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November 18, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

ORIGINAL
FILE COPY

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of October 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bootout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

MAIL ROOM
NOV 20 AM 10 24
1995 NOV 20 AM 10 56
FLORIDA PUBLIC SERVICE COMMISSION

DOCUMENT NUMBER - DATE

11583 NOV 20 95

FPSC-RECORDS/REPORTING

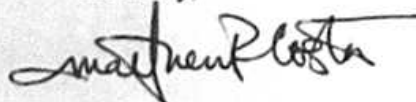
Blanca S. Bayo, Director
November 18, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa". The signature is written in a cursive style with a prominent initial "M".

MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 11-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of October 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until June 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

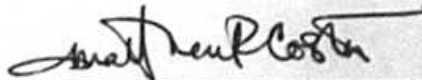
11583 NOV 20 95

FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

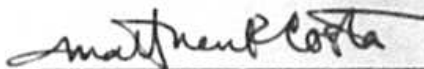
Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY,
FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 18th day of November, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
1 COMMODITY (Pipeline)	\$300,586	\$231,559	(\$69,027)	(29.81)	\$2,007,750	\$1,855,775	(\$151,975)	(8.19)	
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00	
3 SWING SERVICE	\$1,535,852	\$1,130,220	(\$405,432)	(35.87)	\$9,032,561	\$4,733,710	(\$4,298,851)	(90.81)	
4 COMMODITY (Other)	\$2,688,431	\$2,476,898	(\$211,533)	(8.54)	\$20,517,800	\$21,832,473	\$1,314,673	6.02	
5 DEMAND	\$2,791,787	\$3,162,393	\$370,606	11.72	\$18,170,924	\$19,028,003	\$857,079	4.50	
6 OTHER	\$84,512	\$0	(\$84,512)	0.00	\$529,699	\$0	(\$529,699)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$106,212	\$86,769	(\$19,443)	(22.41)	\$761,948	\$722,938	(\$39,010)	(5.40)	
8 DEMAND	\$599,845	\$524,126	(\$75,719)	(14.45)	\$4,116,648	\$4,075,714	(\$40,934)	(1.00)	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,737,939	\$6,433,202	(\$304,737)	(4.74)	\$45,677,173	\$42,948,338	(\$2,728,835)	(6.35)	
12 NET UNBILLED	\$50,366	\$0	(\$50,366)	0.00	(\$838,255)	\$0	\$838,255	0.00	
13 COMPANY USE	\$7,646	\$0	(\$7,646)	0.00	\$63,507	\$0	(\$63,507)	0.00	
14 TOTAL THERM SALES	\$6,011,983	\$6,433,202	\$421,219	6.55	\$42,422,059	\$42,948,338	\$526,279	1.23	

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	38,197,015	37,419,699	(777,316)	(2.08)	281,681,970	279,347,938	(2,334,032)	(0.84)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	8,795,150	8,300,000	(2,495,150)	(39.61)	54,473,320	25,185,000	(29,288,320)	(118.29)
18 COMMODITY (Other) (Commodity)	15,890,913	19,017,960	3,127,047	16.44	121,803,549	147,899,337	26,095,788	17.64
19 DEMAND (Billing Determinants Only)	65,421,813	66,125,790	703,977	1.06	365,204,981	372,387,992	7,183,011	1.93
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,723,280	12,101,739	(621,541)	(5.14)	100,979,030	100,120,802	(858,228)	(0.86)
22 DEMAND	14,564,630	12,101,739	(2,462,891)	(20.35)	111,174,930	106,629,475	(4,545,455)	(4.26)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,686,063	25,317,960	631,897	2.50	176,270,869	173,084,337	(3,186,532)	(1.84)
25 NET UNBILLED	199,021	0	(199,021)	0.00	(3,828,011)	0	3,828,011	0.00
26 COMPANY USE	30,089	0	(30,089)	0.00	256,042	0	(256,042)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,583,900	25,317,960	1,734,060	6.85	175,289,597	173,084,337	(2,205,260)	(1.27)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00787	0.00619	(0.00168)	(27.17)	0.00713	0.00684	(0.00048)	(7.29)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17480	0.17940	0.00480	2.67	0.18582	0.18796	0.02214	11.78
31	COMMODITY (Other) (4/18)	0.16918	0.13024	(0.03894)	(29.90)	0.16845	0.14762	(0.02083)	(14.11)
32	DEMAND (5/19)	0.04267	0.04782	0.00515	10.77	0.04976	0.05110	0.00134	2.63
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	89.02505	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00835	0.00717	(0.00118)	0.00	0.00755	0.00722	(0.00032)	(4.50)
35	DEMAND (8/22)	0.04119	0.04331	0.00212	0.00	0.03703	0.03822	0.00119	3.13
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27295	0.25409	(0.01886)	(7.42)	0.25912	0.24814	(0.01099)	(4.43)
38	NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28570	0.25409	(0.03161)	(12.44)	0.26058	0.24814	(0.01245)	(5.02)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28468	0.25307	(0.03161)	(12.49)	0.25956	0.24712	(0.01245)	(5.04)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28575	0.25403	(0.03172)	(12.49)	0.26054	0.24804	(0.01249)	(5.04)
45	PGA FACTOR ROUNDED TO NEAREST .001	28.575	25.403	(3.17233)	(12.49)	26.054	24.804	(1.24927)	(5.04)

