19,864,435	7,416,962,916	7,065,699,000	351,263,916	1,01609	1,01609	0	-
30 Revenue Tax Factor							2,0447	1,8607	0.1840	9.9
31 Fuel Factor Adjusted for Taxes							0.0069	0.0072	(0.0003)	(4.2)
32 GPIF **	510,859	510,859	0	7,416,962,916	7,065,699,000	351,263,916	2,0516	1,8679	0.1837	9.8
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH							2,052	1,868	0.184	9.9

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1995 THRU SEPTEMBER 1995

	DOLLARS			MWH			\$/MWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	653,366,470	594,573,535	58,792,935	9.9	30,807,846	37,483,506	1,344,340	3.6	1,6836	1,5871	0,0965	6.1
2 Nuclear Fuel Disposal Costs (A13)	10,068,830	11,138,594	(1,069,964)	(9.6)	10,802,166	11,931,584	(1,129,418)	(9.5)	0,0032	0,0034	(0,0002)	(0.2)
3 Coal Cost Investment	2,090,970	2,262,000	(171,120)	(7.6)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	1,948,664	1,948,664	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,942,846)	(6,684,163)	(1,258,683)	18.8	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	669,531,886	603,238,720	66,293,166	9.3	38,807,846	37,483,506	1,344,340	3.6	1,6996	1,6102	0,0892	5.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	80,553,574	88,551,812	(8,208,238)	(9.3)	4,464,728	5,048,308	(581,870)	(11.5)	1,8042	1,7607	0,0435	2.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	23,126,454	15,259,850	7,866,604	NA	1,194,737	857,467	338,770	NA	1,8365	1,7798	0,1569	8.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	9,564,364	10,940,198	(1,375,794)	NA	438,915	515,119	(86,204)	NA	2,2269	2,1238	0,1081	5.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A9)	43,309,873	37,612,710	5,697,163	15.1	2,508,121	2,308,160	200,961	8.7	1,7281	1,6298	0,0983	5.9
12 TOTAL COST OF PURCHASED POWER	158,544,215	152,684,530	5,859,685	2.5	8,997,001	8,727,144	(269,857)	(1.5)	1,8210	1,7492	0,0718	4.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	816,086,101	755,903,251	60,182,850	8.0	47,804,847	46,190,651	1,214,196	2.6	1,7215	1,6365	0,0850	5.2
14 Fuel Cost of Economy and Other Power Sales (A5)	(14,055,486)	(10,465,878)	(3,589,608)	34.3	(530,819)	(423,278)	(107,341)	25.4	2,6489	2,4726	0,1763	7.1
15 Gain on Economy Sales (A5a)	(2,974,968)	(2,123,129)	(851,839)	40.1	(297,792)	(375,796)	78,006	(20.8)	0,9990	0,9950	0,4340	78.3
16 Fuel Cost of Unit Power Sales (SL2 Participants) (A6)	(1,056,449)	(1,332,275)	275,826	(20.7)	(183,299)	(287,922)	84,624	(31.6)	0,3784	0,4973	0,0791	15.9
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,086,893)	(13,921,282)	(4,165,611)	29.9	(713,918)	(691,201)	(22,717)	3.3	2,5325	2,0141	0,5184	25.8
19 Net In-plant Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 18 + 19)	797,999,206	741,981,968	56,017,238	7.6	48,990,929	45,699,449	1,191,480	2.6	1,7091	1,6307	0,0784	4.8
21 Net Unbilled Sales	38,653,983	14,563,801	24,090,182	165.4	2,261,656	893,105	1,368,551	153.2	0,0943	0,0267	0,0676	NA
22 Company Use	1,634,532	1,992,373	(357,841)	(18.0)	96,637	122,179	(26,542)	(21.7)	0,0040	0,0050	(0,0010)	(20.0)
23 T & D Losses	48,294,801	71,039,114	(22,744,313)	(29.0)	2,825,745	4,358,357	(1,532,612)	(35.1)	0,1178	0,1791	(0,0613)	(34.2)
24 SYSTEM KWH SALES(EXCL. FREG & CRW A2.p1)	797,999,206	741,981,968	56,017,238	7.6	41,000,156,267	39,671,409,439	1,328,746,828	3.3	1,9463	1,8703	0,0760	4.1
25 Wholesale KWH Sales(EXCL. FREG & CRW A2.p1)	5,730,352	4,208,819	1,521,533	36.2	294,419,891	225,031,699	69,388,192	30.8	1,9463	1,8703	0,0760	4.1
26 Jurisdictional KWH Sales	792,268,854	737,773,149	54,495,705	7.4	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1,9463	1,8703	0,0760	4.1
26a Jurisdictional Loss Multiplier									1,00353	1,00053	0,0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	792,695,739	738,166,082	54,529,657	7.4	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1,9474	1,8713	0,0761	4.1
28 TRUE-UP **	(14,614,554)	(14,614,554)	0	0.0	40,705,736,376	39,446,377,740	1,259,358,636	3.2	(0,0369)	(0,0370)	0,0001	(3.0)
29 TOTAL JURISDICTIONAL FUEL COST	778,081,185	723,551,528	54,529,657	7.5	40,705,736,376	39,446,377,740	1,259,358,636	3.2	1,9115	1,8343	0,0772	4.2
30 Revenue Tax Factor									1,01609	1,01609	0,0000	-
31 Fuel Factor Adjusted for Taxes									1,9423	1,8638	0,0785	4.2
32 GPF **	3,065,154	3,065,154	0	0.0	40,705,736,376	39,446,377,740	1,259,358,636	3.2	0,0075	0,0078	(0,0003)	(3.8)
33 Fuel Factor Adjusted for Taxes									1,9468	1,8716	0,0752	4.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,990	1,872	0,078	4.2

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
		Company: Florida Power & Light Company								Page 1 of 2	
		Month of: September 1995									
		CURRENT MONTH				PERIOD TO DATE					
LINE NO.		UPDATED		DIFFERENCE		UPDATED		DIFFERENCE			
		ACTUAL	ESTIMATES (a)	AMOUNT	%	ACTUAL	ESTIMATES (a)	AMOUNT	%		
A	Fuel Costs & Net Power Transactions										
1 a	Fuel Cost of System Net Generation	\$ 121,738,004	\$ 105,476,185	\$ 16,261,819	15.4 %	\$ 653,366,469	\$ 594,573,535	\$ 58,792,934	9.9 %		
b	Nuclear Fuel Disposal Costs	1,007,564	1,550,133	(542,569)	(35.0) %	10,068,629	11,138,593	(1,069,964)	(9.6) %		
c	Coal Cars Depreciation & Return	432,003	432,003	0	0.0 %	2,090,970	2,262,090	(171,120)	(7.6) %		
d	Gas Pipelines Depreciation & Return	320,855	320,855	0	0.0 %	1,948,663	1,948,664	(1)	0.0 %		
e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A		
2	Fuel Cost of Power Sold	(1,386,855)	(1,856,282)	469,427	(25.3) %	(18,006,893)	(13,921,284)	(4,165,609)	29.9 %		
3 a	Fuel Cost of Purchased Power	16,096,256	16,573,725	(477,469)	(2.9) %	80,553,574	88,851,812	(8,298,238)	(9.3) %		
b	Energy Payments to Qualifying Facilities	10,141,757	7,414,133	2,727,624	36.8 %	43,309,823	37,612,710	5,697,113	15.1 %		
4	Energy Cost of Economy Purchases	6,397,966	4,633,270	1,764,696	38.1 %	32,690,818	26,200,008	6,490,810	24.8 %		
5	Total Fuel Costs & Net Power Transactions	\$ 154,747,550	\$ 134,544,022	\$ 20,203,528	15.0 %	\$ 805,942,053	\$ 748,666,128	\$ 57,275,925	7.7 %		
6	Adjustments to Fuel Cost:										
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,975,358)	\$ (1,669,128)	\$ (306,230)	18.3 %	\$ (10,539,872)	\$ (9,080,131)	\$ (1,459,741)	16.1 %		
b	Inventory Adjustments	(3,346)	0	(3,346)	N/A	40,914	49,851	(8,937)	(17.9) %		
c	Non Recoverable Oil/Tank Bottoms	234,132	0	234,132	N/A	(268,658)	(478,319)	209,661	(43.8) %		
d	Modifications to Generating Units	0	0	0	N/A	2,824,767	2,824,436	331	0.0 %		
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 153,002,978	\$ 132,874,894	\$ 20,128,084	15.1 %	\$ 797,999,204	\$ 741,981,965	\$ 56,017,239	7.5 %		
B	kWh Sales										
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	7,416,962,916	7,065,699,000	351,263,916	5.0 %	40,705,736,376	39,446,377,740	1,259,358,636	3.2 %		
2	Sale for Resale (excluding FKEC & CKW)	68,368,183	60,181,000	8,187,183	13.6 %	294,419,891	225,031,699	69,388,192	30.8 %		
3	Sub-Total Sales (excluding FKEC & CKW)	7,485,331,099	7,125,880,000	359,451,099	5.0 %	41,000,156,267	39,671,409,439	1,328,746,828	3.3 %		
4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	93,656,124	82,281,000	11,375,124	13.8 %	507,735,412	456,398,991	51,336,421	11.2 %		
5	Total Sales (Excluding RTP Incremental)	7,578,987,223	7,208,161,000	370,826,223	5.1 %	41,507,891,679	40,127,808,430	1,380,083,249	3.4 %		
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.08664 %	99.15546 %	(0.06882) %	(0.1) %	99.28191 %	99.43276 %	(0.15085) %	(0.2) %		
		(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									
		(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of: September 1995							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 127,289,953	\$ 121,274,757	\$ 6,015,196	5.0 %	\$ 697,495,406	\$ 676,022,271	\$ 21,473,135	3.2 %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Provision	2,435,759	2,435,759	0	0.0 %	14,614,552	14,614,552	0	0.0 %
b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	(502,771)	(502,771)	0	0.0 %	(3,016,625)	(3,016,625)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 129,222,941	\$ 123,207,745	\$ 6,015,196	4.9 %	\$ 709,093,333	\$ 687,620,198	\$ 21,473,135	3.1 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 153,002,978	\$ 132,874,894	\$ 20,128,084	15.1 %	\$ 797,999,204	\$ 741,981,965	\$ 56,017,239	7.5 %
b	Nuclear Fuel Expense - 100% Retail	129,653	0	129,653	N/A	1,049,372	371,652	677,720	182.4 %
c	RTP Incremental Fuel -100% Retail	6,039	0	6,039	N/A	18,196	0	18,196	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	152,867,286	132,874,894	19,992,392	15.0 %	796,931,636	741,610,312	55,321,323	7.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.08664 %	99.15546 %	(6.88200) %	(6.9) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00053(c)) + (Lines C4b,c,d)	\$ 151,687,029	\$ 131,822,541	\$ 19,864,488	15.1 %	\$ 792,694,159	\$ 738,196,309	\$ 54,497,850	7.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (22,464,088)	\$ (8,614,796)	\$ (13,849,292)	160.8 %	\$ (83,600,826)	\$ (50,576,111)	\$ (33,024,715)	65.3 %
8	Interest Provision for the Month (Line D10)	(288,814)	(165,856)	(122,958)	74.1 %	(445,154)	(288,303)	(156,851)	54.4 %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(58,857,321)	(39,648,003)	(19,209,318)	48.4 %	14,614,552	14,614,552	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	12,465,206	12,465,206	0	0.0 %	12,465,206	12,465,206	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(2,435,759)	(2,435,759)	0	0.0 %	(14,614,552)	(14,614,552)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (71,580,776)	\$ (38,309,208)	\$ (33,181,568)	86.4 %	\$ (71,580,774)	\$ (38,399,208)	\$ (33,181,566)	86.4 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (46,392,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (71,291,962)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (117,684,077)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (58,842,039)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.89000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.49083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (288,814)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	(a)	Per Estimated/Actual Schedule E-1b, filed June 20, 1995							
	(b)	GPIF Reward OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90							
	(c)	Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	55,354,063	36,138,770	19,215,293	53.2	249,718,198	187,704,941	62,013,256	33.0
2 * LIGHT OIL	152,586	424,234	(271,648)	(64.0)	1,368,371	1,214,969	153,402	4.4
3 COAL	9,232,474	11,089,323	(1,856,849)	(16.7)	51,385,215	58,290,518	(6,905,302)	(11.8)
4 ** GAS	51,402,640	49,905,254	1,497,386	3.0	296,394,095	288,897,658	7,496,437	2.6
5 NUCLEAR	5,596,241	7,918,604	(2,322,363)	(29.3)	54,600,692	58,465,449	(3,864,757)	(6.8)
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	121,738,004	105,476,185	16,261,819	15.4	653,366,470	594,573,535	58,792,935	9.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,332,228	1,517,798	814,430	53.7	9,950,896	7,753,513	2,197,383	28.3
9 LIGHT OIL	2,403	6,201	(3,798)	(61.3)	18,915	17,950	965	5.4
10 COAL	562,638	626,405	(63,767)	(10.2)	2,994,076	3,185,921	(191,844)	(6.0)
11 GAS	2,653,732	2,454,130	199,602	8.1	15,041,795	14,574,537	467,258	3.2
12 NUCLEAR	1,071,271	1,660,382	(589,111)	(35.5)	10,802,166	11,931,584	(1,129,418)	(9.5)
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,622,271	6,264,916	357,355	5.7	38,807,847	37,463,504	1,344,343	3.6
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,670,944	2,256,245	1,414,699	62.7	15,769,665	11,754,286	4,015,379	34.2
16 * LIGHT OIL (Bbl)	5,748	14,859	(9,111)	(61.3)	46,323	43,059	3,264	7.6
17 COAL (TON)	298,005	241,431	56,574	23.4	1,632,097	1,370,142	261,955	19.1
18 ** GAS (MCF)	23,387,586	21,041,953	2,345,633	11.1	134,661,162	126,886,689	7,774,473	6.1
19 NUCLEAR (MMBTU)	12,174,490	17,857,212	(5,682,722)	(31.8)	120,519,404	129,561,640	(9,042,236)	(7.0)
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	23,330,201	14,325,044	9,005,157	62.9	100,337,408	74,706,775	25,630,633	34.3
22 LIGHT OIL	33,384	86,036	(52,652)	(61.2)	269,148	249,227	19,921	8.0
23 COAL	5,565,995	6,239,991	(673,996)	(10.8)	30,389,480	32,308,758	(1,919,278)	(5.9)
24 GAS	23,387,586	21,041,953	2,345,633	11.1	134,661,162	126,886,689	7,774,473	6.1
25 NUCLEAR	12,174,490	17,857,212	(5,682,722)	(31.8)	120,519,404	129,561,640	(9,042,236)	(7.0)
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	64,491,656	59,550,236	4,941,420	8.3	386,176,602	363,713,089	22,463,513	6.2
GENERATION MIX (%MWH)								
28 HEAVY OIL	35.22	24.23	10.99	45.4	25.64	20.70	4.94	23.9
29 LIGHT OIL	0.04	0.10	(0.06)	(60.0)	0.05	0.05	0.00	0.0
30 COAL	8.50	10.00	(1.50)	(15.0)	7.72	8.50	(0.78)	(9.2)
31 GAS	40.07	39.17	0.90	2.3	38.76	38.90	(0.14)	(0.4)
32 NUCLEAR	16.18	26.50	(10.32)	(38.9)	27.84	31.85	(4.01)	(12.6)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	15.0790	16.0172	(0.9382)	(5.9)	15.8354	15.9691	(0.1337)	(0.8)
36 * LIGHT OIL (\$/Bbl)	26.5458	28.5506	(2.0048)	(7.0)	27.3789	28.3164	(0.9375)	(3.0)
37 COAL (\$/TON)	30.9809	45.9316	(14.9507)	(32.5)	31.4842	42.5434	(11.0592)	(26.0)
38 ** GAS (\$/MCF)	2.1979	2.3717	(0.1738)	(7.3)	2.2010	2.2768	(0.0758)	(3.3)
39 NUCLEAR (\$/MMBTU)	0.4597	0.4434	0.0163	3.7	0.4530	0.4513	0.0017	0.4
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.3726	2.5228	(0.1502)	(6.0)	2.4888	2.5126	(0.0238)	(0.9)
42 * LIGHT OIL	4.5706	4.9309	(0.3603)	(7.3)	4.7122	4.8749	(0.1627)	(3.3)
43 COAL	1.6587	1.7771	(0.1184)	(6.7)	1.6909	1.8042	(0.1133)	(6.3)
44 ** GAS	2.1979	2.3717	(0.1738)	(7.3)	2.2010	2.2768	(0.0758)	(3.3)
45 NUCLEAR	0.4597	0.4434	0.0163	3.7	0.4530	0.4513	0.0017	0.4
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.8877	1.7712	0.1165	6.6	1.6919	1.6347	0.0572	3.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,003	9,438	565	6.0	10,083	9,635	448	4.6
49 LIGHT OIL	13,894	13,875	19	0.1	14,229	13,885	344	2.5
50 COAL	9,893	9,962	(69)	(0.7)	10,150	10,141	9	0.1
51 GAS	8,813	8,574	239	2.8	8,952	8,706	246	2.8
52 NUCLEAR	11,365	10,755	610	5.7	11,157	10,859	298	2.7
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,739	9,505	234	2.5	9,951	9,708	243	2.5
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.3734	2.3810	(0.0076)	(0.3)	2.5095	2.4209	0.0886	3.7
56 * LIGHT OIL	6.3503	6.8414	(0.4911)	(7.2)	6.7051	6.7687	(0.0636)	(0.9)
57 COAL	1.6409	1.7703	(0.1294)	(7.3)	1.7162	1.8296	(0.1134)	(6.2)
58 ** GAS	1.9370	2.0335	(0.0965)	(4.7)	1.9705	1.9822	(0.0117)	(0.6)
59 NUCLEAR	0.5224	0.4769	0.0455	9.5	0.5055	0.4900	0.0155	3.2
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.8183	1.6836	0.1347	9.2	1.6836	1.5871	0.0965	6.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SEPTEMBER 1995

ACTUAL FOR THE PERIOD/MONTH OF

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/SET	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	90,696	65.4	98.0	70.8	9,771	#6 OIL	135,550	6.336	858,845			
2 CAPE CANAVERAL # 2		100,791					GAS	1,012,127	1,000	1,012,127			
3 CAPE CANAVERAL # 3	367	89,625	65.5	90.7	70.9	9,957	#6 OIL	136,434	6.336	864,446			
4 CAPE CANAVERAL # 4		104,112					GAS	1,064,627	1,000	1,064,627			
5 FT. MYERS # 1	137	53,240	47.5	99.7	68.6	10,399	#6 OIL	87,191	6.350	553,663			
6 FT. MYERS # 2	367	167,801	56.7	100.0	70.1	9,918	#6 OIL	262,079	6.350	1,664,202			
7 LAUDERDALE # 4	430	0	94.5	96.9	103.9	7,467	#2 OIL	0	0.000	0			
8 LAUDERDALE # 4		300,652					GAS	2,245,044	1,000	2,245,044			
9 LAUDERDALE # 5	391	0	98.0	99.5	107.8	7,566	#2 OIL	0	0.000	0			
10 LAUDERDALE # 5		311,854					GAS	2,359,585	1,000	2,359,585			
11 MANATEE # 1	783	256,796	43.8	99.0	43.7	10,582	#6 OIL	426,528	6.371	2,717,410			
12 MANATEE # 2	783	303,362	51.1	93.8	52.1	10,306	#6 OIL	490,750	6.371	3,126,568			
13 MARTIN # 1	783	160,851	44.4	91.0	49.7	10,158	#6 OIL	250,479	6.391	1,600,811			
14 MARTIN # 1		125,377					GAS	1,306,652	1,000	1,306,652			
15 MARTIN # 2	783	156,473	44.6	93.4	46.5	10,433	#6 OIL	249,774	6.391	1,596,306			
16 MARTIN # 2		106,393					GAS	1,146,166	1,000	1,146,166			
17 MARTIN # 3	430	0	100.7	98.2	100.7	7,259	#2 OIL	0	0.000	0			
18 MARTIN # 3		321,924					GAS	2,336,752	1,000	2,336,752			
19 MARTIN # 4	430	0	103.6	100.0	103.6	7,153	#2 OIL	0	0.000	0			
20 MARTIN # 4		331,124					GAS	2,368,578	1,000	2,368,578			
21 PT EVERGLADES # 1	204	50,623	49.5	100.0	67.2	10,480	#6 OIL	81,995	6.311	517,470			
22 PT EVERGLADES # 1		29,788					GAS	325,252	1,000	325,252			
23 PT EVERGLADES # 2	204	57,539	54.6	98.7	68.6	10,353	#6 OIL	93,232	6.311	588,387			
24 PT EVERGLADES # 2		29,558					GAS	313,367	1,000	313,367			
25 PT EVERGLADES # 3	367	127,181	65.2	93.0	75.2	10,003	#6 OIL	197,371	6.311	1,245,608			
26 PT EVERGLADES # 3		62,541					GAS	652,167	1,000	652,167			
27 PT EVERGLADES # 4	367	85,059	68.4	100.0	73.7	9,948	#6 OIL	131,684	6.311	831,058			
28 PT EVERGLADES # 4		111,795					GAS	1,127,176	1,000	1,127,176			

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF SEPTEMBER 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KW)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	173,419	81.0	99.3	86.6	9,729	#6 OIL	264,920	BBL'S	6,366	1,686,481		
2 RIVIERA # 3	1,455						GAS	14,933	MCF	1,000	14,933		
3 RIVIERA # 4	275	154,379	72.6	94.4	82.9	9,957	#6 OIL	240,893	BBL'S	6,366	1,533,525		
4 RIVIERA # 4	3,214						GAS	35,664	MCF	1,000	35,664		
5 SANFORD # 3	137	25,753	34.2	100.0	64.8	11,125	#6 OIL	44,987	BBL'S	6,303	283,553		
6 SANFORD # 3	13,641						GAS	154,689	MCF	1,000	154,689		
7 SANFORD # 4	362	106,357	49.2	100.0	60.7	10,098	#6 OIL	168,133	BBL'S	6,303	1,059,742		
8 SANFORD # 4	35,706						GAS	374,804	MCF	1,000	374,804		
9 SANFORD # 5	92,730						GAS	980,932	MCF	1,000	980,932		
10 SANFORD # 5	362	73,013	57.5	99.1	67.4	10,355	#6 OIL	116,664	BBL'S	6,303	735,333		
11 TURKEY POINT # 1	387	106,562	65.2	94.6	75.7	9,561	#6 OIL	155,803	BBL'S	6,387	995,114		
12 TURKEY POINT # 1	101,387						GAS	993,188	MCF	1,000	993,188		
13 TURKEY POINT # 2	367	93,498	63.6	90.8	76.4	9,570	#6 OIL	136,477	BBL'S	6,387	871,679		
14 TURKEY POINT # 2	94,600						GAS	928,510	MCF	1,000	928,510		
15 CUTLER # 5	67	0	20.7	100.0	69.4	13,879	#6 OIL	0	BBL'S	0.000	0		
16 CUTLER # 5	11,956						GAS	165,940	MCF	1,000	165,940		
17 CUTLER # 6	137	0	41.7	95.2	65.5	11,536	#6 OIL	0	BBL'S	0.000	0		
18 CUTLER # 6	45,183						GAS	521,220	MCF	1,000	521,220		
19 FT MYERS 1-12	565	1,140	0.3	99.2	55.1	15,966	#2 OIL	3,123	BBL'S	5,828	18,201		
20 LAUDERDALE 1-12	364	118	1.3	96.8	77.7	16,421	#2 OIL	322	BBL'S	5,710	1,839		
21 LAUDERDALE 1-12	3,695						GAS	60,775	MCF	1,000	60,775		
22 LAUDERDALE 13-24	364	139	2.3	95.6	61.3	17,455	#2 OIL	393	BBL'S	5,710	2,244		
23 LAUDERDALE 13-24	6,393						GAS	111,756	MCF	1,000	111,756		
24 EVERGLADES 1-12	364	156	3.0	87.7	55.5	19,068	#2 OIL	485	BBL'S	5,795	2,811		
25 EVERGLADES 1-12	6,573						GAS	125,499	MCF	1,000	125,499		

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF

SEPTEMBER 1995

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU/UNIT)	FUEL BURNED (\$/MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	82.3	94.7	83.9	8,941	#6 OIL	0 BBLs	0.000	0			
2 PUTNAM # 2		0					#2 OIL	0 RBLS	0.000	0			
3 PUTNAM # 3		147,077					GAS	1,315,060 MCF	1.000	1,315,060			
4 PUTNAM # 2	239	0	86.7	96.6	88.2	8,735	#6 OIL	0 BBLs	0.000	0			
5 PUTNAM # 2		0					#2 OIL	0 BBLs	0.000	0			
6 PUTNAM # 2		154,215					GAS	1,347,123 MCF	1.000	1,347,123			
7 ST JOHNS (1) # 1	(A) 125	(B) 86,977	97.7	98.9	98.8	9,545	COAL	34,259 TONS	24.232	830,164			
8 ST JOHNS # 1		170					#2 OIL	279 BBLs	5.817	1,623			
9 ST JOHNS # 2	(A) 125	(B) 76,714	86.4	89.3	95.8	9,572	COAL	30,232 TONS	24.290	734,335			
10 ST JOHNS # 2		341					#2 OIL	561 BBLs	5.817	3,263			
11 SCHIEFER # 4	(A) 646	(B) 398,947	53.0	90.0	93.3	10,030	COAL	233,514 TONS	17.136	4,001,496			
12 SCHIEFER # 4		339					#2 OIL	585 BBLs	5.817	3,403			
13 TURKEY POINT # 3	666	85,444	7.9	10.0	80.6	11,679	NUCLEAR	997,928 MMBTU	---	997,928			
14 TURKEY POINT # 4	666	500,728	101.2	100.0	101.2	11,141	NUCLEAR	5,578,826 MMBTU	---	5,578,826			
15 ST LUCIE # 1	839	(10,988)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0			
16 ST LUCIE # 2	714	496,087	92.3	93.9	92.3	11,284	NUCLEAR	5,597,736 MMBTU	---	5,597,736			
20 SYSTEM TOTALS	15,475	6,622,271	----	----	----	9,739	----	3,676,692 BBLs	----	64,491,656			
21								21,387,586 MCF					
22 *** EXCLUDES PARTICIPANTS								298,005 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								12,174,490 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD: MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	367	299,379	57.3	95.9	58.9	9,859	#6 OIL	446,077	6.332	2,824,719			
2 CAPE CANAVERAL #2	367	708,955	61.8	81.1	68.7	9,944	GAS	7,116,426	1.000	7,116,426			
3 CAPE CANAVERAL #3	367	316,079	61.8	81.1	68.7	9,944	#6 OIL	476,579	6.333	3,018,990			
4 CAPE CANAVERAL #4	367	749,532	61.8	81.1	68.7	9,944	GAS	7,577,448	1.000	7,577,448			
5 FT MYERS #1	137	237,306	37.6	98.7	63.8	10,504	#6 OIL	393,496	6.335	2,492,699			
6 FT MYERS #2	367	802,382	46.5	93.6	63.5	9,958	#6 OIL	1,261,386	6.334	7,990,174			
7 LAUDERDALE #4	430	(127)	89.7	92.3	101.0	7,544	#2 OIL	0	0.000	0			
8 LAUDERDALE #4	430	1,573,399	93.6	97.9	103.2	7,600	GAS	12,623,669	1.000	12,623,669			
9 LAUDERDALE #5	391	0	93.6	97.9	103.2	7,600	#2 OIL	0	0.000	0			
10 LAUDERDALE #5	391	1,819,758	93.6	97.9	103.2	7,600	GAS	13,830,339	1.000	13,830,339			
11 MANATEE #1	783	1,130,830	32.7	87.3	43.5	10,618	#6 OIL	1,882,276	6.379	12,007,606			
12 MANATEE #2	783	1,335,147	38.1	92.0	47.7	10,536	#6 OIL	2,205,008	6.380	14,067,099			
13 MARTIN #1	783	511,573	27.5	89.0	48.2	10,278	#6 OIL	799,189	6.391	5,107,994			
14 MARTIN #1	783	451,010	27.5	89.0	48.2	10,278	GAS	4,785,541	1.000	4,785,541			
15 MARTIN #2	783	653,164	36.8	85.8	45.6	10,400	#6 OIL	1,029,730	6.393	6,582,940			
16 MARTIN #2	783	647,982	36.8	85.8	45.6	10,400	GAS	6,948,906	1.000	6,948,906			
17 MARTIN #3	430	0	97.5	95.4	98.4	7,280	#2 OIL	0	0.000	0			
18 MARTIN #3	430	1,850,725	97.5	95.4	98.4	7,280	GAS	13,472,804	1.000	13,472,804			
19 MARTIN #4	430	0	84.0	82.7	68.6	7,207	#2 OIL	0	0.000	0			
20 MARTIN #4	430	1,580,876	84.0	82.7	68.6	7,207	GAS	11,393,454	1.000	11,393,454			
21 PT EVERGLADES #1	204	210,063	49.2	97.3	63.6	10,621	#6 OIL	339,697	6.363	2,161,391			
22 PT EVERGLADES #1	204	246,556	54.6	97.5	62.8	10,374	GAS	2,688,436	1.000	2,688,436			
23 PT EVERGLADES #2	204	228,661	54.6	97.5	62.8	10,374	#6 OIL	367,540	6.362	2,338,258			
24 PT EVERGLADES #2	204	283,881	54.6	97.5	62.8	10,374	GAS	2,978,725	1.000	2,978,725			
25 PT EVERGLADES #3	367	492,936	44.5	88.7	67.5	10,051	#6 OIL	754,400	6.358	4,796,754			
26 PT EVERGLADES #3	367	507,202	44.5	88.7	67.5	10,051	GAS	5,255,296	1.000	5,255,296			
27 PT EVERGLADES #4	367	367,183	55.6	88.5	62.6	9,974	#6 OIL	557,865	6.367	3,552,005			
28 PT EVERGLADES #4	367	582,992	55.6	88.5	62.6	9,974	GAS	5,925,495	1.000	5,925,495			

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF _____ TOTAL PERIOD _____

SCHEDULE A1

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	754,493	65.9	95.3	66.5	9,976	#6 OIL	1,169,478	BBLS	6.382	7,463,029	
2	# 3		86,730					GAS	928,877	MCF	1.000	928,877	
3	# 4	275	636,792	29.4	90.8	64.9	10,139	#6 OIL	998,594	BBLS	6.380	6,370,959	
4	# 4		102,093					GAS	1,120,788	MCF	1.000	1,120,788	
5 SANFORD	# 3	137	181,482	36.8	90.8	64.4	10,921	#6 OIL	310,996	BBLS	6.292	1,956,805	
6	# 3		55,667					GAS	633,187	MCF	1.000	633,187	
7	# 4	362	367,947	32.2	64.7	54.9	10,257	#6 OIL	592,348	BBLS	6.295	3,729,058	
8	# 4		188,574					GAS	1,979,198	MCF	1.000	1,979,198	
9	# 5		422,676					GAS	4,501,295	MCF	1.000	4,501,295	
10	# 5	362	469,371	52.5	93.3	58.1	10,410	#6 OIL	760,293	BBLS	6.293	4,784,758	
11 TURKEY POINT	# 1	**	**	**	**	**	**	**	**	**	**	**	**
12	# 1	387	455,045	50.8	84.9	64.7	9,789	#6 OIL	677,374	BBLS	6.380	4,321,395	
13	# 2	**	**	**	**	**	**	**	**	**	**	**	**
14	# 2	367	501,065	59.6	94.9	60.7	9,804	#6 OIL	747,239	BBLS	6.385	4,770,775	
15 CUTLER	# 5	67	517,307	20.8	98.6	55.9	13,332	GAS	5,213,577	MCF	1.000	5,213,577	
16	# 5		64,336					GAS	857,724	MCF	1.000	857,724	
17	# 6	137	0	0.4	91.9	56.2	11,799	#6 OIL	0	BBLS	0.000	0	
18	# 6		209,403					GAS	2,470,723	MCF	1.000	2,470,723	
19 FT MYERS	1-12	565	0	0.5	97.9	59.5	14,858	#2 OIL	33,723	BBLS	5.826	196,480	
20 LAUDERDALE	1-12	364	830	2.5	93.9	58.9	16,409	#2 OIL	2,195	BBLS	5.709	12,531	
21	1-12		38,097					GAS	626,217	MCF	1.000	626,217	
22	13-24	364	1,230	3.5	90.0	61.3	16,749	#2 OIL	3,621	BBLS	5.708	20,667	
23	13-24		53,841					GAS	901,706	MCF	1.000	901,706	
24 EVERGLADES	1-12	364	308	3.4	84.8	65.6	17,769	#2 OIL	994	BBLS	5.788	5,753	
25	1-12		52,097					GAS	925,417	MCF	1.000	925,417	

