

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$300,586	\$231,559	(\$69,027)	(29.81)	\$2,007,750	\$1,855,775	(\$151,975)	(8.19)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$1,535,652	\$1,130,220	(\$405,432)	(35.87)	\$9,032,561	\$4,733,710	(\$4,298,851)	(90.81)
4 COMMODITY (Other)	\$2,688,431	\$2,476,898	(\$211,533)	(8.54)	\$20,517,800	\$21,832,473	\$1,314,673	6.02
5 DEMAND	\$2,791,787	\$3,162,393	\$370,606	11.72	\$18,170,924	\$19,028,003	\$857,079	4.50
6 OTHER	\$84,512	\$0	(\$84,512)	0.00	\$529,699	\$0	(\$529,699)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$106,212	\$86,769	(\$19,443)	(22.41)	\$761,948	\$722,938	(\$39,010)	(5.40)
8 DEMAND	\$599,845	\$524,126	(\$75,719)	(14.45)	\$4,116,648	\$4,075,714	(\$40,934)	(1.00)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,737,939	\$6,433,202	(\$304,737)	(4.74)	\$45,677,173	\$42,948,338	(\$2,728,835)	(6.35)
12 NET UNBILLED	\$50,366	\$0	(\$50,366)	0.00	(\$838,255)	\$0	\$838,255	0.00
13 COMPANY USE	\$7,646	\$0	(\$7,646)	0.00	\$63,507	\$0	(\$63,507)	0.00
14 TOTAL THERM SALES	\$6,011,983	\$6,433,202	\$421,219	6.55	\$42,422,059	\$42,948,338	\$526,279	1.23