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,378,250	\$239,968	\$0.00765
2 Commodity Pipeline (SNG/SO GA)	5,972,730	\$54,553	\$0.00913
3 Cashouts-Peoples Transportation Customers	846,035	\$6,068	\$0.00717
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	38,197,015	\$300,588	\$0.00787
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$97,026	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,818,040	\$1,442,550	\$0.16359
11 Swing Service-Demand-3rd Party Suppliers-Sep. '95 Accrual Adj.		(\$357)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Sep. '95 Accrual Adj.	(22,890)	(\$3,567)	\$0.15583
13			
14			
15			
16 TOTAL SWING SERVICE	8,795,150	\$1,535,652	\$0.17460
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,003,090	\$2,705,557	\$0.16906
18 City of Sunrise	6,753	\$2,521	\$0.37334
19 Cashouts-Peoples Transportation Customers	877,930	\$135,862	\$0.15475
20 Cashout-(FGT)-June '95	(996,860)	(\$155,510)	\$0.15600
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	15,890,913	\$2,688,431	\$0.16918
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	77,908,270	\$3,631,228	\$0.04661
27 Demand (SNG/SO GA)	9,516,988	\$406,853	\$0.04275
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,379,602)	\$0.05500
30 Cashouts-Peoples Transportation Customers	846,035	\$38,641	\$0.04331
31	0	\$0	\$0.00000
32			
33			
34			
35 TOTAL DEMAND	65,421,813	\$2,791,787	\$0.04267
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$8,110)	\$0.00000
37 Legal Fees	0	\$15,658	\$0.00000
38 Administrative Costs	0	\$76,964	\$0.00000
39	0	\$0	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$84,512	\$0.00000

SCHEDULE A-2

COMPANY: PEOPLES GAS SYSTEM, INC.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: OCTOBER 95		PERIOD TO DATE				
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE			
	DIFFERENCE	DIFFERENCE	AMOUNT	%			
	AMOUNT	%	AMOUNT	%			
TRUE-UP CALCULATION							
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$4,216,437	\$3,607,118	(\$609,319)	(\$0.14451)	\$29,586,183	(\$1,820,871)	(\$0.09903)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,513,856	2,829,085	312,229	0.12420	16,126,813	255,345	0.01583
3 TOTAL	6,730,293	6,433,203	(297,090)	(0.04414)	45,613,687	(2,665,328)	(0.05843)
4 FUEL REVENUES	8,011,983	8,433,202	421,219	0.07008	42,848,338	526,279	0.01241
(NET OF REVENUE TAX)							
5 TRUE-UP REFUND/COLLECTION	28,830	28,830	0	0.00000	200,410	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	8,040,813	8,461,832	421,219	0.06873	42,822,469	826,279	0.01225
(LINE 4 (+ or -) LINE 5)							
7 TRUE-UP PROVISION - THIS PERIOD	(888,880)	28,830	718,309	(1.04151)	(2,991,180)	200,407	(1.08700)
(LINE 6 - LINE 3)							
8 INTEREST PROVISION THIS PERIOD (21)	10,389	15,850	5,462	0.52575	100,664	111,221	0.10485
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,428,003	3,237,548	809,546	0.33342	4,716,347	(1,574,187)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(28,630)	(28,630)	0	0.00000	(200,410)	0	0.00000
10a FLEX RATE ADJUSTMENT	(71,183)	0	71,183	0.00000	(71,183)	0	0.00000
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	1,848,669	3,253,368	1,604,500	0.87287	1,554,240	3,253,368	1,699,199
11a FGT REFUND	106,176	0	(106,176)	0.00000	200,835	0	(200,835)
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	1,755,074	3,253,368	1,498,324	0.85371	1,755,074	3,253,368	1,498,324
INTEREST PROVISION							
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,428,003	3,237,548	809,546	0.33342			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	1,815,869	3,237,548	1,421,679	0.78292			
15 TOTAL (13+14)	4,243,872	6,475,097	2,231,225	0.52575			
16 AVERAGE (50% OF 15)	2,121,936	3,237,548	1,115,613	0.52575			
17 INTEREST RATE - FIRST DAY OF MONTH	5.94	5.94	0	0.00000			
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81	5.81	0	0.00000			
19 TOTAL (17+18)	11,750	11,750	0	0.00000			
20 AVERAGE (50% OF 19)	5,875	5,875	0	0.00000			
21 MONTHLY AVERAGE (20/12 Months)	0.490	0.490	0	0.00000			
22 INTEREST PROVISION (16+21)	\$10,289	\$15,850	\$5,462	\$0.52575			