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWHE (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	83.8	95.5	68.4	9,166	#6 OIL	0 BBLs	0.000	0			
2 # 1		0					#2 OIL	0 BBLs	0.000	0			
3 # 1		881,934					GAS	8,083,614 MCF	1.000	8,083,614			
4 # 2	239	0	79.0	92.4	81.1	8,329	#6 OIL	0 BBLs	0.000	0			
5 # 2		0					#2 OIL	0 BBLs	0.000	0			
6 # 2		820,326					GAS	7,324,960 MCF	1.000	7,324,960			
7 ST JOHNS (1) # 1	(A) 125	(B) 381,526	70.7	72.4	96.0	9,433	COAL	149,458 TONS	24.084	3,599,590			
8 # 1		1,419					#2 OIL	2,203 BBLs	5.832	12,847			
9 # 2	(A) 125	(B) 518,139	96.0	97.5	96.8	9,356	COAL	196,482 TONS	24.672	4,847,562			
10 # 2		1,002					#2 OIL	1,621 BBLs	5.820	9,434			
11 SCHERER # 4	(A) 646	(B) 2,094,412	68.0	86.9	78.2	10,477	COAL	1,286,157 TONS	17.060	21,942,328			
12 # 4		1,029					#2 OIL	1,966 BBLs	5.817	11,436			
13 TURKEY POINT # 3	666	2,491,246	83.2	83.5	96.3	11,216	NUCLEAR	27,940,875 MMBTU	---	27,940,875			
14 # 4	666	2,945,300	100.2	71.3	99.7	11,144	NUCLEAR	32,822,596 MMBTU	---	32,822,596			
15 ST LUCIE # 1	839	2,433,236	64.7	65.0	99.1	11,045	NUCLEAR	26,873,950 MMBTU	---	26,873,950			
16 # 2	714	2,932,384	92.8	94.7	99.6	11,213	NUCLEAR	32,881,983 MMBTU	---	32,881,983			
20 SYSTEM TOTALS	15,475	38,807,847	----	----	----	9,951	----	15,815,988 BBLs	----	386,176,602			
22 *** EXCLUDES PARTICIPANTS								134,661,162 MCF					
23 **** INCLUDES PARTICIPANTS								1,632,097 TONS	COAL				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL								0 TONS	ORIMULSION				
								120,519,404 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF SEP 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (BBL)	3,990,642	2,190,445	1,800,197	62.2	14,419,176	9,361,359	5,057,817	34.0
3	UNIT COST (\$/BBL)	14.5462	15.9652	1.4190-	8.9-	15.8146	16.3711	.5565-	3.4-
4	AMOUNT (\$)	58,048,808	34,970,970	23,077,838	66.0	228,034,168	153,255,596	74,778,572	48.8
5	BURNED								
6	UNITS (BBL)	3,688,731	2,256,245	1,432,486	63.3	15,769,134	11,740,458	4,028,676	34.3
7	UNIT COST (\$/BBL)	15.9682	16.0172	.0490-	5.9-	15.8147	15.9454	.1307-	.8-
8	AMOUNT (\$)	55,582,412	36,138,764	19,443,648	53.8	249,383,583	187,206,243	62,177,340	33.2
9	ENDING INVENTORY								
10	UNITS (BBL)	3,856,126	3,528,974	327,152	9.3	3,856,126	3,528,974	327,152	9.3
11	UNIT COST (\$/BBL)	15.1462	15.9633	.8171-	5.1-	15.1462	15.9633	.8171-	5.1-
12	AMOUNT (\$)	58,405,802	56,334,012	2,071,790	3.7	58,405,802	56,334,012	2,071,790	3.7
13	OTHER USAGE (\$)	38,924				515,511			
14	DAYS SUPPLY	32							
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (BBL)	2,083	0	2,083	100.0	23,729	2,285	21,444	100.0
17	UNIT COST (\$/BBL)	17.6687	.0000	17.6687	100.0	24.4072	31.6705	7.2633-	22.9-
18	AMOUNT (\$)	36,804	0	36,804	100.0	579,158	72,367	506,791	100.0
19	BURNED								
20	UNITS (BBL)	5,877	14,859	8,982-	60.4-	48,406	43,753	4,653	10.6
21	UNIT COST (\$/BBL)	26.4463	28.5506	2.1043-	7.4-	27.2490	28.1322	.8832-	3.1-
22	AMOUNT (\$)	155,425	424,234	268,809-	63.4-	1,319,016	1,230,866	88,150	7.2
23	ENDING INVENTORY								
24	UNITS (BBL)	229,176	200,197	28,979	14.5	229,176	200,197	28,979	14.5
25	UNIT COST (\$/BBL)	29.1844	29.6632	.4788-	1.6-	29.1844	29.6632	.4788-	1.6-
26	AMOUNT (\$)	6,688,358	5,938,478	749,880	12.6	6,688,358	5,938,478	749,880	12.6
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
***** COAL *****									
29	PURCHASES								
30	UNITS (TON)	316,019	204,333	111,686	54.7	1,574,525	1,367,878	206,647	15.1
31	UNIT COST (\$/TON)	33.8246	43.4648	9.6402-	22.2-	34.6430	40.7647	6.1217-	15.0-
32	AMOUNT (\$)	10,689,204	8,881,290	1,807,914	20.4	54,546,752	55,761,096	1,214,344-	2.2-
33	BURNED								
34	UNITS (TON)	298,005	241,431	56,574	23.4	1,632,097	1,370,142	261,955	19.1
35	UNIT COST (\$/TON)	30.9809	43.9316	14.9507-	32.5-	31.4842	42.5434	11.0592-	28.0-
36	AMOUNT (\$)	9,232,474	11,089,323	1,856,849-	16.7-	51,385,215	58,290,517	6,905,302-	11.8-
37	ENDING INVENTORY								
38	UNITS (TON)	198,287	491,914	293,627-	59.7-	198,287	491,914	293,627-	59.7-
39	UNIT COST (\$/TON)	75.5076	46.6856	28.8220	61.7	75.5076	46.6856	28.8220	61.7
40	AMOUNT (\$)	14,972,166	22,965,292	7,993,126-	34.8-	14,972,166	22,965,292	7,993,126-	34.8-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
***** GAS *****									
43	BURNED								
44	UNITS (MCF)	23,387,586	20,989,497	2,398,089	11.4	134,661,160	126,662,230	7,998,930	6.3
45	UNIT COST (\$/MCF)	2.1979	2.3745	.1766-	7.4-	2.2010	2.2786	.0776-	3.4-
46	AMOUNT (\$)	51,402,640	49,839,226	1,563,414	3.1	296,394,094	288,615,706	7,778,388	2.7
47	BURNED								
***** NUCLEAR *****									
48	UNITS (MMBTU)	12,174,490	17,857,213	5,682,723-	31.8-	120,519,404	129,561,643	9,042,239-	7.0-
49	U. COST (\$/MMBTU)	.4597	.4434	.0163	3.7	.4530	.4513	.0017	.4
50	AMOUNT (\$)	5,596,241	7,918,604	2,322,363-	29.3-	54,600,692	58,465,449	3,864,757-	6.6-
51	BURNED								
***** ORIMULSION *****									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED								
***** PROPANE *****									
56	UNITS (GAL)	3,576	100	3,476	100.0	18,690	5,829	12,861	100.0
57	UNIT COST (\$/GAL)	.8230	.0000	.8230	100.0	.8139	.7857	.0282	8.3
58	AMOUNT (\$)	2,943	0	2,943	100.0	15,212	4,643	10,569	100.0

LINE 9 & 23 EXCLUDE 18,000 BARRELS, 234,132 CURRENT MONTH AND 2,000 BARRELS, (260,657) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,007,564 CURRENT MONTH AND 10,068,629 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Sep-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 17,312.51	RIVIERA - FUELS RECEIVABLE - ARMS
(109)	\$ (1,562.39)	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 4,135.03	FT. MYERS - FUELS RECEIVABLE - ARMS
		PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ 1,633.44	CANAVERAL - FUELS RECEIVABLE - ARMS
(108)	\$ (1,635.28)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS)
		MARTIN - FUELS RECEIVABLE - ARMS
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
50	\$ 12,593.87	FT. MYERS - INVENTORY ADJUSTMENT
		PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
319	\$ 5,028.35	MARTIN - PIPELINE HEATING
90	1418.66	MARTIN - TEMP/CAL ADJUSTMENT
242	\$ 38,924.19	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					1 ESTIMATED:			
2	C & OS	52,721	0	52,721	2,529	3,306	1,333,321	1,743,004
3	S	0	0	0	0,000	0,000	0	0
4	ST. LUCIE RELIABILITY	44,164	0	44,164	0,442	0,442	195,204	195,204
5	80% OF GAIN ON ECONOMY SALES						327,757	
6	TOTAL	96,885	0	96,885	1,578	2,001	1,856,282 *	1,938,208
7 ACTUAL:								
8	ECONOMY	23,237	0	23,237	(6,315)	3,277	(1,467,521)	761,369
9	FMPA (SL 1)		0					
10	OLUC (SL 1)		0					
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0					
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
13	FT. PIERCE UTILITIES AUTHORITY		0					
14	UTILITY BOARD OF THE CITY OF KEY WEST		0					
15	CITY OF LAKE WORTH UTILITIES		0					
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0					
17	OGLETHORPE POWER CORPORATION		0					
18	TAMPA ELECTRIC COMPANY		0					
19	FLORIDA KEYS ELECTIC COOPERATIVE		0					
20	PRIOR MONTH'S ADJUSTMENT	(64)	0	(64)	2,450	2,725	(1,568)	(1,744)
21	PRIOR MONTH'S ADJUSTMENT **	0	0	0	0,000	0,000	15,442	0
22	ECONOMY SUB-TOTAL	23,237	0	23,237	(6,315)	3,277	(1,467,521)	761,369
23	ST. LUCIE PARTICIPATION SUB-TOTAL	0	0	0	0,000	0,000	(479)	(479)
24	SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL	39,620	0	39,620	2,705	3,623	1,071,743	1,435,509
25	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						1,783,112	
26	TOTAL	62,857	0	62,857	(0,630)	3,494	1,386,855 *	2,196,399
27	CURRENT MONTH							
28	DIFFERENCE	(34,028)	0	(34,028)	(2,208)	1,494	(469,427)	258,191
29	DIFFERENCE (%)	(35.1)	0.0	(35.1)	(140.0)	74.7	(25.3)	13.3
30	PERIOD TO DATE							
31	ACTUAL	713,918	0	713,918	2,117	2,908	18,086,893	20,758,458
32	ESTIMATED	691,202	0	691,202	1,703	2,129	13,921,284	14,714,525
33	DIFFERENCE	22,716	0	22,716	0,413	0,779	4,165,609	6,043,933
34	DIFFERENCE (%)	3.3	0.0	3.3	24.3	36.8	29.9	41.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
 ** NOTE: TRUE-UP OF FUEL COST OF JULY AND AUGUST SALES

POWER SOLD
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					1 ACTUAL			
2 ECONOMY		297,792	0	297,792	2,637	3,885	7,851,530	11,570,227
3 FMPA (SL 1)			0					
4 OUC (SL 1)			0					
5 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
6 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST		0					
7 FLORIDA POWER CORPORATION	OS		0					
8 FT. PIERCE UTILITIES AUTHORITY	OS		0					
9 CITY OF HOMESTEAD	OS		0					
10 UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
11 CITY OF LAKE WORTH UTILITIES	OS		0					
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
13 OGLETHORPE POWER CORPORATION	OS		0					
14 TAMPA ELECTRIC COMPANY	OS		0					
15 CITY OF VERO BEACH	OS		0					
16 FLORIDA KEYS ELECTIC COOPERATIVE			0					
17 ECONOMY SUB-TOTAL		297,792	0	297,792	2,637	3,885	7,851,530	11,570,227
18 ST. LUCIE PARTICIPATION SUB-TOTAL		183,299	0	183,299	0,576	0,576	1,056,449	1,056,449
19 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		232,827	0	232,827	2,665	3,493	6,203,956	8,131,782
20 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							2,974,958	
21 TOTAL		713,918	0	713,918	2,117	2,908	18,086,893	20,758,458

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GAIN ON ECONOMY ENERGY SALES
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)	
			\$		cents/KWH			
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)						
1	ESTIMATED:							
2		C	42,499	1,074,800	1,484,496	2,529	3,493	409,696
3	80% OF GAIN ON ECONOMY SALES							x .80
4			42,499	1,074,800	1,484,496	2,529	3,493	327,757
5	TOTAL							
6	ACTUAL:							
7	FLORIDA MUNICIPAL POWER AGENCY	C	1,795					
8	FLORIDA POWER CORPORATION	C	10,579					
9	FT. PIERCE UTILITIES AUTHORITY	C	97					
10	CITY OF HOMESTEAD	C	393					
11	JACKSONVILLE ELECTRIC AUTHORITY	C	958					
12	KISSIMMEE UTILITY AUTHORITY	C	1,506					
13	CITY OF LAKE WORTH UTILITIES	C	197					
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	16					
15	ORLANDO UTILITIES COMMISSION	C	856					
16	REEDY CREEK IMPROVEMENT DISTRICT	C	230					
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	338					
18	SOUTHERN COMPANIES	C	3,932					
19	TAMPA ELECTRIC COMPANY	C	2,339					
20	CITY OF VERO BEACH	C	3					(1)
21	PRIOR MONTH ADJUSTMENT (KEY)	C	0	0	(1)	0 000	0 000	
22	PRIOR MONTHS ADJUSTMENT **	C	0	(2,080,862)	0	0 000	0 000	2,080,862
23	SUB-TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	2,228,890
24	80% OF GAIN ON ECONOMY SALES							x .80
25	TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	1,783,112
26	CURRENT MONTH		(19,262)	(2,542,321)	(723,127)	(8,844)	(0,216)	1,455,355
27	DIFFERENCE		(45,3)	(236,5)	(48,7)	(349,7)	(6,2)	444,0
28	DIFFERENCE (%)							
29	PERIOD TO DATE:							
30	ACTUAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958
31	ESTIMATED		304,658	7,552,837	10,206,747	2,479	3,350	2,123,129
32	DIFFERENCE		(6,866)	298,693	1,363,480	0,157	0,535	851,829
33	DIFFERENCE (%)		(2,3)	4,0	13,4	6,4	16,0	40,1

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GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:							
2 FLORIDA MUNICIPAL POWER AGENCY	C	5,069					
3 FLORIDA POWER CORPORATION	C	51,003					
4 FT. PIERCE UTILITIES AUTHORITY	C	252					
5 CITY OF GAINESVILLE	C	2,197					
6 CITY OF HOMESTEAD	C	1,369					
7 JACKSONVILLE ELECTRIC AUTHORITY	C	4,231					
8 UTILITY BOARD OF THE CITY OF KEY WEST	C	2,619					
9 KISSIMMEE UTILITY AUTHORITY	C	4,550					
10 CITY OF LAKE WORTH UTILITIES	C	397					
11 CITY OF LAKELAND	C	55					
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	26					
13 ORLANDO UTILITIES COMMISSION	C	4,199					
14 REEDY CREEK IMPROVEMENT DISTRICT	C	1,477					
15 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,646					
16 SOUTHERN COMPANIES	C	205,109					
17 CITY OF STARKE	C	378					
18 CITY OF TALLAHASSEE	C	21					
19 TAMPA ELECTRIC COMPANY	C	5,586					
20 CITY OF VERO BEACH	C	203					
21 CITY OF GAINESVILLE	X	3,385					
22 SUB-TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	3,718,697
23 80% OF GAIN ON ECONOMY SALES							x 80
24 TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		673,354	0	0	673,354	1.848		12,429,500
ST. LUCIE RELIABILITY		44,180	0	0	44,180	0.527		232,725
SJRPP		259,612	0	0	259,612	1.507		3,911,500
TOTAL		977,126	0	0	977,126	1.896		16,573,725
ACTUAL:								
SOUTHERN COMPANIES	UPS	343,968	0	0	343,968	2.450		8,425,718
SOUTHERN COMPANIES	R	165,599	0	0	165,599	1.848		3,068,800
PRIOR MONTH ADJUSTMENT		4,285	0	0	4,285			(277,807)
		513,790	0	0	513,790	2.181		11,204,711
FMPA (SL 2)		25,798	0	0	25,798	0.582		150,070
PRIOR MONTH ADJUSTMENT		(545)	0	0	(545)			(2,740)
		25,253	0	0	25,253	0.583		147,330
OUC (SL 2)		17,840	0	0	17,840	0.569		101,510
PRIOR MONTH ADJUSTMENT		(377)	0	0	(377)			(1,966)
		17,463	0	0	17,463	0.570		99,554
JACKSONVILLE ELECTRIC AUTHORITY	UPS	270,962	0	0	270,962	1.776		4,812,139
PRIOR MONTH ADJUSTMENT		(228)	0	0	(228)			(169,442)
		270,734	0	0	270,734	1.715		4,642,697
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		95	0	0	95	2.067		1,964
ST. LUCIE PARTICIPATION SUB-TOTAL		42,716	0	0	42,716	0.578		246,864
TOTAL		827,335	0	0	827,335	1.946		16,096,256
CURRENT MONTH DIFFERENCE		(149,791)	0	0	(149,791)	0.249		(477,469)
DIFFERENCE (%)		(15.3)	0.0	0.0	(15.3)	14.7		(2.9)
PERIOD TO DATE ACTUAL		4,464,728	0	0	4,464,728	1.804		80,553,574
ESTIMATED		5,046,397	0	0	5,046,397	1.761		88,851,812
DIFFERENCE		(581,669)	0	0	(581,669)	0.044		(8,298,238)
DIFFERENCE (%)		(11.5)	0.0	0.0	(11.5)	2.5		(9.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ACTUAL:		
SOUTHERN COMPANIES	UPS & R	2,812,679	0	0	2,812,679	1.962		55,186,500
FMPA (SL 2)		151,006	0	0	151,006	0.581		877,871
OUC (SL 2)		104,425	0	0	104,425	0.564		588,622
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,395,861	0	0	1,395,861	1.711		23,888,531
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		757	0	0	757	1.858		14,050
ST. LUCIE PARTICIPATION SUB-TOTAL		255,431	0	0	255,431	0.574		1,466,493
TOTAL		4,464,728	0	0	4,464,728	1.804		80,553,574

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		413,563	0	0	413,563	1.793	1.793	7,414,133
TOTAL		413,563	0	0	413,563	1.793	1.793	7,414,133
ACTUAL:								
ROYSTER COMPANY		2,586	0	0	2,586	1.623	1.623	41,973
INDIANTOWN COGENERATION		152,189	0	0	152,189	2.153	2.153	3,276,896
BIO-ENERGY PARTNERS, INC.		7,368	0	0	7,368	2.241	2.241	165,134
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		2,440	0	0	2,440	2.089	2.089	50,983
TROPICANA PRODUCTS, INC.		1,419	0	0	1,419	3.254	3.254	46,178
FLORIDA CRUSHED STONE		90,031	0	0	90,031	1.750	1.750	1,575,561
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,905	0	0	37,905	2.365	2.365	896,550
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,335	0	0	37,335	2.388	2.388	891,414
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		54	0	0	54	2.665	2.665	1,439
CEDAR BAY GENERATING COMPANY		169,986	0	0	169,986	1.602	1.602	2,722,897
LEE COUNTY RESOURCE RECOVERY		15,716	0	0	15,716	3.008	3.008	472,733
TOTAL		517,029	0	0	517,029	1.962	1.962	10,141,757
CURRENT MONTH								
DIFFERENCE		103,466	0	0	103,466	0.169	0.169	2,727,624
DIFFERENCE (%)		25.0	0.0	0.0	25.0	9.4	9.4	30.8
PERIOD TO DATE:								
ACTUAL		2,509,121	0	0	2,509,121	1.726	1.726	43,309,823
ESTIMATED		2,307,560	0	0	2,307,560	1.630	1.630	37,612,710
DIFFERENCE		201,561	0	0	201,561	0.096	0.096	5,697,113
DIFFERENCE (%)		8.7	0.0	0.0	8.7	5.9	5.9	15.1

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
ROYSER COMPANY		24,053	0	0	24,053	1.585	1.585	381,271
INDIANTOWN COGENERATION		237,068	0	0	237,068	2.214	2.214	5,248,593
BIO-ENERGY PARTNERS, INC.		40,733	0	0	40,733	1.995	1.995	812,633
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		136,240	0	0	136,240	1.566	1.566	2,133,717
TROPICANA PRODUCTS, INC.		3,202	0	0	3,202	2.743	2.743	87,817
FLORIDA CRUSHED STONE		502,672	0	0	502,672	1.722	1.722	8,656,194
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		218,929	0	0	218,929	2.063	2.063	4,515,567
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		214,725	0	0	214,725	2.066	2.066	4,435,221
U. S. SUGAR CORPORATION - BRYANT		178	0	0	178	(0.829)	(0.829)	(1,475)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	(194)
GEORGIA PACIFIC CORPORATION		610	0	0	610	2.078	2.078	12,675
CEDAR BAY GENERATING COMPANY		1,035,953	0	0	1,035,953	1.444	1.444	14,963,797
LEE COUNTY RESOURCE RECOVERY		94,758	0	0	94,758	2.178	2.178	2,064,007
TOTAL		2,509,121	0	0	2,509,121	1.726	1.726	43,309,823

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
1 ESTIMATED:							
2 FLORIDA	C	139,081	1 777	2,471,470	1.946	2,708,521	235,051
3 SOUTHERN COMPANY	C	105,151	2 056	2,161,800	2.225	2,338,808	177,808
4 TOTAL		244,232	1 897	4,633,270	2.066	5,046,129	412,859
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	79,420					
7 FT. PIERCE UTILITIES AUTHORITY	C	756					
8 CITY OF GAINESVILLE	C	13,575					
9 CITY OF HOMESTEAD	C	7					
10 JACKSONVILLE ELECTRIC AUTHORITY	C	9,194					
11 ORLANDO UTILITIES COMMISSION	C	1,696					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	48,680					
13 CITY OF TALLAHASSEE	C	800					
14 TAMPA ELECTRIC COMPANY	C	76,464					
15 CITY OF VERO BEACH	C	914					
16 FLORIDA POWER CORPORATION	OS						
17 SOUTHERN COMPANIES	C	200					
18 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
19 OGLETHORPE POWER CORPORATION	OS						
20 PRIOR MONTHS ADJUSTMENT (SEC)	OS	(43)	6.351	(2,731)	8.000	(3,440)	(709)
21 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		239,003	1 826	4,365,105	2.068	4,941,969	576,864
22 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,671	2 125	2,032,661	2.228	2,609,628	576,767
23 TOTAL		334,674	1 912	6,397,966	2.256	7,551,597	1,153,631
24 CURRENT MONTH							
25 DIFFERENCE		90,442	0.015	1,764,696	0.190	2,505,468	740,772
26 DIFFERENCE (%)		37.0	0.8	38.1	9.2	49.7	179.4
27 PERIOD TO DATE							
28 ACTUAL		1,623,152	2.014	32,690,818	2.365	38,711,495	6,020,677
29 ESTIMATED		1,372,586	1.909	26,200,008	2.199	30,187,653	3,987,645
30 DIFFERENCE		250,566	0.105	6,490,810	0.166	8,523,842	2,033,032
31 DIFFERENCE (%)		18.3	5.5	24.8	8.4	28.2	51.0

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ACTUAL:		
FLORIDA POWER CORPORATION	C	260,668					
FT. PIERCE UTILITIES AUTHORITY	C	5,890					
CITY OF GAINESVILLE	C	51,258					
CITY OF HOMESTEAD	C	175					
JACKSONVILLE ELECTRIC AUTHORITY	C	50,972					
KISSIMMEE UTILITY AUTHORITY	C	76					
CITY OF LAKE WORTH UTILITIES	C	4,191					
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5					
ORLANDO UTILITIES COMMISSION	C	19,543					
REEDY CREEK IMPROVEMENT DISTRICT	C	22					
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	138,518					
CITY OF TALLAHASSEE	C	11,972					
TAMPA ELECTRIC COMPANY	C	612,540					
CITY OF VERO BEACH	C	7,068					
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616					
TAMPA ELECTRIC COMPANY	X	2,825					
FLORIDA POWER CORPORATION	OS						
CITY OF HOMESTEAD	OS						
CITY OF LAKE WORTH UTILITIES	OS						
ORLANDO UTILITIES COMMISSION	OS						
CITY OF TALLAHASSEE	OS						
TAMPA ELECTRIC COMPANY	OS						
CITY OF VERO BEACH	OS						
SOUTHERN COMPANIES	C	12,881					
ENRON POWER MARKETING, INC.	OS						
ENTERGY SERVICE, INC.	OS						
LG&E POWER MARKETING	OS						
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
OGLETHORPE POWER CORPORATION	OS						
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,194,237	1.937	23,126,454	2.212	26,419,331	3,292,877
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		428,915	2.230	9,564,364	2.856	12,292,164	2,727,800
TOTAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677

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AUGUST 1995

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: AUGUST 1995

	DOLLARS			DIFFERENCE			MPWH			GMPWH		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1	118,790,245	100,617,454	18,172,791	18.1	6,767,150	6,571,946	195,204	3.0	1,7564	1,5310	0,2244	14.7
2	1,366,789	1,608,011	(541,222)	(28.4)	1,487,560	2,543,714	(576,154)	(28.2)	0.0000	0.0034	(0.0034)	(0.3)
3	433,863	433,863	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	0	0	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	322,424	322,424	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(2,011,935)	(1,818,393)	(203,542)	24.3	0	0	0	0	0.0000	0.0000	0.0000	NA
5	118,901,406	101,653,379	17,250,027	17.0	6,787,150	6,571,946	195,204	3.0	1,7570	1,5469	0,2701	13.8
6	14,891,383	16,433,283	(1,539,900)	(9.4)	8,117,958	984,323	(152,565)	(18.8)	1,8347	1,7041	0,1306	7.7
7	6,258,469	3,515,980	2,742,539	NA	278,166	107,326	90,326	NA	2,2698	1,7770	0,4728	26.6
8	1,041,830	1,600,680	(559,050)	NA	39,562	76,759	(37,207)	NA	2,8338	2,0853	0,5483	28.3
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	8,610,762	7,211,115	1,399,647	16.4	446,352	415,390	30,972	7.5	1,9291	1,7360	0,1931	11.1
12	30,804,374	28,781,038	2,043,296	7.1	1,575,848	1,854,322	(78,474)	(4.7)	1,9548	1,7365	0,2183	12.4
13	149,705,650	130,424,417	19,281,263	14.8	8,342,988	8,226,268	116,730	1.4	1,7944	1,5955	0,2089	13.2
14	(2,336,783)	(2,203,267)	(133,516)	6.1	(89,010)	(89,096)	29,686	(33.5)	3,9600	2,4840	1,4760	99.4
15	(247,843)	(489,253)	241,310	(49.3)	(59,010)	(88,696)	29,686	(33.5)	0,4202	0,5516	(0,1314)	(23.8)
16	(3,825)	(194,763)	190,938	(88.0)	(5,342)	(44,164)	38,822	(87.9)	0,0716	0,4410	(0,3694)	(83.8)
17	(1,955,012)	0	(1,955,012)	NA	(87,970)	0	(87,970)	NA	2,8763	0.0000	2,8763	NA
18	(4,543,563)	(2,887,283)	(1,656,280)	57.4	(132,322)	(132,862)	540	(0.4)	3,4337	2,1731	1,2606	58.0
19	0	0	0	NA	0	0	0	NA	1,7680	1,5758	0,1922	12.2
20	145,162,117	127,537,134	17,624,983	13.8	8,210,676	8,093,406	117,270	1.4	0.1041	0.0135	0.0906	NA
21	7,482,300	970,047	6,512,253	NA	423,207	61,559	361,648	NA	0.0039	0.0002	(0.0013)	NA
22	279,220	372,503	(93,283)	NA	15,793	23,630	(7,837)	NA	0.1198	0.1603	(0.0405)	NA
23	8,615,091	11,537,235	(2,922,144)	NA	487,279	732,151	(244,872)	NA	2,0191	1,7723	0,2468	13.9
24	145,162,117	127,537,134	17,624,983	13.8	7,189,609,405	7,198,277,000	(8,667,595)	(0.3)	2,0191	1,7723	0,2468	13.9
25	1,307,236	926,404	380,832	41.1	64,823,737	52,272,000	12,551,737	24.0	2,0191	1,7723	0,2468	13.9
26	143,854,681	126,610,730	17,244,151	13.6	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	1,00053	1,00053	0	0
26a									2,0201	1,7732	0,2469	13.9
27	143,931,031	126,677,833	17,253,198	13.6	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	(0,0342)	(0,0341)	(0,0001)	0.3
28	(2,435,759)	(2,435,759)	0	0.0	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	1,9859	1,7391	0,2468	14.2
29	141,495,272	124,242,074	17,253,198	13.9	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	1,01609	1,01609	0	0
30									2,0179	1,7671	0,2508	14.2
31									0,0072	0,0072	0,0000	0.0
32	510,859	510,859	0	0.0	7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	2,0251	1,7743	0,2508	14.1
33									2,0251	1,7743	0,2508	14.1
34									2,0251	1,7743	0,2508	14.1

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1995 THRU AUGUST 1995

	DOLLARS			DIFFERENCE		MMH			DIFFERENCE		\$/MWH		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1 Fuel Cost of System Net Generation (A3)	531,628,466	489,097,350	42,531,116	8.7	32,185,575	31,198,590	986,985	3.2	1,6518	1,5677	0,0041	5.4	
2 Nuclear Fuel Disposal Costs (A13)	9,041,066	9,548,461	(527,395)	(5.5)	9,730,895	10,271,202	(540,307)	(5.3)	0,0031	0,0034	(0,0003)	(0.3)	
3 Coal Car Investment	1,058,987	1,830,087	(171,100)	(9.4)	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3a DOE Decommissioning and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
3b Gas Pipeline Enhancements	1,627,809	1,627,809	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA	
4 Adjustments to Fuel Cost (A2, Page 1)	(8,198,276)	(5,015,035)	(1,183,241)	23.8	0	0	0	NA	0,0000	0,0000	0,0000	NA	
5 TOTAL COST OF GENERATED POWER	537,778,032	497,128,672	40,649,360	8.2	32,185,575	31,198,590	986,985	3.2	1,6709	1,5934	0,0775	4.9	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	64,487,318	72,278,087	(7,800,769)	(10.5)	3,037,353	4,089,272	(431,879)	(10.6)	1,7721	1,7762	(0,0041)	(0.2)	
7 Energy Cost of Sched C & X Econ Purch (Breaker) (A8)	18,781,349	12,788,390	5,992,959	NA	953,234	718,356	236,848	NA	1,9641	1,7902	0,1639	10.3	
8 Energy Cost of Other Econ Purch (Non-Breaker) (A9)	7,531,503	8,778,358	(1,246,855)	NA	333,244	409,968	(76,724)	NA	2,2801	2,1412	0,1189	5.6	
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA	
11 Energy Payments to Qualifying Facilities (A8)	33,168,056	30,198,577	2,969,489	9.5	1,992,092	1,894,587	97,485	5.1	1,8850	1,9039	(0,0181)	(4.5)	
12 TOTAL COST OF PURCHASED POWER	123,918,236	124,043,402	(125,166)	(0.1)	6,917,963	7,002,223	(174,260)	(2.5)	1,7913	1,7480	0,0423	2.4	
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	661,696,268	621,172,074	40,524,194	6.5	39,103,538	38,200,814	912,724	2.1	1,6922	1,6222	0,0700	4.3	
14 Fuel Cost of Economy Sales (A6)	(9,319,051)	(7,805,941)	(1,513,210)	16.7	(274,555)	(323,077)	48,522	(15.0)	3,3942	2,4716	0,9224	37.3	
15 Gain on Economy Sales (A6a)	(1,181,846)	(1,799,372)	603,526	(33.6)	(274,555)	(323,077)	48,522	(15.0)	0,4341	0,5537	(0,1216)	(21.9)	
16 Fuel Cost of Unit Power Sales (S1.2 Partials) (A6)	(1,056,928)	(1,137,071)	80,143	(7.0)	(183,299)	(223,759)	40,460	(18.1)	0,3766	0,5062	(0,0684)	(13.5)	
17 Fuel Cost of Other Power Sales (A6)	(5,132,213)	(1,146,717)	(3,985,496)	347.6	(193,207)	(47,480)	(145,727)	306.9	2,6583	2,4152	0,2411	10.0	
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,700,036)	(12,065,001)	(4,835,037)	38.4	(651,061)	(594,316)	(56,745)	9.5	2,4650	2,0301	0,5349	26.3	
19 Net Intra-utility Interchange	0	0	0	NA	0	0	0	NA	1,8774	1,8158	0,0616	3.8	
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	644,996,228	609,107,073	35,889,155	5.9	38,452,477	37,606,497	755,980	2.0	0,0212	0,0031	0,0181	NA	
21 Net Unbilled Sales	7,098,574	994,808	6,104,266	813.7	423,207	61,559	361,648	587.5	0,0040	0,0049	(0,0009)	(18.4)	
22 Company Use	1,309,892	1,605,378	(275,686)	(17.2)	79,271	99,355	(20,084)	(20.2)	0,2013	0,2292	(0,0279)	(12.2)	
23 T & D Losses	67,469,843	74,584,294	(7,134,451)	(9.6)	4,021,095	4,815,936	(594,841)	(12.9)	1,9245	1,8716	0,0530	2.8	
24 SYSTEM KWH SALES (EXCL. FKEC & CKW A2 p1)	644,996,228	609,107,073	35,889,155	5.9	33,314,825,168	32,545,929,439	969,295,729	3.0	1,9245	1,8716	0,0530	2.8	
25 Wholesale KWH Sales (EXCL. FKEC & CKW A2 p1)	4,350,371	3,085,249	1,265,122	41.0	226,051,708	164,850,699	61,201,009	37.1	1,9245	1,8716	0,0530	2.8	
26 Jurisdictional KWH Sales	640,845,857	606,021,824	34,824,033	5.7	33,268,773,460	32,380,878,740	908,094,720	2.8	1,9245	1,8716	0,0530	2.8	
26a Jurisdictional Loss Multiplier									1,0003	1,0003	0,0000	-	
27 Jurisdictional KWH Sales Adjusted for Line Losses	640,991,119	606,344,702	34,646,417	5.7	33,268,773,460	32,380,878,740	908,094,720	2.8	1,9215	1,8726	0,0029	2.8	
28 TRUE-UP **	(12,178,795)	(12,178,795)	0	0.0	33,268,773,460	32,380,878,740	908,094,720	2.8	(0,0366)	(0,0376)	0,0010	(2.7)	
29 TOTAL JURISDICTIONAL FUEL COST	628,812,324	594,165,907	34,646,417	5.8	33,268,773,460	32,380,878,740	908,094,720	2.8	1,8889	1,8350	0,0539	2.9	
30 Revenue Tax Factor									1,01609	1,01609	0,0000	-	
31 Fuel Factor Adjusted for Taxes									1,9193	1,8645	0,0548	2.9	
32 GPF **	2,554,295	2,554,295	0	0.0	33,268,773,460	32,380,878,740	908,094,720	2.8	0,0077	0,0079	(0,0002)	(2.5)	
33 Fuel Factor Adjusted for Taxes									1,9270	1,8724	0,0546	2.9	
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/MWH									1,927	1,872	0,055	2.9	

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of:		Aug-95					
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation	\$	118,790,245	\$ 100,617,454	\$ 18,172,791	18.1	\$ 531,628,465	\$ 489,097,350	\$ 42,531,115	8.7
1a. Nuclear Fuel Disposal Costs		1,366,789	1,908,011	(541,222)	(28.4)	9,061,065	9,588,460	(527,395)	(5.5)
1b. Coal Cars Depreciation & Return		433,883	433,883	0	0.0	1,658,967	1,830,087	(171,120)	(9.4)
1c. Gas Pipelines Depreciation & Return		322,424	322,424	0	0.0	1,627,809	1,627,809	0	0.0
1d. DOE D&D Fund Payment		0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold		(4,543,563)	(2,887,283)	(1,656,280)	57.4	(16,700,038)	(12,065,002)	(4,635,036)	38.4
3. Fuel Cost of Purchased Power		14,893,383	16,433,283	(1,539,900)	(9.4)	64,457,318	72,278,087	(7,820,769)	(10.8)
3b. Energy Payments to Qualifying Facilities		8,610,762	7,211,115	1,399,647	19.4	33,168,066	30,198,577	2,969,489	9.8
4. Energy Cost of Economy Purchases		7,300,129	5,116,640	2,183,489	42.7	26,292,852	21,566,738	4,726,114	21.9
5. Total Fuel Costs & Net Power Transactions		147,174,052	129,155,527	18,018,525	14.0	651,194,504	614,122,106	37,072,398	6.0
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,992,622)	(1,618,393)	(374,229)	23.1	(8,564,514)	(7,411,003)	(1,153,511)	15.6
Inventory Adjustments		5,157	0	5,157	N/A	44,259	49,851	(5,592)	(11.2)
Non Recoverable Oil/Tank Bottoms		(24,470)	0	(24,470)	N/A	(502,789)	(478,319)	(24,470)	5.1
Modifications to Generating Units		0	0	0	N/A	2,824,767	2,824,436	331	0.0
7. Adjusted Total Fuel Costs & Net Power Transactions		\$145,162,117	\$127,537,134	\$17,624,983	13.8	\$644,996,227	\$609,107,071	\$35,889,156	5.9
B. kWh Sales									
1. Jurisdictional kWh Sales (RTP @ CBL) (b)		7,124,785,668	7,144,005,000	(19,219,332)	(0.3)	33,288,773,460	32,380,678,740	908,094,720	2.8
2. Non Jurisdictional Sales (excluding FKEC & CKW)		64,823,737	52,272,000	12,551,737	24.0	226,051,708	164,850,699	61,201,009	37.1
3. Sub-Total Sales (excluding FKEC & CKW)		7,189,609,405	7,196,277,000	(6,667,595)	(0.1)	33,514,825,168	32,545,529,439	969,295,729	3.0
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		94,788,083	79,780,000	15,008,083	18.8	414,079,288	374,117,991	39,961,297	10.7
5. Total Sales		7,284,397,488	7,276,057,000	8,340,488	0.1	33,928,904,456	32,919,647,430	1,009,257,026	3.1
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)		99.09837%	99.27362%	(0.17525)	(17.7)	99.32552%	99.49348%	(0.16796)	(0.2)
(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									
(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kWh sales are excluded.									