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	38,197,015	37,419,699	(777,316)	(2.08)	281,681,970	279,347,938	(2,334,032)	(0.84)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	8,795,150	6,300,000	(2,495,150)	(39.61)	54,473,320	25,185,000	(29,288,320)	(116.29)
18 COMMODITY (Other) (Commodity)	15,890,913	19,017,960	3,127,047	16.44	121,803,549	147,899,337	26,095,788	17.64
19 DEMAND (Billing Determinants Only)	65,421,813	66,125,790	703,977	1.06	365,204,981	372,387,992	7,183,011	1.93
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,723,280	12,101,739	(621,541)	(5.14)	100,979,030	100,120,802	(858,228)	(0.86)
22 DEMAND	14,564,630	12,101,739	(2,462,891)	(20.35)	111,174,930	106,629,475	(4,545,455)	(4.26)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,686,063	25,317,960	631,897	2.50	176,276,869	173,084,337	(3,192,532)	(1.84)
25 NET UNBILLED	199,021	0	(199,021)	0.00	(3,828,011)	0	3,828,011	0.00
26 COMPANY USE	30,089	0	(30,089)	0.00	256,042	0	(256,042)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,583,900	25,317,960	1,734,060	6.85	175,289,597	173,084,337	(2,205,260)	(1.27)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00787	0.00619	(0.00168)	(27.17)	0.00713	0.00664	(0.00048)	(7.29)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17460	0.17940	0.00480	2.67	0.16582	0.18796	0.02214	11.78
31	COMMODITY (Other) (4/18)	0.16918	0.13024	(0.03894)	(29.90)	0.16845	0.14762	(0.02083)	(14.11)
32	DEMAND (5/19)	0.04267	0.04782	0.00515	10.77	0.04976	0.05110	0.00134	2.63
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	89.02505	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00835	0.00717	(0.00118)	0.00	0.00755	0.00722	(0.00032)	(4.50)
35	DEMAND (8/22)	0.04119	0.04331	0.00212	0.00	0.03703	0.03822	0.00119	3.13
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27295	0.25409	(0.01886)	(7.42)	0.25912	0.24814	(0.01099)	(4.43)
38	NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28570	0.25409	(0.03161)	(12.44)	0.26058	0.24814	(0.01245)	(5.02)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28468	0.25307	(0.03161)	(12.49)	0.25956	0.24712	(0.01245)	(5.04)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28575	0.25403	(0.03172)	(12.49)	0.26054	0.24804	(0.01249)	(5.04)
45	PGA FACTOR ROUNDED TO NEAREST .001	28.575	25.403	(3.17233)	(12.49)	26.054	24.804	(1.24927)	(5.04)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,378,250	\$239,968	\$0.00765
2 Commodity Pipeline (SNG./SO GA)	5,972,730	\$54,553	\$0.00913
3 Cashouts-Peoples Transportation Customers	846,035	\$6,066	\$0.00717
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	38,197,015	\$300,586	\$0.00787
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$97,026	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,818,040	\$1,442,550	\$0.16359
11 Swing Service-Demand-3rd Party Suppliers-Sep. '95 Accrual Adj.		(\$357)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Sep. '95 Accrual Adj.	(22,890)	(\$3,567)	\$0.15583
13			
14			
15			
16 TOTAL SWING SERVICE	8,795,150	\$1,535,652	\$0.17460
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	16,003,090	\$2,705,557	\$0.16906
18 City of Sunrise	6,753	\$2,521	\$0.37334
19 Cashouts-Peoples Transportation Customers	877,930	\$135,862	\$0.15475
20 Cashout-(FGT)-June '95	(996,860)	(\$155,510)	\$0.15600
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	15,890,913	\$2,688,431	\$0.16918
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	77,908,270	\$3,631,228	\$0.04661
27 Demand (SNG./SO GA)	9,516,988	\$406,853	\$0.04275
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,379,602)	\$0.05500
30 Cashouts-Peoples Transportation Customers	846,035	\$36,641	\$0.04331
31	0	\$0	\$0.00000
32			
33			
34			
35 TOTAL DEMAND	65,421,813	\$2,791,787	\$0.04267
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$8,110)	\$0.00000
37 Legal Fees	0	\$15,658	\$0.00000
38 Administrative Costs	0	\$76,964	\$0.00000
39	0	\$0	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$84,512	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,216,437	\$3,607,118	(\$609,319)	(\$0.14451)	\$29,486,854	\$26,566,183	(\$2,920,671)	(\$0.09905)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,513,856	2,826,085	312,229	0.12420	16,126,813	16,382,158	255,345	0.01583
3 TOTAL	6,730,293	6,433,203	(297,090)	(0.04414)	45,613,667	42,948,341	(2,665,326)	(0.05843)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,011,983	6,433,202	421,219	0.07006	42,422,059	42,948,338	526,279	0.01241
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	200,410	200,410	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,040,613	6,461,832	421,219	0.06973	42,622,469	43,148,748	526,279	0.01235
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(689,680)	28,629	718,309	(1.04151)	(2,991,198)	200,407	3,191,605	(1.06700)
8 INTEREST PROVISION-THIS PERIOD (21)	10,389	15,850	5,462	0.52575	100,684	111,221	10,536	0.10465
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,428,003	3,237,549	809,546	0.33342	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(200,410)	(200,410)	0	0.00000
10a FLEX RATE ADJUSTMENT	(71,183)	0	71,183	0.00000	(71,183)	0	71,183	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,648,899	3,253,398	1,604,500	0.97307	1,554,240	3,253,398	1,699,159	1.09324
11a FGT REFUND	106,176	0	(106,176)	0.00000	200,835	0	(200,835)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,755,074	3,253,398	1,498,324	0.85371	1,755,074	3,253,398	1,498,324	0.85371
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,428,003	3,237,549	809,546	0.33342				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	1,815,869	3,237,548	1,421,679	0.78292				
15 TOTAL (13+14)	4,243,872	6,475,097	2,231,225	0.52575				
16 AVERAGE (50% OF 15)	2,121,936	3,237,548	1,115,613	0.52575				
17 INTEREST RATE - FIRST DAY OF MONTH	5.94	5.94	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81	5.81	0	0.00000				
19 TOTAL (17+18)	11.750	11.750	0	0.00000				
20 AVERAGE (50% OF 19)	5.875	5.875	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.490	0.490	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,389	\$15,850	\$5,462	\$0.52575				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through MARCH 96