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through MARCH 96

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:

OCT. 1995

PRESENT MONTH:

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) S'CH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMUNITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,868,890	12,313,720	30,868,890		\$222,045.50			\$0.72
2 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,313,720	12,313,720		88,729.37			\$0.72
3 OCT. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	0	0	0		0.00			ERR
4 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	409,560	409,560	409,560		17,822.35			\$4.38
5 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	409,560	409,560	409,560		17,822.35			\$4.38
6 OCT. 1995	FGT	PGS	FTS-1 DEMAND	48,898,790	48,898,790	48,898,790			\$1,825,548.35		\$4.10
7 OCT. 1995	FGT	PGS	FTS-1 DEMAND		12,313,720	12,313,720			533,307.11		\$4.33
8 OCT. 1995	FGT	PGS	FTS-2 DEMAND	8,080,000	8,080,000	8,080,000			422,747.00		\$5.25
9 OCT. 1995	FGT	PGS	NO NOTICE	8,200,000	8,200,000	8,200,000			43,028.00		\$0.89
10 OCT. 1995	PGS	PGS	COMM. OTHER								
11 OCT. 1995	PGS	PGS	SONAT/ISO GA COMM. PIPELINE	5,872,730	5,872,730	5,872,730		54,552.89			\$0.91
12 OCT. 1995	PGS	PGS	SONAT/ISO GA COMM. PIPELINE	0	0	0		0.00			ERR
13 OCT. 1995	PGS	PGS	SONAT/ISO GA DEMAND	9,518,888	9,518,888	9,518,888			408,852.84		\$4.28
14 OCT. 1995	PGS	PGS	SONAT/ISO GA DEMAND		2,250,910	2,250,910			58,501.15		\$2.51
15 OCT. 1995	PGS	PGS	SWING								
16 OCT. 1995	PGS	PGS	COMM. OTHER								
17 OCT. 1995	PGS	PGS	COMM. OTHER								
18 OCT. 1995	PGS	PGS	SWING								
19 OCT. 1995	PGS	PGS	COMM. OTHER								
20 OCT. 1995	PGS	PGS	COMM. OTHER								
21 OCT. 1995	PGS	PGS	COMM. OTHER								
22 OCT. 1995	PGS	PGS	COMM. OTHER								
23 OCT. 1995	PGS	PGS	COMM. OTHER								
24 OCT. 1995	CASHOUT CHARGES	PGS	DEMAND	848,035	848,035	848,035		6,065.92	36,640.78		\$4.33
25 OCT. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	848,035	848,035	848,035					\$0.72
26 OCT. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	877,830	877,830	877,830	135,862.40				\$15.48
27 TOTAL				135,517,888	27,287,910	162,805,798	\$4,283,870.17	\$406,788.16	\$3,521,646.85	\$0.00	\$5.04

**This report excludes prior monthly period adjustments.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: OCTOBER, 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/GGEYF	
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17								
18								
SUBTOTAL								