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 2 of 2

Month of: Aug 95

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	UPDATED	DIFFERENCE		ACTUAL	UPDATED	DIFFERENCE	
		ESTIMATES (c)	AMOUNT	%		ESTIMATES (c)	AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	\$ 122,347,587	\$ 122,618,791	\$ (271,204)	(0.2)	\$ 570,205,453	\$ 554,747,515	\$ 15,457,938	2.8
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	2,435,759	2,435,759	0	0.0	12,178,793	12,178,793	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(2,513,854)	(2,513,854)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$ 124,280,575	\$ 124,551,779	\$ (271,204)	(0.2)	\$ 579,870,392	\$ 564,412,454	\$ 15,457,938	2.7
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 145,162,117	\$ 127,537,134	\$ 17,624,983	13.8	\$ 644,996,227	\$ 609,107,071	\$ 35,889,156	5.9
a. Nuclear Fuel Expense - 100% Retail	176,268	0	176,268	N/A	919,720	371,652	548,068	N/A
b. RTP Incremental Fuel -100% Retail	1,658	0	1,658	N/A	12,158	0	12,158	N/A
c. D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	144,984,191	127,537,134	17,447,057	13.7	644,064,349	608,735,419	35,328,930	5.8
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.09837%	99.27362%	(0.17525)	(0.2)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4d x C5 x 1.00053(b)) + (Line C4a) + (Line C4b) + (Line C4c)	\$ 143,931,045	\$ 126,677,833	\$ 17,253,212	13.6	\$ 641,007,131	\$ 606,373,768	\$ 34,633,363	5.7
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (19,650,469)	\$ (2,126,054)	\$ (17,524,415)	824.3	\$ (61,136,739)	\$ (41,961,314)	\$ (19,175,425)	45.7
8. Interest Provision for the Month (Line D10)	(171,490)	(125,431)	(46,059)	36.7	(156,340)	(122,447)	(33,893)	27.7
9. True-up & Interest Provision Beg. of Period	(36,599,601)	(34,960,759)	(1,638,842)	4.7	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period	12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(12,178,793)	(12,178,793)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (46,392,113)	\$ (27,182,797)	\$ (19,209,316)	70.7	\$ (46,392,113)	\$ (27,182,797)	\$ (19,209,316)	70.7
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	\$ (24,134,395)	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (46,220,623)	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$ (70,355,018)	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line D3)	\$ (35,177,509)	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	5.86000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	5.84000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line D5 + Line D6)	11.70000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line D7)	5.85000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line D8 / 12)	0.48750%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line D4 x Line D9)	\$ (171,490)	N/A	N/A	--	N/A	N/A	N/A	--
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90								
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.								
(c) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.								

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MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	53,554,301	34,351,780	21,202,521	61.7	194,364,134	151,566,171	42,797,963	28.2
2	* LIGHT OIL	775,033	259,880	515,153	198.2	1,115,685	790,735	324,950	41.1
3	COAL	10,622,781	11,236,489	(613,708)	(5.5)	42,152,741	47,201,195	(5,048,454)	(10.7)
4	** GAS	44,240,650	44,825,385	(584,735)	(1.3)	244,991,455	238,992,404	5,999,051	2.5
5	NUCLEAR	7,597,480	9,943,920	(2,346,440)	(23.6)	49,004,450	50,546,845	(1,542,394)	(3.1)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	118,790,245	100,617,454	18,172,791	18.1	521,628,466	489,027,350	42,521,117	8.7
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,245,579	1,436,346	809,233	56.3	7,618,668	6,235,715	1,382,953	22.2
9	LIGHT OIL	11,530	3,799	7,731	203.5	16,512	11,749	4,763	40.5
10	COAL	631,341	626,064	5,277	0.8	2,431,438	2,559,516	(128,077)	(5.0)
11	GAS	2,411,141	2,462,023	(50,882)	(2.1)	12,388,063	12,120,407	267,656	2.2
12	NUCLEAR	1,467,560	2,043,714	(576,154)	(28.2)	9,730,895	10,271,202	(540,307)	(5.3)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,767,120	6,571,946	195,204	3.0	32,185,576	31,198,588	986,988	3.2
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,552,461	2,132,653	1,419,806	66.6	12,098,721	9,498,041	2,600,680	27.4
16	* LIGHT OIL (Bbl)	27,834	9,103	18,731	205.8	40,375	28,200	12,175	43.9
17	COAL (TON)	342,277	241,429	100,848	41.8	1,334,092	1,128,711	205,381	18.2
18	** GAS (MCF)	21,347,750	21,057,310	290,440	1.4	111,273,576	105,844,736	5,428,840	5.1
19	NUCLEAR (MMBTU)	16,626,630	22,010,960	(5,384,330)	(24.5)	108,344,914	111,704,428	(3,359,514)	(3.0)
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	22,583,633	13,540,976	9,042,657	66.8	77,007,207	60,381,731	16,625,476	27.5
22	LIGHT OIL	162,290	52,704	109,586	207.9	235,764	163,191	72,573	44.5
23	COAL	6,370,108	6,239,686	130,422	2.1	24,823,485	26,068,767	(1,245,282)	(4.8)
24	GAS	21,347,750	21,057,310	290,440	1.4	111,273,576	105,844,736	5,428,840	5.1
25	NUCLEAR	16,626,630	22,010,960	(5,384,330)	(24.5)	108,344,914	111,704,428	(3,359,514)	(3.0)
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	67,090,411	62,901,636	4,188,775	6.7	321,684,946	304,162,833	17,522,093	5.8
GENERATION MIX (%MWH)									
28	HEAVY OIL	33.18	21.86	11.32	51.8	23.67	19.99	3.68	18.4
29	LIGHT OIL	0.17	0.06	0.11	183.3	0.05	0.04	0.01	25.0
30	COAL	9.33	9.53	(0.20)	(2.1)	7.55	8.20	(0.65)	(7.9)
31	GAS	35.63	37.46	(1.83)	(4.9)	38.49	38.85	(0.36)	(0.9)
32	NUCLEAR	21.69	31.10	(9.41)	(30.3)	30.23	32.92	(2.69)	(8.2)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	15.6383	16.1075	(0.4692)	(2.9)	16.0648	15.9576	0.1072	0.7
36	* LIGHT OIL (\$/Bbl)	27.8448	28.5488	(0.7040)	(2.5)	27.4969	28.0403	(0.5434)	(1.9)
37	COAL (\$/TON)	31.0356	46.5416	(15.5060)	(33.3)	31.5966	41.8187	(10.2221)	(24.4)
38	** GAS (\$/MCF)	2.0724	2.1287	(0.0563)	(2.6)	2.2017	2.2580	(0.0563)	(2.5)
39	NUCLEAR (\$/MMBTU)	0.4569	0.4518	0.0051	1.1	0.4523	0.4525	(0.0002)	0.0
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.4599	2.5369	(0.0770)	(3.0)	2.5240	2.5101	0.0139	0.6
42	* LIGHT OIL	4.7756	4.9309	(0.1553)	(3.1)	4.7322	4.8455	(0.1133)	(2.3)
43	COAL	1.6676	1.8008	(0.1332)	(7.4)	1.6981	1.8106	(0.1125)	(6.2)
44	** GAS	2.0724	2.1287	(0.0563)	(2.6)	2.2017	2.2580	(0.0563)	(2.5)
45	NUCLEAR	0.4569	0.4518	0.0051	1.1	0.4523	0.4525	(0.0002)	0.0
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.7706	1.5996	0.1710	10.7	1.6526	1.6080	0.0446	2.8
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,057	9,427	630	6.7	10,108	9,683	425	4.4
49	LIGHT OIL	14,076	13,873	203	1.5	14,278	13,890	388	2.8
50	COAL	10,090	9,967	123	1.2	10,209	10,185	24	0.2
51	GAS	8,854	8,553	301	3.5	8,982	8,733	249	2.9
52	NUCLEAR	11,329	10,770	559	5.2	11,134	10,875	259	2.4
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,914	9,571	343	3.6	9,995	9,749	246	2.5
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.4739	2.3916	0.0823	3.4	2.5512	2.4306	0.1206	5.0
56	* LIGHT OIL	6.7222	6.8407	(0.1185)	(1.7)	6.7567	6.7303	0.0264	0.4
57	COAL	1.6826	1.7948	(0.1122)	(6.3)	1.7337	1.8441	(0.1104)	(6.0)
58	** GAS	1.8348	1.8207	0.0141	0.8	1.9776	1.9718	0.0058	0.3
59	NUCLEAR	0.5177	0.4866	0.0311	6.4	0.5036	0.4921	0.0115	2.3
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.7554	1.5310	0.2244	14.7	1.6518	1.5677	0.0841	5.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	102,143	64.0	99.5	69.2	9,710	#6 OIL	152,919 BBLs	6.295	962,625	2,401,808	2.3514	15.71
2 # 1		86,284					GAS	867,028 MCF	1.000	867,028	1,796,811	2.0824	2.07
3 # 2	367	105,194	66.2	99.7	71.6	9,790	#6 OIL	158,993 BBLs	6.295	1,000,861	2,497,209	2.3739	15.71
4 # 2		88,454					GAS	895,017 MCF	1.000	895,017	1,854,815	2.0969	2.07
5 FT. MYERS # 1	137	54,756	56.3	99.6	65.9	10,265	#6 OIL	88,639 BBLs	6.341	562,060	1,310,230	2.3929	14.78
6 # 2	367	119,457	45.7	84.5	64.9	10,124	#6 OIL	190,715 BBLs	6.341	1,209,324	2,819,081	2.3599	14.78
7 LAUDERDALE # 4	430	0	94.3	98.5	103.8	7,525	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		293,410					GAS	2,207,842 MCF	1.000	2,207,842	4,575,488	1.5594	2.07
9 # 5	391	0	94.2	97.7	103.6	7,617	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		299,947					GAS	2,284,697 MCF	1.000	2,284,697	4,734,760	1.5785	2.07
11 MANATEE # 1	783	192,364	35.6	74.1	41.3	10,743	#6 OIL	323,064 BBLs	6.397	2,066,640	5,256,607	2.7326	16.27
12 # 2	783	279,416	50.6	97.1	51.6	10,444	#6 OIL	456,184 BBLs	6.397	2,918,209	7,422,616	2.6565	16.27
13 MARTIN # 1	783	134,316	41.0	69.6	59.1	10,230	#6 OIL	209,195 BBLs	6.390	1,336,756	3,440,723	2.5617	16.45
14 # 1		95,336					GAS	1,012,676 MCF	1.000	1,012,676	2,098,649	2.2013	2.07
15 # 2	783	151,688	48.5	93.3	49.8	10,231	#6 OIL	235,998 BBLs	6.390	1,508,027	3,881,564	2.5589	16.45
16 # 2		116,432					GAS	1,235,147 MCF	1.000	1,235,147	2,559,694	2.1984	2.07
17 # 3	430	0	93.3	96.3	98.8	7,268	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		293,399					GAS	2,132,338 MCF	1.000	2,132,338	4,419,015	1.5061	2.07
19 # 4	430	0	97.3	98.3	99.7	7,135	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		311,857					GAS	2,225,089 MCF	1.000	2,225,089	4,611,230	1.4786	2.07
21 PT EVERGLADES # 1	204	61,931	53.6	96.6	62.0	10,597	#6 OIL	101,604 BBLs	6.364	646,608	1,598,135	2.5805	15.73
22 # 1		16,003					GAS	179,231 MCF	1.000	179,231	371,435	2.3210	2.07
23 # 2	204	60,290	52.0	90.2	64.5	10,577	#6 OIL	98,869 BBLs	6.364	629,202	1,555,116	2.5794	15.73
24 # 2		20,137					GAS	221,512 MCF	1.000	221,512	459,057	2.2797	2.07
25 # 3	367	152,594	71.2	100.0	75.5	9,925	#6 OIL	234,529 BBLs	6.364	1,492,543	3,688,919	2.4175	15.73
26 # 3		53,825					GAS	556,058 MCF	1.000	556,058	1,152,363	2.1410	2.07
27 # 4	367	17,722	32.6	49.9	69.0	10,011	#6 OIL	26,928 BBLs	6.364	171,370	423,552	2.3900	15.73
28 # 4		74,531					GAS	752,210 MCF	1.000	752,210	1,558,865	2.0916	2.07

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF AUGUST 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	168,476	79.6	100.0	84.9	9,999	#6 OIL	264,336 BBLs	6.370	1,683,820	3,947,827	2.3433	14.93
2 # 3		478					GAS	5,486 MCF	1.000	5,486	11,369	2.3780	2.07
3 # 4	275	155,078	74.4	100.0	79.3	9,922	#6 OIL	241,440 BBLs	6.370	1,537,973	3,605,878	2.3252	14.93
4 # 4		1,053					GAS	11,143 MCF	1.000	11,143	23,093	2.1936	2.07
5 SANFORD # 3	137	53,155	55.5	99.8	64.8	10,658	#6 OIL	90,027 BBLs	6.285	565,820	1,369,722	2.5769	15.21
6 # 3		2,168					GAS	23,816 MCF	1.000	23,816	49,356	2.2763	2.07
7 # 4	362	111,144	52.0	92.5	62.8	10,086	#6 OIL	176,950 BBLs	6.285	1,112,131	2,692,218	2.4223	15.21
8 # 4		30,266					GAS	314,131 MCF	1.000	314,131	650,999	2.1510	2.07
9 # 5		29,716					GAS	319,023 MCF	1.000	319,023	661,137	2.2248	2.07
10 # 5	362	141,185	60.5	100.0	68.6	10,239	#6 OIL	227,665 BBLs	6.285	1,430,875	3,463,825	2.4534	15.21
11 TURKEY POINT # 1	387	94,411	60.5	99.9	71.3	9,663	#6 OIL	140,019 BBLs	6.373	892,341	2,132,523	2.2588	15.23
12 # 1		78,734					GAS	780,722 MCF	1.000	780,722	1,617,953	2.0550	2.07
13 # 2	367	90,260	62.3	97.9	68.4	9,743	#6 OIL	134,387 BBLs	6.373	856,448	2,046,746	2.2676	15.23
14 # 2		85,643					GAS	857,436 MCF	1.000	857,436	1,776,933	2.0748	2.07
15 CUTLER # 5	67	0	35.7	94.9	62.7	12,685	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		16,691					GAS	211,721 MCF	1.000	211,721	438,766	2.6288	2.07
17 # 6	137	0	45.0	93.8	57.7	11,474	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		48,678					GAS	558,514 MCF	1.000	558,514	1,157,453	2.3778	2.07
19 FT MYERS 1-12	565	10,780	2.6	96.5	67.9	14,318	#2 OIL	26,465 BBLs	5.832	154,344	742,559	6.8883	28.06
20 LAUDERDALE 1-12	364	0	5.8	95.3	71.8	16,213	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		16,571					GAS	268,673 MCF	1.000	268,673	556,793	3.3600	2.07
22 13-24	364	116	7.2	93.1	71.2	16,095	#2 OIL	320 BBLs	5.710	1,827	8,996	7.7284	28.11
23 13-24		20,137					GAS	324,148 MCF	1.000	324,148	671,758	3.3360	2.07
24 EVERGLADES 1-12	364	13	7.4	85.2	72.7	17,402	#2 OIL	39 BBLs	5.799	226	1,064	8.2507	27.29
25 1-12		20,386					GAS	354,750 MCF	1.000	354,750	735,177	3.6063	2.07

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF AUGUST 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	86.0	96.0	87.4	8,930	#6 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #1	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
3 PUTNAM #1	154,172						GAS	1,376,805	1,000	1,376,805	2,853,263	1.8507	2.07
4 PUTNAM #2	239	0	87.8	97.0	89.8	8,752	#6 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #2	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #2	156,834						GAS	1,372,537	1,000	1,372,537	2,844,418	1.8136	2.07
7 ST JOHNS (1) #1	(A) 125	90,039	98.1	97.9	98.9	9,488	COAL	35,178	24,284	854,263	1,468,357	1.6308	41.74
8 ST JOHNS (1) #1	334						#2 OIL	543	5,835	3,168	12,042	3.6064	22.18
9 ST JOHNS (1) #2	(A) 125	90,049	98.0	97.9	98.0	9,519	COAL	34,823	24,616	857,203	1,453,564	1.6142	41.74
10 ST JOHNS (1) #2	286						#2 OIL	467	5,835	2,725	10,372	3.6229	22.21
11 SCHERER #4	(A) 556	451,253	52.6	100.0	96.5	10,324	COAL	272,276	17,110	4,658,642	7,700,861	1.7066	28.28
12 SCHERER #4	0	0					#2 OIL	0	0.000	0	0	0.0000	0.00
13 TURKEY POINT #3	666	493,211	99.4	99.5	99.4	11,212	NUCLEAR	5,529,937	---	5,529,937	2,620,931	0.5314	0.47
14 TURKEY POINT #4	666	484,439	97.9	97.7	97.9	11,260	NUCLEAR	5,454,828	---	5,454,828	2,249,034	0.4643	0.41
15 ST LUCIE #1	839	62,536	0.3	2.0	87.5	12,583	NUCLEAR	786,875	---	786,875	323,512	0.5173	0.41
16 ST LUCIE #2	714	427,374	80.4	83.3	91.3	11,360	NUCLEAR	4,854,990	---	4,854,990	2,404,003	0.5625	0.50
17													
18													
19													
20 SYSTEM TOTALS	15,385	6,767,150	9,914	3,580,295	67,090,411	118,790,245	1.7554
21								21,347,750					
22 EXCLUDES PARTICIPANTS								342,277	COAL				
23 INCLUDES PARTICIPANTS								0	ORIMULSION				
24								16,626,630	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

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MONTH OF AUG 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	PURCHASES								
	----- HEAVY OIL -----								
2	UNITS (BBL)	1,905,346	1,849,100	56,446	3.1	10,428,534	7,170,914	3,257,620	45.4
3	UNIT COST (\$/BBL)	13.7768	16.2073	2.4305-	15.0-	16.3000	16.4951	.1951-	1.2-
4	AMOUNT (\$)	26,252,313	29,968,910	3,716,597-	12.4-	169,985,360	118,204,626	51,780,734	43.7
5	BURNED								
6	UNITS (BBL)	3,548,928	2,132,655	1,416,273	66.4	12,089,403	9,484,213	2,596,190	27.4
7	UNIT COST (\$/BBL)	15.6426	16.1075	.4649-	2.9-	16.0436	15.9283	.1143	.7
8	AMOUNT (\$)	55,514,628	34,351,775	21,162,853	61.6	193,801,171	151,067,479	42,733,692	28.3
9	ENDING INVENTORY								
10	UNITS (BBL)	3,554,457	3,594,772	40,315-	1.1-	3,554,457	3,594,772	40,315-	1.1-
11	UNIT COST (\$/BBL)	15.7488	15.9959	.2471-	1.5-	15.7488	15.9959	.2471-	1.5-
12	AMOUNT (\$)	55,978,329	57,501,790	1,523,461-	2.6-	55,978,329	57,501,790	1,523,461-	2.6-
13	OTHER USAGE (\$)	27,243				476,587			
14	DAYS SUPPLY	31							
15	PURCHASES								
	----- LIGHT OIL -----								
16	UNITS (BBL)	15,169	0	15,169	100.0	21,646	2,285	19,361	100.0 *
17	UNIT COST (\$/BBL)	24.6849	.0000	24.6849	100.0	25.0556	31.6705	6.6149-	20.9-
18	AMOUNT (\$)	374,446	0	374,446	100.0	542,353	72,367	469,986	100.0 *
19	BURNED								
20	UNITS (BBL)	28,285	9,103	19,182	100.0 *	42,529	28,894	13,635	47.2
21	UNIT COST (\$/BBL)	27.6389	28.5488	.7099-	2.5-	27.3599	27.9169	.5570-	2.0-
22	AMOUNT (\$)	787,422	259,880	527,542	100.0 *	1,163,590	806,632	356,958	44.3
23	ENDING INVENTORY								
24	UNITS (BBL)	233,533	215,056	18,477	8.6	233,533	215,056	18,477	8.6
25	UNIT COST (\$/BBL)	29.2140	29.5863	.3723-	1.3-	29.2140	29.5863	.3723-	1.3-
26	AMOUNT (\$)	6,822,439	6,362,713	459,726	7.2	6,822,439	6,362,713	459,726	7.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
	----- COAL -----								
30	UNITS (TON)	290,439	239,173	51,266	21.4	1,258,506	1,163,545	94,961	8.2
31	UNIT COST (\$/TON)	33.4488	43.8193	10.3705-	33.7-	34.8485	48.2905	13.4420-	33.5-
32	AMOUNT (\$)	9,714,781	10,480,390	765,609-	7.3-	43,357,048	46,879,806	3,022,758-	6.4-
33	BURNED								
34	UNITS (TON)	342,277	241,429	100,848	41.8	1,334,092	1,128,711	205,381	18.2
35	UNIT COST (\$/TON)	31.0356	46.5416	15.5060-	33.3-	31.5966	41.8187	10.2221-	24.4-
36	AMOUNT (\$)	10,622,781	11,236,489	613,708-	5.5-	42,152,761	47,201,194	5,048,433-	10.7-
37	ENDING INVENTORY								
38	UNITS (TON)	180,273	529,010	348,737-	65.9-	180,273	529,010	348,737-	65.9-
39	UNIT COST (\$/TON)	75.9828	47.5857	28.3971	59.7	75.9828	47.5857	28.3971	59.7
40	AMOUNT (\$)	13,697,644	25,173,326	11,475,682-	45.6-	13,697,644	25,173,326	11,475,682-	45.6-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	BURNED								
	----- GAS -----								
44	UNITS (MCF)	21,347,750	21,001,219	346,531	1.7	111,273,574	105,672,733	5,600,841	5.3
45	UNIT COST (\$/MCF)	2.0724	2.1312	.0588-	2.8-	2.2017	2.2596	.0579-	2.6-
46	AMOUNT (\$)	44,240,650	44,757,775	517,125-	1.2-	264,991,434	238,778,570	6,214,864	2.6
47	BURNED								
	----- NUCLEAR -----								
48	UNITS (MMBTU)	16,626,630	22,010,961	5,384,331-	24.5-	108,344,914	111,704,430	3,359,516-	3.0-
49	U. COST (\$/MMBTU)	.4569	.4518	.0051	1.1	.4523	.4525	.0002-	.0
50	AMOUNT (\$)	7,597,480	9,943,920	2,346,440-	23.6-	49,004,450	50,548,843	1,544,393-	3.1-
51	BURNED								
	----- ORIGINATION -----								
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED								
	----- PROPANE -----								
56	UNITS (GAL)	3,429	100	3,329	100.0 *	15,114	3,729	9,385	100.0 *
57	UNIT COST (\$/GAL)	.8206	.0000	.8206	100.0	.8118	.7790	.0328	4.2
58	AMOUNT (\$)	2,814	0	2,814	100.0	12,289	4,463	7,826	100.0 *

LINE 9 & 23 EXCLUDE (3,000) BARRELS, \$(24,470) CURRENT MONTH AND (16,000) BARRELS, \$(494,789) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,366,789 CURRENT MONTH AND \$9,061,065 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Aug-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
118	\$ 15,497.42	RIVIERA - FUELS RECEIVABLE - ARMS SANFORD - FUELS RECEIVABLE - ARMS FT. MYERS - FUELS RECEIVABLE - ARMS PORT EVERGLADES - FUELS RECEIVABLE - ARMS
(104)	\$ 6,186.12	CANAVERAL - FUELS RECEIVABLE - ARMS
15	\$ 5,007.32	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
	\$ 989.17	MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS) MARTIN - FUELS RECEIVABLE - ARMS
(93)	\$ (1,388.93)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT
351	\$ 5,188.31	FT. MYERS - TEMP/CAL ADJUSTMENT FT. MYERS - INVENTORY ADJUSTMENT PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(19)	\$ (289.06)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(240)	-3947.29	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
28	\$ 27,243.06	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS S	88,698 0	0 0	88,698 0	2.484 0.000	3.173 0.000	2,203,267 0	2,814,388 0
ST. LUCIE RELIABILITY		44,164	0	44,164	0.441	0.441	194,783	194,783
80% OF GAIN ON ECONOMY SALES							489,253	
TOTAL		132,862	0	132,862	1.805	2.265	2,887,283 *	3,009,151
ACTUAL:								
ECONOMY		59,010	0	59,010	3.960	4.485	2,336,783	2,646,712
FMPA (SL 1)		3,159	0	3,159	(0.279)	(0.279)	(8,810)	(8,810)
OUC (SL 1)		2,163	0	2,163	0.579	0.579	12,635	12,635
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(124)	0	(124)	1.624	1.868	(2,014)	(2,316)
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	2,265	0	2,265	3.190	5.265	72,251	119,251
FLORIDA POWER CORPORATION	OS	4,105	0	4,105	3.000	3.700	123,150	151,885
FT. PIERCE UTILITIES AUTHORITY	OS	436	0	436	2.890	4.419	12,599	19,267
CITY OF HOMESTEAD	OS	381	0	381	2.400	2.637	9,144	10,046
UTILITY BOARD OF THE CITY OF KEY WEST	OS	18,933	0	18,933	2.671	3.755	505,648	711,008
KISSIMMEE UTILITY AUTHORITY	OS	64	0	64	2.450	2.725	1,568	1,744
CITY OF LAKE WORTH UTILITIES	OS	4,041	0	4,041	2.425	2.954	98,013	119,358
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	240	0	240	3.000	4.320	7,200	10,368
OGLETHORPE POWER CORPORATION	OS	34,321	0	34,321	2.831	3.798	971,548	1,303,520
FLORIDA KEYS ELECTIC COOPERATIVE		3,308	0	3,308	4.713	4.713	155,905	155,905
ECONOMY SUB-TOTAL		59,010	0	59,010	3.960	4.485	2,336,783	2,646,712
ST. LUCIE PARTICIPATION SUB-TOTAL		5,342	0	5,342	0.072	0.072	3,825	3,825
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		67,970	0	67,970	2.876	3.825	1,955,012	2,600,036
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							247,943	
TOTAL		132,322	0	132,322	3.246	3.968	4,543,563 *	5,250,573
CURRENT MONTH:								
DIFFERENCE		(540)	0	(540)	1.441	1.703	1,656,280	2,241,422
DIFFERENCE (%)		(0.4)	0.0	(0.4)	79.9	75.2	57.4	74.5
PERIOD TO DATE:								
ACTUAL		651,061	0	651,061	2.382	2.851	16,700,038	18,562,059
ESTIMATED		594,317	0	594,317	1.724	2.150	12,065,002	12,776,317
DIFFERENCE		56,744	0	56,744	0.658	0.701	4,635,036	5,785,742
DIFFERENCE (%)		9.5	0.0	9.5	38.2	32.6	38.4	45.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

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GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	66,329	1,647,612	2,259,176	2.484	3.406	611,566
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		66,329	1,647,612	2,259,176	2.484	3.406	489,253
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	164	4,136	4,683	2.522	2.855	547
FLORIDA POWER CORPORATION	C	6,333	177,966	225,498	2.810	3.561	47,532
FT. PIERCE UTILITIES AUTHORITY	C	37	914	1,084	2.470	2.930	170
CITY OF GAINESVILLE	C	81	2,069	2,377	2.554	2.935	308
CITY OF HOMESTEAD	C	166	3,975	4,327	2.366	2.576	352
JACKSONVILLE ELECTRIC AUTHORITY	C	25	582	689	2.328	2.756	107
UTILITY BOARD OF THE CITY OF KEY WEST	C	33	789	985	2.391	2.985	196
KISSIMMEE UTILITY AUTHORITY	C	512	15,068	17,920	2.943	3.500	2,852
CITY OF LAKE WORTH UTILITIES	C	119	2,991	3,443	2.513	2.893	452
ORLANDO UTILITIES COMMISSION	C	18	486	534	2.700	2.967	48
REEDY CREEK IMPROVEMENT DISTRICT	C	71	1,503	1,646	2.117	2.318	143
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	653	15,559	18,544	2.383	2.840	2,985
SOUTHERN COMPANIES	C	49,274	2,078,812	2,325,182	4.219	4.719	248,370
CITY OF STARKE	C	22	455	733	2.068	3.332	278
TAMPA ELECTRIC COMPANY	C	265	7,011	8,029	2.646	3.030	1,018
CITY OF VERO BEACH	C	10	175	192	1.750	1.920	17
CITY OF GAINESVILLE	X	1,225	24,292	30,846	1.983	2.518	6,554
SUB-TOTAL		59,010	2,336,783	2,646,712	3.960	4.485	309,929
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		59,010	2,336,783	2,646,712	3.960	4.485	247,943
CURRENT MONTH:							
DIFFERENCE		(7,310)	689,171	387,534	1.476	1.079	(241,310)
DIFFERENCE (%)		(11.0)	41.8	17.2	59.4	31.7	(49.3)
PERIOD TO DATE:							
ACTUAL		274,555	9,319,051	10,808,858	3.394	3.937	1,191,846
ESTIMATED		262,159	6,478,037	8,722,251	2.471	3.327	1,795,372
DIFFERENCE		12,396	2,841,014	2,086,607	0.923	0.610	(603,526)
DIFFERENCE (%)		4.7	43.9	23.9	37.4	18.3	(33.6)

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		860,550	0	0	860,550	1.858		12,278,100
ST. LUCIE RELIABILITY		44,180	0	0	44,180	0.526		232,283
SJRPP		259,612	0	0	259,612	1.512		3,924,900
TOTAL		964,322	0	0	964,322	1.704		18,433,283
ACTUAL:								
SOUTHERN COMPANIES	UPS	437,091	0	0	437,091	1.851		8,090,554
SOUTHERN COMPANIES	R	60,726	0	0	60,726	1.832		1,112,900
PRIOR MONTH ADJUSTMENT		0	0	0	0			1,044,983
		497,817	0	0	497,817	2.089		10,248,037
FMPA (SL 2)		22,614	0	0	22,614	0.580		131,117
PRIOR MONTH ADJUSTMENT		(935)	0	0	(935)			(4,993)
		21,679	0	0	21,679	0.582		126,124
OUC (SL 2)		15,638	0	0	15,638	0.568		88,794
PRIOR MONTH ADJUSTMENT		(646)	0	0	(646)			(2,000)
		14,992	0	0	14,992	0.579		86,794
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,190	0	0	271,190	1.751		4,748,887
PRIOR MONTH ADJUSTMENT		6,128	0	0	6,128			(315,560)
		277,318	0	0	277,318	1.599		4,433,327
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(48)	0	0	(48)	1.873		(899)
ST. LUCIE PARTICIPATION SUB-TOTAL		36,671	0	0	36,671	0.581		212,918
TOTAL		811,758	0	0	811,758	1.835		14,893,383
CURRENT MONTH:								
DIFFERENCE		(152,564)	0	0	(152,564)	0.131		(1,539,900)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.8)	7.7		(9.4)
PERIOD TO DATE:								
ACTUAL		3,637,393	0	0	3,637,393	1.772		64,457,318
ESTIMATED		4,069,271	0	0	4,069,271	1.776		72,278,087
DIFFERENCE		(431,878)	0	0	(431,878)	(0.004)		(7,820,769)
DIFFERENCE (%)		(10.8)	0.0	0.0	(10.8)	(0.2)		(10.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		415,380	0	0	415,380	1.736	1.736	7,211,115
TOTAL		415,380	0	0	415,380	1.736	1.736	7,211,115
ACTUAL:								
ROYSER COMPANY		2,718	0	0	2,718	1.613	1.613	43,632
INDIANTOWN COGENERATION		84,879	0	0	84,879	2.323	2.323	1,971,698
BIO-ENERGY PARTNERS, INC.		6,362	0	0	6,362	2.099	2.099	133,551
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		25,305	0	0	25,305	1.640	1.640	414,899
TROPICANA PRODUCTS, INC.		1,104	0	0	1,104	2.092	2.092	29,722
FLORIDA CRUSHED STONE		78,492	0	0	78,492	1.749	1.749	1,373,197
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,411	0	0	35,411	2.198	2.198	778,414
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,107	0	0	35,107	2.191	2.191	769,328
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		126	0	0	126	2.279	2.279	2,872
CEDAR BAY GENERATING COMPANY		165,318	0	0	165,318	1.708	1.708	2,823,151
LEE COUNTY RESOURCE RECOVERY		11,530	0	0	11,530	2.343	2.343	270,098
TOTAL		446,352	0	0	446,352	1.929	1.929	5,710,762
CURRENT MONTH:								
DIFFERENCE		30,972	0	0	30,972	0.193	0.193	1,399,647
DIFFERENCE (%)		7.5	0.0	0.0	7.5	11.1	11.1	19.4
PERIOD TO DATE:								
ACTUAL		1,992,092	0	0	1,992,092	1.665	1.665	33,168,066
ESTIMATED		1,893,997	0	0	1,893,997	1.594	1.594	30,196,577
DIFFERENCE		98,095	0	0	98,095	0.071	0.071	2,969,489
DIFFERENCE (%)		5.2	0.0	0.0	5.2	4.4	4.4	9.8

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SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST \$ GENERATED		(7) FUEL SAVINGS (6)(a) - (6) \$
					(a) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	C	197,890	1.777	3,515,980	2.019	3,094,786	478,828
SOUTHERN COMPANY	C	78,759	2.055	1,600,590	2.327	1,768,175	165,465
TOTAL		274,619	1.863	5,116,640	2.105	5,760,961	664,321
ACTUAL.							
FLORIDA POWER CORPORATION	C	88,424	1.864	1,637,207	2.223	1,921,283	274,078
FT. PIERCE UTILITIES AUTHORITY	C	1,027	2.313	23,750	2.851	29,283	5,533
CITY OF GAINESVILLE	C	8,559	1.972	168,934	2.203	188,783	19,859
CITY OF HOMESTEAD	C	107	4.518	4,834	5.008	5,358	522
JACKSONVILLE ELECTRIC AUTHORITY	C	13,454	2.756	303,508	2.488	338,132	32,624
KISSIMEE UTILITY AUTHORITY	C	15	3.307	796	6.700	1,005	209
CITY OF LAKE WORTH UTILITIES	C	131	3.364	4,407	3.968	5,196	789
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	8.300	319	8.900	345	38
ORLANDO UTILITIES COMMISSION	C	5,213	3.145	163,930	3.507	182,804	18,874
REEDY CREEK IMPROVEMENT DISTRICT	C	22	3.409	750	4.068	899	149
SEMIHOLE ELECTRIC COOPERATIVE, INC.	C	24,638	1.707	420,524	1.909	470,342	49,818
CITY OF TALLAHASSEE	C	2,828	2.627	74,288	2.979	84,237	9,949
TAMPA ELECTRIC COMPANY	C	118,071	1.949	2,282,504	2.207	2,655,051	392,547
CITY OF VERO BEACH	C	1,892	2.218	44,150	2.591	51,809	7,459
FLORIDA POWER CORPORATION	OS	1,309	7.028	91,998	8.000	104,720	12,722
CITY OF HOMESTEAD	OS	731	5.157	37,895	6.445	47,113	9,418
CITY OF LAKE WORTH UTILITIES	OS	567	7.216	40,916	8.640	48,990	8,074
ORLANDO UTILITIES COMMISSION	OS	6,545	5.491	359,374	6.241	408,500	49,126
SEMIHOLE ELECTRIC COOPERATIVE, INC.	OS	43	6.351	2,731	8.000	3,440	709
CITY OF TALLAHASSEE	OS	39	7.849	3,061	9.231	3,600	539
TAMPA ELECTRIC COMPANY	OS	7,533	6.680	503,190	7.547	568,525	65,335
CITY OF VERO BEACH	OS	924	5.372	49,633	6.528	60,315	10,682
SOUTHERN COMPANIES	C	624	2.847	17,768	3.964	24,735	6,967
SOUTHERN COMPANIES	OS	2,356	2.768	65,213	3.500	82,480	17,247
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	4,725	2.571	121,499	2.775	131,097	9,598
OGLETHORPE POWER CORPORATION	OS	31,847	2.629	837,150	3.163	1,007,300	170,150
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		278,166	2.250	6,258,499	2.580	7,177,538	919,039
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		39,552	2.634	1,041,630	3.149	1,245,592	203,962
TOTAL		317,738	2.298	7,300,129	2.651	8,423,130	1,123,001
CURRENT MONTH DIFFERENCE		43,119	0.434	2,183,489	0.546	2,642,169	458,680
DIFFERENCE (%)		15.7	23.3	42.7	25.9	45.7	69.0
PERIOD TO DATE ACTUAL		1,268,478	2.041	26,292,852	2.418	31,159,898	4,867,046
ESTIMATED		1,128,354	1.911	21,566,738	2.228	25,141,534	3,574,786
DIFFERENCE		160,124	0.129	4,726,114	0.190	6,018,374	1,292,260
DIFFERENCE (%)		14.2	6.8	21.9	8.5	23.9	36.1