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCT. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,968,690			\$222,045.50			\$0.72	
2	OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,313,720	12,313,720	88,289.37			\$0.72	
3	OCT. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	0		0	0.00			ERR	
4	OCT. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	409,560		409,560	17,922.35			\$4.38	
5	OCT. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		409,560	409,560	17,922.35			\$4.38	
6	OCT. 1995	FGT	PGS	FTS-1 DEMAND	46,998,790		46,998,790		\$1,925,546.35		\$4.10	
7	OCT. 1995	FGT	PGS	FTS-1 DEMAND		12,313,720	12,313,720		533,307.11		\$4.33	
8	OCT. 1995	FGT	PGS	FTS-2 DEMAND	8,060,000		8,060,000		422,747.00		\$5.25	
9	OCT. 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000		43,028.00		\$0.69	
10	OCT. 1995	SEMINOLE	PGS	COMM. OTHER	3,408,840	0	3,408,840	\$566,498.94	0.00	0.00	\$16.63	
11	OCT. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,972,730		5,972,730	54,552.69			\$0.91	
12	OCT. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0	0.00			ERR	
13	OCT. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988		406,852.64		\$4.28	
14	OCT. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910		56,501.15		\$2.51	
15	OCT. 1995	AMOCO	PGS	SWING	4,013,070	0	4,013,070	656,937.74	0.00	18,464.56	0.00	\$16.83
16	OCT. 1995	AMOCO	PGS	COMM. OTHER	17,200	0	17,200	2,829.40	0.00	0.00	0.00	\$16.45
17	OCT. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	4,645,790	0	4,645,790	734,034.82	0.00	0.00	0.00	\$15.80
18	OCT. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,804,970	0	4,804,970	785,612.59	0.00	78,561.26	0.00	\$17.98
19	OCT. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	2,847,220	0	2,847,220	461,249.64	0.00	0.00	0.00	\$16.20
20	OCT. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,092,010	0	2,092,010	460,242.20	0.00	0.00	0.00	\$22.00
21	OCT. 1995	J.E.A.	PGS	COMM. OTHER	50,680	0	50,680	10,541.44	0.00	0.00	0.00	\$20.80
22	OCT. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,550,000	0	1,550,000	247,225.00	0.00	0.00	0.00	\$15.95
23	OCT. 1995	TORCH GAS L C	PGS	COMM. OTHER	1,393,350	0	1,393,350	222,936.00	0.00	0.00	0.00	\$16.00
24	OCT. 1995	CASHOUT CHARGES	PGS	DEMAND	846,035		846,035			36,640.78	\$4.33	
25	OCT. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	846,035		846,035		6,065.92		\$0.72	
26	OCT. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	877,930		877,930	135,862.40			\$15.48	
27	TOTAL	**This report excludes prior month/period adjustments.			135,517,888	27,287,910	162,805,798	\$4,283,970.17	\$406,798.18	\$3,521,648.85	\$0.00	\$5.04

FOR THE PERIOD OF:
PRESENT MONTH:APRIL 95
OCTOBER 1995Through
MARCH 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 16077	1,604	1,546	49,720	47,914	1.64500	1.70702
2 AMOCO	POI# 23062	6,452	6,217	200,000	192,734	1.64500	1.70702
3 AMOCO	POI# 62100	106	102	3,280	3,161	1.63000	1.69145
4 AMOCO	POI# 62100	1,129	1,088	35,000	33,728	1.67000	1.73296
5 AMOCO	POI# 62100	969	933	30,027	28,936	1.70000	1.76409
6 AMOCO	POI# 62100	1,452	1,399	45,000	43,365	1.72000	1.78484
7 AMOCO	POI# 62100	1,290	1,243	40,000	38,547	1.88000	1.95088
8 ASSOCIATED GAS SERVICES	POI# 00611	1,886	1,817	58,460	56,336	1.58000	1.63957
9 ASSOCIATED GAS SERVICES	POI# 17926	3,915	3,773	121,365	116,956	1.58000	1.63957
10 ASSOCIATED GAS SERVICES	POI# 49008	8,792	8,472	272,545	262,643	1.58000	1.63957
11 ASSOCIATED GAS SERVICES	POI# 49565	394	380	12,209	11,765	1.58000	1.63957
12 CALCASIEU GATHERING SYSTEM	POI# 23062	8,490	8,182	263,205	253,643	1.79850	1.86630
13 CALCASIEU GATHERING SYSTEM	POI# 58130	7,009	6,755	217,292	209,398	1.79850	1.86630
14 CHEVRON U.S.A.	POI# 000530	9,185	8,851	284,722	274,378	1.62000	1.68107
15 CITRUS TRADING CORP.	POI# 00282	56	54	1,750	1,686	2.20000	2.28294
16 CITRUS TRADING CORP.	POI# 00611	3,331	3,210	103,250	99,499	2.20000	2.28294
17 CITRUS TRADING CORP.	POI# 10114	3,248	3,130	100,701	97,042	2.20000	2.28294
18	SUBTOTAL	59,307	57,153	1,838,526	1,771,732	1.71784	1.78260