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

THERM SALES (FIRM)	CURRENT MONTH				OCTOBER 1995 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
					TOTAL	TOTAL		
1 RESIDENTIAL	2,115,884	2,164,011	48,127	0.02278	16,210,204	16,822,824	612,620	0.04387
2 SMALL COMM. SERVICE	158,219	182,225	24,006	0.02322	1,187,266	1,185,503	1,763	0.00086
3 COMMERCIAL SERVICE	6,480,871	6,340,169	140,702	(0.02162)	47,986,034	48,301,328	315,294	0.00061
4 COMMERCIAL LV-1	8,018,458	7,844,075	174,383	(0.00928)	58,278,974	58,988,171	709,197	(0.00009)
5 COMMERCIAL LV-2	1,728,165	1,658,725	69,440	(0.03997)	12,828,881	12,854,713	25,832	(0.00009)
6 COMM. ST. LIGHTING	27,884	15,751	12,133	(0.43504)	187,796	134,947	52,849	(0.28336)
7 WHOLESALE	8,715	10,500	1,785	0.06081	76,302	78,100	1,798	0.01060
8 NATURAL GAS VEH. SALES	48,108	98,375	50,267	1.04486	334,221	688,866	354,645	1.06128
9 OFF SYSTEM SALES	18,584,881	18,393,831	191,050	(0.01029)	138,548,189	138,313,649	234,540	(0.00009)
10 INTERRUPTIBLE (SMALL)	3,651,969	3,689,027	36,058	0.00989	23,467,987	24,388,828	920,841	0.01165
11 INTERRUPTIBLE LV-1	1,110,808	1,362,098	251,290	0.22632	11,828,082	11,071,082	757,000	(0.02006)
12 INTERRUPTIBLE LV-2	234,424	1,362,098	1,127,674	0.48980	3,837,387	0	3,837,387	(0.00000)
13 TOTAL INT. SALES	4,996,019	6,041,123	1,045,104	0.06842	28,748,396	37,483,568	8,735,172	(0.03318)
14 TOTAL	23,563,909	23,434,958	128,951	(0.00552)	175,399,599	177,277,237	1,877,638	(0.01053)
THERM SALES (TRANSPORTATION)								
15 COMMERCIAL LV-2	62,038	0	62,038	(1.00000)	62,038	0	62,038	(1.00000)
16 INTERRUPTIBLE SMALL	1,794,928	1,681,200	113,728	(0.06342)	11,352,278	11,503,100	150,822	0.01331
17 INTERRUPTIBLE LV-1	8,228,424	11,828,727	3,600,303	0.43762	63,611,358	62,914,804	696,554	0.00110
18 INTERRUPTIBLE LV-2	28,897,408	28,472,754	424,654	0.01491	285,180,448	274,188,219	10,992,229	(0.03866)
19 OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	17,889,720	0	17,889,720	(1.00000)
20 TOTAL TRANSPORTATION	28,971,218	42,896,661	13,925,443	0.48069	308,078,122	308,078,122	0	0.00000
21 TOTAL	62,038	62,038	0	0.00000	62,038	62,038	0	0.00000
NUMBER OF CUSTOMERS (FIRM)								
22 RESIDENTIAL	173,581	170,688	2,893	(0.01668)	1,222,862	1,224,868	2,006	0.00173
23 SMALL COMMERCIAL	4,922	4,968	46	0.00933	34,971	34,634	337	0.01005
24 COMMERCIAL SERVICE	14,351	14,108	243	(0.01704)	101,000	101,488	488	0.00488
25 COMMERCIAL LV-1	1,865	1,874	9	0.00048	10,841	11,125	284	0.02620
26 COMM. ST. LIGHTING	28	31	3	(0.10714)	271	215	56	(0.20664)
27 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
28 NATURAL GAS VEH. SALES	16	20	4	0.25000	108	140	32	0.29630
29 OFF SYSTEM SALES	194,910	191,296	3,614	(0.01854)	1,370,095	1,373,444	3,349	(0.00000)
30 TOTAL FIRM	194,910	191,296	3,614	(0.01854)	1,370,095	1,373,444	3,349	(0.00000)
NUMBER OF CUSTOMERS (INT.)								
31 INTERRUPTIBLE SMALL	72	62	10	(0.13889)	814	440	374	(0.44397)
32 INTERRUPTIBLE LV-1	4	11	7	0.75000	165	77	88	(0.53333)
33 INTERRUPTIBLE LV-2	4	0	4	1.00000	28	0	28	(1.00000)
34 TOTAL INT.	80	73	7	(0.09000)	707	517	190	(0.26874)
NUMBER OF CUSTOMERS (TRANSP.)								
35 COMMERCIAL LV-2	0	0	0	0.00000	0	0	0	0.00000
36 INTERRUPTIBLE SMALL	17	14	3	(0.17647)	112	98	14	(0.12500)
37 INTERRUPTIBLE LV-1	18	18	0	0.00000	130	128	2	(0.01538)
38 INTERRUPTIBLE LV-2	7	8	1	0.14286	49	50	1	0.02041
39 OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	14	0	14	(1.00000)
40 TOTAL TRANSPORTATION	42	40	2	(0.04762)	305	274	31	(0.10164)
41 TOTAL CUSTOMERS	195,129	191,409	3,720	(0.01906)	1,371,107	1,374,236	3,129	0.00228
THERM USE PER CUSTOMER								
42 SMALL COMMERCIAL	32	33	1	0	13	14	1	0
43 COMMERCIAL SERVICE	432	449	17	0	475	478	3	0
44 COMMERCIAL LV-1	5,124	5,047	77	0	8,191	8,071	120	0
45 COMMERCIAL LV-2	45,425	53,507	8,082	0	47,700	55,375	7,675	0
46 COMM. ST. LIGHTING	791	750	41	0	736	817	81	0
47 WHOLESALE	4,857	5,250	393	0	5,379	5,426	47	0
48 NATURAL GAS VEH. SALES	3,007	4,919	1,912	0	3,095	4,921	1,826	0
49 OFF SYSTEM SALES	50,750	59,500	8,750	0	272,606	59,374	213,232	0
50 INTERRUPTIBLE SMALL	52,888	122,918	70,030	0	48,849	13,690	35,159	0
51 INTERRUPTIBLE LV-1	58,608	0	(58,608)	0	143,832	71,983	71,849	0
52 INTERRUPTIBLE LV-2	0	0	0	0	126,330	0	126,330	0
53 COMMERCIAL LV-1 (TRANSP.)	103,820	0	(103,820)	0	0	0	0	0
54 COMMERCIAL LV-2 (TRANSP.)	512,579	0	(512,579)	0	101,360	121,491	20,131	0
55 NATURAL GAS VEH. SALES (TRANSP.)	4,128,258	3,684,062	444,196	0	504,934	658,054	153,120	0
56 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	5,819,601	4,793,164	1,026,437	0
57 TOTAL	195,129	191,409	3,720	(0.01906)	1,371,107	1,374,236	3,129	(0.00228)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	0.000	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	0.000	0.000	0.000	0.000	0.000
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	0.000	0.000	0.000	0.000	0.000