JULY 1995

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 1995

	DOLLARS				MWH				#KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	118,208,496	104,601,590	13,606,906	13.0	6,889,222	6,308,945	490,277	7.7	1,7158	1,6347	0.0811	5.0
2 Nuclear Fuel Disposal Costs	1,806,370	1,846,463	(40,093)	(2.2)	1,955,477	1,977,788	(22,311)	(1.1)	0.0924	0.0934	(0.0010)	(1.1)
3 Cost Car Investment	435,763	435,763	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	323,993	323,993	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,851,838)	(1,578,085)	(273,753)	17.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	118,920,784	105,829,724	13,291,060	12.6	6,889,222	6,308,945	490,277	7.7	1,7282	1,6807	0.0755	4.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,082,871	15,942,764	(1,859,893)	(11.7)	872,650	926,188	(53,538)	(6.7)	1.8138	1,7048	(0.0910)	(5.3)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	4,107,109	2,325,070	1,782,039	NA	209,049	130,843	78,206	NA	1.8647	1,7770	0.1877	10.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	830,738	1,734,270	(903,532)	NA	37,670	83,365	(45,695)	NA	2.2083	2,0803	0.1280	6.0
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	6,519,178	6,128,019	391,157	6.4	371,429	361,793	9,636	2.7	1.7882	1,6938	0.0914	3.8
12 TOTAL COST OF PURCHASED POWER	25,539,894	26,130,123	(590,229)	(2.3)	1,490,798	1,511,189	(20,391)	(1.3)	1.7132	1,7291	(0.0158)	(0.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	144,460,878	131,759,847	12,700,831	9.6	8,380,020	7,910,134	469,886	5.9	1.7239	1,6857	0.0582	3.5
14 Fuel Cost of Economy Sales (A8)	(5,352,332)	(2,433,530)	(2,918,802)	119.9	(149,514)	(98,763)	(50,751)	51.4	3.5798	2,4840	1.1158	45.3
15 Gain on Economy Sales (A8a)	(678,227)	(498,542)	(179,685)	36.0	(149,514)	(98,763)	(50,751)	51.4	0.4536	0.5048	(0.0512)	(10.1)
16 Fuel Cost of Unit Power Sales (SL2 Portals) (A8)	(270,827)	(188,480)	(82,347)	43.7	(48,077)	(42,739)	(5,338)	12.5	0.5633	0.4410	0.1223	27.7
17 Fuel Cost of Other Power Sales (A8)	(1,579,113)	0	(1,579,113)	NA	(57,678)	0	(57,678)	NA	2.7378	0.0000	2.7378	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,880,499)	(3,120,552)	(4,759,947)	152.5	(255,269)	(141,502)	(113,767)	80.4	3.0871	2,2053	0.8818	40.0
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	136,580,179	128,639,295	7,940,884	6.2	8,124,751	7,768,632	356,119	4.6	1.6810	1,6559	0.0251	1.5
21 Net Unbilled Sales	1,906,288 *	(993,143) *	2,899,431	NA	113,402	(59,976)	173,378	NA	0.0282	(0.0140)	0.0432	NA
22 Company Use	277,903 *	378,638 *	(100,735)	NA	16,532	22,866	(6,334)	NA	0.0038	0.0053	(0.0015)	NA
23 T & D Losses	10,704,134 *	10,734,256 *	(30,122)	NA	636,772	648,243	(11,471)	NA	0.1472	0.1516	(0.0044)	NA
24 SYSTEM KWH SALES (EXCL FK&C & CKW A2.p1)	136,580,179	128,639,295	7,940,884	6.2	7,272,465,067	7,079,705,000	192,759,067	2.7	1.8780	1,8170	0.0610	3.4
25 Wholesale KWH Sales (EXCL FK&C & CKW A2.p1)	987,532	780,995	206,537	26.4	52,653,533	42,982,000	9,671,533	22.5	1.8780	1,8170	0.0610	3.4
26 Jurisdictional KWH Sales	135,592,647	127,858,300	7,734,347	6.0	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8780	1,8170	0.0610	3.4
26a Jurisdictional Loss Multiplier									1.00053	1.00053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	135,664,414	127,926,065	7,738,349	6.0	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8791	1,8180	0.0611	3.4
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	7,219,811,534	7,036,724,000	183,087,534	2.6	(0.0337)	(0.0346)	0.0009	(2.6)
29 TOTAL JURISDICTIONAL FUEL COST	133,228,655	125,490,306	7,738,349	6.2	7,219,811,534	7,036,724,000	183,087,534	2.6	1.8454	1,7834	0.0620	3.5
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.8751	1,8121	0.0630	3.5
32 GPIF **	510,859	510,859	0	0.0	7,219,811,534	7,036,724,000	183,087,534	2.6	0.0071	0.0073	(0.0002)	(2.7)
33 Fuel Factor Including GPIF									1.8822	1,8194	0.0628	3.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.882	1,819	0.063	3.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1995 THRU JULY 1995

	DOLLARS				MWH				GKWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A1)	412,838,221	388,479,896	24,358,325	6.3	25,418,425	24,826,644	791,781	3.2	1,6242	1,5775	0.0467	3.0
2 Nuclear Fuel Disposal Costs (A13)	7,894,277	7,680,450	13,827	0.2	8,263,335	8,227,468	35,847	0.4	0.0931	0.0934	(0.0003)	(0.3)
3 Coal Car Investment	1,225,084	1,396,204	(171,120)	(12.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,305,385	1,305,385	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,186,341)	(3,396,642)	(789,699)	23.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	418,876,826	395,465,293	23,411,333	5.9	25,418,425	24,826,644	791,781	3.2	1,6479	1,6066	0.0421	2.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,563,935	55,844,804	(6,280,869)	(11.2)	2,825,635	3,104,949	(279,314)	(9.9)	1,7541	1,7686	(0.0445)	(2.5)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	12,502,850	9,272,420	3,230,430	NA	677,948	520,526	158,522	NA	1,8487	1,7814	0.0653	3.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,489,873	7,177,678	(687,805)	NA	293,692	333,209	(39,517)	NA	2,2098	2,1541	0.0557	2.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	24,557,304	22,987,462	1,569,842	6.8	1,545,740	1,479,217	66,523	4.5	1,5887	1,5540	0.0347	2.2
12 TOTAL COST OF PURCHASED POWER	93,113,862	95,282,364	(2,168,402)	(2.3)	5,342,115	5,437,901	(95,786)	(1.8)	1,7430	1,7522	(0.0092)	(0.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	511,990,688	490,747,658	21,242,930	4.3	30,760,540	30,064,548	695,994	2.3	1,8644	1,8323	0.0321	2.0
14 Fuel Cost of Economy Sales (A6)	(6,982,268)	(5,782,574)	(1,199,694)	20.7	(215,545)	(234,379)	18,834	(8.0)	3,2394	2,4672	0.7722	31.3
15 Gain on Economy Sales (A6a)	(943,903)	(1,306,119)	362,216	(27.7)	(215,545)	(234,379)	18,834	(8.0)	0.4379	0.5573	(0.1194)	(21.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,053,103)	(942,308)	(110,795)	11.8	(177,957)	(179,595)	1,638	(0.9)	0.9118	0.5247	0.0671	12.8
17 Fuel Cost of Other Power Sales (A6)	(3,177,201)	(1,146,717)	(2,030,484)	177.1	(125,237)	(47,480)	(77,757)	163.8	2,5370	2,4152	0.1218	5.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,156,475)	(9,177,718)	(2,978,757)	32.5	(518,739)	(461,454)	(57,285)	12.4	2,3435	1,9899	0.3546	17.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	499,834,111	481,569,939	18,264,172	3.8	30,241,801	29,603,091	638,710	2.2	1,8528	1,8268	0.0260	1.6
21 Net Unbilled Sales	1,874,308 *	(975,752) *	2,850,060	(292.1)	113,402	(59,976)	173,378	(289.1)	0.0071	(0.0038)	0.0109	NA
22 Company Use	1,048,288 *	1,231,748 *	(183,460)	(14.9)	63,425	75,716	(12,291)	(18.2)	0.0040	0.0049	(0.0009)	(18.4)
23 T & D Losses	56,533,475 *	64,157,104 *	(7,623,629)	(11.9)	3,420,467	3,943,761	(523,294)	(13.3)	0.2148	0.2531	(0.0383)	(15.1)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2,p1)	499,834,111	481,569,939	18,264,172	3.8	26,325,215,763	25,349,252,439	975,963,324	3.9	1,8987	1,8997	(0.0011)	(0.1)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2,p1)	3,061,234	2,138,700	922,534	43.1	161,227,971	112,578,699	48,649,272	43.2	1,8987	1,8997	(0.0011)	(0.1)
26 Jurisdictional KWH Sales	496,772,877	479,431,239	17,341,638	3.6	26,163,987,792	25,236,673,740	927,314,052	3.7	1,8987	1,8997	(0.0011)	(0.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0053	1.0053	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	497,040,328	479,686,792	17,353,536	3.6	26,163,987,792	25,236,673,740	927,314,052	3.7	1,8997	1,9008	(0.0011)	(0.1)
28 TRUE-UP **	(9,743,036)	(9,743,036)	0	0.0	26,163,987,792	25,236,673,740	927,314,052	3.7	(0.0372)	(0.0386)	0.0014	(3.5)
29 TOTAL JURISDICTIONAL FUEL COST	487,297,292	469,943,756	17,353,536	3.7	26,163,987,792	25,236,673,740	927,314,052	3.7	1,8625	1,8622	0.0003	0.0
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.8925	1.8922	0.0003	0.0
32 GPIF **	2,043,436	2,043,436	0	0.0	26,163,987,792	25,236,673,740	927,314,052	3.7	0.0078	0.0081	(0.0003)	(3.7)
33 Fuel Factor Adjusted for Taxes									1.9003	1.9003	0.0000	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.900	1.900	0.000	0.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A

Company: Florida Power & Light Company

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Month of: Jul-95

	CURRENT MONTH				PERIOD TO DATE				
		UPDATED	DIFFERENCE			UPDATED	DIFFERENCE		
	ACTUAL	ESTIMATES (a)	AMOUNT	%	ACTUAL	ESTIMATES (a)	AMOUNT	%	
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation	\$118,206,496	\$ 104,601,590	\$13,604,906	13.0	\$412,838,220.00	\$388,479,896	\$24,358,324	6.3	
1a. Nuclear Fuel Disposal Costs	1,806,370	1,846,463	(40,093)	(2.2)	7,694,276	7,680,449	13,827	0.2	
1b. Coal Cars Depreciation & Return	435,763	435,763	0	0.0	1,225,084	1,396,204	(171,120)	(12.3)	
1c. Gas Pipelines Depreciation & Return	323,993	323,993	0	0.0	1,305,385	1,305,385	0	0.0	
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A	
2. Fuel Cost of Power Sold	(7,880,499)	(3,120,552)	(4,759,947)	152.5	(12,156,475)	(9,177,719)	(2,978,756)	32.5	
3. Fuel Cost of Purchased Power	14,082,871	15,942,764	(1,859,893)	(11.7)	49,563,935	55,844,804	(6,280,869)	(11.2)	
3a. Energy Payments to Qualifying Facilities	6,519,176	6,128,019	391,157	6.4	24,557,304	22,987,462	1,569,842	6.8	
4. Energy Cost of Economy Purchases	4,937,847	4,059,340	878,507	21.6	18,992,723	16,450,098	2,542,625	15.5	
5. Total Fuel Costs & Net Power Transactions	138,432,017	130,217,380	8,214,637	6.3	504,020,452	484,966,579	19,053,873	3.9	
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,854,490)	(1,578,085)	(276,405)	17.5	(6,571,892)	(5,792,610)	(779,282)	13.5	
Inventory Adjustments	2,321	0	2,321	N/A	39,103	49,851	(10,748)	N/A	
Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(478,319)	(478,319)	0	N/A	
Modifications to Generating Units	331	0	331	N/A	2,824,767	2,824,436	331	0.0	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$136,580,179	\$128,639,295	\$7,940,884	6.2	\$499,834,111	\$481,569,937	\$18,264,174	3.8	
B. kWh Sales									
1. Jurisdictional kWh Sales	7,219,811,534	7,036,724,000	183,087,534	2.6	26,163,987,792	25,236,673,740	927,314,052	3.7	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	52,653,533	42,982,000	9,671,533	22.5	161,227,971	112,578,699	48,649,272	43.2	
3. Sub-Total Sales (excluding FKEC & CKW)	7,272,465,067	7,079,706,000	192,759,067	2.7	26,325,215,763	25,349,252,439	975,963,324	3.9	
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	85,580,212	77,793,000	7,787,212	10.0	319,291,205	294,337,991	24,953,214	8.5	
5. Total Sales	7,358,045,279	7,157,499,000	200,546,279	2.8	26,644,506,968	25,643,590,430	1,000,916,538	3.9	
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.27599%	99.39288%	(0.11689)	(0.1)	99.38755%	99.55589%	(0.16834)	(0.2)	
(a) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A

Company: Florida Power & Light Company

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Month of: Jul-95

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	UPDATED	DIFFERENCE		ACTUAL	UPDATED	DIFFERENCE	
		ESTIMATES (c)	AMOUNT	%		ESTIMATES (c)	AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	\$123,839,162	\$120,777,433	\$3,061,729	2.5	\$447,857,866	\$432,128,724	\$15,729,142	3.6
2. Fuel Adjustment Revenues Not Applicable to Period.								
a. True-up Provision	2,435,759	2,435,759	0	0.0	9,743,035	9,743,035	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(2,011,084)	(2,011,084)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$125,772,150	\$122,710,421	\$3,061,729	2.5	\$455,589,817	\$439,860,675	\$15,729,142	3.6
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$136,580,179	\$128,639,295	\$7,940,884	6.2	\$499,834,111	\$481,569,937	\$18,264,174	3.8
a. Nuclear Fuel Expense - 100% Retail	182,566	0	182,566	N/A	743,451	371,652	371,799	N/A
b. RTP Incremental Fuel -100% Retail	2,445	0	2,445	N/A	10,499	0	10,499	N/A
c. D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	136,395,168	128,639,295	7,755,873	6.0	499,080,161	481,198,285	17,881,876	3.7
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.27599%	99.39288%	(0.11689)	(0.1)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4d x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)+(Line C4c)	\$135,664,430	\$127,926,065	\$7,738,365	6.0	\$497,076,086	\$479,695,935	\$17,380,151	3.6
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$9,892,280)	(\$5,215,644)	(\$4,676,636)	89.7	(\$41,486,269)	(\$39,835,260)	(\$1,651,009)	4.1
8. Interest Provision for the Month (Line D10)	(89,108)	(93,887)	4,780	(5.1)	15,150	2,984	12,166	407.7
9. True-up & Interest Provision Beg. of Period	(24,182,454)	(27,215,470)	3,033,016	(11.1)	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period	12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(9,743,035)	(9,743,035)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$24,134,395)	(\$22,495,554)	(\$1,638,841)	7.3	(\$24,134,395)	(\$22,495,554)	(\$1,638,841)	7.3
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	(\$11,717,248)	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$24,045,287)	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	(\$35,762,535)	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line D3)	(\$17,881,268)	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	6.10000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	5.86000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line D5 + Line D6)	11.96000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line D7)	5.98000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line D8 / 12)	0.49833%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line D4 x Line D9)	(\$89,108)	N/A	N/A	--	N/A	N/A	N/A	--
(a)	GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90							
(b)	Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995							
(c)	Per Estimated/Actual Schedule E-1b. filed June 20, 1995							

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MONTH OF: JULY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	47,372,049	34,119,041	13,253,008	38.8	138,809,833	117,214,391	21,595,442	18.4
2 * LIGHT OIL	61,188	282,322	(201,134)	(76.7)	340,652	530,855	(190,203)	(35.8)
3 COAL	10,107,653	11,161,836	(1,054,183)	(9.4)	31,529,960	35,964,706	(4,434,746)	(12.3)
4 ** GAS	50,726,113	49,440,985	1,285,128	2.6	200,730,805	194,167,019	6,563,786	3.4
5 NUCLEAR	9,939,493	9,617,406	322,087	3.3	41,406,971	40,602,925	804,046	2.0
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	118,206,497	104,601,590	13,604,907	13.0	412,838,221	388,472,896	24,365,325	6.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,815,010	1,425,605	386,405	27.0	5,373,089	4,799,369	573,720	12.0
9 LIGHT OIL	711	3,835	(3,124)	(81.5)	4,983	7,950	(2,967)	(37.3)
10 COAL	605,556	605,855	(299)	0.0	1,800,098	1,933,452	(133,354)	(6.9)
11 GAS	2,512,468	2,382,863	129,605	5.4	9,976,922	9,658,384	318,538	3.3
12 NUCLEAR	1,955,477	1,977,788	(22,311)	(1.1)	8,263,335	8,227,488	35,847	0.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,889,222	6,398,946	490,276	7.7	25,418,426	24,626,647	791,778	3.2
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	2,879,549	2,125,068	754,481	35.5	8,546,260	7,365,386	1,180,874	16.0
16 * LIGHT OIL (Bbl)	2,199	9,188	(6,989)	(76.1)	12,741	19,097	(6,356)	(33.3)
17 COAL (TON)	320,663	333,278	(12,615)	(3.8)	991,815	887,282	104,533	11.8
18 ** GAS (MCF)	22,484,959	20,369,933	2,115,026	10.4	89,925,826	84,787,426	5,138,400	6.1
19 NUCLEAR (MMBTU)	21,949,046	21,300,929	648,117	3.0	91,718,284	89,693,468	2,024,816	2.3
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	18,315,083	13,492,115	4,822,968	35.7	54,423,574	46,840,755	7,582,819	16.2
22 LIGHT OIL	12,808	53,200	(40,392)	(75.9)	73,474	110,487	(37,013)	(33.5)
23 COAL	5,981,063	6,035,269	(54,206)	(0.9)	18,453,377	19,829,081	(1,375,704)	(6.9)
24 GAS	22,484,959	20,369,933	2,115,026	10.4	89,925,826	84,787,426	5,138,400	6.1
25 NUCLEAR	21,949,046	21,300,929	648,117	3.0	91,718,284	89,693,468	2,024,816	2.3
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	68,742,959	61,251,446	7,491,513	12.2	254,594,535	241,261,217	13,333,318	5.5
GENERATION MIX (%MWH)								
28 HEAVY OIL	26.3%	22.3%	4.0%	18.0	21.14	19.49	1.65	8.5
29 LIGHT OIL	0.01	0.06	(0.05)	(83.3)	0.02	0.03	(0.01)	(33.3)
30 COAL	8.79	9.47	(0.68)	(7.2)	7.08	7.85	(0.77)	(9.8)
31 GAS	36.47	37.24	(0.77)	(2.1)	39.25	39.22	0.03	0.1
32 NUCLEAR	28.38	30.91	(2.53)	(8.2)	32.51	33.41	(0.90)	(2.7)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	16.4512	16.0555	0.3957	2.5	16.2422	15.9142	0.3280	2.1
36 * LIGHT OIL (\$/Bbl)	27.8255	28.5505	(0.7250)	(2.5)	26.7367	27.7978	(1.0611)	(3.8)
37 COAL (\$/TON)	31.5211	47.8478	(16.3267)	(34.1)	31.7902	40.5336	(8.7434)	(21.6)
38 ** GAS (\$/MCF)	2.2560	2.4272	(0.1712)	(7.1)	2.2324	2.2900	(0.0576)	(2.5)
39 NUCLEAR (\$/MMBTU)	0.4528	0.4515	0.0013	0.3	0.4515	0.4527	(0.0012)	(0.3)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.5865	2.5288	0.0577	2.3	2.5505	2.5024	0.0481	1.9
42 * LIGHT OIL	4.7773	4.9309	(0.1536)	(3.1)	4.6364	4.8047	(0.1683)	(3.5)
43 COAL	1.6899	1.8494	(0.1595)	(8.6)	1.7085	1.8137	(0.1051)	(5.8)
44 ** GAS	2.2560	2.4272	(0.1712)	(7.1)	2.2324	2.2900	(0.0576)	(2.5)
45 NUCLEAR	0.4528	0.4515	0.0013	0.3	0.4515	0.4527	(0.0012)	(0.3)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7195	1.7077	0.0118	0.7	1.6216	1.6102	0.0114	0.7
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,091	9,444	647	6.9	10,129	9,760	369	3.8
49 LIGHT OIL	18,014	13,872	4,142	29.9	14,746	13,898	848	6.1
50 COAL	9,877	9,962	(85)	(0.9)	10,251	10,256	(5)	(0.0)
51 GAS	8,949	8,549	400	4.7	9,013	8,779	234	2.7
52 NUCLEAR	11,224	10,770	454	4.2	11,099	10,902	197	1.8
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,978	9,572	406	4.2	10,816	9,797	1,019	10.3
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.6100	2.3883	0.2217	9.3	2.5834	2.4423	0.1411	5.8
56 * LIGHT OIL	8.6059	6.8402	1.7657	25.8	6.8367	6.6776	0.1591	2.4
57 COAL	1.6692	1.8423	(0.1731)	(9.4)	1.7516	1.8601	(0.1085)	(5.8)
58 ** GAS	2.0190	2.0749	(0.0559)	(2.7)	2.0122	2.0103	0.0019	0.1
59 NUCLEAR	0.5083	0.4863	0.0220	4.5	0.5011	0.4935	0.0076	1.5
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.7158	1.6347	0.0811	5.0	1.6242	1.5775	0.0467	3.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF JULY 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNT)		
			(1)	(1)	(1)										
1 CAPE CANAVERAL	# 1	367	25,070	57.6	98.0	63.5	9,981	#6 OIL	36,997	BBLS	6.381	236,078	594,758	2.3724	16.08
2	# 1		139,315					GAS	1,404,687	MCF	1.000	1,404,687	3,168,977	2.2747	2.26
3	# 2	367	25,006	61.4	93.4	67.5	10,046	#6 OIL	37,147	BBLS	6.381	237,035	597,169	2.3881	16.08
4	# 2		151,252					GAS	1,533,626	MCF	1.000	1,533,626	3,459,863	2.2875	2.26
5 FT. MYERS	# 1	137	36,239	32.2	99.9	59.9	10,486	#6 OIL	59,881	BBLS	6.346	380,005	1,018,286	2.8099	17.01
6	# 2	367	153,035	50.8	97.9	62.3	10,071	#6 OIL	242,864	BBLS	6.346	1,541,215	4,129,941	2.6987	17.01
7 LAUDERDALE	# 4	430	0	78.2	81.0	86.0	7,616	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		250,340					GAS	1,906,694	MCF	1.000	1,906,694	4,301,505	1.7183	2.26
9	# 5	391	0	94.6	97.7	105.0	7,620	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10	# 5		295,498					GAS	2,251,823	MCF	1.000	2,251,823	5,080,117	1.7192	2.26
11 MANATEE	# 1	783	187,438	31.0	86.8	41.2	10,669	#6 OIL	313,591	BBLS	6.377	1,999,770	5,190,639	2.7693	16.55
12	# 2	783	236,120	38.5	94.5	46.9	10,531	#6 OIL	389,922	BBLS	6.377	2,486,533	6,454,050	2.7334	16.55
13 MARTIN	# 1	783	135,283	46.8	95.8	52.3	10,293	#6 OIL	211,682	BBLS	6.398	1,354,341	3,550,681	2.6246	16.77
14	# 1		143,714					GAS	1,517,451	MCF	1.000	1,517,451	3,423,372	2.3821	2.26
15	# 2	783	96,399	29.0	85.4	45.2	10,482	#6 OIL	153,273	BBLS	6.398	980,641	2,570,949	2.6670	16.77
16	# 2		83,131					GAS	901,129	MCF	1.000	901,129	2,032,949	2.4455	2.26
17	# 3	430	0	98.4	95.4	98.4	7,279	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		309,790					GAS	2,255,021	MCF	1.000	2,255,021	5,087,332	1.6422	2.26
19	# 4	430	0	94.5	91.2	102.2	7,203	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		291,859					GAS	2,102,182	MCF	1.000	2,102,182	4,742,527	1.6249	2.26
21 PT EVERGLADES	# 1	204	25,472	38.7	94.9	63.4	10,696	#6 OIL	41,302	BBLS	6.363	262,805	662,246	2.5999	16.03
22	# 1		38,577					GAS	422,273	MCF	1.000	422,273	952,649	2.4695	2.26
23	# 2	204	31,709	51.0	99.8	65.8	10,361	#6 OIL	50,350	BBLS	6.363	320,377	807,324	2.5460	16.03
24	# 2		47,262					GAS	497,860	MCF	1.000	497,860	1,123,173	2.3765	2.26
25	# 3	367	74,846	64.1	95.4	71.2	10,020	#6 OIL	113,328	BBLS	6.363	721,106	1,817,127	2.4278	16.03
26	# 3		102,312					GAS	1,053,957	MCF	1.000	1,053,957	2,377,729	2.3240	2.26
27	# 4	367	80,011	61.6	100.0	66.8	10,017	#6 OIL	121,487	BBLS	6.363	773,022	1,947,951	2.4346	16.03
28	# 4		90,638					GAS	936,308	MCF	1.000	936,308	2,112,313	2.3305	2.26

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	140,784	68.8	100.0	76.0	9,942	#6 OIL	218,906	BBL	6.376	1,395,745	3,536,813	2.5122	16.16
2	# 3		3,047					GAS	34,273	MCF	1.000	34,273	77,320	2.5373	2.26
3	# 4	275	126,068	61.2	100.0	71.4	9,901	#6 OIL	195,307	BBL	6.376	1,245,277	3,155,530	2.5030	16.16
4	# 4		2,502					GAS	27,745	MCF	1.000	27,745	62,593	2.5018	2.26
5 SANFORD	# 3	137	30,853	30.6	99.8	57.2	10,909	#6 OIL	53,457	BBL	6.273	335,336	872,990	2.8295	16.33
6	# 3		2,654					GAS	30,207	MCF	1.000	30,207	68,147	2.5680	2.26
7	# 4	362	86,999	49.5	93.3	62.5	10,191	#6 OIL	141,680	BBL	6.273	888,759	2,313,734	2.6595	16.33
8	# 4		62,008					GAS	629,794	MCF	1.000	629,794	1,420,817	2.2914	2.26
9	# 5		33,219					GAS	358,973	MCF	1.000	358,973	809,844	2.4379	2.26
10	# 5	362	84,852	41.5	93.9	59.5	10,533	#6 OIL	141,030	BBL	6.273	884,681	2,303,119	2.7143	16.33
11 TURKEY POINT	# 1	**	**	**	**	**	**	**	**	**	**	**	**	**	**
12	# 1	387	125,529	54.9	94.9	67.6	9,643	#6 OIL	187,995	BBL	6.359	1,195,460	3,076,933	2.4512	16.37
			39,289					GAS	393,807	MCF	1.000	393,807	888,429	2.2613	2.26
13	# 2	367	113,295	61.9	100.0	67.0	9,675	#6 OIL	169,350	BBL	6.359	1,076,897	2,771,769	2.4465	16.37
14	# 2		59,512					GAS	594,984	MCF	1.000	594,984	1,342,286	2.2555	2.26
15 CUTLER	# 5	67	0	21.8	99.9	66.8	13,350	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
16	# 5		13,898					GAS	185,532	MCF	1.000	185,532	418,561	3.0117	2.26
17	# 6	137	0	36.6	92.3	61.3	11,798	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 6		39,422					GAS	465,116	MCF	1.000	465,116	1,049,303	2.6617	2.26
19 FT MYERS	1-12	565	553	0.1	97.3	37.3	20,143	#2 OIL	1,911	BBL	5.829	11,139	54,553	9.8649	28.55
20 LAUDERDALE	1-12	364	0	1.4	95.4	64.8	16,628	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
21	1-12		2,014					GAS	33,489	MCF	1.000	33,489	75,551	3.7513	2.26
22	13-24	364	0	2.7	98.6	71.0	16,195	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
23	13-24		5,322					GAS	86,189	MCF	1.000	86,189	194,443	3.6536	2.26
24 EVERGLADES	1-12	364	12	2.8	85.3	71.9	16,983	#2 OIL	50	BBL	5.797	290	1,365	11.1848	27.29
25	1-12		6,533					GAS	110,866	MCF	1.000	110,866	250,114	3.8286	2.26

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239	0	88.0	99.2	88.3	9,285	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
3	# 1	150,278						GAS	1,395,324	MCF	1.000	1,395,324	3,147,854	2.0947	2.26
4	# 2	239	0	87.3	97.6	87.3	9,093	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
6	# 2	149,084						GAS	1,355,649	MCF	1.000	1,355,649	3,058,347	2.0514	2.26
7 ST JOHNS (1)	# 1	(A) 125	(B) 91,044	98.9	100.0	98.9	(B) 9,551	COAL	36,791	TONS	23.636	869,592	1,539,814	1.6913	41.85
8	# 1		65					#2 OIL	107	BBLS	5.796	620	2,361	3.6383	22.07
9	# 2	(A) 125	(B) 90,148	97.9	100.0	97.9	(B) 9,381	COAL	34,033	TONS	24.850	845,720	1,424,392	1.5801	41.85
10	# 2		81					#2 OIL	131	BBLS	5.796	759	2,909	3.5962	22.21
11 SCHERER	# 4	(A) 556	(B) 424,364	94.7	100.0	94.7	10,052	COAL	249,839	TONS	17.074	4,265,751	7,143,448	1.6833	28.59
12	# 4		0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
13 TURKEY POINT	# 3	666	479,014	100.1	100.0	100.1	11,268	NUCLEAR	5,397,650	MMBTU	---	5,397,650	2,591,845	0.5411	0.48
14	# 4	666	482,821	100.5	100.0	100.5	11,187	NUCLEAR	5,401,204	MMBTU	---	5,401,204	2,287,999	0.4739	0.42
15 ST LUCIE	# 1	839	521,313	86.8	88.6	98.5	11,110	NUCLEAR	5,791,680	MMBTU	---	5,791,680	2,391,235	0.4587	0.41
16	# 2	714	472,329	92.1	93.8	92.1	11,345	NUCLEAR	5,358,512	MMBTU	---	5,358,512	2,668,414	0.5649	0.50
20 SYSTEM TOTALS		15,385	6,889,222	----	----	----	9,978	----	2,881,748	BBLS	----	68,742,959	118,206,497	1.7158	----
21									22,484,959	MCF					
22 *** EXCLUDES PARTICIPANTS									320,663	TONS	COAL				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.									21,949,046	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF JUL 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	2,896,844	2,093,131	803,713	38.4	8,522,908	5,321,814	3,201,174	60.2
3 UNIT COST (\$/BBL)	15.7983	16.1082	-.3099	1.9-	16.8642	16.9950	-.2092	1.6
4 AMOUNT (\$)	45,765,188	33,716,630	12,048,558	35.7	143,733,047	88,315,716	55,417,331	62.7
5 BURNED								
6 UNITS (BBL)	2,879,228	2,125,067	754,161	35.5	8,531,475	7,351,558	1,179,917	16.0
7 UNIT COST (\$/BBL)	16.4503	16.0535	-.3948	2.5	16.2090	15.8763	-.3327	2.1
8 AMOUNT (\$)	47,364,062	34,119,034	13,245,028	38.8	138,286,543	116,715,704	21,570,839	18.5
9 ENDING INVENTORY								
10 UNITS (BBL)	5,197,867	3,878,326	1,319,541	34.0	5,197,867	3,878,326	1,319,541	34.0
11 UNIT COST (\$/BBL)	16.4044	15.9565	-.4479	2.8	16.4044	15.9565	-.4479	2.8
12 AMOUNT (\$)	85,267,887	61,884,666	23,383,221	37.8	85,267,887	61,884,666	23,383,221	37.8
13 OTHER USAGE (\$)	94,809				419,344			
14 DAYS SUPPLY	54							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	2,155	0	2,155	100.0	6,477	2,285	4,192	100.0
17 UNIT COST (\$/BBL)	23.0097	.0000	23.0097	100.0	25.9237	31.6705	5.7468	18.1
18 AMOUNT (\$)	49,586	0	49,586	100.0	167,908	72,367	95,541	100.0
19 BURNED								
20 UNITS (BBL)	2,450	9,188	6,738	73.3	14,244	19,791	5,547	28.0
21 UNIT COST (\$/BBL)	27.3086	28.5505	1,2419	4.3	26.4089	27.6263	1,2174	4.4
22 AMOUNT (\$)	66,906	262,322	195,416	74.5	376,168	546,752	170,584	31.2
23 ENDING INVENTORY								
24 UNITS (BBL)	246,731	224,159	22,572	10.1	246,731	224,159	22,572	10.1
25 UNIT COST (\$/BBL)	29.3353	29.5442	-.2089	-.7	29.3353	29.5442	-.2089	-.7
26 AMOUNT (\$)	7,237,932	6,622,593	615,339	9.3	7,237,932	6,622,593	615,339	9.3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	266,427	223,390	43,037	19.3	968,067	924,372	43,695	4.7
31 UNIT COST (\$/TON)	33.4358	44.2516	10.8158	24.4	35.2885	39.3775	4.1090	10.4
32 AMOUNT (\$)	8,908,196	9,885,370	977,174	9.9	34,142,287	36,399,416	2,257,129	6.2
33 BURNED								
34 UNITS (TON)	320,663	233,278	87,385	37.5	991,815	887,282	104,533	11.8
35 UNIT COST (\$/TON)	31.5211	47.8478	16.3267	34.1	31.7902	40.5336	8.7434	21.6
36 AMOUNT (\$)	10,107,653	11,161,835	1,054,182	9.4	31,529,960	35,964,705	4,434,745	12.3
37 ENDING INVENTORY								
38 UNITS (TON)	232,111	531,266	299,155	56.3	232,111	531,266	299,155	56.3
39 UNIT COST (\$/TON)	63.7103	48.8069	14.9034	30.5	63.7103	48.8069	14.9034	30.5
40 AMOUNT (\$)	14,787,872	25,929,425	11,141,553	43.0	14,787,872	25,929,425	11,141,553	43.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** GAS *****								
43 BURNED								
44 UNITS (MCF)	22,484,959	20,315,590	2,169,369	10.7	89,925,824	84,671,514	5,254,310	6.2
45 UNIT COST (\$/MCF)	2.2560	2.4302	-.1742	7.2-	2.2324	2.2914	-.0590	2.6-
46 AMOUNT (\$)	50,726,112	49,371,491	1,354,621	2.7	200,750,804	194,018,799	6,732,009	3.5
47 BURNED								
48 UNITS (MMBTU)	21,949,046	21,300,929	648,117	3.0	91,718,284	89,695,469	2,024,815	2.3
49 U. COST (\$/MMBTU)	.4528	.4515	-.0013	-.3	.4515	.4527	-.0012	-.3
50 AMOUNT (\$)	9,939,493	9,617,406	322,087	3.3	41,406,971	40,602,925	804,046	2.0
***** ORIMULSION *****								
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
55 BURNED								
56 UNITS (GAL)	2,818	100	2,718	100.0	11,685	5,629	6,056	100.0
57 UNIT COST (\$/GAL)	.8048	.0000	.8048	100.0	.8092	.7929	.0163	2.1
58 AMOUNT (\$)	2,268	0	2,268	100.0	9,455	4,463	4,992	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (13,000) BARRELS, (\$470,319) PERIOD-TO-DATE. *

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,806,370 CURRENT MONTH AND \$7,694,276 PERIOD-TO-DATE.