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
PRESENT MONTH: OCTOBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	CITRUS TRADING CORP. POI# 25306	113	109	3,500	3,373	2.20000	2.28294
20	MIDCON GAS SERVICES POI# 10240	5,000	4,818	155,000	149,369	1.59500	1.65513
21	TORCH GAS L C POI# 00282	4,355	4,197	135,000	130,095	1.60000	1.66032
22	TORCH GAS L C POI# 10196	140	135	4,335	4,178	1.60000	1.66032
23	J.E.A.	163	158	5,068	4,884	2.08000	2.15842
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	69,078	66,569	2,141,429	2,063,630	1.71784	1.78260

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,115,864	2,164,011	48,147	0.02276	16,210,204	16,922,924	712,720	0.04397
2 SMALL COMM. SERVICE	158,219	162,225	4,007	0.02532	1,187,356	1,195,503	8,147	0.00686
3 COMMERCIAL SERVICE	6,480,671	6,340,169	(140,502)	(0.02168)	47,998,654	48,301,329	302,675	0.00631
4 COMMERCIAL LV-1	8,018,458	7,944,075	(74,383)	(0.00928)	56,276,974	55,969,171	(307,803)	(0.00547)
5 COMMERCIAL LV-2	1,726,165	1,658,725	(67,440)	(0.03907)	12,926,661	12,034,719	(891,942)	(0.06900)
6 COMM. ST. LIGHTING	27,684	15,751	(11,933)	(0.43104)	167,796	124,947	(42,849)	(0.25536)
7 WHOLESALE	9,715	10,500	785	0.08081	75,302	76,100	798	0.01060
8 NATURAL GAS VEH. SALES	48,106	98,375	50,269	1.04495	334,221	688,956	354,735	1.06138
8a OFF SYSTEM SALES	0	0	0	ERR	1,363,030	0	(1,363,030)	(1.00000)
9 TOTAL FIRM SALES	18,584,881	18,393,831	(191,050)	(0.01028)	136,540,199	135,313,649	(1,226,550)	(0.00898)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,653,989	3,689,027	35,038	0.00959	23,687,087	26,388,526	2,701,439	0.11405
11 INTERRUPTIBLE LV-1	1,110,606	1,352,098	241,492	0.21744	11,525,062	11,075,062	(450,000)	(0.03905)
12 INTERRUPTIBLE LV-2	234,424	0	(234,424)	(1.00000)	3,537,247	0	(3,537,247)	(1.00000)
13 TOTAL INT. SALES	4,999,019	5,041,125	42,106	0.00842	38,749,396	37,463,588	(1,285,808)	(0.03318)
14 TOTAL SALES	23,583,900	23,434,956	(148,943)	(0.00632)	175,289,595	172,777,237	(2,512,358)	(0.01433)
THERM SALES (TRANSPORTATION)								
15 COMMERCIAL LV-2	82,038	0	(82,038)	(1.00000)	82,038	0	(82,038)	(1.00000)
15a INTERRUPTIBLE SMALL	1,764,948	1,681,200	(83,748)	(0.04745)	11,352,278	11,906,100	553,822	0.04879
16 INTERRUPTIBLE LV-1	9,226,424	11,836,727	2,610,303	0.28292	65,641,356	82,914,804	17,273,448	0.26315
17 INTERRUPTIBLE LV-2	28,897,808	29,472,734	574,926	0.01990	285,160,445	214,158,219	(71,002,226)	(0.24899)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	17,899,720	0	(17,899,720)	(1.00000)
18 TOTAL TRANSPORTATION	39,971,218	42,990,661	3,019,443	0.07554	380,135,837	308,979,123	(71,156,714)	(0.18719)
19 TOTAL THROUGHPUT	63,555,118	66,425,617	2,870,499	0.04517	555,425,432	481,756,360	(73,669,072)	(0.13264)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	173,961	170,555	(3,406)	(0.01958)	1,222,552	1,224,665	2,113	0.00173
21 SMALL COMMERCIAL	5,022	4,988	(34)	(0.00677)	35,071	35,634	563	0.01605
22 COMMERCIAL SERVICE	14,351	14,105	(246)	(0.01714)	101,005	101,498	493	0.00488
23 COMMERCIAL LV-1	1,565	1,574	9	0.00575	10,841	11,125	284	0.02620
24 COMMERCIAL LV-2	38	31	(7)	(0.18421)	271	215	(56)	(0.20664)
25 COMM. ST. LIGHTING	35	21	(14)	(0.40000)	228	153	(75)	(0.32895)
26 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	108	140	32	0.29630
27a OFF SYSTEM SALES	0	0	0	0.00000	5	0	(5)	(1.00000)
28 TOTAL FIRM	194,990	191,296	(3,694)	(0.01894)	1,370,095	1,373,444	3,349	0.00244
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	72	62	(10)	(0.13889)	514	440	(74)	(0.14397)
30 INTERRUPTIBLE LV-1	21	11	(10)	(0.47619)	165	77	(88)	(0.53333)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	28	0	(28)	(1.00000)
32 TOTAL INT.	97	73	(24)	(0.24742)	707	517	(190)	(0.26874)
NUMBER OF CUSTOMERS (TRANSP.)								
33 COMMERCIAL LV-2	0	0	0	0.00000	0	0	0	0.00000
33a INTERRUPTIBLE SMALL	17	14	(3)	(0.17647)	112	98	(14)	(0.12500)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	130	126	(4)	(0.03077)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	49	50	1	0.02041
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	14	0	(14)	(1.00000)
36 TOTAL TRANSPORTATION	42	40	(2)	(0.04762)	305	274	(31)	(0.10164)
37 TOTAL CUSTOMERS	195,129	191,409	(3,720)	(0.01906)	1,371,107	1,374,235	3,128	0.00228
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12	13	1	0	13	14	1	0
39 SMALL COMMERCIAL	32	33	1	0	34	34	(0)	(0)
40 COMMERCIAL SERVICE	452	449	(2)	(0)	475	476	1	0
41 COMMERCIAL LV-1	5,124	5,047	(77)	(0)	5,191	5,031	(160)	(0)
42 COMMERCIAL LV-2	45,425	53,507	8,082	0	47,700	55,975	8,276	0
43 COMM. ST. LIGHTING	791	750	(41)	(0)	736	817	81	0
44 WHOLESALE	4,857	5,250	393	0	5,379	5,436	57	0
45 NATURAL GAS VEH. SALES	3,007	4,919	1,912	1	3,095	4,921	1,826	1
45a OFF SYSTEM SALES	0	0	0	0	272,606	0	(272,606)	(1)
46 INTERRUPTIBLE SMALL	50,750	59,500	8,751	0	46,084	59,974	13,890	0
47 INTERRUPTIBLE LV-1	52,886	122,918	70,032	1	69,849	143,832	73,983	1
48 INTERRUPTIBLE LV-2	58,606	0	(58,606)	(1)	126,330	0	(126,330)	(1)
49 COMMERCIAL LV-1 (TRANSP.)	0	0	0	0	0	0	0	0
49a INTERRUPTIBLE SMALL (TRANSP.)	103,820	120,086	16,265	0	101,360	121,491	20,131	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	512,579	657,596	145,017	0	504,934	658,054	153,120	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,128,258	3,684,092	(444,167)	(0)	5,819,601	4,283,164	(1,536,437)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,278,551	0	(1,278,551)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	0.000	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	0.000	0.000	0.000	0.000	0.000
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	0.000	0.000	0.000	0.000	0.000