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 OCTOBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,998,790	19	1,925,546.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	422,747.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,968,690	15	222,045.50	1
5 PTS-1 USAGE CHARGE	COMM. PIPELINE	409,560	15	17,922.35	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(996,860)	18	(155,510.16)	4
7 REVENUE SHARING	OTHER	0	20	(8,109.77)	6
8 TOTAL FGT		<u>91,640,180</u>		<u>\$2,467,669.27</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	5,972,730	15	54,552.69	1
11	DEMAND	9,516,988	19	406,852.64	5
12 CITY OF SUNRISE	COMM. OTHER	6,783	18	2,521.19	4
13 LEGAL FEES	OTHER			15,657.90	6
14 ADMINISTRATIVE COSTS	OTHER			76,963.72	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	846,035	19	36,640.78	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	846,035	15	6,065.92	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	877,930	18	135,862.40	4
18	COMM. OTHER		18		4
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	SWING-COMM.		17		3
30	SWING-DEMAND				3
31 TOTAL		<u>134,504,891</u>		<u>\$7,443,996.18</u>	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT AFFILIATE

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

DATE: 10/31/95
 C/C: 11/10/95
 INVOICE NO.: 8111
 1077 - SUBJECT C/C: 11,961,495.65

CUSTOMER: FLOPES GAS SYSTEM INC
 ATTN: EFL11011
 POST OFFICE BOX 7562
 TAMPA, FL 33601-7562

ACCOUNT NO: 4027 SHIPPER: FLOPES GAS SYSTEM INC CUSTOMER NO. 4170 PLEASE CONTACT RACHEL GALT AT (713)833-7466 WITH ANY QUESTIONS REGARDING THIS INVOICE OR C/C# 1131

FLI NO.	RECUFIS	FLI NO.	ELIPIRES	BASE	SUBTRACTABLES	ETVC	RET	TOTALS	AMOUNT
	FLI NO.		FLI NO.					WBSU CRT	
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(45,694)	(\$19,750.07)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(52,700)	(\$22,874.37)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(174,747)	(\$75,662.93)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(8,959)	(\$3,860.14)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(7,750)	(\$3,356.82)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(14,756)	(\$6,390.67)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(337,621)	(\$146,723.66)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(183,450)	(\$66,459.20)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(217,000)	(\$93,982.70)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(42,760)	(\$18,576.02)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(31,000)	(\$13,476.10)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(939,300)	(\$406,810.83)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.3659	0.0672	0.4331	(10,850)	(\$4,699.14)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.1830	0.0672	0.2502	(157,701)	(\$39,231.69)
	TEMPORARY REL. INQUIRY/SHPLNT C/RECI	10/95	A	TRL	0.1643	0.0672	0.2315	(124,000)	(\$26,706.00)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA

CUSTOMER: FLUGLES GAS SYSTEM INC
 3110 N. E. 111011
 POST OFFICE BOX 2462
 TUREA, FL 32001-2462

INVOICE NO. 10737795
 11730795
 6110
 TOTAL AMOUNT DUE \$1,967,595.81

CONTRACT NO. 4120 CUSTOMER NO. 4120 PLEASE CONTACT RACPEL CARY AT (713)633-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR EUCCL 2151

LINE NO.	RECEIPTS	DATE	DESCRIPTION	UNIT	PRICE	MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES	AMOUNT
			TEMPORARY RE-INQUIRY/RESERVE CREDIT		10/95	A	IRL		0.1626		0.0672	0.2300 ✓	(161,769) ✓	(\$17,211.47)
			TEMPORARY RE-INQUIRY/RESERVE CREDIT		10/95	A	IRL		0.1576		0.0672	0.2250 ✓	(6,600) ✓	(\$1,465.00)
			TEMPORARY RESERVATION RESERVATION CHANGE		10/95	A	IAQ		0.2659		0.0672	0.4321	223,200	\$96,667.92
			SYSTEMS DIVISION REVERSE SHARING CREDIT		10/95	A	ICM							(\$6,978.54)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/95.													4,870,269	11,967,595.81

*** END OF INVOICE 8112 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAF Affiliate

DATE: 10/31/95
 CREDIT: 17710795
 INVOICE NO.: 6044
 CONTRACT: 1447.615.77


CUSTOMER: PEOPLES GAS SYSTEM INC
 ADDR: CC 211011
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM INC
 CUSTOMER NO. 4170
 PLEASE CONTACT RACHEL CROY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CREDIT LIST

PLI NO.	RECEIPTS DATE	DELIVERIES FOR MO.	NAME	TYPE: FIRM TRANSPORTATION	FRGC MONTH	IC	RC	BASE	SURCHARGES	DISC	RET	VOLUMES MONTHLY	AMOUNT
					10/95	A	RES	0.7466	0.0072		0.7560	806,000	\$609,376.00
					10/95	A	IRL	0.2243	0.0072		0.2315	(806,000)	(\$186,469.00)
					10/95	A	ICM						(\$1,131.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/95. *** END OF INVOICE 6044 ***													

RESERVATION CHARGE
 REGULATORY REINVESTMENT CREDIT
 SYSTEM CREDIT/REVENUE SHARING CREDIT

#01-90-000-232-04-000



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LNBUN/SUNAT Affiliate

Page 1

DATE: 11/10/95
 FILE: 1170795
 TRF/DCT NO.: 8215
 TOTAL AMOUNT DUE: \$22,045.50

CUSTOMER: FLOPLES GAS SYSTEM INC
 ATTN: EL LLOTTI
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance.
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5047 SHIPPER: FLOPLES GAS SYSTEM INC CUSTOMER NO.: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CREE LIST

FUI NO.	RECLIFIS NAME	DELIVERIES FUI NO.	FIRM TRANSPORTATION	PROC MONTH	TC	RC	RATES			VOLUMES MMBCU CRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	Usage Charge - No Notice For JACKSONVILLE			10/95	A	COM	0.0259	0.0456	0.0717	83,296	\$5,972.32
	Usage Charge	16102		10/95	A	COM	0.0259	0.0456	0.0717	43,450	\$3,115.37
	Usage Charge	16110		10/95	A	COM	0.0259	0.0456	0.0717	9,566	\$687.32
	Usage Charge	16112		10/95	A	COM	0.0259	0.0456	0.0717	4,225	\$307.93
	Usage Charge	16113		10/95	A	COM	0.0259	0.0456	0.0717	77,644	\$5,567.07
	Usage Charge	16115		10/95	A	COM	0.0259	0.0456	0.0717	36,414	\$2,610.86
	Usage Charge	16119		10/95	A	COM	0.0259	0.0456	0.0717	122,385	\$8,775.00
	Usage Charge	16121		10/95	A	COM	0.0259	0.0456	0.0717	67,671	\$4,852.01
	Usage Charge	16151		10/95	A	COM	0.0259	0.0456	0.0717	1,005,048	\$72,061.94
	Usage Charge	16155		10/95	A	COM	0.0259	0.0456	0.0717	9,000	\$645.30
	Usage Charge	16159		10/95	A	COM	0.0259	0.0456	0.0717	16,461	\$1,180.25
	Usage Charge	16161		10/95	A	COM	0.0259	0.0456	0.0717	9,000	\$645.30
	Usage Charge	16162		10/95	A	COM	0.0259	0.0456	0.0717	9,000	\$645.30
	Usage Charge	16165		10/95	A	COM	0.0259	0.0456	0.0717	8,010	\$574.32