*TANK BOTTOMS

SCHEDULE A5 - NOTES

Jul-85

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 30,784.77	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 4,626.82	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 54,033.58	FT. MYERS - FUELS RECEIVABLE - ARMS
(292)	\$ 5,859.98	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
		CANAVERAL - FUELS RECEIVABLE - ARMS
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS (SALE TO COASTAL FUELS)
		MARTIN - FUELS RECEIVABLE - ARMS
23	\$ 371.60	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - INVENTORY ADJUSTMENT
		PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(49)	\$ (787.67)	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
(318)	\$ 94,889.08	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,028.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS	98,764	0	98,764	2.464	3.095	2,433,530	3,056,691
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,739	0	42,739	0.441	0.441	188,480	188,480
80% OF GAIN ON ECONOMY SALES							498,542	
TOTAL		141,503	0	141,503	1.853	2.293	3,120,552 *	3,245,171
ACTUAL:								
ECONOMY		149,514	0	149,514	3.580	4.147	5,352,332	6,200,116
FMPA (SL 1)		28,422	0	28,422	0.572	0.572	182,682	182,682
OUC (SL 1)		19,655	0	19,655	0.550	0.550	108,165	108,165
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		490	0	490	1.865	2.144	9,138	10,508
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	2,721	0	2,721	2.854	4.581	77,648	124,648
FLORIDA POWER CORPORATION	OS	2,366	0	2,366	3.075	3.975	72,755	94,049
UTILITY BOARD OF THE CITY OF KEY WEST	OS	18,695	0	18,695	2.408	3.202	450,095	588,560
CITY OF LAKE WORTH UTILITIES	OS	2,017	0	2,017	2.408	2.878	48,570	58,058
OGLETHORPE POWER CORPORATION	OS	28,602	0	28,602	2.754	3.481	787,723	965,720
FLORIDA KEYS ELECTRIC COOPERATIVE		2,787	0	2,787	4.779	4.779	133,186	133,186
ECONOMY SUB-TOTAL		149,514	0	149,514	3.580	4.147	5,352,332	6,200,116
ST. LUCIE PARTICIPATION SUB-TOTAL		48,077	0	48,077	0.563	0.563	270,827	270,827
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		57,678	0	57,678	2.738	3.493	1,579,113	2,014,727
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							678,227	
TOTAL		255,269	0	255,269	2.821	3.324	7,880,499 *	8,485,670
CURRENT MONTH:								
DIFFERENCE		113,766	0	113,766	0.968	1.031	4,759,947	5,240,499
DIFFERENCE (%)		80.4	0.0	80.4	52.3	44.9	152.5	161.5
PERIOD TO DATE:								
ACTUAL		518,739	0	518,739	2.162	2.566	12,156,475	13,311,486
ESTIMATED		461,455	0	461,455	1.701	2.117	9,177,719	9,767,166
DIFFERENCE		57,284	0	57,284	0.461	0.450	2,978,756	3,544,320
DIFFERENCE (%)		12.4	0.0	12.4	27.1	21.2	32.5	36.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1995

SCHEDULE F-4

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	69,628	1,715,627	2,338,805	2.464	3.359	623,178
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		69,628	1,715,627	2,338,805	2.464	3.359	498,542
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	476	12,623	14,425	2.652	3.030	1,802
FLORIDA POWER CORPORATION	C	10,243	287,100	366,732	2.803	3.580	79,632
CITY OF GAINESVILLE	C	1,249	17,769	21,645	1.423	1.733	3,876
CITY OF HOMESTEAD	C	93	2,475	2,687	2.661	2.868	192
JACKSONVILLE ELECTRIC AUTHORITY	C	722	14,854	16,451	2.057	2.279	1,597
UTILITY BOARD OF THE CITY OF KEY WEST	C	401	10,328	13,656	2.576	3.405	3,328
KISSIMMEE UTILITY AUTHORITY	C	951	23,609	27,975	2.483	2.942	4,366
CITY OF LAKE WORTH UTILITIES	C	6	248	270	4.133	4.500	22
ORLANDO UTILITIES COMMISSION	C	521	14,184	16,099	2.722	3.090	1,915
REEDY CREEK IMPROVEMENT DISTRICT	C	141	1,936	2,745	1.373	1.947	809
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	617	20,588	23,767	3.337	3.852	3,179
SOUTHERN COMPANIES	C	131,374	4,881,726	5,608,742	3.716	4.269	727,016
CITY OF STARKE	C	113	1,968	3,561	1.742	3.151	1,593
TAMPA ELECTRIC COMPANY	C	447	15,607	19,196	3.491	4.294	3,589
CITY OF GAINESVILLE	X	2,160	47,317	62,185	2.191	2.679	14,868
SUB-TOTAL		149,514	5,352,332	6,200,116	3.580	4.147	847,784
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		149,514	5,352,332	6,200,116	3.580	4.147	678,227
CURRENT MONTH:							
DIFFERENCE		79,886	3,636,705	3,861,311	1.116	0.788	179,685
DIFFERENCE (%)		114.7	212.0	165.1	45.3	23.5	36.0
PERIOD TO DATE:							
ACTUAL		215,545	6,982,268	8,162,146	3.239	3.787	943,903
ESTIMATED		195,830	4,830,425	6,463,073	2.467	3.300	1,306,119
DIFFERENCE		19,715	2,151,843	1,699,073	0.773	0.486	(362,216)
DIFFERENCE (%)		10.1	44.5	26.3	31.3	14.7	(27.7)

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 1995

SCHEDULE A

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		641,215	0	0	641,215	1.855		11,895,700
ST. LUCIE RELIABILITY		42,736	0	0	42,736	0.525		224,364
SJRPP		251,237	0	0	251,237	1.522		3,822,700
TOTAL		935,188	0	0	935,188	1.705		15,942,764
ACTUAL:								
SOUTHERN COMPANIES	UPS	407,780	0	0	407,780	1.850		7,542,527
SOUTHERN COMPANIES	R	67,936	0	0	67,936	1.833		1,245,072
PRIOR MONTH ADJUSTMENT		0	0	0	0			194,503
		475,716	0	0	475,716	1.888		8,982,102
FMPA (SL 2)		25,185	0	0	25,185	0.578		145,596
PRIOR MONTH ADJUSTMENT		5,234	0	0	5,234			30,193
		30,419	0	0	30,419	0.578		175,789
OUC (SL 2)		17,416	0	0	17,416	0.358		97,217
PRIOR MONTH ADJUSTMENT		3,620	0	0	3,620			20,714
		21,036	0	0	21,036	0.561		117,931
JACKSONVILLE ELECTRIC AUTHORITY	UPS	265,062	0	0	265,062	1.858		4,924,704
PRIOR MONTH ADJUSTMENT		79,985	0	0	79,985			(125,384)
		345,047	0	0	345,047	1.391		4,799,320
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		432	0	0	432	1.789		7,729
ST. LUCIE PARTICIPATION SUB-TOTAL		51,455	0	0	51,455	0.571		293,720
TOTAL		872,650	0	0	872,650	1.614		14,082,871
CURRENT MONTH DIFFERENCE		(62,538)	0	0	(62,538)	(0.091)		(1,859,893)
DIFFERENCE (%)		(6.7)	0.0	0.0	(6.7)	(5.3)		(11.7)
PERIOD TO DATE:								
ACTUAL		2,825,635	0	0	2,825,635	1.754		49,563,935
ESTIMATED		3,104,949	0	0	3,104,949	1.799		55,844,804
DIFFERENCE		(279,314)	0	0	(279,314)	(0.044)		(6,260,869)
DIFFERENCE (%)		(9.0)	0.0	0.0	(9.0)	(2.5)		(11.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (,000)	(4) KWH FOR OTHER UTILITIES (,000)	(5) KWH FOR INTERRUPTIBLE (,000)	(6) KWH FOR FIRM (,000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		361,193	0	0	361,193	1.697	1.697	6,128,019
TOTAL		361,193	0	0	361,193	1.697	1.697	6,128,019
ACTUAL:								
ROYSTER COMPANY		3,686	0	0	3,686	1.53	1.534	56,229
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,895	0	0	6,895	1.989	1.989	137,120
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,600	0	0	30,600	1.583	1.583	478,350
TROPICANA PRODUCTS, INC.		266	0	0	266	2.138	2.138	5,683
FLORIDA CRUSHED STONE		80,870	0	0	80,870	1.671	1.671	1,351,403
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,819	0	0	35,819	2.056	2.056	736,583
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,884	0	0	34,884	2.055	2.055	716,703
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		158	0	0	158	2.034	2.034	3,213
CEDAR BAY GENERATING COMPANY		167,458	0	0	167,458	1.682	1.682	2,815,810
LEE COUNTY RESOURCE RECOVERY		10,813	0	0	10,813	2.017	2.017	218,072
TOTAL		371,429	0	0	371,429	1.755	1.755	6,519,176
CURRENT MONTH:								
DIFFERENCE		10,236	0	0	10,236	0.059	0.059	391,157
DIFFERENCE (%)		2.8	0.0	0.0	2.8	3.5	3.5	6.4
PERIOD TO DATE:								
ACTUAL		1,545,740	0	0	1,545,740	1.589	1.589	24,557,304
ESTIMATED		1,478,617	0	0	1,478,617	1.555	1.555	22,987,462
DIFFERENCE		67,123	0	0	67,123	0.034	0.034	1,569,842
DIFFERENCE (%)		4.5	0.0	0.0	4.5	2.2	2.2	6.8

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 1995

SCHEDULE A6

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	130,843	1.777	2,325,070	2.043	2,673,115	348,045
	C	83,365	2.080	1,734,270	2.348	1,955,740	221,470
TOTAL		214,208	1.895	4,059,340	2.161	4,628,855	569,515
ACTUAL:							
FLORIDA POWER CORPORATION	C	32,848	1.884	618,747	2.101	690,005	71,258
FT. PIERCE UTILITIES AUTHORITY	C	2,632	2.079	54,721	2.407	63,361	8,640
CITY OF GAINESVILLE	C	11,093	2.025	223,992	2.261	250,126	26,134
CITY OF HOMESTEAD	C	2	2.700	54	2.850	57	3
JACKSONVILLE ELECTRIC AUTHORITY	C	9,169	2.256	206,840	2.465	225,977	19,137
CITY OF LAKE WORTH UTILITIES	C	696	2.139	14,885	2.366	16,467	1,582
ORLANDO UTILITIES COMMISSION	C	2,926	2.703	79,103	3.041	88,967	9,864
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	15,681	1.719	269,544	1.936	303,563	34,019
CITY OF TALLAHASSEE	C	4,351	2.479	107,856	2.883	125,457	17,601
TAMPA ELECTRIC COMPANY	C	125,066	1.891	2,364,825	2.229	2,787,458	422,633
CITY OF VERO BEACH	C	1,815	2.184	39,632	2.567	46,588	6,956
ORLANDO UTILITIES COMMISSION	OS	2,800	4.533	126,910	6.300	176,400	49,490
SOUTHERN COMPANY	C	3,463	2.485	86,059	3.472	120,248	34,189
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	10,000	2.269	226,850	2.516	251,600	24,750
OGLETHORPE POWER CORPORATION	OS	24,207	2.139	517,829	2.737	662,639	144,810
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		209,049	1.965	4,107,109	2.284	4,774,426	667,317
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		37,670	2.205	830,738	2.746	1,034,487	203,749
TOTAL		246,719	2.001	4,937,847	2.354	5,808,913	871,066
CURRENT MONTH:							
DIFFERENCE		32,511	0.106	878,507	0.194	1,180,058	301,551
DIFFERENCE (%)		15.2	5.6	21.5	9.0	25.5	52.9
PERIOD TO DATE:							
ACTUAL		970,740	1.957	18,992,723	2.342	22,736,768	3,744,045
ESTIMATED		853,735	1.927	16,450,098	2.268	19,360,563	2,910,465
DIFFERENCE		117,005	0.030	2,542,625	0.074	3,376,205	833,580
DIFFERENCE (%)		13.7	1.5	15.5	3.3	17.4	28.6

JUNE 1995

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JUNE 1995

	DOLLARS			MWH			\$/MWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	109,007,348	94,253,930	10,753,418	10.9	6,508,597	6,207,069	301,528	4.9	1,6746	1,5,229	0,0919	5.8
2	1,961,930	1,908,011	53,919	2.8	2,101,872	2,043,714	58,158	2.8	0,0033	0,0034	(0,0001)	(0.1)
3	266,523	437,643	(171,120)	(39.1)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	325,562	325,562	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	NA
4	(1,961,159)	(1,435,215)	(515,946)	35.9	0	0	0	0	1,6841	1,6028	0,0813	5.1
5	109,610,204	99,489,933	10,120,271	10.2	6,508,597	6,207,069	301,528	4.9	1,5994	1,7026	(0,1042)	(6.1)
6	11,194,740	15,615,716	(4,420,976)	(38.3)	700,366	917,142	(216,776)	(23.6)	1,8126	1,7770	0,0356	2.0
7	2,887,491	1,439,100	1,448,391	NA	199,301	80,385	78,316	NA	2,1697	2,0736	0,0961	4.6
8	1,977,547	1,761,820	215,727	NA	91,144	84,066	8,178	NA	0,0000	0,0000	0,0000	NA
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	NA	0	0	0	NA	1,7746	1,7333	0,0413	2.4
11	8,263,757	7,065,072	1,178,685	16.6	465,607	408,770	56,837	13.9	1,7122	1,7362	(0,0190)	(1.1)
12	24,329,535	26,961,708	(1,578,172)	(6.1)	1,418,468	1,491,863	(75,395)	(5.1)	1,6900	1,6287	0,0613	3.8
13	133,933,739	125,391,641	8,542,098	6.8	7,925,068	7,608,952	226,113	2.9	2,3297	2,4680	(0,0887)	(1.8)
14	(708,126)	(2,514,234)	1,716,108	(68.4)	(31,499)	(101,054)	69,555	(68.9)	0,2932	0,6276	(0,3343)	(53.3)
15	(2,280)	(634,181)	541,901	(86.5)	(31,409)	(101,054)	69,555	(68.9)	0,0085	0,4490	(0,1605)	(35.8)
16	(20,302)	(197,854)	(28,448)	14.4	(37,188)	(44,164)	6,976	(15.8)	2,2480	0,0000	2,2480	NA
17	(451,371)	0	(451,371)	NA	(20,079)	0	(20,079)	NA	1,7837	2,3043	(0,5206)	(23.5)
18	(1,585,059)	(3,346,249)	1,761,190	(53.2)	(88,736)	(145,218)	56,482	(38.9)	1,6952	1,6157	0,0735	4.5
19	0	0	0	NA	0	0	0	NA	0,0313	0,0761	(0,1074)	NA
20	132,368,680	122,045,392	10,323,288	8.5	7,836,329	7,653,734	287,596	3.7	0,0038	0,0055	(0,0017)	NA
21	(2,296,417)	4,994,484	(7,290,901)	NA	(135,947)	309,127	(445,069)	NA	0,1199	0,1448	(0,0249)	NA
22	277,232	351,416	(84,184)	NA	16,412	22,369	(5,957)	NA	1,8018	1,8595	(0,0577)	(3.1)
23	8,807,624	9,502,853	(695,229)	NA	521,408	588,157	(66,749)	NA	1,8018	1,8595	(0,0577)	(3.1)
24	132,368,680	122,045,392	10,323,288	8.5	7,346,540,297	6,563,336,000	783,204,297	11.9	1,8018	1,8595	(0,0577)	(3.1)
25	1,140,220	453,643	686,577	151.3	63,373,739	24,396,000	38,977,739	159.8	1,8018	1,8595	(0,0577)	(3.1)
26	131,228,460	121,591,749	9,636,711	7.9	7,283,166,518	6,538,940,000	744,226,518	11.4	1,0053	1,0063	(0,0010)	0
26a	0	0	0	NA	0	0	0	NA	1,8028	1,8606	(0,0577)	(3.1)
27	131,291,911	121,656,193	9,641,718	7.9	7,283,166,518	6,538,940,000	744,226,518	11.4	0,0334	(0,0373)	0,0039	(10.5)
27	(2,435,759)	(2,435,759)	0	0.0	7,283,166,518	6,538,940,000	744,226,518	11.4	1,7664	1,8232	(0,0568)	(3.0)
28	128,862,152	119,220,434	9,641,718	8.1	7,283,166,518	6,538,940,000	744,226,518	11.4	1,01609	1,01609	0	0
29	0	0	0	NA	0	0	0	NA	1,7979	1,8529	(0,0546)	(2.9)
30	510,859	510,859	0	0.0	7,283,166,518	6,538,940,000	744,226,518	11.4	0,0070	0,0078	(0,0008)	(10.3)
31	0	0	0	NA	0	0	0	NA	1,8049	1,8603	(0,0554)	(3.0)
32	0	0	0	NA	0	0	0	NA	1,805	1,860	(0,055)	(3.0)
33	0	0	0	NA	0	0	0	NA	0	0	0	0
34	0	0	0	NA	0	0	0	NA	0	0	0	0

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: APRIL 1995 THRU JUNE 1995

	DOLLARS			DIFFERENCE		MWH			DIFFERENCE		CENTSKWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1 Fuel Cost of System Net Generation (A3)	294,631,725	263,878,306	10,753,419	3.8	18,529,203	18,227,699	301,504	1.7	1,590.1	1,557.4	0.0327	2.1	
2 Nuclear Fuel Disposal Costs (A13)	5,687,907	5,833,987	53,920	0.9	6,307,858	6,249,700	58,158	0.9	0.0933	0.0933	0.0000	0.0	
3 Coal Fuel Investment	789,321	960,441	(171,120)	(17.3)	0	0	0	0	0.0000	0.0000	0.0000	NA	
3a DOE Decontamination and Decommissioning Cost	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA	
3b Gas Pipeline Enhancements	981,362	981,362	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA	
4 Adjustments to Fuel Cost (A2, page 1)	(2,334,573)	(1,818,557)	(515,946)	28.4	0	0	0	0	0.0000	0.0000	0.0000	NA	
5 TOTAL COST OF GENERATED POWER	299,955,842	269,835,569	10,120,273	3.5	18,529,203	18,227,699	301,504	1.7	1,618.8	1,590.1	0.0287	1.8	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	35,481,064	39,902,040	(4,420,976)	(11.1)	1,952,985	2,169,751	(216,776)	(10.0)	1,816.8	1,890.0	(0.0722)	(1.2)	
7 Energy Cost of Sched C & X Econ Purch (Sched) (A8)	8,265,741	5,947,350	1,448,391	NA	467,999	389,683	78,316	NA	1,794.0	1,762.8	0.0112	0.6	
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,659,135	5,443,408	215,727	NA	266,022	249,844	16,178	NA	2,210.4	2,172.7	0.0317	1.5	
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA	
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA	
11 Energy Payments to Qualifying Facilities (A8)	18,028,128	18,859,443	(1,178,685)	7.0	1,174,311	1,117,424	56,887	5.1	1,538.1	1,508.8	0.0273	1.8	
12 TOTAL COST OF PURCHASED POWER	67,574,068	60,132,241	(1,578,173)	(2.3)	3,851,317	3,828,712	(22,605)	(0.6)	1,754.6	1,781.1	(0.0065)	(0.4)	
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	367,529,910	359,967,811	8,542,099	2.4	22,380,520	22,154,412	226,108	1.0	1,842.2	1,824.4	0.0218	1.3	
14 Fuel Cost of Economy Sales (A6)	(1,829,936)	(3,349,044)	1,719,108	(51.3)	(86,031)	(135,616)	49,585	(51.3)	2,468.4	2,469.5	(0.0011)	(0.0)	
15 Gain on Economy Sales (A6a)	(205,676)	(607,577)	341,901	(87.1)	(66,031)	(135,616)	69,585	(51.3)	0.4024	0.5655	(0.193)	(32.4)	
16 Fuel Cost of Unit Power Sales (SL2 Partials) (A6)	(92,279)	(753,828)	(28,448)	3.8	(129,840)	(136,656)	6,816	(5.1)	0.6023	0.5008	0.0915	9.4	
17 Fuel Cost of Other Power Sales (A6)	(1,508,083)	(1,148,717)	(451,371)	38.4	(87,559)	(47,480)	(40,079)	42.3	2,368.5	2,415.2	(0.0487)	(2.1)	
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,275,976)	(6,057,186)	1,781,190	(29.4)	(283,470)	(319,952)	36,482	(17.7)	1,622.9	1,831.1	(0.2702)	(14.3)	
19 Net Interchange	0	0	0	0	0	0	0	0	1,842.4	1,616.4	0.0260	1.6	
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	393,253,932	352,900,644	10,323,288	2.9	22,117,000	21,834,499	282,501	1.3	(0.0117)	(0.0761)	0.0644	NA	
21 Net Unbilled Sales	(2,232,784)	(13,904,416)	11,671,632	(83.9)	(135,947)	(860,205)	724,258	(84.2)	0.0040	0.0047	(0.0007)	(14.9)	
22 Company Use	770,171	854,287	(84,096)	(9.8)	48,893	52,850	(3,957)	(11.3)	0.2517	0.3877	(0.1360)	(31.5)	
23 T & D Losses	47,992,200	67,173,107	(19,220,907)	(28.6)	2,919,642	4,155,723	(1,236,081)	(29.7)	1,906.6	1,931.8	(0.0252)	(1.3)	
24 SYSTEM KWH SALES (EXCL. FKEC & CKW A2, p1)	363,253,932	352,900,644	10,323,288	2.9	19,052,750,696	18,269,546,439	783,204,257	4.3	1,906.6	1,931.8	(0.0252)	(1.3)	
25 Wholesale KWH Sales (EXCL. FKEC & CKW A2, p1)	2,070,039	1,344,454	725,585	54.0	108,574,438	69,596,699	38,977,739	56.0	1,906.6	1,931.8	(0.0252)	(1.3)	
26 Jurisdictional KWH Sales	361,183,893	351,556,190	9,597,703	2.7	18,944,176,258	18,199,949,740	744,226,518	4.1	1,000.3	1,000.3	0.0000	-	
26a Jurisdictional Loss Multiplier									1,907.8	1,932.8	(0.0252)	(1.3)	
27 Jurisdictional KWH Sales Adjusted for Line Losses	361,378,221	351,773,750	9,604,471	2.7	18,944,176,258	18,199,949,740	744,226,518	4.1	(0.0366)	(0.0421)	0.0015	(3.7)	
28 TRUE-UP **	(7,307,277)	(7,307,277)	0	0.0	18,944,176,258	18,199,949,740	744,226,518	4.1	1,869.0	1,927.7	(0.0237)	(1.3)	
29 TOTAL JURISDICTIONAL FUEL COST	354,070,944	344,466,473	9,604,471	2.8	18,944,176,258	18,199,949,740	744,226,518	4.1	1,016.09	1,016.09	0.0000	-	
30 Revenue Tax Factor									1,899.1	1,922.2	(0.0241)	(1.3)	
31 Fuel Factor Adjusted for Taxes									0.0081	0.0084	(0.0003)	(3.6)	
32 GPF **	1,532,577	1,532,577	0	0.0	18,944,176,258	18,199,949,740	744,226,518	4.1	1,907.2	1,931.6	(0.0244)	(1.3)	
33 Fuel Factor Adjusted for Taxes									1,907	1,932	(0.025)	(1.3)	
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH													

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: Jun-95

PERIOD TO DATE

CURRENT MONTH

	CURRENT MONTH		DIFFERENCE		%	PERIOD TO DATE		DIFFERENCE	
	ACTUAL	UPDATED ESTIMATES (C)	AMOUNT	%		ACTUAL	UPDATED ESTIMATES (C)	AMOUNT	%
C. True-up Calculation									
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	\$124,900,946	\$112,233,532	\$12,667,414	11.3	\$324,018,704	\$311,351,290	\$12,667,414	4.1	
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	2,435,759	2,435,759	0	0.0	7,307,276	7,307,276	0	0.0	
b. Incentive Provision, Net of Revenue Taxes (e)	(502,771)	(502,771)	0	0.0	(1,508,313)	(1,508,313)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$126,833,934	\$114,166,520	\$12,667,414	11.1	\$329,817,667	\$317,150,254	\$12,667,414	4.0	
4. Adj Total Fuel Costs & Net Power Transactions (Lines A-7)	\$132,368,681	\$122,045,391	\$10,323,290	8.5	\$363,233,932	\$352,930,642	\$10,323,290	2.9	
a. Nuclear Fuel Expense - 100% Retail	189,233	0	189,233	N/A	560,885	371,652	189,233	N/A	
b. D&D Fund Payments & RTP Incremental Fuel - 100% Retail	8,054	0	8,054	N/A	8,054	0	8,054	N/A	
c. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	132,171,394	122,045,391	10,126,002	8.3	362,684,992	352,538,990	10,126,002	2.9	
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.13737%	99.62830%	(0.49093)	(0.5)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)	\$131,297,977	\$121,656,192	\$9,641,785	7.9	\$361,411,656	\$351,769,871	\$9,641,785	2.7	
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$4,464,043)	(\$7,489,672)	\$3,025,629	(40.4)	(\$31,593,988)	(\$34,619,617)	\$3,025,629	(8.7)	
8. Interest Provision for the Month (Line D10)	(41,711)	(49,098)	7,388	(15.0)	104,258	96,870	7,388	7.6	
9. True-up & Interest Provision Beg. of Month	(17,240,941)	(17,240,941)	(0)	0.0	14,614,552	14,614,552	0	0.0	
9a. Deferred True-up Beginning of Period	12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0	
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(7,307,276)	(7,307,276)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$11,717,249)	(\$14,750,265)	\$3,033,016	(20.6)	(\$11,717,249)	(\$14,750,265)	\$3,033,016	(20.6)	
D. Interest Provision									
1. Beginning True-up Amount (Lines C9 + C9a)	(\$4,775,736)	N/A	N/A	--	N/A	N/A	N/A	--	
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$11,675,538)	N/A	N/A	--	N/A	N/A	N/A	--	
3. Total of Beginning & Ending True-up Amount	(\$16,451,273)	N/A	N/A	--	N/A	N/A	N/A	--	
4. Average True-up Amount (50% of Line D3)	(\$8,225,637)	N/A	N/A	--	N/A	N/A	N/A	--	
5. Interest Rate - First Day Reporting Business Month	6.07000%	N/A	N/A	--	N/A	N/A	N/A	--	
6. Interest Rate - First Day Subsequent Business Month	6.10000%	N/A	N/A	--	N/A	N/A	N/A	--	
7. Total (Line D5 + Line D6)	12.17000%	N/A	N/A	--	N/A	N/A	N/A	--	
8. Average Interest Rate (50% of Line D7)	6.08500%	N/A	N/A	--	N/A	N/A	N/A	--	
9. Monthly Average Interest Rate (Line D8 / 12)	0.50708%	N/A	N/A	--	N/A	N/A	N/A	--	
10. Interest Provision (Line D4 x Line D9)	(\$41,711)	N/A	N/A	--	N/A	N/A	N/A	--	
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.									
(c) Per Estimated/Actual Schedule E-1b, filed June 20, 1995									

MONTH OF: JUNE 1995

PERIOD TO DATE	CURRENT MONTH		PERCENTAGE DIFFERENCE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
	AMOUNT	AMOUNT	%	%
1	24,330,075	25,987,641	8,342,434	32.1
2	129,457	10,930	279,664	9.2
3	8,217,987	11,598,550	(3,380,563)	(29.1)
4	55,780,831	50,482,173	5,298,658	10.5
5	10,548,998	10,067,039	481,959	4.8
6	0	0	0	0.0
7	109,007,348	98,253,930	10,753,418	10.9
8	1,272,290	1,085,275	187,015	17.3
9	1,890	1,222	668	54.7
10	479,980	613,044	(133,064)	(21.7)
11	2,652,256	2,463,223	189,033	7.7
12	2,101,872	2,043,714	58,158	2.8
13	0	0	0	0.0
14	6,508,997	6,207,089	301,908	4.9
15	2,041,029	1,614,636	426,393	26.4
16	4,785	4,152	633	15.3
17	253,999	226,251	27,748	12.3
18	24,090,700	21,067,326	3,023,374	14.4
19	23,387,659	22,010,960	1,376,699	6.3
20	0	0	0	0.0
21	13,011,098	10,251,247	2,759,851	26.9
22	27,417	24,038	3,379	14.1
23	4,788,135	6,109,633	(1,321,498)	(21.6)
24	24,090,700	21,067,326	3,023,374	14.4
25	23,387,659	22,010,960	1,376,699	6.3
26	0	0	0	0.0
27	65,305,009	59,463,204	5,841,805	9.8
28	19,55	17,48	2,07	11.8
29	0.03	0.03	0.00	0.0
30	7.37	9.88	(2.51)	(25.4)
31	40.75	39.69	1.06	2.7
32	22.29	32.93	(10.64)	(32.3)
33	0.00	0.00	0.00	0.0
34	100.00	100.00	0.00	0.0
35	16,8200	16,0950	0.7250	4.5
36	27,0348	28,5470	(1,4922)	(5.3)
37	12,4310	49,9632	(16,6632)	(33.9)
38	2,3155	2,3962	(0,807)	(3.4)
39	0.4510	0.4574	(0,0064)	(1.4)
40	0.0000	0.0000	0.0000	0.0
41	2,6385	2,5321	0.1064	4.1
42	4,7218	4,9364	(0,2096)	(4.3)
43	1,7163	1,8984	(0,1821)	(9.6)
44	2,3155	2,3962	(0,807)	(3.4)
45	0.4510	0.4574	(0,0064)	(1.4)
46	0.0000	0.0000	0.0000	0.0
47	1,6692	1,6523	0.0169	1.0
48	10,224	9,666	558	5.7
49	14,507	13,871	636	4.6
50	9,796	9,666	130	1.3
51	9,083	8,552	531	6.2
52	11,127	10,770	357	3.3
53	0	0	0	0.0
54	10,034	9,580	454	4.7
55	2,6977	2,5699	1,272	4.7
56	6,8304	6,8394	(0,0106)	(0.2)
57	1,7121	1,8920	(0,1799)	(9.5)
58	2,1031	2,0494	0,0537	2.6
59	0.5019	0.4989	0.0030	0.6
60	0.0000	0.0000	0.0000	0.0
61	1,6748	1,5829	0.0919	5.8

** Includes gas used for fossil steam plants start-up. Estimated values may not agree with Schedule A3.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF

JUNE 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	45,262	56.1	98.3	68.4	9,906	#6 OIL	67,190 BBLs	6.358	427,194	1,071,437	2.3672	15.95
2 # 1		121,691					GAS	1,226,649 MCF	1.000	1,226,649	2,840,246	2.3340	2.32
3 # 2	367	48,786	61.5	97.6	67.7	9,979	#6 OIL	73,428 BBLs	6.358	466,855	1,170,911	2.4001	15.95
4 # 2		134,104					GAS	1,358,142 MCF	1.000	1,358,142	3,144,711	2.3450	2.32
5 FT. MYERS # 1	137	32,254	29.9	93.9	46.9	10,662	#6 OIL	54,368 BBLs	6.325	343,878	916,733	2.8422	16.86
6 # 2	367	124,772	42.2	93.1	57.4	9,954	#6 OIL	196,355 BBLs	6.325	1,241,945	3,310,864	2.6535	16.86
7 LAUDERDALE # 4	430	0	95.6	97.7	105.1	7,539	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		303,496					GAS	2,288,084 MCF	1.000	2,288,084	5,257,946	1.7456	2.32
9 # 5	391	0	96.3	97.8	107.6	7,617	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		306,314					GAS	2,333,129 MCF	1.000	2,333,129	5,402,246	1.7636	2.32
11 MANATEE # 1	783	181,758	29.7	98.4	43.7	10,663	#6 OIL	303,630 BBLs	6.383	1,938,070	5,114,144	2.8137	16.84
12 # 2	783	171,349	28.0	83.5	44.3	11,063	#6 OIL	296,980 BBLs	6.383	1,895,623	5,002,136	2.9193	16.84
13 MARTIN # 1	783	81,960	32.7	77.8	53.6	10,418	#6 OIL	127,829 BBLs	6.384	816,060	2,188,889	2.6707	17.12
14 # 1		87,422					GAS	948,639 MCF	1.000	948,639	2,196,527	2.5126	2.32
15 # 2	783	92,563	31.1	91.4	43.1	10,596	#6 OIL	147,178 BBLs	6.384	939,584	2,520,213	2.7227	17.12
16 # 2		95,403					GAS	1,052,014 MCF	1.000	1,052,014	2,435,887	2.5533	2.32
17 # 3	430	0	85.9	83.2	85.9	7,316	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		275,935					GAS	2,018,712 MCF	1.000	2,018,712	4,674,229	1.6940	2.32
19 # 4	430	0	89.0	85.0	89.0	7,215	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		279,779					GAS	2,018,704 MCF	1.000	2,018,704	4,674,210	1.6707	2.32
21 FT EVERGLADES # 1	204	16,259	48.6	100.0	59.6	10,812	#6 OIL	26,150 BBLs	6.419	167,857	441,158	2.7134	16.87
22 # 1		61,209					GAS	669,684 MCF	1.000	669,684	1,550,620	2.5333	2.32
23 # 2	204	20,780	58.3	100.0	65.9	10,368	#6 OIL	32,702 BBLs	6.419	209,914	551,693	2.6549	16.87
24 # 2		71,857					GAS	750,536 MCF	1.000	750,536	1,737,829	2.4185	2.32
25 # 3	367	51,389	50.7	85.9	64.4	10,267	#6 OIL	77,991 BBLs	6.419	500,624	1,315,732	2.5604	16.87
26 # 3		93,603					GAS	988,035 MCF	1.000	988,035	2,287,747	2.4441	2.32
27 # 4	367	61,515	51.6	82.8	68.4	10,052	#6 OIL	92,751 BBLs	6.419	595,369	1,564,737	2.5437	16.87
28 # 4		87,228					GAS	899,743 MCF	1.000	899,743	2,083,311	2.3884	2.32