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 OCTOBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	46,998,790	19	1,925,546.35	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	422,747.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,968,690	15	222,045.50	1 ✓
5 PTS-1 USAGE CHARGE	COMM. PIPELINE	409,560	15	17,922.35	1 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(996,860)	18	(155,510.16)	4 ✓
7 REVENUE SHARING	OTHER	0	20	(8,109.77)	6 ✓
8 TOTAL FGT		91,640,180		\$2,467,669.27	
9 SEMINOLE GAS	COMM. OTHER	3,406,840	18	566,498.94	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	5,972,730	15	54,552.69	1 ✓
11 SEMINOLE GAS	DEMAND	9,516,988	19	406,852.64	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	6,753	18	2,521.19	4 ✓
13 LEGAL FEES	OTHER			15,657.90	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			76,963.72	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	846,035	19	36,640.78	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	846,035	15	6,065.92	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	877,930	18	135,862.40	4 ✓
18 AMOCO	COMM. OTHER	17,200	18	2,829.40	4 ✓
19 AMOCO	SWING-DEMAND			18,464.56	3 ✓
20 AMOCO	SWING-COMM.	4,013,070	17	656,937.74	3 ✓
21 ASSOCIATED GAS SERVICES	COMM. OTHER	4,645,790	18	734,034.82	4 ✓
22 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			78,561.26	3 ✓
23 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,970	17	785,612.59	3 ✓
24 CHEVRON U.S.A.	COMM. OTHER	2,847,220	18	461,249.64	4 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	2,092,010	18	460,242.20	4 ✓
26 J.E.A.	COMM. OTHER	50,680	18	10,541.44	4 ✓
27 MIDCON GAS SERVICES	COMM. OTHER	1,550,000	18	247,225.00	4 ✓
28 TORCH GAS L C	COMM. OTHER	1,393,350	18	222,936.00	4 ✓
29 SEPTEMBER '95 ACCRUAL ADJ.	SWING-COMM.	(22,890)	17	(3,566.84)	3 ✓
30 SEPTEMBER '95 ACCRUAL ADJ.	SWING-DEMAND			(357.08)	3 ✓
31 TOTAL		134,504,891		\$7,443,996.18	