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LINCOLN/SOUTAL Affiliate

11770795
 11770795
 8215
 1722,045.50

Customer: FLOFLES GAS SYSTEM INC
 ATTN: LU LILLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND AIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Callav., TX
 Account #
 ABA #

CONTRACT 5047 SHIPPLR: FLOFLES GAS SYSTEM INC CUSTOMER NO. 4170 PLEASE CONTACT RACHEL CAGY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TRFL: FIRM TRANSPORTATION UR CODE LIST

REC. NO.	RECEIPTS NAME	CELLULARS FUI NO.	CELLULARS NAME	PRGD MONTH	IC	RC	BRSE	SUBCHARGES	UTSC	RET	VOLUMES MMBTU (GR)	AMOUNT
	Usage Charge	16167	FGS-ORLANDO NORTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	17,017	\$1,270.12
	Usage Charge	16169	FGS-ORLANDO	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	24,000	\$1,720.80
	Usage Charge	16170	FGS-ORLANDO EAST	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	24,000	\$1,720.80
	Usage Charge	16172	FGS-ORLANDO SOUTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	39,229	\$2,812.72
	Usage Charge	16173	FGS-ORLANDO SOUTHWEST	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	2,166	\$156.88
	Usage Charge	16190	FGS-FROSTPROOF	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	18,312	\$1,312.97
	Usage Charge	16191	FGS-AYON PARK	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	13,332	\$955.90
	Usage Charge	16195	PEOPLES GAS-OHECO	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	1,598	\$114.58
	Usage Charge	16196	FGS-LAKELAND NORTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	633,907	\$45,451.13
	Usage Charge	16200	FGS-BRANCON	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	14,461	\$1,036.85
	Usage Charge	16201	FGS-TAMPA SOUTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	13,750	\$985.88
	Usage Charge	16202	FGS-TAMPA EAST	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	13,750	\$985.88
	Usage Charge	16203	FGS-TAMPA NORTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	13,750	\$985.88
	Usage Charge	16207	FGS-ST PETERSBURG NORTH	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	26,178	\$1,876.96
	Usage Charge	16208	FGS-ST PETERSBURG	10/95	A	COM	0.0259	0.0458	0.0717	0.0717	50,614	\$3,629.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 3

DATE	11/10/95
DEL	11/20/95
INVOICE NO.	8215
TOTAL AMOUNT DUE	\$222,045.50

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CODY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

FDI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	Usage Charge	16209	PGS-TAMPA WEST	10/95	A	COM	0.0259	0.0458		0.0717	266	\$20.51
	Usage Charge	58913	PGS LAKE MURPHY	10/95	A	COM	0.0259	0.0458		0.0717	595,318	\$42,684.30
	Usage Charge	59963	ORLANDO TURNPIKE	10/95	A	COM	0.0259	0.0458		0.0717	93,989	\$6,739.01
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/95.											3,096,869	\$222,045.50

*** END OF INVOICE 8215 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
an ENRON/SUNAT Affiliate

DATE: 11/10/95
 TEL: 11/20/95
 INVOICE NO.: 6770
 TOTAL AMOUNT DUE: \$17,922.35

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations B... ..
 Account #
 ABA #

CUSTOMER: FLOPLS GAS SYSTLH INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CUSTOMER NO. 4120

SHIPPER: FLOPLS GAS SYSTLH INC
 TYPE: PREFERRED TRANSPORT

PLEASE CONTACT RACHEL CAGY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCEE LIST

FUI NO.	RECLIPIS NAME	DELIVERIES PUI NO.	NAME	PRG MONTH	TC	RC	BASE	RATES		DISC	RET	VOLUMES HHBTU DRY	AMOUNT
								SURCHARGES	DISC				
16195	PEOPLES GAS-ONECO	10/95	A	COM	0.3918	0.0456	0.4376					40,956	\$17,922.35
TOTAL FOR CONTRACT 5067 FOR MONTH OF 10/95.													
*** END OF INVOICE 8220 ***													