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF JUNE 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET	NET	CAPACITY	SQUIVALENT	NET	AVERAGE	FUEL	FUEL	FUEL HEAT	FUEL	AS BURNED	FUEL COST	COST OF		
	CAPABILITY	GENERATION	FACTOR	FACTOR	OUTPUT	HEAT RATE								BURNED	VALUE
	(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)	TYPE	(UNITS)	(MMBTU/UNIT)	(MMBTU)	(\$)	(\$/KWH)	(\$/UNIT)		
1 RIVIERA	# 3	272	87,069	52.6	96.8	66.1	10,185	#6 OIL	135,722	BBL	6,403	869,028	2,258,663	2,5941	16.64
2	# 3		26,873					GAS	291,461	MCF	1,000	291,461	674,864	2,5113	2.32
3	# 4	275	70,980	44.7	91.5	59.6	10,422	#6 OIL	112,763	BBL	6,403	722,021	1,876,583	2,6438	16.64
4	# 4		25,842					GAS	287,010	MCF	1,000	287,010	664,558	2,5717	2.32
5 SANFORD	# 3	137	28,080	30.6	83.9	58.6	11,241	#6 OIL	49,981	BBL	6,273	313,531	846,402	3,0143	16.93
6	# 3		7,814					GAS	89,960	MCF	1,000	89,960	208,298	2,6659	2.32
7	# 4	362	9,132	12.5	32.4	60.7	10,667	#6 OIL	16,013	BBL	6,273	100,450	271,172	2,9694	16.93
8	# 4		15,175					GAS	161,240	MCF	1,000	161,240	373,343	2,4603	2.32
9	# 5		88,711					GAS	943,890	MCF	1,000	943,890	2,185,531	2,4636	2.32
10	# 5	362	54,650	48.2	100.0	62.5	10,092	#6 OIL	87,922	BBL	6,273	551,535	1,488,912	2,7245	16.93
11 TURKEY POINT	# 1	387	47,761	53.4	99.3	64.0	10,125	#6 OIL	72,249	BBL	6,416	463,550	1,230,473	2,5763	17.03
12	# 1		113,852					GAS	1,172,841	MCF	1,000	1,172,841	2,715,656	2,3853	2.32
13	# 2	367	46,273	48.9	86.5	62.5	10,138	#6 OIL	69,827	BBL	6,416	448,010	1,189,224	2,5700	17.03
14	# 2		97,173					GAS	1,006,274	MCF	1,000	1,006,274	2,329,978	2,3978	2.32
15 CUTLER	# 5	67	0	33.2	100.0	69.1	12,813	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
16	# 5		16,497					GAS	211,378	MCF	1,000	211,378	489,433	2,9668	2.32
17	# 6	137	0	35.0	97.8	58.0	12,232	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 6		37,787					GAS	462,219	MCF	1,000	462,219	1,070,243	2,8323	2.32
19 FT MYERS	1-12	565	38	0.0	96.6	48.0	7,237	#2 OIL	47	BBL	5,844	275	1,342	3,5308	28.55
20 LAUDERDALE	1-12	364	461	1.4	97.2	67.6	17,377	#2 OIL	1,323	BBL	5,706	7,549	37,192	8,0730	28.11
21	1-12		4,101					GAS	71,725	MCF	1,000	71,725	166,076	4,0493	2.32
22	13-24	364	853	1.9	94.9	64.8	17,585	#2 OIL	2,451	BBL	5,706	13,985	68,903	8,0739	28.11
23	13-24		5,450					GAS	96,856	MCF	1,000	96,856	224,265	4,1153	2.32
24 EVERGLADES	1-12	364	23	1.9	85.2	68.6	17,882	#2 OIL	78	BBL	5,820	454	2,129	9,4190	27.29
25	1-12		5,853					GAS	104,605	MCF	1,000	104,605	242,208	4,1385	2.32

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	78.3	93.9	83.2	9,292	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
2 PUTNAM #2	0	0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
3 PUTNAM #3	135,729						GAS	1,261,261 MCF	1,000	1,261,261	2,920,388	2.1516	2.32
4 PUTNAM #4	239	0	86.6	98.2	88.4	8,985	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
5 PUTNAM #5	0	0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
6 PUTNAM #6	153,361						GAS	1,377,909 MCF	1,000	1,377,909	3,190,481	2.0804	2.32
7 ST JOHNS (1) #1	125	85,033	95.4	99.6	95.8	9,393	COAL	33,101 TONS	24,130	798,727	1,419,950	1.6609	42.90
8 ST JOHNS (1) #2	125	84,961	95.3	100.0	95.3	9,531	#2 OIL	134 BBL'S	5,818	780	3,029	3.6497	22.61
9 ST JOHNS (1) #3	125	84,961	95.3	100.0	95.3	9,531	COAL	32,798 TONS	24,690	809,783	1,406,960	1.6560	42.90
10 ST JOHNS (1) #4	80						#7 OIL	131 BBL'S	5,818	762	2,944	3.6794	22.47
11 SCHERER #4	556	309,995	69.1	73.4	94.4	10,257	COAL	187,500 TONS	16,958	3,179,625	5,391,077	1.7391	28.75
12 SCHERER #4	352						#2 OIL	621 BBL'S	5,817	3,612	13,919	3.9519	22.41
13 TURKEY POINT #3	666	482,702	97.3	97.1	97.3	11,243	NUCLEAR	5,426,974 MMBTU	---	5,426,974	2,612,060	0.5411	0.48
14 TURKEY POINT #4	666	485,977	97.9	96.9	97.9	11,160	NUCLEAR	5,422,833 MMBTU	---	5,422,833	2,297,946	0.4729	0.42
15 ST LUCIE #1	839	619,651	99.2	99.5	99.2	10,983	NUCLEAR	6,805,801 MMBTU	---	6,805,801	2,796,625	0.4513	0.41
16 ST LUCIE #2	714	513,592	96.6	98.6	96.6	11,161	NUCLEAR	5,732,051 MMBTU	---	5,732,051	2,842,367	0.5334	0.50
17													
18													
19													
20 SYSTEM TOTALS	15,385	6,508,597	10,034	2,045,814 BBL'S 24,090,700 MCF	65,305,009	109,007,348	1.6748
21								253,399 TONS	COAL				
22 *** EXCLUDES PARTICIPANTS								0 TONS	ORIMULTISON				
23 **** INCLUDES PARTICIPANTS								23,387,659 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL

MONTH OF JUN 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
2 UNITS (BBL)	3,845,926	1,448,465	2,397,461	100.0 *	5,626,144	3,228,683	2,397,461	74.3
3 UNIT COST (\$/BBL)	17.5161	16.5671	.9490	5.7	17.4130	16.9106	.5024	3.0
4 AMOUNT (\$)	67,365,574	23,996,800	43,368,774	100.0 *	97,967,859	54,599,086	43,368,773	79.4
5 BURNED	*****							
6 UNITS (BBL)	2,040,391	1,614,635	425,756	26.4	5,652,247	5,226,491	425,756	8.1
7 UNIT COST (\$/BBL)	16.8171	16.0951	.7220	4.5	16.0861	15.8035	.2826	1.8
8 AMOUNT (\$)	34,313,451	25,987,640	8,325,811	32.0	90,922,481	82,596,670	8,325,811	10.1
9 ENDING INVENTORY	*****							
10 UNITS (BBL)	5,179,933	3,910,263	1,269,670	32.5	5,179,933	3,910,263	1,269,670	32.5
11 UNIT COST (\$/BBL)	16.7882	15.9291	.8591	5.4	16.7882	15.9291	.8591	5.4
12 AMOUNT (\$)	86,961,651	62,287,068	24,674,583	39.6	86,961,651	62,287,068	24,674,583	39.6
13 OTHER USAGE (\$)	55,270				334,455			
14 DAYS SUPPLY	79							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (BBL)	2,037	0	2,037	100.0	4,322	2,285	2,037	89.1
17 UNIT COST (\$/BBL)	22.5601	.0000	22.5601	100.0	27.3764	31.6705	4.2941	13.6
18 AMOUNT (\$)	45,955	0	45,955	100.0	118,321	72,367	45,954	63.5
19 BURNED	*****							
20 UNITS (BBL)	5,342	4,152	1,190	28.7	11,794	10,603	1,191	11.2
21 UNIT COST (\$/BBL)	26.8362	28.5470	1,7108-	6.0-	26.2220	26.8254	.6034-	2.2-
22 AMOUNT (\$)	143,359	118,527	24,832	21.0	309,262	284,430	24,832	8.7
23 ENDING INVENTORY	*****							
24 UNITS (BBL)	247,264	233,347	13,917	6.0	247,264	233,347	13,917	6.0
25 UNIT COST (\$/BBL)	29.3711	29.5051	1340-	5-	29.3711	29.5051	1340-	5-
26 AMOUNT (\$)	7,262,424	6,884,915	377,509	5.5	7,262,424	6,884,915	377,509	5.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	***** COAL *****							
30 UNITS (TON)	241,354	240,696	658	.3	701,640	700,982	658	.1
31 UNIT COST (\$/TON)	38.8978	44.3299	5.4321-	12.2-	35.9864	37.8261	1.8397-	4.9-
32 AMOUNT (\$)	9,388,146	10,668,189	1,279,954-	12.8-	25,234,891	26,514,244	1,279,955-	4.8-
33 BURNED	*****							
34 UNITS (TON)	253,399	236,251	17,148	7.5	699,152	684,004	17,148	2.6
35 UNIT COST (\$/TON)	32.4310	49.0942	16.6632-	33.9-	31.9187	37.9246	6.0059-	15.8-
36 AMOUNT (\$)	8,217,987	11,598,550	3,380,563-	29.1-	21,422,307	26,802,670	5,380,563-	13.6-
37 ENDING INVENTORY	*****							
38 UNITS (TON)	286,347	541,155	254,808-	47.1-	286,347	541,155	254,808-	47.1-
39 UNIT COST (\$/TON)	56.4683	50.2738	6.1945	12.3	56.4683	50.2738	6.1945	12.3
40 AMOUNT (\$)	16,169,537	27,205,897	11,036,360-	40.6-	16,169,537	27,205,897	11,036,360-	40.6-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED	***** GAS *****							
44 UNITS (MCF)	2,090,698	21,005,757	3,084,941	14.7	67,440,865	64,355,924	3,084,941	4.8
45 UNIT COST (\$/MCF)	2.3155	2.3995	.0840-	3.5-	2.2245	2.3476	.0231-	1.0-
46 AMOUNT (\$)	55,780,831	50,403,443	5,377,388	10.7	150,024,692	144,647,304	5,377,388	3.7
47 BURNED	***** NUCLEAR *****							
48 UNITS (MMBTU)	23,387,659	22,010,961	1,376,698	6.3	69,769,238	68,392,540	1,376,698	2.0
49 U. COST (\$/MMBTU)	.4510	.4574	.0064-	1.4-	.4510	.4531	.0021-	5-
50 AMOUNT (\$)	10,548,998	10,067,039	481,959	4.8	31,467,477	30,985,519	481,958	1.6
51 BURNED	***** GRIMMISON *****							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	***** PROPANE *****							
56 UNITS (GAL)	3,438	100	3,338	100.0 *	8,867	5,529	3,338	60.4
57 UNIT COST (\$/GAL)	.7920	.0000	.7920	100.0	.8104	.8072	.0032	.4
58 AMOUNT (\$)	2,723	0	2,723	100.0	7,186	4,463	2,723	61.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (13,000) BARRELS, \$(470,319) PERIOD-TO-DATE. *

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,961,930 CURRENT MONTH AND \$5,887,906 PERIOD-TO-DATE.

*TANK BOTTOMS

SCHEDULE A5 - NOTES

Jun-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 20,887.40	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 2,073.82	SANFORD - FUELS RECEIVABLE - ARMS
	\$ (4,626.82)	FT. MYERS - FUELS RECEIVABLE - ARMS
	\$ (54,484.38)	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ (10,639.09)	CANAVERAL - FUELS RECEIVABLE - ARMS
(157)	\$ 1,366.80	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
(354)	\$ (5,890.96)	RIVIERA - TEMP/CAL ADJUSTMENT
(8)	\$ (114.91)	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - INVENTORY ADJUSTMENT
125	\$ 2,108.67	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(100)	\$ (1,594.58)	CANAVERAL - TEMP/CAL ADJUSTMENT
217	\$ 3,537.61	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(461)	\$ (7,893.46)	MARTIN - TEMP/CAL ADJUSTMENT
(738)	\$ (55,269.90)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION

SCHEDULE A5 - NOTES

May-86

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ (22,566.67)	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 1,120.26	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 10,541.65	FT. MYERS - FUELS RECEIVABLE - ARMS
(102)	\$ (1,586.16)	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ 2,147.43	CANAVERAL - FUELS RECEIVABLE - ARMS
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
148	\$ 2,372.86	RIVIERA - TEMP/CAL ADJUSTMENT
(42)	\$ (689.78)	SANFORD - TEMP/CAL ADJUSTMENT
406	\$ 6,663.72	FT. MYERS - TEMP/CAL ADJUSTMENT
603	\$ 9,897.11	FT. MYERS - INVENTORY ADJUSTMENT
		PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
349	\$ 5,427.21	CANAVERAL - TEMP/CAL ADJUSTMENT
(140)	\$ (2,226.28)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(170)	\$ (2,766.35)	MARTIN - TEMP/CAL ADJUSTMENT
1,052	\$ 8,334.98	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 139,900.14	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
(4,451)	\$ (174,962.96)	SJRPP UNITS #1 & 2 AERIAL SURVEY INVENTORY ADJUST. FOR SIX-MONTH PERIOD ENDING 3/31/95. (INCLUDED IN THE ISSUES)

SCHEDULE A8 - NOTES

APRIL 1996

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 1,144.82	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ (5,889.67)	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 86.39	FT. MYERS - FUELS RECEIVABLE - ARMS
		PORT EVERGLADES - FUELS RECEIVABLE - ARMS
131	\$ 1,268.48	CANAVERAL - FUELS RECEIVABLE - ARMS
(300)	\$ (3,760.24)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
25,111	\$ 395,506.29	MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
(50)	\$ (780.73)	RIVIERA - TEMP/CAL ADJUSTMENT
(106)	\$ (1,577.48)	SANFORD - TEMP/CAL ADJUSTMENT
859	\$ 13,303.93	FT. MYERS - TEMP/CAL ADJUSTMENT
27	\$ 411.95	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
73	\$ 1,135.11	CANAVERAL - TEMP/CAL ADJUSTMENT
72	\$ 1,104.39	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(35)	\$ (563.24)	MARTIN - TEMP/CAL ADJUSTMENT
25,782	\$ 401,390.00	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 139,900.14	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS	101,054	0	101,054	2.488	3.272	2,514,235	3,306,909
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,164	0	44,164	0.448	0.448	197,854	197,854
80% OF GAIN ON ECONOMY SALES							634,161	
TOTAL		145,218	0	145,218	1.868	2.413	3,346,250 *	3,504,763
ACTUAL:								
ECONOMY		31,469	0	31,469	2.527	2.893	795,126	910,451
FMPA (SL 1)		21,985	0	21,985	0.641	0.641	140,989	140,989
OUC (SL 1)		15,203	0	15,203	0.561	0.561	85,313	85,313
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		50	0	50	2.196	2.526	1,098	1,263
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	407	0	407	3.630	15.178	14,775	61,775
FLORIDA POWER CORPORATION	OS	900	0	900	2.300	2.850	20,700	25,650
UTILITY BOARD OF THE CITY OF KEY WEST	OS	16,431	0	16,431	2.196	3.073	360,752	504,930
CITY OF LAKE WORTH UTILITIES	OS	1,591	0	1,591	2.314	3.506	36,821	55,788
TAMPA ELECTRIC COMPANY	OS	700	0	700	2.461	3.204	17,225	22,425
ECONOMY SUB-TOTAL		31,469	0	31,469	2.527	2.893	795,126	910,451
ST. LUCIE PARTICIPATION SUB-TOTAL		37,188	0	37,188	0.609	0.609	226,302	226,302
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,079	0	20,079	2.248	3.346	451,371	671,831
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							92,260	
TOTAL		88,736	0	88,736	1.660	2.038	1,565,059 *	1,808,584
CURRENT MONTH:								
DIFFERENCE		(56,482)	0	(56,482)	(0.208)	(0.375)	(1,781,191)	(1,696,179)
DIFFERENCE (%)		(38.9)	0.0	(38.9)	(11.1)	(15.5)	(53.2)	(48.4)
PERIOD TO DATE:								
ACTUAL		263,470	0	263,470	1.522	1.832	4,275,976	4,022,016
ESTIMATED		319,952	0	319,952	1.633	2.038	6,057,167	8,521,995
DIFFERENCE		(56,482)	0	(56,482)	(0.111)	(0.207)	(1,781,191)	(1,696,179)
DIFFERENCE (%)		(17.7)	0.0	(17.7)	(6.8)	(10.1)	(29.4)	(26.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	91,640	2,279,988	3,072,689	2.488	3.353	792,701
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		91,640	2,279,988	3,072,689	2.488	3.353	634,161
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,358	31,937	36,292	2.352	2.672	4,355
FLORIDA POWER CORPORATION	C	7,274	203,598	256,938	2.799	3.532	53,340
FT. PIERCE UTILITIES AUTHORITY	C	63	1,055	1,134	1.675	1.800	79
CITY OF GAINESVILLE	C	45	1,050	1,251	2.333	2.780	201
CITY OF HOMESTEAD	C	259	6,171	6,778	2.383	2.617	607
JACKSONVILLE ELECTRIC AUTHORITY	C	473	9,326	10,628	1.972	2.247	1,302
UTILITY BOARD OF THE CITY OF KEY WEST	C	46	907	1,090	1.972	2.370	183
KISSIMMEE UTILITY AUTHORITY	C	796	20,449	25,140	2.569	3.158	4,691
CITY OF LAKE WORTH UTILITIES	C	6	149	220	2.483	3.667	71
ORLANDO UTILITIES COMMISSION	C	1,493	33,555	38,661	2.247	2.589	5,106
REEDY CREEK IMPROVEMENT DISTRICT	C	245	4,384	5,280	1.789	2.155	896
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	638	14,972	16,371	2.347	2.566	1,399
SOUTHERN COMPANIES	C	13,008	447,696	488,635	2.486	2.713	40,939
CITY OF STARKE	C	89	1,952	3,037	2.193	3.412	1,085
CITY OF TALLAHASSEE	C	21	508	552	2.419	2.629	44
TAMPA ELECTRIC COMPANY	C	1,088	32,835	38,497	3.018	3.538	5,662
CITY OF VERO BEACH	C	183	2,670	3,099	1.459	1.693	429
PRIOR MONTH ADJUSTMENT (SEMINOLE ELEC. COOP)	X	(616)	(18,088)	(23,152)	2.936	3.758	(5,064)
SUB-TOTAL		31,469	795,126	910,451	2.527	2.893	115,325
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		31,469	795,126	910,451	2.527	2.893	92,260
CURRENT MONTH:							
DIFFERENCE		(60,171)	(1,484,862)	(2,162,238)	0.039	(0.460)	(541,901)
DIFFERENCE (%)		(65.7)	(65.1)	(70.4)	1.6	(13.7)	(85.5)
PERIOD TO DATE:							
ACTUAL		66,031	1,629,936	1,962,030	2.468	2.971	265,676
ESTIMATED		126,202	3,114,798	4,124,268	2.468	3.268	807,577
DIFFERENCE		(60,171)	(1,484,862)	(2,162,238)	0.000	(0.297)	(541,901)
DIFFERENCE (%)		(47.7)	(47.7)	(52.4)	0.0	(9.1)	(67.1)

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		613,532	0	0	613,532	1.851		11,353,600
ST. LUCIE RELIABILITY		44,160	0	0	44,160	0.534		235,816
SJRPP		259,450	0	0	259,450	1.552		4,028,300
TOTAL		917,142	0	0	917,142	1.703		15,615,716
ACTUAL:								
SOUTHERN COMPANIES	UPS	330,300	0	0	330,300	1.831		6,047,453
SOUTHERN COMPANIES	R	88,022	0	0	88,022	1.839		1,618,295
PRIOR MONTH ADJUSTMENT		9,116	0	0	9,116			137,383
		427,438	0	0	427,438	1.826		7,803,132
FMPA (SL 2)		21,135	0	0	21,135	0.578		172,245
PRIOR MONTH ADJUSTMENT		(76)	0	0	(76)			(3,442)
		21,059	0	0	21,059	0.564		118,803
OUC (SL 2)		14,615	0	0	14,615	0.555		81,071
PRIOR MONTH ADJUSTMENT		(53)	0	0	(53)			318
		14,562	0	0	14,562	0.559		81,389
JACKSONVILLE ELECTRIC AUTHORITY	UPS	185,077	0	0	185,077	2.545		4,710,663
PRIOR MONTH ADJUSTMENT		52,469	0	0	52,469			(1,514,449)
		237,546	0	0	237,546	1.346		3,196,214
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(239)	0	0	(239)	2.008		(4,798)
ST. LUCIE PARTICIPATION SUB-TOTAL		35,621	0	0	35,621	0.562		200,192
TOTAL		700,366	0	0	700,366	1.598		11,194,740
CURRENT MONTH:								
DIFFERENCE		(216,776)	0	0	(216,776)	(0.104)		(4,420,976)
DIFFERENCE (%)		(23.6)	0.0	0.0	(23.6)	(6.1)		(28.3)
PERIOD TO DATE:								
ACTUAL		1,952,985	0	0	1,952,985	1.817		35,481,021
ESTIMATED		2,169,761	0	0	2,169,761	1.830		39,902,040
DIFFERENCE		(216,776)	0	0	(216,776)	(0.022)		(4,420,976)
DIFFERENCE (%)		(10.0)	0.0	0.0	(10.0)	(1.2)		(11.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENTS TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1995

SCHED. A5

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (3) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		408,770	0	0	408,770	1.733	1.733	7,085,072
TOTAL		408,770	0	0	408,770	1.733	1.733	7,085,072
ACTUAL:								
ROYSTER COMPANY		4,895	0	0	4,895	1.682	1.682	82,353
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,442	0	0	6,442	1.973	1.973	127,132
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,008	0	0	20,008	1.639	1.639	327,894
TROPICANA PRODUCTS, INC.		261	0	0	261	2.374	2.374	6,197
FLORIDA CRUSHED STONE		90,599	0	0	90,599	1.820	1.820	1,648,703
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,369	0	0	30,369	2.029	2.029	616,240
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,560	0	0	32,560	2.050	2.050	667,473
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		122	0	0	122	2.218	2.218	2,708
CEDAR BAY GENERATING COMPANY		262,753	0	0	262,753	1.668	1.668	4,377,330
LEE COUNTY RESOURCE RECOVERY		17,648	0	0	17,648	2.310	2.310	407,729
TOTAL		465,657	0	0	465,657	1.775	1.775	8,263,757
CURRENT MONTH:								
DIFFERENCE		56,887	0	0	56,887	0.041	0.041	1,178,685
DIFFERENCE (%)		13.9	0.0	0.0	13.9	2.4	2.4	18.8
PERIOD TO DATE:								
ACTUAL		1,174,311	0	0	1,174,311	1.536	1.536	18,038,128
ESTIMATED		1,117,424	0	0	1,117,424	1.509	1.509	16,859,443
DIFFERENCE		56,887	0	0	56,887	0.027	0.027	1,178,685
DIFFERENCE (%)		5.1	0.0	0.0	5.1	1.8	1.8	7.0

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	80,985	1.777	1,439,100	2.000	1,619,701	180,601
	C	84,988	2.074	1,761,820	2.297	1,951,661	189,841
TOTAL		155,951	1.929	3,200,920	2.152	3,571,362	370,442
ACTUAL:							
FLORIDA POWER CORPORATION	C	28,505	1.733	493,865	1.950	555,811	61,946
FT. PIERCE UTILITIES AUTHORITY	C	387	2.238	8,214	2.477	9,089	875
CITY OF GAINESVILLE	C	5,678	1.912	108,568	2.108	119,673	11,105
JACKSONVILLE ELECTRIC AUTHORITY	C	11,884	2.081	247,274	2.322	275,995	28,721
CITY OF LAKE WORTH UTILITIES	C	490	1.925	9,431	2.101	10,295	864
ORLANDO UTILITIES COMMISSION	C	1,758	2.578	45,280	2.805	49,316	4,036
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	22,068	1.649	363,771	1.854	409,062	45,291
CITY OF TALLAHASSEE	C	2,229	2.258	50,325	2.458	54,798	4,473
TAMPA ELECTRIC COMPANY	C	82,704	1.762	1,457,295	2.028	1,675,861	218,566
CITY OF VERO BEACH	C	179	2.258	4,041	2.432	4,354	313
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	618	3.758	23,152	4.581	28,216	5,064
TAMPA ELECTRIC COMPANY	X	2,825	2.700	76,275	2.950	83,338	7,063
SOUTHERN COMPANIES	C	2,534	3.258	82,565	3.487	88,373	5,808
ENERGY SERVICES, INC.	OS	2,969	2.581	76,641	4.478	132,945	56,304
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	21,410	2.335	499,816	2.797	598,793	98,975
OGLETHORPE POWER CORPORATION	OS	64,231	2.053	1,318,523	2.602	1,671,590	353,067
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		159,301	1.813	2,887,491	2.056	3,275,808	388,317
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		91,144	2.170	1,977,547	2.734	2,491,701	514,154
TOTAL		250,445	1.943	4,865,038	2.303	5,767,509	902,471
CURRENT MONTH:							
DIFFERENCE		84,494	0.014	1,664,118	0.151	2,196,147	532,029
DIFFERENCE (%)		50.9	0.7	52.0	7.0	61.5	143.6
PERIOD TO DATE:							
ACTUAL		724,021	1.941	14,054,876	2.338	16,827,855	2,872,979
ESTIMATED		639,527	1.837	12,390,758	2.304	14,731,708	2,340,950
DIFFERENCE		84,494	0.004	1,664,118	0.035	2,196,147	532,029
DIFFERENCE (%)		13.2	0.2	13.4	1.5	14.9	22.7

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MAY 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1995

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	107,876,542	79,915,390	27,961,152	35.0	6,421,473	5,509,181	912,292	16.6	1.6799	1.4506	0.2293	15.8
2 Nuclear Fuel Disposal Costs	1,939,892	1,851,133	88,759	4.8	2,078,259	1,982,790	95,469	4.8	0.0933	0.0934	(0.0001)	(0.1)
3 Coal Air Investment	273,924	280,809	(6,885)	(2.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	327,131	327,131	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,108,224)	(1,301,713)	(806,511)	61.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	108,311,265	81,072,750	27,238,515	33.6	6,421,473	5,509,181	912,292	16.6	1.6887	1.4716	0.2151	14.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,198,490	14,418,442	780,048	5.4	713,625	848,033	(132,408)	(15.7)	2.1276	1.7042	0.4256	25.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,058,049	1,110,840	947,209	NA	109,354	95,740	13,614	NA	1.8820	1.1803	0.7217	62.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,338,117	1,511,820	826,297	NA	99,765	96,448	3,317	NA	2.3416	1.5675	0.7741	49.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	4,035,003	5,340,348	(1,305,345)	(24.4)	370,700	305,282	65,438	21.4	1.0885	1.7494	(0.6609)	(37.8)
12 TOTAL COST OF PURCHASED POWER	23,627,699	22,281,490	1,246,209	5.6	1,293,444	1,343,483	(50,039)	(3.7)	1.8287	1.6889	0.1808	9.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	131,938,924	103,454,200	28,484,724	27.5	7,714,917	6,862,664	862,253	12.6	1.7102	1.5097	0.2005	13.3
14 Fuel Cost of Economy Sales (A8)	(592,528)	(1,009,450)	416,922	(41.3)	(22,457)	(45,780)	23,323	(50.9)	2.6385	2.2050	0.4335	19.7
15 Gain on Economy Sales (A8a)	(129,138)	(214,507)	85,369	(39.8)	(22,457)	(45,780)	23,323	(50.9)	0.5750	0.4688	0.1064	22.7
16 Fuel Cost of Unit Power Sales (SL2 Perpts) (A8)	(258,704)	(183,794)	(74,910)	40.8	(45,535)	(42,743)	(2,792)	6.3	0.5681	0.4300	0.1381	32.1
17 Fuel Cost of Other Power Sales (A8)	(791,438)	0	(791,438)	NA	(28,841)	0	(28,841)	NA	2.7441	0.0000	2.7441	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,771,808)	(1,407,751)	(364,057)	25.9	(96,833)	(88,523)	(8,310)	9.4	1.8298	1.5903	0.2395	15.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	130,167,116	102,046,449	28,120,667	27.6	7,618,084	6,764,141	853,943	12.6	1.7087	1.5086	0.2001	13.3
21 Net Unbilled Sales	13,059,867 *	4,044,813 *	9,015,054	NA	764,316	268,117	496,199	NA	0.2072	0.0688	0.1384	NA
22 Company Use	262,525 *	301,795 *	(39,270)	NA	15,364	20,005	(4,641)	NA	0.0042	0.0081	(0.0009)	NA
23 T & D Losses	7,845,677 *	8,063,769 *	(218,092)	NA	459,161	534,520	(75,359)	NA	0.1214	0.1372	(0.0128)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	130,167,116	102,046,449	28,120,667	27.6	5,304,346,860	5,877,330,000	427,016,860	7.3	2.0647	1.7363	0.3284	18.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	534,741	368,561	166,180	45.1	25,935,801	21,227,000	4,708,801	22.2	2.0647	1.7363	0.3284	18.9
26 Jurisdictional KWH Sales	129,632,375	101,677,888	27,954,487	27.5	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0647	1.7363	0.3284	18.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	129,700,981	101,731,777	27,969,204	27.5	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0658	1.7372	0.3286	18.9
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	6,278,411,059	5,856,103,000	422,308,059	7.2	(0.0388)	(0.0416)	0.0028	(6.7)
29 TOTAL JURISDICTIONAL FUEL COST	127,265,222	99,296,018	27,969,204	28.2	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0270	1.6956	0.3314	19.5
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.0596	1.7229	0.3367	19.5
32 GPIF **	510,859	510,859	0	0.0	6,278,411,059	5,856,103,000	422,308,059	7.2	0.0081	0.0087	(0.0006)	(6.9)
33 Fuel Factor including GPIF									2.0677	1.7316	0.3361	19.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.068	1.732	0.336	19.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 1 of 2	
Month of: May-95								
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$107,876,542	\$79,915,390	\$27,961,152	35.0	\$185,624,376	\$147,576,220	\$38,048,156	25.8
1a. Nuclear Fuel Disposal Costs	1,939,892	1,851,133	88,759	4.8	3,925,975	3,763,970	162,005	4.3
1b. Coal Cars Depreciation & Return	273,924	280,809	(6,885)	(2.5)	522,798	568,842	(46,044)	(8.1)
1c. Gas Pipelines Depreciation & Return	327,131	327,131	0	0.0	655,830	655,830	0	0.0
1d. DOE D&D Fund Payment	-	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(1,771,808)	(1,407,751)	(364,057)	25.9	(2,710,917)	(2,958,982)	248,065	(8.4)
3. Fuel Cost of Purchased Power	15,198,490	14,418,442	780,048	5.4	24,286,324	26,891,075	(2,604,751)	(9.7)
3a. Demand & Non Fuel Cost of Purchased Power	-	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,035,003	5,340,348	(1,305,345)	(24.4)	9,774,371	10,820,983	(1,046,612)	(9.7)
4. Energy Cost of Economy Purchases	4,394,166	2,622,660	1,771,506	67.5	9,189,838	4,494,260	4,695,578	104.5
5. Total Fuel Costs & Net Power Transactions	132,273,339	103,348,162	28,925,177	28.0	231,268,595	191,812,198	39,456,397	20.6
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,461,977)	(1,301,713)	(160,264)	12.3	(2,779,312)	(2,547,194)	(232,118)	9.1
Inventory Adjustments	19,004	0	19,004	N/A	49,851	0	49,851	N/A
Non Recoverable Oil/Tank Bottoms	(663,428)	0	(663,428)	N/A	(478,319)	0	(478,319)	N/A
Modifications to Generating Units	177	0	177	N/A	2,824,436	2,754,502	69,934	2.5
7. Adjusted Total Fuel Costs & Net Power Transactions	\$130,167,115	\$102,046,449	\$28,120,666	27.6	\$230,885,251	\$192,019,506	\$38,865,745	20.2
B. kWh Sales								
1. Jurisdictional kWh Sales	6,278,411,059	5,856,103,000	422,308,059	7.2	11,661,009,740	11,561,143,000	99,866,740	0.9
2. Non Jurisdictional Sales (excluding FKEC & CKW)	25,935,801	21,227,000	4,708,801	22.2	45,200,699	42,449,000	2,751,699	6.5
3. Sub-Total Sales (excluding FKEC & CKW)	6,304,346,860	5,877,330,000	427,016,860	7.3	11,706,210,439	11,603,592,000	102,618,439	0.9
4. Non Jurisdictional Sales to Other FERC Customers	74,896,382	64,169,000	10,727,382	16.7	145,794,991	125,566,000	20,228,991	16.1
5. Total Sales	6,379,243,242	5,941,499,000	437,744,242	7.4	11,852,005,430	11,729,158,000	122,847,430	1.0
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.58860%	99.63883%	(0.05023)	(0.1)	99.61387%	99.63417%	(0.02030)	(0.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
Company: Florida Power & Light Company
Month of: May-95

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues, Net of Revenue Taxes	\$107,709,462	\$100,513,405	\$7,196,057	7.2	\$199,117,758	\$198,433,984	\$683,774	0.3
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	2,435,759	2,435,759	0	0.0	4,871,517	4,871,517	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)	(302,771)	(302,771)	0	0.0	(1,005,542)	(1,005,542)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$109,642,450	\$102,446,393	\$7,196,057	7.0	\$202,983,794	\$202,299,960	\$683,774	0.3
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$130,167,115	\$102,046,449	\$28,120,666	27.6	\$230,885,231	\$192,019,506	\$38,865,745	20.2
a. Nuclear Fuel Expense - 100% Retail	186,292	0	186,292	N/A	371,652	0	371,652	N/A
b. D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
c. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Nuclear Fuel Expense and DOE's D&D Fund Payments	129,980,822	102,046,449	27,934,373	27.4	230,513,598	192,019,506	38,494,092	20.0
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.58860%	99.63883%	(0.05023)	(0.1)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)	\$129,700,980	\$101,731,777	\$27,969,203	27.5	\$230,113,678	\$191,418,894	\$38,694,784	20.2
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$20,058,530)	\$714,616	(\$20,773,146)	(2,906.9)	(\$27,129,945)	\$10,881,066	(\$38,011,011)	(349.3)
8. Interest Provision for the Month (Line D10)	32,570	0	32,570	N/A	145,959	0	145,969	N/A
9. True-up & Interest Provision Beg. of Month	5,220,778	22,345,243	(17,124,465)	(76.6)	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period	12,465,206	0	12,465,206	N/A	12,465,206	0	12,465,206	N/A
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(4,871,517)	(4,871,517)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$4,775,736)	\$20,624,100	(\$25,399,836)	(123.2)	(\$4,775,736)	\$20,624,100	(\$25,399,836)	(123.2)
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	\$17,685,984	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$4,808,305)	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$12,877,679	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line D3)	\$6,438,839	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	6.070000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	6.070000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line D5 + Line D6)	12.140000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line D7)	6.070000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line D8 / 12)	0.50583%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line D4 x Line D9)	\$32,570	N/A	N/A	--	N/A	N/A	N/A	--

(a) GPFF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90
 (b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995

MONTH OF: MAY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	39,610,736	17,449,908	22,160,828	127.0	57,107,709	30,957,673	26,150,036	84.5
2 * LIGHT OIL	124,677	27,981	96,696	NA	150,006	37,366	112,640	NA
3 COAL	7,074,626	7,561,838	(487,212)	(6.4)	13,204,320	14,233,620	(1,029,300)	(7.2)
4 ** GAS	50,653,126	45,694,164	4,958,962	10.9	94,243,861	83,699,500	10,544,271	12.6
5 NUCLEAR	10,413,377	9,181,499	1,231,878	13.4	20,918,480	18,647,971	2,270,509	12.2
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	107,876,542	79,915,390	27,961,152	35.0	185,624,376	147,576,220	38,048,156	25.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,570,135	847,750	722,385	85.2	2,283,489	1,529,771	753,718	49.4
9 LIGHT OIL	1,980	442	1,538	NA	2,382	590	1,792	NA
10 COAL	352,507	455,137	(102,630)	(22.5)	714,553	850,068	(135,516)	(15.9)
11 GAS	2,418,592	2,223,062	195,530	8.8	4,812,198	4,124,056	688,142	16.7
12 NUCLEAR	2,078,259	1,982,790	95,469	4.8	4,205,986	4,031,673	174,313	4.3
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,421,473	5,509,181	912,292	16.6	12,020,607	10,536,158	1,484,449	14.1
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	2,479,948	1,265,728	1,214,220	96.0	3,625,682	2,282,969	1,342,713	58.8
16 * LIGHT OIL (Bbl)	4,818	987	3,831	NA	5,757	1,318	4,439	NA
17 COAL (TON)	224,150	211,557	12,593	6.0	417,753	401,985	15,768	3.9
18 ** GAS (MCF)	21,712,366	18,926,873	2,785,493	14.7	43,350,167	34,818,292	8,531,875	24.5
19 NUCLEAR (MMBTU)	23,038,535	21,330,342	1,708,193	8.0	46,381,579	43,328,198	3,053,381	7.0
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	15,797,175	8,058,954	7,738,221	96.0	23,097,193	14,540,340	8,557,053	58.9
22 LIGHT OIL	27,850	5,733	22,117	NA	33,249	7,656	25,593	NA
23 COAL	4,135,550	4,461,323	(325,772)	(7.3)	7,684,179	8,353,321	(669,142)	(8.0)
24 GAS	21,712,366	18,926,873	2,785,493	14.7	43,350,167	34,818,292	8,531,875	24.5
25 NUCLEAR	23,038,535	21,330,342	1,708,193	8.0	46,381,579	43,328,198	3,053,381	7.0
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	64,711,476	52,783,224	11,928,252	22.6	120,246,567	101,047,807	19,498,760	19.3
GENERATION MIX (%MWH)								
28 HEAVY OIL	24.45	15.39	9.06	58.9	19.01	14.52	4.49	30.9
29 LIGHT OIL	0.03	0.01	0.02	200.0	0.02	0.01	0.01	100.0
30 COAL	5.49	8.26	(2.77)	(33.5)	5.94	8.07	(2.13)	(26.4)
31 GAS	37.66	40.35	(2.69)	(6.7)	40.03	39.14	0.89	2.3
32 NUCLEAR	32.36	35.99	(3.63)	(10.1)	34.99	38.27	(3.28)	(8.6)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	15.9724	13.7919	2.1805	15.8	15.7509	13.5603	2.1906	16.2
36 * LIGHT OIL (\$/Bbl)	25.8774	28.3495	(2.4721)	(8.7)	26.0563	28.3505	(2.2942)	(8.1)
37 COAL (\$/TON)	31.5620	35.7437	(4.1817)	(11.7)	31.6080	35.4081	(3.8003)	(10.7)
38 ** GAS (\$/MCF)	2.3329	2.4142	(0.0813)	(3.4)	2.1740	2.4039	(0.2299)	(9.6)
39 NUCLEAR (\$/MMBTU)	0.4520	0.4304	0.0216	5.0	0.4510	0.4304	0.0206	4.8
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.5075	2.1653	0.3422	15.8	2.4725	2.1291	0.3434	16.1
42 * LIGHT OIL	4.4768	4.8807	(0.4039)	(8.3)	4.5116	4.8806	(0.3690)	(7.6)
43 COAL	1.7107	1.6950	0.0157	0.9	1.7184	1.7039	0.0145	0.9
44 ** GAS	2.3329	2.4142	(0.0813)	(3.4)	2.1740	2.4039	(0.2299)	(9.6)
45 NUCLEAR	0.4520	0.4304	0.0216	5.0	0.4510	0.4304	0.0206	4.8
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.6670	1.5140	0.1530	10.1	1.5399	1.4605	0.0794	5.4
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,061	9,506	555	5.8	10,106	9,505	601	6.3
49 LIGHT OIL	14,064	12,971	1,093	8.4	13,960	12,976	984	7.6
50 COAL	11,732	9,802	1,930	19.7	10,754	9,827	927	9.4
51 GAS	8,977	8,514	463	5.4	9,008	8,443	565	6.7
52 NUCLEAR	11,085	10,758	327	3.0	11,028	10,747	281	2.6
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,077	9,581	496	5.2	10,028	9,591	437	4.6
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.5228	2.0584	0.4644	22.6	2.4987	2.0237	0.4750	23.5
56 * LIGHT OIL	6.2959	6.3305	(0.0346)	(0.5)	6.2980	6.3332	(0.0352)	(0.6)
57 COAL	2.0069	1.6614	0.3455	20.8	1.8479	1.6744	0.1735	10.4
58 ** GAS	2.0943	2.0555	0.0388	1.9	1.9584	2.0295	(0.0711)	(3.5)
59 NUCLEAR	0.5011	0.4631	0.0380	8.2	0.4974	0.4625	0.0349	7.5
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.6799	1.4506	0.2293	15.8	1.5442	1.4007	0.1435	10.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AA
REVISED

ACTUAL FOR THE PERIOD/MONTH OF: MAY 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	22,787	52.1	88.8	63.0	9,971	#6 OIL	33,747	6,356	214,496	524,818	2,3031	15.55
2 CAPE CANAVERAL # 1		112,834					GAS	1,137,782	1,000	1,137,782	2,654,350	2,3524	2.33
3 CAPE CANAVERAL # 2	367	30,068	61.8	95.2	66.9	9,951	#6 OIL	44,778	6,356	284,609	696,367	2,3160	15.55
4 CAPE CANAVERAL # 2		145,146					GAS	1,458,916	1,000	1,458,916	3,403,528	2,3449	2.33
5 FT. MYERS # 1	137	42,557	44.7	99.3	48.6	10,494	#6 OIL	70,817	6,306	446,572	1,162,331	2,7312	16.41
6 FT. MYERS # 2	367	143,491	54.9	86.8	59.2	9,834	#6 OIL	223,769	6,306	1,411,087	3,672,757	2,5596	16.41
7 LAUDERDALE # 4	430	0	95.3	98.3	105.4	7,547	#2 OIL	0	0.000	0	0	0.0000	0.00
8 LAUDERDALE # 4		297,006					GAS	2,241,602	1,000	2,241,602	5,229,469	1,7607	7.33
9 LAUDERDALE # 5	391	0	97.2	98.2	106.9	7,575	#2 OIL	0	0.000	0	0	0.0000	0.00
10 LAUDERDALE # 5		302,570					GAS	2,292,060	1,000	2,292,060	5,347,183	1,7673	2.33
11 MANATEE # 1	783	244,366	45.5	93.0	50.1	10,425	#6 OIL	399,489	6,377	2,547,541	6,322,106	2,5871	15.83
12 MANATEE # 2	783	236,974	44.6	90.7	53.8	10,441	#6 OIL	387,981	6,377	2,474,155	6,139,986	2,5910	15.83
13 MARTIN # 1	783	(456)	0.0	100.0	0.0	0	#6 OIL	4	6,401	26	65	0.0000	16.27
14 MARTIN # 1		(456)					GAS	123	1,000	123	287	0.0000	2.33
15 MARTIN # 2	783	142,550	47.1	92.5	48.6	10,212	#6 OIL	221,614	6,401	1,418,551	3,606,318	2,5299	16.27
16 MARTIN # 2		122,710					GAS	1,290,309	1,000	1,290,309	3,010,183	2,4531	2.33
17 MARTIN # 3	430	0	103.3	100.0	103.3	7,296	#2 OIL	0	0.000	0	0	0.0000	0.00
18 MARTIN # 3		320,275					GAS	2,336,752	1,000	2,336,752	5,451,446	1,7021	2.33
19 MARTIN # 4	430	0	69.8	74.1	70.8	7,340	#2 OIL	0	0.000	0	0	0.0000	0.00
20 MARTIN # 4		208,341					GAS	1,529,134	1,000	1,529,134	3,567,341	1,7123	2.33
21 FT EVERGLADES # 1	204	30,814	59.5	100.0	63.2	10,565	#6 OIL	49,349	6,375	314,600	771,870	2,5049	15.64
22 FT EVERGLADES # 1		55,285					GAS	595,026	1,000	595,026	1,388,146	2,5109	2.33
23 FT EVERGLADES # 2	204	35,398	62.9	100.0	67.2	10,281	#6 OIL	56,214	6,375	358,364	879,246	2,4839	15.64
24 FT EVERGLADES # 2		57,453					GAS	596,226	1,000	596,226	1,390,945	2,4,10	2.33
25 FT EVERGLADES # 3	367	76,989	54.9	87.6	63.3	9,959	#6 OIL	115,941	6,375	739,124	1,813,439	2,3555	15.64
26 FT EVERGLADES # 3		75,144					GAS	775,929	1,000	775,929	1,810,177	2,4090	2.33
27 FT EVERGLADES # 4	367	93,436	65.0	100.0	69.1	9,909	#6 OIL	141,034	6,375	899,092	2,205,920	2,3609	15.64
28 FT EVERGLADES # 4		81,192					GAS	831,372	1,000	831,372	1,939,521	2,3888	2.33

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF MAY 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (1000S)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWHR (\$/KWHR)	COST OF FUEL (\$/UNIT)
1 RIVIERA #3	272	126,296	64.8	100.0	69.1	9,972	#6 OIL	195,689	6,404	1,253,192	3,137,499	2,4842	16.03
2 #3		6,905					GAS	75,022	1,000	75,022	175,020	2,5147	2.33
3 #4	275	68,043	37.4	63.6	64.3	10,351	#6 OIL	108,896	6,404	697,370	1,745,939	2,5659	16.03
4 #4		6,151					GAS	70,621	1,000	70,621	164,753	2,6786	2.33
5 SANFORD #3	137	28,155	55.2	95.4	61.2	10,819	#6 OIL	46,320	6,310	292,279	761,003	2,7029	16.43
6 #3		25,633					GAS	289,672	1,000	289,672	675,780	2,6543	2.33
7 #4	362	(492)	0.0	0.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
8 #4		0					GAS	0	1,000	0	0	0.0000	0.00
9 #5		77,849					GAS	824,250	1,000	824,250	1,922,906	2,4701	2.33
10 #5	362	68,711	53.9	90.3	64.8	10,497	#6 OIL	113,195	6,310	714,260	1,859,708	2,7065	16.43
11 TURKEY POINT #1	387	80,722	60.0	96.2	69.5	9,872	#6 OIL	120,816	6,388	771,773	1,921,286	2,3801	15.90
12 #1		92,219					GAS	935,481	1,000	935,481	2,182,399	2,3665	2.33
13 #2	367	99,727	63.9	98.1	69.0	9,894	#5 OIL	150,295	6,388	960,084	2,390,078	2,3966	15.90
14 #2		74,637					GAS	765,026	1,000	765,026	1,784,741	2,3912	2.33
15 CUTLER #5	67	0	13.7	96.5	67.7	15,592	#6 OIL	0	0.000	0	0	0.0000	0.00
16 #5		5,333					GAS	83,153	1,000	83,153	193,989	3,6375	2.33
17 #6	137	0	37.0	72.2	54.4	12,799	#6 OIL	0	0.000	0	0	0.0000	0.00
18 #6		35,087					GAS	449,088	1,000	449,088	1,047,685	2,9860	2.33
19 FT MYERS 1-12	565	685	0.2	99.2	39.6	17,612	#2 OIL	2,098	5,750	12,064	59,891	8,7433	28.55
20 LAUDERDALE 1-12	364	24	3.4	92.2	71.4	16,049	#2 OIL	311	5,714	1,777	8,671	35,9773	27.88
21 1-12		8,147					GAS	129,359	1,000	129,359	301,784	3,7043	2.33
22 13-24	364	54	5.0	89.1	68.5	16,702	#2 OIL	290	5,714	1,657	8,085	15,0001	27.88
23 13-24		12,016					GAS	199,937	1,000	199,937	466,436	3,8818	2.33
24 EVERGLADES 1-12	364	0	3.5	82.2	62.8	17,968	#2 OIL	56	5,767	323	1,555	0.0000	28.02
25 1-12		8,435					GAS	151,241	1,000	151,241	352,833	4,1830	2.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF MAY 1995

SCHEDULE A1
REVISED
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (2)	FUEL COST PER KWH (4/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	78.9	89.8	78.9	9,407	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 # 1		138,242					GAS	1,300,453 MCF	1.000	1,300,453	3,033,848	2.1946	2.33
4 # 2	239	0	87.5	98.9	87.5	8,999	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 # 2		150,439					GAS	1,353,832 MCF	1.000	1,353,832	3,158,376	2.0994	2.33
7 ST JOHNS (1) # 1	(A) 125	(B) 28,432	34.0	37.8	92.6	8,682	COAL	10,129 TONS	24.370	246,844	446,658	1.5710	44.10
8 # 1		767					#2 OIL	1,140 BBL	5.839	6,656	25,765	3.3605	22.60
9 # 2	(A) 125	(B) 92,887	98.9	99.9	99.1	8,682	COAL	32,625 TONS	24.718	806,425	1,421,197	1.5300	43.56
10 # 2		137					#2 OIL	203 BBL	5.839	1,185	4,590	3.3628	22.61
11 SCHERER # 4	(A) 646	(B) 231,188	64.5	86.1	75.0	13,332	COAL	181,396 TONS	16.992	3,082,281	5,206,771	2.2522	28.70
12 # 4		314					#2 OIL	720 BBL	5.817	4,188	16,107	5.1279	22.37
13 TURKEY POINT # 3	666	479,523	99.9	100.0	99.9	11,215	NUCLEAR	5,378,081 MMBTU	---	5,378,081	2,593,246	0.5408	0.48
14 # 4	666	483,790	100.8	100.0	100.8	11,157	NUCLEAR	5,397,660 MMBTU	---	5,397,660	2,278,851	0.4710	0.42
15 ST LUCIE # 1	839	608,825	100.7	100.0	100.7	10,896	NUCLEAR	6,634,032 MMBTU	---	6,634,032	2,739,858	0.4500	0.41
16 # 2	714	506,121	98.2	99.7	98.2	11,121	NUCLEAR	5,628,762 MMBTU	---	5,628,762	2,801,422	0.5535	0.50
17													
18													
19													
20 SYSTEM TOTAL (1)	15,475	6,421,473	----	----	----	10,077	----	2,484,766 BBL	----	64,711,476	107,876,542	1.6799	----
21								21,712,366 MCF					
22 *** EXCLUDES PARTICIPANTS								224,150 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL								23,038,535 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF MAY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	1,663,091	1,696,000	32,909	1.9	1,780,218	2,912,000	1,131,782	58.9
3 UNIT COST (\$/BBL)	17.2029	14.3833	2.8196	19.6	17.1902	14.1744	3.0158	21.3
4 AMOUNT (\$)	28,609,957	24,394,000	4,215,957	17.3	30,602,285	41,275,860	10,673,575	25.9
5 BURNED								
6 UNITS (BBL)	2,454,533	1,265,229	1,189,304	94.0	3,411,854	2,282,970	1,128,884	58.7
7 UNIT COST (\$/BBL)	15.9632	13.7919	2.0715	15.0	15.6731	13.5603	2.1128	15.6
8 AMOUNT (\$)	38,937,118	17,449,908	21,487,210	100.0	54,609,030	30,957,672	23,651,358	62.9
9 ENDING INVENTORY								
10 UNITS (BBL)	3,373,660	4,390,342	1,016,682	23.2	3,373,660	4,390,342	1,016,682	23.2
11 UNIT COST (\$/BBL)	15.9632	14.5380	1.4252	9.8	15.9632	14.5380	1.4252	9.8
12 AMOUNT (\$)	53,854,258	63,826,613	9,972,355	15.6	53,854,258	63,826,613	9,972,355	15.6
13 OTHER USAGE (\$)	8,335				409,725			
14 DAYS SUPPLY	41							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	2,065	0	2,065	100.0	2,285	0	2,285	100.0
17 UNIT COST (\$/BBL)	32.8969	.0000	32.8969	100.0	31.6705	.0000	31.6705	100.0
18 AMOUNT (\$)	67,932	0	67,932	100.0	72,367	0	72,367	100.0
19 BURNED								
20 UNITS (BBL)	5,181	987	4,194	100.0	6,452	1,318	5,134	100.0
21 UNIT COST (\$/BBL)	25.8952	28.3495	2.4543	9.4	25.7134	28.3505	2.6371	9.3
22 AMOUNT (\$)	133,127	27,981	105,146	100.0	165,903	37,366	128,537	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	251,003	215,847	35,156	16.3	251,003	215,847	35,156	16.3
25 UNIT COST (\$/BBL)	29.3604	30.2632	.9028	3.0	29.3604	30.2632	.9028	3.0
26 AMOUNT (\$)	7,369,542	6,532,220	837,322	12.8	7,369,542	6,532,220	837,322	12.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	259,678	237,000	22,678	9.6	460,286	434,000	26,286	6.1
31 UNIT COST (\$/TON)	34.7487	35.1204	.3717	1.1	34.4263	35.0698	.6435	1.8
32 AMOUNT (\$)	9,023,476	8,323,530	699,946	8.4	15,845,945	15,229,280	625,665	4.1
33 BURNED								
34 UNITS (TON)	224,150	211,557	12,593	6.0	417,753	401,985	15,768	3.9
35 UNIT COST (\$/TON)	31.5620	35.7437	4.1817	11.7	31.6080	35.4083	3.8003	10.7
36 AMOUNT (\$)	7,074,626	7,561,839	487,213	6.4	13,204,320	14,233,621	1,029,301	7.2
37 ENDING INVENTORY								
38 UNITS (TON)	298,392	379,923	81,531	21.5	298,392	379,923	81,531	21.5
39 UNIT COST (\$/TON)	50.8780	33.9112	16.9668	50.0	50.8780	33.9112	16,9668	50.0
40 AMOUNT (\$)	15,181,586	12,883,646	2,297,940	17.8	15,181,586	12,883,646	2,297,940	17.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** GAS *****								
43 BURNED								
44 UNITS (MCF)	21,712,366	18,886,279	2,826,087	15.0	43,350,167	34,749,024	8,601,143	24.8
45 UNIT COST (\$/MCF)	2.5329	2.4168	.0839	3.5	2.1740	2.4061	.2321	9.6
46 AMOUNT (\$)	50,653,126	45,644,820	5,009,106	11.0	94,243,061	83,610,630	10,633,231	12.7
47 BURNED								
48 UNITS (MMBTU)	23,038,535	21,330,342	1,708,193	8.0	46,381,579	43,328,198	3,053,381	7.0
49 U. COST (\$/MMBTU)	.4520	.4304	.0216	5.0	.4510	.4304	.0206	4.8
50 AMOUNT (\$)	10,413,377	9,181,499	1,231,878	13.4	20,918,460	18,647,971	2,270,509	12.2
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
55 BURNED								
56 UNITS (GAL)	2,115	100	2,015	100.0	5,429	200	5,229	100.0
57 UNIT COST (\$/GAL)	.8227	.0000	.8227	100.0	.8221	.0000	.8221	100.0
58 AMOUNT (\$)	1,740	0	1,740	100.0	4,463	0	4,463	100.0

LINE 9 & 23 EXCLUDE (25,000) BARRELS, \$(663,428) CURRENT MONTH AND (13,000) BARRELS, \$(470,319) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,939,892 CURRENT MONTH AND \$3,925,976 PERIOD-TO-DATE.

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)
ESTIMATED:								
	C & OS	45,780	0	45,780	2.205	2.791	1,009,450	1,277,582
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,743	0	42,743	0.430	0.430	183,794	183,794
80% OF GAIN ON ECONOMY SALES							214,507	
TOTAL		88,523	0	88,523	1.348	1.651	1,407,751 *	1,461,376
ACTUAL:								
ECONOMY		22,457	0	22,457	2.639	3.357	592,528	753,950
FMPA (SL 1)		26,920	0	26,920	0.591	0.591	159,010	159,010
OUC (SL 1)		18,615	0	18,615	0.536	0.536	99,694	99,694
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		423	0	423	2.030	2.334	8,585	9,873
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA POWER CORPORATION	OS	1,941	0	1,941	2.376	3.305	46,122	64,154
UTILITY BOARD OF THE CITY OF KEY WEST	OS	17,012	0	17,012	2.414	3.008	410,712	511,757
CITY OF LAKE WORTH UTILITIES	OS	749	0	749	2.400	3.411	17,973	25,548
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	632	0	632	3.403	4.313	21,507	27,259
OGLETHORPE POWER CORPORATION	OS	100	0	100	1.200	1.400	1,200	1,400
TAMPA ELECTRIC COMPANY	OS	3,818	0	3,818	2.334	3.091	89,095	117,998
CITY OF VERO BEACH	OS	400	0	400	2.423	2.928	9,690	11,710
FLORIDA KEY ELECTRIC COOPERATIVE		3,766	0	3,766	4.954	4.954	186,554	186,554
ECONOMY SUB-TOTAL		22,457	0	22,457	2.639	3.357	592,528	753,950
ST. LUCIE PARTICIPATION SUB-TOTAL		45,535	0	45,535	0.568	0.568	258,704	258,705
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		28,841	0	28,841	2.744	3.316	791,438	956,253
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							129,138	
TOTAL		96,833	0	96,833	1.696	2.033	1,771,808 *	1,968,908
CURRENT MONTH:								
DIFFERENCE		8,310	0	8,310	0.348	0.382	364,057	507,532
DIFFERENCE (%)		9.4	0.0	9.4	25.9	23.2	25.9	34.7
PERIOD TO DATE:								
ACTUAL		174,734	0	174,734	1.452	1.727	2,710,917	3,017,233
ESTIMATED		188,130	0	188,130	1.336	1.632	2,958,981	3,070,474
DIFFERENCE		(13,396)	0	(13,396)	0.116	0.095	(248,064)	(53,241)
DIFFERENCE (%)		(7.1)	0.0	(7.1)	8.7	5.8	(8.4)	(1.7)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	34,288	756,050	1,024,183	2.205	2.987	268,133
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		34,288	756,050	1,024,183	2.205	2.987	214,507
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	928	22,238	25,284	2.398	2.725	3,048
FLORIDA POWER CORPORATION	C	13,153	375,217	491,515	2.853	3.737	116,298
FT. PIERCE UTILITIES AUTHORITY	C	54	1,059	1,177	1.981	2.180	118
CITY OF GAINESVILLE	C	293	5,771	6,487	2.194	2.467	716
CITY OF HOMESTEAD	C	355	8,324	9,140	2.345	2.575	816
JACKSONVILLE ELECTRIC AUTHORITY	C	881	21,842	24,513	2.479	2.782	2,671
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,672	33,467	43,543	2.002	2.604	10,076
KISSIMMEE UTILITY AUTHORITY	C	447	11,360	13,407	2.541	2.989	2,047
CITY OF LAKE LAND	C	55	1,320	1,430	2.400	2.600	110
CITY OF LAKE WORTH UTILITIES	C	65	1,789	2,421	2.752	3.725	632
ORLANDO UTILITIES COMMISSION	C	398	9,049	9,834	2.274	2.471	785
REEDY CREEK IMPROVEMENT DISTRICT	C	405	7,551	8,880	1.864	2.193	1,329
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	809	17,376	19,834	2.148	2.452	2,458
SOUTHERN COMPANIES	C	900	14,800	16,900	1.644	1.878	2,100
CITY OF STARKE	C	141	3,142	4,893	2.228	3.470	1,751
TAMPA ELECTRIC COMPANY	C	1,308	40,030	51,428	3.060	3.932	11,398
CITY OF VERO BEACH	C	7	105	112	1.500	1.600	7
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616	18,088	23,152	2.936	3.758	5,064
SUB-TOTAL		22,457	592,528	753,950	2.639	3.357	161,422
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		22,457	592,528	753,950	2.639	3.357	129,138
CURRENT MONTH:							
DIFFERENCE		(11,831)	(163,522)	(270,233)	0.434	0.370	(85,369)
DIFFERENCE (%)		(34.5)	(21.6)	(26.4)	19.7	12.4	(39.8)
PERIOD TO DATE:							
ACTUAL		34,562	834,810	1,051,579	2.415	3.043	173,416
ESTIMATED		75,976	1,605,653	2,163,099	2.113	2.847	445,957
DIFFERENCE		(41,414)	(770,843)	(1,111,520)	0.302	0.196	(272,541)
DIFFERENCE (%)		(54.5)	(48.0)	(51.4)	14.3	6.9	(61.1)

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SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1985

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/kwh		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT. TABLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (8) x (7)(a)
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		569,576	0	0	569,576	1.868		10,636,900
ST. LUCIE RELIABILITY S.R.P.P.		43,189	0	0	43,189	0.503		217,242
		233,268	0	0	233,268	1.328		3,564,300
TOTAL		846,033	0	0	846,033	1.704		14,410,442
ACTUAL:								
SOUTHERN COMPANIES	UPS R	380,985	0	0	380,985	1.803		7,479,543
SOUTHERN COMPANIES		164,745	0	0	164,745	1.885		3,105,793
PRIOR MONTH ADJUSTMENT		3,087	0	0	3,087	3.087		(120,287)
		548,827	0	0	548,827	1.807		10,465,039
FWPA (SL 2)		26,082	0	0	26,082	0.590		153,742
PRIOR MONTH ADJUSTMENT		(587)	0	0	(587)			(3,817)
		25,475	0	0	25,475	0.589		149,925
OUC (SL 2)		18,023	0	0	18,023	0.551		99,259
PRIOR MONTH ADJUSTMENT		(406)	0	0	(406)			(458)
		17,617	0	0	17,617	0.551		96,803
JACKSONVILLE ELECTRIC AUTHORITY	UPS	132,808	0	0	132,808	3.522		4,670,580
PRIOR MONTH ADJUSTMENT		(11,266)	0	0	(11,266)			(194,916)
		121,252	0	0	121,252	3.691		4,475,664
SEBMOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		454	0	0	454	1.807		8,659
ST. LUCIE PARTICIPATION SUB-TOTAL		43,062	0	0	43,062	0.577		248,828
TOTAL		713,625	0	0	713,625	2.130		15,198,490
CURRENT MONTH DIFFERENCE		(132,408)	0	0	(132,408)	0.426		760,048
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE		(15.7)	0.0	0.0	(15.7)	25.0		5.4
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE		1,252,619	0	0	1,252,619	1.939		24,286,324
		1,553,531	0	0	1,553,531	1.731		26,891,075
		(300,912)	0	0	(300,912)	0.208		(2,604,751)
		(19.4)	0.0	0.0	(19.4)	12.0		(9.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A1.

ENERGY PAYMENTS TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1995

SCHEDULE

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		305,262	0	0	305,262	1.749	1.749	5,340,348
TOTAL		305,262	0	0	305,262	1.749	1.749	5,340,348
ACTUAL:								
ROYSTER COMPANY		5,173	0	0	5,173	1.843	1.843	84,978
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		7,288	0	0	7,288	1.890	1.890	137,729
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,544	0	0	29,544	1.319	1.319	389,719
TROPICANA PRODUCTS, INC.		0	0	0	0	0.000	0.000	0
FLORIDA CRUSHED STONE		88,358	0	0	88,358	1.788	1.788	1,561,921
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,182	0	0	43,182	1.938	1.938	836,017
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,955	0	0	35,955	1.933	1.933	695,145
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		84	0	0	84	1.831	1.831	1,538
CEDAR BAY GENERATING COMPANY		142,415	0	0	142,415	(0.018)	(0.018)	(26,295)
LEE COUNTY RESOURCE RECOVERY		18,705	0	0	18,705	1.894	1.894	354,253
TOTAL		370,700	0	0	370,700	1.068	1.068	4,035,003
CURRENT MONTH: DIFFERENCE		65,438	0	0	65,438	(0.661)	(0.661)	(1,305,345)
DIFFERENCE (%)		21.4	0.0	0.0	21.4	(37.8)	(37.8)	(24.4)
PERIOD TO DATE: ACTUAL		708,654	0	0	708,654	1.379	1.379	9,774,371
ESTIMATED		595,418	0	0	595,418	1.817	1.817	10,820,983
DIFFERENCE		113,236	0	0	113,236	(0.438)	(0.438)	(1,046,612)
DIFFERENCE (%)		19.0	0.0	0.0	19.0	(24.1)	(24.1)	(9.7)

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	95,740	1.160	1,110,840	1.329	1,272,388	161,548
SOUTHERN COMPANY	C	170	2.147	3,650	2.321	3,945	295
NON-FLORIDA	C	96,278	1.566	1,508,170	1.735	1,670,429	162,259
TOTAL		192,188	1.365	2,622,660	1.533	2,946,760	324,100
ACTUAL:							
FLORIDA POWER CORPORATION	C	5,186	1.831	84,608	1.763	92,476	7,868
FT. PIERCE UTILITIES AUTHORITY	C	750	2.547	19,104	3.006	22,542	3,438
CITY OF GAINESVILLE	C	6,792	2.006	136,275	2.249	152,770	16,495
CITY OF HOMESTEAD	C	20	4.615	923	5.085	1,017	94
JACKSONVILLE ELECTRIC AUTHORITY	C	6,112	2.421	147,959	2.710	165,611	17,652
KISSIMMEE UTILITY AUTHORITY	C	61	1.821	1,111	2.052	1,252	141
CITY OF LAKE WORTH UTILITIES	C	748	2.214	16,563	2.566	19,190	2,627
ORLANDO UTILITIES COMMISSION	C	1,762	4.078	71,853	4.635	81,670	9,817
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	15,857	1.678	265,704	1.874	297,128	31,422
CITY OF TALLAHASSEE	C	1,028	2.767	28,448	3.272	33,636	5,188
TAMPA ELECTRIC COMPANY	C	69,822	1.804	1,259,395	2.072	1,447,048	187,653
CITY OF VERO BEACH	C	1,218	2.147	26,106	2.455	29,856	3,750
SOUTHERN COMPANY	C	2,249	3.474	78,134	4.235	95,240	17,106
ENRON POWER MARKETING, INC.	OS	1,500	2.510	37,650	2.755	41,325	3,675
ENERGY SERVICE, INC.	OS	1,260	2.477	31,210	4.378	55,167	23,957
LG & E POWER MARKETING, INC.	OS	6,720	2.403	161,488	2.629	176,656	15,168
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	12,030	2.620	315,192	3.156	379,618	64,426
OGLETHORPE POWER CORPORATION	OS	76,006	2.253	1,712,443	2.955	2,246,098	533,655
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		109,354	1.882	2,058,049	2.144	2,344,194	286,145
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		99,765	2.342	2,336,117	3.001	2,994,104	657,967
TOTAL		209,119	2.101	4,394,166	2.553	5,338,298	944,132
CURRENT MONTH:							
DIFFERENCE		16,931	0.737	1,771,506	1.019	2,391,538	620,032
DIFFERENCE (%)		8.8	54.0	67.5	66.5	81.2	191.3
PERIOD TO DATE:							
ACTUAL		473,576	1.941	9,189,838	2.357	11,160,346	1,970,508
ESTIMATED		318,153	1.413	4,494,260	1.578	5,021,014	526,754
DIFFERENCE		155,423	0.528	4,695,578	0.778	6,139,332	1,443,754
DIFFERENCE (%)		48.9	37.4	104.5	49.3	122.3	274.1

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APRIL 1995

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: APRIL 1995

	DOLLARS			MWH			KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT			%			AMOUNT	%
1	77,747,834	67,660,830	10,087,004	5,599,134	5,026,977	372,157	1,3686	1,3460	0.0426	3.2
2	1,966,064	1,912,837	73,247	2,127,727	2,048,863	78,844	0.0933	0.0904	(0.0001)	(0.1)
3	248,874	268,033	(39,159)	0	0	0	0.0000	0.0000	0.0000	NA
3a	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
3b	328,869	328,869	0	0	0	0	0.0000	0.0000	0.0000	NA
4	1,722,880	1,509,021	213,859	0	0	0	0.0000	0.0000	0.0000	NA
5	82,034,371	71,669,420	10,334,951	5,599,134	5,026,977	572,157	1,4651	1,4253	0.0398	2.7
6	9,067,834	12,472,633	(3,384,799)	538,984	707,498	(168,504)	1,6861	1,7629	(0.0768)	(4.6)
7	3,460,201	347,260	3,102,941	199,344	29,680	169,664	1,7308	1,1700	0.5608	47.9
8	1,345,471	1,524,340	(178,869)	65,113	96,265	(31,172)	2,0654	1,5832	0.4822	30.5
9	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
10	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
11	5,739,368	5,480,635	258,733	337,954	290,156	47,798	1,6963	1,8669	(0.1906)	(10.1)
12	19,822,874	19,824,868	(201,994)	1,141,405	1,123,619	17,786	1,7192	1,7644	(0.0452)	(2.6)
13	101,657,245	91,524,286	10,132,957	6,740,539	6,150,596	589,943	1,5081	1,4881	0.0200	1.3
14	(2,42,262)	(1,129,450)	887,188	(12,105)	(55,440)	43,335	2,0015	2,0380	(0.0365)	(1.8)
15	(44,278)	(231,450)	187,172	(12,105)	(55,440)	43,335	0.3658	0.4175	(0.0517)	(12.4)
16	(297,270)	(189,916)	(107,354)	(47,157)	(44,187)	(2,969)	0.5304	0.6350	(0.2004)	(46.6)
17	(355,279)	0	(355,279)	(18,639)	0	(18,639)	1,9081	0.0000	1,9081	NA
18	(939,109)	(1,551,230)	612,121	(77,901)	(99,607)	21,706	1,2055	1,5374	(0.3519)	(22.6)
19	0	0	0	0	0	0	0	0	0	0
20	100,718,136	89,973,058	10,745,078	6,662,638	6,050,969	611,649	1,5117	1,4869	0.0248	1.7
21	10,880,128 *	(2,685,564) *	13,565,692	719,726	(180,615)	900,343	0.2014	(0.0469)	0.2483	NA
22	228,524 *	268,594 *	(40,070)	15,117	18,064	(2,947)	0.0042	0.0047	(0.0005)	NA
23	6,878,694 *	6,332,425 *	546,269	455,030	425,881	29,149	0.1273	0.1108	0.0167	NA
24	100,718,136	89,973,058	10,745,078	5,401,863	5,726,200	(324,336)	1,8645	1,5712	0.2933	18.7
25	358,530	333,449	25,081	19,264,658	21,222,000	(1,957,342)	1,8645	1,5712	0.2933	18.7
26	100,359,606	89,639,609	10,719,997	5,362,598	5,705,040	(322,441)	1,8645	1,5712	0.2933	18.7
26a							1,00063	1,00063	0	0
27	100,412,698	89,687,118	10,725,580	5,362,598	5,705,040	(322,441)	1,8655	1,5721	0.2934	18.7
28	(2,435,759)	(2,435,759)	0	5,362,598	5,705,040	(322,441)	(0.0453)	(0.0427)	(0.0026)	6.1
29	97,975,939	87,251,359	10,724,580	5,362,598	5,705,040	(322,441)	1,8202	1,5294	0.2908	19.0
30							1,01609	1,01609	0	0
31							1,8409	1,5540	0.2905	19.0
32	510,859	510,859	0	5,362,598	5,705,040	(322,441)	0.0066	0.0060	0.0006	5.6
33							1,859	1,563	0.2960	18.9
34							1,859	1,563	0.296	18.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 1 of 2	
Month of: Apr-95									
CURRENT MONTH					PERIOD TO DATE				
		DIFFERENCE					DIFFERENCE		
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation	\$77,747,834	\$67,660,830	\$10,087,004	14.9	\$77,747,834	\$67,660,830	\$10,087,004	14.9	
1a. Nuclear Fuel Disposal Costs	1,986,084	1,912,837	73,247	3.8	1,986,084	1,912,837	73,247	3.8	
1b. Coal Cars Depreciation & Return	248,874	288,033	(39,159)	(13.6)	248,874	288,033	(39,159)	(13.6)	
1c. Gas Pipelines Depreciation & Return	328,699	328,699	0	0.0	328,699	328,699	0	0.0	
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A	
2. Fuel Cost of Power Sold	(939,109)	(1,551,231)	612,122	(39.5)	(939,109)	(1,551,231)	612,122	(39.5)	
3. Fuel Cost of Purchased Power	9,087,834	12,472,633	(3,384,799)	(27.1)	9,087,834	12,472,633	(3,384,799)	(27.1)	
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A	
3b. Energy Payments to Qualifying Facilities	5,739,368	5,480,635	258,733	4.7	5,739,368	5,480,635	258,733	4.7	
4. Energy Cost of Economy Purchases	4,795,672	1,871,600	2,924,072	156.2	4,795,672	1,871,600	2,924,072	156.2	
5. Total Fuel Costs & Net Power Transactions	98,995,256	88,464,036	10,531,220	11.9	98,995,256	88,464,036	10,531,220	11.9	
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,317,335)	(1,245,481)	(71,854)	5.8	(1,317,335)	(1,245,481)	(71,854)	5.8	
Inventory Adjustments	30,847	0	30,847	N/A	30,847	0	30,847	N/A	
Non Recoverable Oil/Tank Bottoms	185,109	0	185,109	N/A	185,109	0	185,109	N/A	
Modifications to Generating Units	2,824,259	2,754,502	69,757	2.5	2,824,259	2,754,502	69,757	2.5	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$100,718,136	\$89,973,057	\$10,745,079	11.9	\$100,718,136	\$89,973,057	\$10,745,079	11.9	
B. kWh Sales									
1. Jurisdictional kWh Sales	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	19,264,898	21,222,000	(1,957,102)	(9.2)	19,264,898	21,222,000	(1,957,102)	(9.2)	
3. Sub-Total Sales (excluding FKEC & CKW)	5,401,863,579	5,726,262,000	(324,398,421)	(5.7)	5,401,863,579	5,726,262,000	(324,398,421)	(5.7)	
4. Non Jurisdictional Sales to Other FERC Customers	70,898,609	61,397,000	9,501,609	15.5	70,898,609	61,397,000	9,501,609	15.5	
5. Total Sales	5,472,762,188	5,787,659,000	(314,896,812)	(5.4)	5,472,762,188	5,787,659,000	(314,896,812)	(5.4)	
6. Jurisdictional Sales % of Total kWh Sales (lines B1-B3)	99.64337%	99.62939%	0.01398	0.0	99.64337%	99.62939%	0.01398	0.0	