Usage Charge

Line #

1
2
3

Oct. 1995
INVOICE

Line #

4 November 9, 1995
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 10/01/95 - 10/31/95				
11 Total Commodity				
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		13,748 mmbtu	\$0.26201	\$3,602.13
830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.17050	\$0.00
864340 & 864350 SNG Firm Com.		728,581 mmbtu	\$0.02224	\$16,200.45
864340 & 864350 SNG Firm Dem.		35,252 mcf	\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.		714,701 mmbtu	\$0.02320	\$16,579.08
831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.70500	\$199,674.70
864350 SNG GSR Demand		25,202 mcf	\$1.40000	\$35,282.60
864350 SNG GSR Volumetric		427,802 mmbtu	\$0.08000	\$34,224.16
Credits:				
	SNG Brokered Capacity			(\$30,392.40)
	So. Ga. Brokered Capacity			(\$22,050.30)
12	Sonat Marketing-	Buy/Sale Credit		(\$96,265.31)
	GRI Refund			(\$13,352.52)
Total Transport				\$461,405.33

13 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

PO 27 10/2/95
 ATT Y TRAN
 ENTERED TK AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
9/29/95	10/26/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,521.19
SERVICE ADDRESS	WATER METER #	GAS METER #
NW 13 th AVE & NW 8 th ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	115456	125209	6753	2,521.19

YOUR CURRENT MONTH BILL TOTAL-----
 IT WILL BE PAST DUE AFTER 10/26/95
 2,521.19

OCT 09 1995

TOTAL AMOUNT DUE----- 2,521.19
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____		_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____		_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

g:lgasactlpgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

SEPTEMBER 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 For the Production Month - June 1995

SHRPT1
 -06-95
 :56 PM

P.01/01
713 646 2723

Legal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

balance type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject to Cash-In/Cash-Out	PPA Imbalance Subject to Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(99,947)	261	0	0	0	7,105,688	(99,686)	0	1.00	Yes
FIS-1						5,890,298				
FIS-2						1,746,109				
Receipt	(93)	2,095	0	0	0	3,200,798	2,002	0	1.00	Yes
FIS-1						2,497,249				
FIS-2						696,919				
Notice	(31,321)	0	29,319	29,319	0	0	(2,002)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
OK-OUT						
NOTING Receipt No Notice	2,002 (2,002)					
SH-IN-CASH-OUT Market	(99,686)	1.0000	1.5600			(155,510.16)
TOTAL AMOUNT:						(155,510.16)

CASHOUTS/BOOKOUTS

PAGE 1 OF 1
 CASHOUTS/BOOKOUTS

Post-It™ brand fax transmittal memo 7871 # of pages 1

To: GREG CAPONE	From: RACHEL CADY
Co. PGS	Co.
Dept.	Phone #
Fax #	Fax #

(*) Due Transporter
 (-) Due Shipper

TOTAL



Peoples Gas System, Inc.

Francis J. Sivard
Vice President - Accounting

November 1, 1995

Mr. Wayne Makin
Division of Electric & Gas
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0872

Dear Mr. Makin:

Attached is the summary of our Contract Interruptible Service discounts for the fiscal year ended September 30, 1995. As you can see, there were no new flex discounts during the last year.

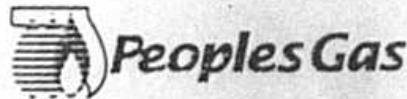
Currently, we have a cumulative undercollection of flex discounts in the amount of \$71,182.94. Per our phone conversation today, because this number is so small relative to our total annual therm sales (approx 845 million), we are transferring this balance for inclusion in the PGA true-up account.

Sincerely,

F. J. Sivard

/vea

PAGE 1 OF 1
ADJUSTMENT



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Enron Corp (Florida Gas Transmission Co.)

Check Number 062500085 Check Date 10-11-95

Explain purpose of check: Check Amount 106,175.88

GRI Refund for the period January 1994
through December 1994.

Distribution

01-90-000-143-01-00-0
Employee Receivable

- or -

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO	DIV	AFE/ AFR	TYPE PROJ	PROJ NO	EXP		
01	90	000	222	02	00	0	106,175.88

Received by W. Edward Elliott Date Received 10-20-95



FLORIDA GAS TRANSMISSION CO.
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-70
317
No. 062500085

PAY TO THE ORDER OF: PEOPLES GAS SYSTEM INC
P O BOX 2582
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

SSSSSSSS106.175.88

NOT VALID AFTER 90 DAYS

One Hundred Six Thousand One Hundred Seventy Five and 88/100 Dollars

K. J. L.
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720