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		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 2 of 2			
		Month of: Apr-95							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
C. True-up Calculation:									
1. Jurisdictional Fuel Revenues		\$91,408,296	\$97,920,579	(\$6,512,283)	(6.7)	\$91,408,296	\$97,920,579	(\$6,512,283)	(6.7)
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision		2,435,759	2,435,759	0	0.0	2,435,759	2,435,759	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)		(502,771)	(502,771)	0	0.0	(502,771)	(502,771)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period		\$93,341,283	\$99,853,567	(\$6,512,283)	(6.5)	\$93,341,283	\$99,853,567	(\$6,512,283)	(6.5)
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)		\$100,718,136	\$89,973,057	\$10,745,079	11.9	\$100,718,136	\$89,973,057	\$10,745,079	11.9
a. Nuclear Fuel Expense - 100% Retail		185,360	0	185,360	N/A	185,360	0	185,360	N/A
b. D&D Fund Payments and Modifications to Gen Units-100% Retail		2,824,259	2,754,502	69,757	N/A	2,824,259	0	2,824,259	N/A
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE's D&D Fund Payments and Modifications to generating Units)		97,708,517	87,218,555	10,489,962	12.0	97,708,517	89,973,057	7,735,460	8.6
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)		99.64337%	99.62939%	0.01398	0.0	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)		\$100,421,279	\$89,695,871	\$10,725,408	12.0	\$100,421,279	\$89,695,871	\$10,725,408	12.0
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)		(\$7,079,996)	\$10,157,696	(\$17,237,691)	(169.7)	(\$7,079,995)	\$10,157,696	(\$17,237,691)	(169.7)
8. Interest Provision for the Month (Line D10)		113,377	0	113,377	N/A	113,377	0	113,377	N/A
9. True-up & Interest Provision Beg. of Month		14,614,552	14,614,552	0	0.0	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period		12,465,206	0	12,465,206	N/A	12,465,206	0	12,465,206	N/A
10. True-up Collected (Refunded)		(2,435,759)	(2,435,759)	0	0.0	(2,435,759)	(2,435,759)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)		\$17,677,381	\$22,336,489	(\$4,659,108)	(20.9)	\$17,677,381	\$22,336,489	(\$4,659,108)	(20.9)
D. Interest Provision									
1. Beginning True-up Amount (Lines C9 + C9a)		\$27,079,758	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)		\$17,564,004	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount		\$44,643,761	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line D3)		\$22,321,881	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month		6.12000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month		6.07000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line D5 + Line D6)		12.19000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line D7)		6.09500%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line D8 / 12)		0.50792%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line D4 x Line D9)		\$113,377	N/A	N/A	---	N/A	N/A	N/A	---
		(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90							
		(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	17,496,973	13,507,765	3,989,208	29.5	17,496,973	13,507,765	3,989,208	29.5
2	* LIGHT OIL	25,329	9,385	15,944	169.9	25,329	9,385	15,944	169.9
3	COAL	6,129,694	6,671,782	(542,088)	(8.1)	6,129,694	6,671,782	(542,088)	(8.1)
4	**GAS	43,590,735	38,005,426	5,585,309	14.7	43,590,735	38,005,426	5,585,309	14.7
5	NUCLEAR	10,505,103	9,466,472	1,038,631	11.0	10,505,103	9,466,472	1,038,631	11.0
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	77,747,834	67,660,830	10,087,004	14.9	77,747,834	67,660,830	10,087,004	14.9
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	715,354	682,021	33,333	4.9	715,354	682,021	33,333	4.9
9	LIGHT OIL	402	148	254	171.3	402	148	254	171.3
10	COAL	362,046	394,931	(32,885)	(8.3)	362,046	394,931	(32,885)	(8.3)
11	**GAS	2,393,606	1,900,994	492,612	25.9	2,393,606	1,900,994	492,612	25.9
12	NUCLEAR	2,127,727	2,048,883	78,844	3.8	2,127,727	2,048,883	78,844	3.8
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,599,134	5,026,977	572,157	11.4	5,599,134	5,026,977	572,157	11.4
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	1,145,734	1,017,741	127,993	12.6	1,145,734	1,017,741	127,993	12.6
16	* LIGHT OIL (Bbl)	939	331	608	183.7	939	331	608	183.7
17	COAL (TON)	193,603	190,428	3,175	1.7	193,603	190,428	3,175	1.7
18	GAS (MCF)	21,637,801	15,891,419	5,746,382	36.2	21,637,801	15,891,419	5,746,382	36.2
19	NUCLEAR (MMBTU)	23,343,044	21,997,856	1,345,188	6.1	23,343,044	21,997,856	1,345,188	6.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	7,300,218	6,481,386	818,832	12.6	7,300,218	6,481,386	818,832	12.6
22	LIGHT OIL	5,399	1,923	3,476	180.8	5,399	1,923	3,476	180.8
23	COAL	3,548,629	3,891,999	(343,370)	(8.8)	3,548,629	3,891,999	(343,370)	(8.8)
24	GAS	21,637,801	15,891,419	5,746,382	36.2	21,637,801	15,891,419	5,746,382	36.2
25	NUCLEAR	23,343,044	21,997,856	1,345,188	6.1	23,343,044	21,997,856	1,345,188	6.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	55,835,091	48,264,583	7,570,508	15.7	55,835,091	48,264,583	7,570,508	15.7
GENERATION MIX (%MWH)									
28	HEAVY OIL	12.78	13.57	(0.79)	(5.8)	12.78	13.57	(0.79)	(5.8)
29	LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	219.7
30	COAL	6.47	7.86	(1.39)	(17.7)	6.47	7.86	(1.39)	(17.6)
31	GAS	42.75	37.82	4.93	13.0	42.75	37.82	4.93	13.0
32	NUCLEAR	38.00	40.76	(2.76)	(6.8)	38.00	40.76	(2.76)	(6.8)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	15.2714	13.2723	1.9991	15.1	15.2714	13.2723	1.9991	15.1
36	* LIGHT OIL (\$/Bbl)	26.9741	28.3535	(1.3794)	(4.9)	26.9741	28.3535	(1.3794)	(4.9)
37	COAL (\$/TON)	31.6612	35.0357	(3.3745)	(9.6)	31.6612	35.0357	(3.3745)	(9.6)
38	GAS (\$/MCF)	2.0146	2.3916	(0.3770)	(15.8)	2.0146	2.3916	(0.3770)	(15.8)
39	NUCLEAR (\$/MMBTU)	0.4500	0.4303	0.0197	4.6	0.4500	0.4303	0.0197	4.6
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.3968	2.0841	0.3127	15.0	2.3968	2.0841	0.3127	15.0
42	* LIGHT OIL	4.6914	4.8804	(0.1890)	(3.9)	4.6914	4.8804	(0.1890)	(3.9)
43	COAL	1.7273	1.7142	0.0131	0.8	1.7273	1.7142	0.0131	0.8
44	GAS	2.0146	2.3916	(0.3770)	(15.8)	2.0146	2.3916	(0.3770)	(15.8)
45	NUCLEAR	0.4500	0.4303	0.0197	4.6	0.4500	0.4303	0.0197	4.6
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.3925	1.4019	(0.0094)	(0.7)	1.3925	1.4019	(0.0094)	(0.7)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,205	9,503	702	7.4	10,205	9,503	702	7.4
49	LIGHT OIL	13,447	12,993	454	3.5	13,447	12,993	454	3.5
50	COAL	9,802	9,855	(53)	(0.5)	9,802	9,855	(53)	(0.5)
51	GAS	9,040	8,360	680	8.1	9,040	8,360	680	8.1
52	NUCLEAR	10,971	10,737	234	2.2	10,971	10,737	234	2.2
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,972	9,601	371	3.9	9,972	9,601	371	3.9
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.4459	1.9805	0.4654	23.5	2.4459	1.9805	0.4654	23.5
56	* LIGHT OIL	6.3085	6.3412	(0.0327)	(0.5)	6.3085	6.3412	(0.0327)	(0.5)
57	COAL	1.6931	1.6894	0.0037	0.2	1.6931	1.6894	0.0037	0.2
58	GAS	1.8211	1.9992	(0.1781)	(8.9)	1.8211	1.9992	(0.1781)	(8.9)
59	NUCLEAR	0.4937	0.4620	0.0317	6.9	0.4937	0.4620	0.0317	6.9
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.3886	1.3460	0.0426	3.2	1.3886	1.3460	0.0426	3.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A5.

** Included in gas expense is \$841,514 and 47,500 MWH associated with gas received under gas tolling agreements.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MWS)	NET GENERATION (MWS)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CAN AVERAL	# 1 367	13,421	48.5	92.8	68.4	9,870	#6 OIL	19,674	6,378	125,481	305,952	2,2797	15.55
2	# 1	148,040					GAS	1,468,153	1,000	1,468,153	2,957,688	1,9979	2.01
3	# 2 367	17,399	54.4	93.3	68.0	9,956	#6 OIL	25,899	6,378	165,184	402,757	2,3148	15.55
4	# 2	126,465					GAS	1,267,120	1,000	1,267,120	2,552,694	2,0185	2.01
5 FT. MYERS	# 1 137	18,260	14.9	100.0	47.2	11,310	#6 OIL	32,600	6,335	206,521	504,907	2,7651	15.49
6	# 2 367	93,826	28.7	99.2	61.3	9,831	#6 OIL	145,604	6,335	922,401	2,255,105	2,4035	15.49
7 LAUDERDALE	# 4 430	(127)	80.4	81.5	102.2	7,595	#2 OIL	0	0.000	0	0	0.0000	0.00
8	# 4	228,495					GAS	1,734,403	1,000	1,734,403	3,494,066	1,5292	2.01
9	# 5 391	0	94.7	96.4	104.1	7,606	#2 OIL	0	0.000	0	0	0.0000	0.00
10	# 5	303,575					GAS	2,309,045	1,000	2,309,045	4,651,719	1,5223	2.01
11 MANATEE	# 1 783	68,108	11.9	44.8	47.5	10,838	#6 OIL	115,974	6,365	738,175	1,745,593	2,5630	15.05
12	# 2 783	107,926	15.6	92.2	49.1	10,804	#6 OIL	183,191	6,365	1,166,011	2,757,316	2,5548	15.05
13 MARTIN	# 1 783	(382)	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
14	# 1	(382)					GAS	0	1,000	0	0	0.0000	0.00
15	# 2 783	13,492	20.6	58.6	46.1	10,655	#6 OIL	21,893	6,387	139,831	352,476	2,6125	16.10
16	# 2	123,912					GAS	1,324,141	1,000	1,324,141	2,667,567	2,1528	2.01
17	# 3 430	0	103.4	99.1	103.4	7,265	#2 OIL	0	0.000	0	0	0.0000	0.00
18	# 3	329,402					GAS	2,393,229	1,000	2,393,229	4,821,313	1,4637	2.01
19	# 4 430	0	49.6	47.3	52.4	7,281	#2 OIL	0	0.000	0	0	0.0000	0.00
20	# 4	157,916					GAS	1,149,767	1,000	1,149,767	2,316,279	1,4668	2.01
21 FT EVERGLADES	# 1 204	24,964	45.2	92.3	65.1	10,601	#6 OIL	39,297	6,414	252,051	599,638	2,4020	15.26
22	# 1	45,695					GAS	496,970	1,000	496,970	1,001,178	2,1910	2.01
23	# 2 204	22,945	48.5	96.6	61.7	10,319	#6 OIL	36,173	6,414	232,014	551,969	2,4056	15.26
24	# 2	57,613					GAS	599,224	1,000	599,224	1,207,175	2,0953	2.01
25	# 3 367	9,939	41.5	70.1	67.2	10,229	#6 OIL	15,240	6,414	97,749	232,549	2,3399	15.26
26	# 3	119,779					GAS	1,229,150	1,000	1,229,150	2,476,201	2,073	2.01
27	# 4 367	29,440	54.3	98.3	64.8	9,942	#6 OIL	43,981	6,414	283,094	671,112	2,2796	15.26
28	# 4	137,609					GAS	1,378,686	1,000	1,378,686	2,777,451	2,0184	2.01

SCHEDULE A

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

APRIL 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	FUEL COST (\$/UNIT)
1 RIVIERA # 3	272	58,449	48.5	75.9	66.5	10,172	#6 OIL	89,905 BBL'S	6,393	574,763	1,403,914	2,4020	15,62
2 # 3	47,972						GAS	507,702 MCF	1,000	507,702	1,022,798	2,1321	2,01
3 # 4	275	62,244	55.7	95.4	66.0	10,539	#6 OIL	99,295 BBL'S	6,393	634,793	1,590,544	2,4911	15,62
4 # 4	63,331						GAS	688,605 MCF	1,000	688,605	1,387,239	2,1904	2,01
5 SANFORD # 3	137	15,487	14.9	66.1	51.9	10,971	#6 OIL	26,224 BBL'S	6,341	166,286	390,352	2,5205	14,89
6 # 3	3,757						GAS	44,843 MCF	1,000	44,843	90,379	2,4046	2,01
7 # 4	362	54,806	30.0	69.8	68.0	10,671	#6 OIL	89,572 BBL'S	6,341	567,976	1,333,307	2,4728	14,89
8 # 4	45,420						GAS	499,229 MCF	1,000	499,229	1,005,729	2,2143	2,01
9 # 5	100,452						GAS	1,074,227 MCF	1,000	1,074,227	2,164,099	2,1544	2,01
10 # 5	362	46,959	53.6	99.8	67.1	9,968	#6 OIL	73,817 BBL'S	6,341	468,074	1,098,789	2,3399	14,89
11 TURKEY POINT # 1	387	58	11.1	23.8	57.3	10,989	#6 OIL	492 BBL'S	6,417	3,157	7,548	12,9239	15,34
12 # 1	20,368						GAS	221,301 MCF	1,000	221,301	445,825	2,1889	2,01
13 # 2	367	58,013	57.3	96.0	70.8	9,887	#6 OIL	86,903 BBL'S	6,417	557,657	1,333,145	2,2980	15,34
14 # 2	105,741						GAS	1,061,347 MCF	1,000	1,061,347	2,138,151	2,0221	2,01
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
16 # 5	(39)						GAS	0 MCF	1,000	0	0	0.0000	0.00
17 # 6	137	0	4.5	99.9	40.2	13,078	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
18 # 6	3,246						GAS	14,566 MCF	1,000	14,566	29,344	0,9040	2,01
19 FT MYERS 1-12	565	28	0.0	98.9	12.5	16,321	#2 OIL	79 BBL'S	5,790	457	2,255	8,0543	28,55
20 LAUDERDALE 1-12	364	227	1.4	86.3	26.4	16,744	#2 OIL	239 BBL'S	5,714	1,366	6,663	2,9353	27,88
21 1-12	3,569						GAS	62,196 MCF	1,000	62,196	125,298	3,5107	2,01
22 13-24	364	68	1.6	68.7	60.4	18,243	#2 OIL	167 BBL'S	5,714	954	4,656	6,8469	27,88
23 13-24	4,524						GAS	82,820 MCF	1,000	82,820	166,846	3,6880	2,01
24 EVERGLADES 1-12	364	104	1.6	83.3	63.9	18,115	#2 OIL	286 BBL'S	5,767	1,649	8,013	7,7200	28,02
25 1-12	4,318						GAS	78,456 MCF	1,000	78,456	158,055	3,6602	2,01

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF APRIL 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	FUEL COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	89.1	99.4	89.5	9,171	#6 OIL	0	0.000	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	0	0.000	0	0	0.0000	0.00
3 PUTNAM #1		156,436					GAS	1,434,711	1,000	1,434,711	2,890,317	1.8476	2.01
4 PUTNAM #2	239	0	38.3	66.0	81.2	9,184	#6 OIL	0	0.000	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	0	0.000	0	0	0.0000	0.00
6 PUTNAM #2		56,393					GAS	517,910	1,000	517,910	1,043,363	1.8502	2.01
7 ST JOHNS (1) #1	(A) 125	0	0.0	0.0	0.0	0	COAL	0	0.000	0	0	0.0000	0.00
8 ST JOHNS (1) #1		0					#2 OIL	0	0.000	0	0	0.0000	0.00
9 ST JOHNS (1) #2	(A) 125	83,380	94.3	97.9	94.6	9,524	COAL	31,971	24,838	794,096	1,352,126	1.6216	42.29
10 ST JOHNS (1) #2		78					#2 OIL	128	5,778	740	2,861	3.6841	22.35
11 SCHERER #4	(A) 556	278,665	74.1	99.9	74.1	9,885	COAL	161,632	17,042	2,754,533	4,777,568	1.7144	29.56
12 SCHERER #4		24					#2 OIL	40	5,817	233	880	3.7381	22.00
13 TURKEY POINT #3	666	471,352	95.0	94.2	100.8	11,054	NUCLEAR	5,210,305	---	5,210,305	2,444,318	0.5186	0.47
14 TURKEY POINT #4	666	507,595	102.6	100.0	102.6	10,968	NUCLEAR	5,567,245	---	5,567,245	2,366,425	0.4662	0.43
15 ST LUCIE #1	839	631,899	101.4	100.0	101.4	10,849	NUCLEAR	6,855,562	---	6,855,562	2,858,408	0.4524	0.42
16 ST LUCIE #2	714	516,881	97.3	99.0	98.3	11,047	NUCLEAR	5,709,932	---	5,709,932	2,835,952	0.5487	0.50
17													
18													
19													
20 SYSTEM TOTALS	15,385	5,599,134	9,972	1,146,673	55,835,091	77,747,834	1.3886
21								21,637,801	COAL	193,603			
22								0	ORIMULSION				
23								23,343,044	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF APR 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
===== HEAVY OIL =====								
1 PURCHASES								
2 UNITS (BBL)	117,127	1,216,000	1,098,873	90.4	117,127	1,216,000	1,098,873	90.4
3 UNIT COST (\$/BBL)	17.0100	13.8831	3.1269	22.5	17.0100	13.8831	3.1269	22.5
4 AMOUNT (\$)	1,992,329	16,881,860	14,889,531	88.2	1,992,329	16,881,860	14,889,531	88.2
5 BURNED								
6 UNITS (BBL)	1,157,323	1,017,741	139,582	13.7	1,157,323	1,017,741	139,582	13.7
7 UNIT COST (\$/BBL)	15.2696	13.2723	1.9973	15.0	15.2696	13.2723	1.9973	15.0
8 AMOUNT (\$)	17,671,912	13,507,764	4,164,148	30.8	17,671,912	13,507,764	4,164,148	30.8
9 ENDING INVENTORY								
10 UNITS (BBL)	4,166,154	3,959,571	206,583	5.2	4,166,154	3,959,571	206,583	5.2
11 UNIT COST (\$/BBL)	15.4074	14.3658	1.0416	7.3	15.4074	14.3658	1.0416	7.3
12 AMOUNT (\$)	64,189,754	56,882,512	7,307,242	12.8	64,189,754	56,882,512	7,307,242	12.8
13 OTHER USAGE (\$)	401,390				401,390			
14 DAYS SUPPLY	112							
===== LIGHT OIL =====								
15 PURCHASES								
16 UNITS (BBL)	220	0	220	100.0	220	0	220	100.0
17 UNIT COST (\$/BBL)	20.1591	.0000	20.1591	100.0	20.1591	.0000	20.1591	100.0
18 AMOUNT (\$)	4,435	0	4,435	100.0	4,435	0	4,435	100.0
19 BURNED								
20 UNITS (BBL)	1,270	331	939	100.0	1,270	331	939	100.0
21 UNIT COST (\$/BBL)	25.8079	28.3535	2,5456	9.0	25.8079	28.3535	2,5456	9.0
22 AMOUNT (\$)	32,776	9,385	23,391	100.0	32,776	9,385	23,391	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	253,631	216,834	36,797	17.0	253,631	216,834	36,797	17.0
25 UNIT COST (\$/BBL)	29.3258	30.2545	.9287	3.1	29.3258	30.2545	.9287	3.1
26 AMOUNT (\$)	7,437,927	6,560,201	877,726	13.4	7,437,927	6,560,201	877,726	13.4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
===== COAL =====								
29 PURCHASES								
30 UNITS (TON)	200,608	197,000	3,608	1.8	200,608	197,000	3,608	1.8
31 UNIT COST (\$/TON)	34.0090	35.0089	.9999	2.9	34.0090	35.0089	.9999	2.9
32 AMOUNT (\$)	6,822,470	6,896,750	74,280	1.1	6,822,470	6,896,750	74,280	1.1
33 BURNED								
34 UNITS (TON)	193,603	190,428	3,175	1.7	193,603	190,428	3,175	1.7
35 UNIT COST (\$/TON)	31.6672	35.0357	3,3745	9.6	31.6672	35.0357	3,3745	9.6
36 AMOUNT (\$)	6,129,694	6,671,782	542,088	8.1	6,129,694	6,671,782	542,088	8.1
37 ENDING INVENTORY								
38 UNITS (TON)	262,864	354,479	91,615	25.8	262,864	354,479	91,615	25.8
39 UNIT COST (\$/TON)	51.0338	34.1965	16.8373	49.2	51.0338	34.1965	16.8373	49.2
40 AMOUNT (\$)	13,414,944	12,121,954	1,292,990	10.7	13,414,944	12,121,954	1,292,990	10.7
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
===== GAS =====								
43 BURNED								
44 UNITS (MCF)	21,637,801	15,862,745	5,775,056	36.4	21,637,801	15,862,745	5,775,056	36.4
45 UNIT COST (\$/MCF)	2.0146	2.3934	.3788	15.8	2.0146	2.3934	.3788	15.8
46 AMOUNT (\$)	43,590,735	37,966,610	5,624,125	14.8	43,590,735	37,966,610	5,624,125	14.8
47 BURNED								
48 UNITS (MMBTU)	23,343,044	21,997,856	1,345,188	6.1	23,343,044	21,997,856	1,345,188	6.1
49 U. COST (\$/MMBTU)	.4500	.4303	.0197	4.6	.4500	.4303	.0197	4.6
50 AMOUNT (\$)	10,505,103	9,466,472	1,038,631	11.0	10,505,103	9,466,472	1,038,631	11.0
===== CRIMASSION =====								
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
===== PROPANE =====								
55 BURNED								
56 UNITS (GAL)	3,314	100	3,214	100.0	3,314	100	3,214	100.0
57 UNIT COST (\$/GAL)	.8217	.0000	.8217	100.0	.8217	.0000	.8217	100.0
58 AMOUNT (\$)	2,723	0	2,723	100.0	2,723	0	2,723	100.0

LINES 9 & 23 EXCLUDE 12,000 BARRELS, \$185,109 CURRENT MONTH AND 12,000 BARRELS, \$185,109 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,986,084 CURRENT MONTH AND \$1,986,084 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS	55,440	0	55,440	2.038	2.560	1,129,864	1,419,182
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,167	0	44,167	0.430	0.430	189,816	189,916
80% OF GAIN ON ECONOMY SALES							231,450	
TOTAL		99,607	0	99,607	1.325	1.615	1,551,230 *	1,609,098
ACTUAL:								
ECONOMY		12,105	0	12,105	2.002	2.459	242,282	297,629
FMPA (SL 1)		27,878	0	27,878	0.683	0.683	190,376	190,376
OUC (SL 1)		19,279	0	19,279	0.554	0.554	106,894	106,894
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(25)	0	(25)	3.012	3.464	(753)	(866)
FLORIDA POWER CORPORATION	OS	2,600	0	2,600	1.796	2.267	46,700	58,950
FT. PIERCE UTILITIES AUTHORITY	OS	400	0	400	2.050	2.525	8,200	10,100
CITY OF HOMESTEAD	OS	172	0	172	1.900	2.500	3,268	4,300
UTILITY BOARD OF THE CITY OF KEY WEST	OS	12,746	0	12,746	1.917	2.503	244,355	319,071
CITY OF LAKE WORTH UTILITIES	OS	10	0	10	2.100	2.950	210	295
OGLETHORPE POWER CORPORATION	OS	2,633	0	2,633	1.909	2.208	50,258	58,135
CITY OF VERO BEACH	OS	80	0	80	2.400	2.900	1,920	2,320
FLORIDA KEYS ELECTRIC COOPERATIVE		23	0	23	4.874	4.874	1,121	1,121
ECONOMY SUB-TOTAL		12,105	0	12,105	2.002	2.459	242,282	297,629
ST. LUCIE PARTICIPATION SUB-TOTAL		47,157	0	47,157	0.630	0.630	297,270	297,270
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		18,639	0	18,639	1.906	2.433	355,279	453,426
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							44,278	
TOTAL		77,901	0	77,901	1.149	1.346	939,109 *	1,048,325
CURRENT MONTH:								
DIFFERENCE		(21,706)	0	(21,706)	(0.176)	(0.270)	(612,121)	(560,773)
DIFFERENCE (%)		(21.8)	0.0	(21.8)	(13.3)	(16.7)	(39.5)	(34.9)
PERIOD TO DATE:								
ACTUAL		77,901	0	77,901	1.149	1.346	939,109	1,048,325
ESTIMATED		99,607	0	99,607	1.325	1.615	1,551,230	1,609,098
DIFFERENCE		(21,706)	0	(21,706)	(0.176)	(0.270)	(612,121)	(560,773)
DIFFERENCE (%)		(21.8)	0.0	(21.8)	(13.3)	(16.7)	(39.5)	(34.9)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	41,688	849,603	1,138,916	2,038	2,732	289,313
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		41,688	849,603	1,138,916	2,038	2,732	231,450
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	368	6,493	7,187	1,764	1,953	694
FLORIDA POWER CORPORATION	C	3,421	79,035	105,629	2,310	3,088	26,594
FT. PIERCE UTILITIES AUTHORITY	C	1	17	18	1,700	1,800	1
CITY OF GAINESVILLE	C	559	8,914	10,243	1,595	1,832	1,329
CITY OF HOMESTEAD	C	101	2,145	2,481	2,124	2,456	336
JACKSONVILLE ELECTRIC AUTHORITY	C	1,174	18,234	21,529	1,553	1,834	3,295
UTILITY BOARD OF THE CITY OF KEY WEST	C	467	6,232	7,749	1,334	1,659	1,517
KISSIMEE UTILITY AUTHORITY	C	338	7,731	9,058	2,287	2,680	1,327
CITY OF LAKE WORTH UTILITIES	C	4	119	150	2,975	3,750	31
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	10	343	453	3,430	4,530	110
ORLANDO UTILITIES COMMISSION	C	913	16,389	18,501	1,795	2,026	2,112
REEDY CREEK IMPROVEMENT DISTRICT	C	385	6,772	8,239	1,759	2,140	1,467
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,591	54,604	62,381	2,107	2,408	7,777
SOUTHERN COMPANIES	C	1,621	30,392	37,554	1,875	2,317	7,162
CITY OF STARKE	C	13	335	478	2,577	3,677	143
TAMPA ELECTRIC COMPANY	C	139	4,527	5,979	3,257	4,301	1,452
SUB-TOTAL		12,105	242,282	297,629	2,002	2,459	55,347
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		12,105	242,282	297,629	2,002	2,459	44,278
CURRENT MONTH:							
DIFFERENCE		(29,583)	(607,321)	(841,287)	(0.037)	(0.273)	(187,172)
DIFFERENCE (%)		(71.0)	(71.5)	(73.9)	(1.8)	(10.0)	(80.9)
PERIOD TO DATE:							
ACTUAL		12,105	242,282	297,629	2,002	2,459	44,278
ESTIMATED		41,688	849,603	1,138,916	2,038	2,732	231,450
DIFFERENCE		(29,583)	(607,321)	(841,287)	(0.037)	(0.273)	(187,172)
DIFFERENCE (%)		(71.0)	(71.5)	(73.9)	(1.8)	(10.0)	(80.9)

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF APRIL 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH-		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		539,700	0	0	539,700	1.868		10,082,200
ST. LUCIE RELIABILITY		44,828	0	0	44,828	0.502		224,033
S.JRPP		123,170	0	0	123,170	1.759		2,168,400
TOTAL		707,498	0	0	707,498	1.763		12,472,633
ACTUAL:								
SOUTHERN COMPANIES	UPS	259,089	0	0	259,089	1.847		4,786,428
SOUTHERN COMPANIES	R	90,002	0	0	90,002	1.873		1,686,090
PRIOR MONTH ADJUSTMENT		0	0	0	0			10,963
		349,091	0	0	349,091	1.857		6,483,479
FMPA (SL 2)		27,137	0	0	27,137	0.591		160,436
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			(536)
		27,121	0	0	27,121	0.590		159,900
OUC (SL 2)		18,766	0	0	18,766	0.542		101,674
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			2,377
		18,755	0	0	18,755	0.555		104,051
JACKSONVILLE ELECTRIC AUTHORITY	UPS	143,964	0	0	143,964	1.718		2,473,909
PRIOR MONTH ADJUSTMENT		0	0	0	0			(134,900)
		143,964	0	0	143,964	1.625		2,339,009
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		63	0	0	63	2.214		1,395
ST. LUCIE PARTICIPATION SUB-TOTAL		45,876	0	0	45,876	0.575		263,951
TOTAL		538,994	0	0	538,994	1.686		9,087,834
CURRENT MONTH:								
DIFFERENCE		(168,504)	0	0	(168,504)	(0.077)		(3,384,799)
DIFFERENCE (%)		(23.8)	0.0	0.0	(23.8)	(4.4)		(27.1)
PERIOD TO DATE:								
ACTUAL		538,994	0	0	538,994	1.686		9,087,834
ESTIMATED		707,498	0	0	707,498	1.763		12,472,633
DIFFERENCE		(168,504)	0	0	(168,504)	(0.077)		(3,384,799)
DIFFERENCE (%)		(23.8)	0.0	0.0	(23.8)	(4.4)		(27.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		290,156	0	0	290,156	1.889	1.889	5,480,835
TOTAL		290,156	0	0	290,156	1.889	1.889	5,480,835
ACTUAL:								
ROYSTER COMPANY		5,015	0	0	5,015	1.434	1.434	71,908
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,380	0	0	6,380	1.755	1.755	111,987
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,343	0	0	28,343	1.665	1.665	471,872
TROPICANA PRODUCTS, INC.		152	0	0	152	0.024	0.024	37
FLORIDA CRUSHED STONE		74,324	0	0	74,324	1.541	1.541	1,145,409
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,243	0	0	36,243	1.798	1.798	651,753
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,884	0	0	38,884	1.788	1.788	695,158
U. S. SUGAR CORPORATION - BRYANT		178	0	0	178	(0.829)	(0.829)	(1,475)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	(194)
GEORGIA PACIFIC CORPORATION		66	0	0	66	1.374	1.374	907
CEDAR BAY GENERATING COMPANY		128,023	0	0	128,023	1.758	1.758	2,250,904
LEE COUNTY RESOURCE RECOVERY		20,348	0	0	20,348	1.877	1.877	341,122
TOTAL		337,954	0	0	337,954	1.698	1.698	5,739,368
CURRENT MONTH:								
DIFFERENCE		47,798	0	0	47,798	(0.191)	(0.191)	258,733
DIFFERENCE (%)		16.5	0.0	0.0	16.5	(10.1)	(10.1)	4.7
PERIOD TO DATE:								
ACTUAL		337,954	0	0	337,954	1.698	1.698	5,739,368
ESTIMATED		290,156	0	0	290,156	1.889	1.889	5,480,835
DIFFERENCE		47,798	0	0	47,798	(0.191)	(0.191)	258,733
DIFFERENCE (%)		16.5	0.0	0.0	16.5	(10.1)	(10.1)	4.7

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF APRIL 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	29,680	1.170	347,260	1.331	395,040	47,780
SOUTHERN COMPANY	C	0	0.000	0	0.000	0	0
NON-FLORIDA	C	96,285	1.583	1,524,340	1.744	1,679,214	154,874
TOTAL		125,965	1.486	1,871,600	1.647	2,074,254	202,654
ACTUAL:							
FLORIDA POWER CORPORATION	C	28,485	1.713	487,818	1.915	545,413	57,595
FT. PIERCE UTILITIES AUTHORITY	C	358	1.977	7,078	2.199	7,871	793
CITY OF GAINESVILLE	C	5,582	1.870	104,408	2.119	118,291	13,883
CITY OF HOMESTEAD	C	39	4.136	1,613	4.710	1,837	224
JACKSONVILLE ELECTRIC AUTHORITY	C	1,159	2.204	25,547	2.496	28,923	3,376
CITY OF LAKE WORTH UTILITIES	C	2,126	1.686	35,851	1.898	40,349	4,498
ORLANDO UTILITIES COMMISSION	C	6,188	1.874	115,960	2.054	127,107	11,147
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	11,396	1.713	195,223	1.930	219,962	24,739
CITY OF TALLAHASSEE	C	646	2.185	14,118	2.409	15,563	1,445
TAMPA ELECTRIC COMPANY	C	142,413	1.714	2,440,442	1.947	2,773,308	332,866
CITY OF VERO BEACH	C	952	2.326	22,143	2.812	26,772	4,629
SOUTHERN COMPANY	C	1,455	3.321	48,317	3.592	52,269	3,952
L G & E POWER MARKETING	OS	7,050	2.539	179,030	3.600	253,800	74,770
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	7,500	2.293	171,990	3.965	297,375	125,385
OGLETHORPE POWER CORPORATION	OS	49,108	1.927	946,134	2.674	1,313,208	367,074
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		199,344	1.731	3,450,201	1.959	3,905,396	455,195
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		65,113	2.066	1,345,471	2.944	1,916,652	571,181
TOTAL		264,457	1.813	4,795,672	2.202	5,822,048	1,026,376
CURRENT MONTH: DIFFERENCE		138,492	0.328	2,924,072	0.555	3,747,794	3,722
DIFFERENCE (%)		109.9	22.0	156.2	33.7	180.7	406.5
PERIOD TO DATE: ACTUAL		264,457	1.813	4,795,672	2.202	5,822,048	1,026,376
ESTIMATED		125,965	1.486	1,871,600	1.647	2,074,254	202,654
DIFFERENCE		138,492	0.328	2,924,072	0.555	3,747,794	823,722
DIFFERENCE (%)		109.9	22.0	156.2	33.7	180.7	406.5

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