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	6112
TOTAL AMOUNT DUE	\$1,961,595.81

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-95**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYFL: FIRM TRANSPORTATION

FDI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBCU DRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			10/95	A	RES	0.3659	0.0672	0.4331	6,535,237	\$2,830,411.14
	CAPACITY RELEASE AT LESS THAN MAX RATE			10/95	A	RES	0.3659	0.0600	0.4259	449,590	\$191,480.36
	90 NOTICE RESERVATION CHARGE			10/95	A	NNR	0.0694		0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672	0.4331	(60,760)	(\$26,315.16)

PAGE 1 OF 10
OCTOBER INVOICES

01-90-000-231-02-00-0

EQ

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	10/31/95
DEL	11/10/95
INVOICE NO.	6112
TOTAL AMOUNT DEL	\$1,961,595.61

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)653-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCE LIST

RECEIPTS FCI NO.	NAME	DELIVERIES		PROC MONTH	IC	RC	RATES				VOLUMES MMBtu GRY	AMOUNT
		FCI NO.	NAME				BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,674.37)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,860.14)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,723.66)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,526.02)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,610.83)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.1830	0.0672		0.2502 ✓	(157,201) ✓	(\$39,331.69)
TEMPORARY RELINQUISHMENT CREDIT				10/95	A	TRL	0.1643	0.0672		0.2315 ✓	(124,000) ✓	(\$28,706.00)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: LE ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE	11/10/95		
INVOICE NO.	8112		
TOTAL AMOUNT DUE	\$1,961,595.81		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CREDIT NO.	CREDIT NAME	DELIVERIES DOI NO.	NAME	PROC MONTH	IC	RC	RATES			NET	VOLUMES MMBTU CRY	AMOUNT
							BASE	SURCHARGES	DJSC			
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.1626	0.0672		0.2300 ✓	(161,789) ✓	(\$37,211.47)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.1576	0.0672		0.2250 ✓	(6,600) ✓	(\$1,465.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE			10/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,667.92
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCW						(\$6,978.54)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/95.											4,870,289	\$1,961,595.81

*** END OF INVOICE 8112 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DEL	11/10/95
INVOICE NO.	8044
TOTAL AMOUNT DUE	\$421,615.77

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-95**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PCI NO.	RECEIPTS NAME	DELIVERIES PCI NO.	NAME	PROC MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/95	A	RES	0.7468	0.0072		0.7560	806,000	\$609,336.00
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.2243	0.0072		0.2315 ✓	(806,000) ✓	(\$186,589.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCW						(\$1,131.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/95.											\$421,615.77	

*** ENC OF INVOICE 8044 ***

01-90-000-232-02-000

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	11/20/95		
INVOICE NO.	8215		
TOTAL AMOUNT DUE	\$222,045.50		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

FBI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		FBI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For JACKSONVILLE			10/95	A	COM	0.0259	0.0458		0.0717	83,296	\$5,972.32
	Usage Charge	16102	PALM BEACH PEOPLES GAS	10/95	A	COM	0.0259	0.0458		0.0717	43,450	\$3,115.37
	Usage Charge	16110	PGS-COCONUT CREEK	10/95	A	COM	0.0259	0.0458		0.0717	9,566	\$687.32
	Usage Charge	16112	PGS-PLANTATION	10/95	A	COM	0.0259	0.0458		0.0717	4,225	\$302.93
	Usage Charge	16113	PGS-LANIA	10/95	A	COM	0.0259	0.0458		0.0717	77,644	\$5,567.07
	Usage Charge	16115	PGS-NORTH MIAMI	10/95	A	COM	0.0259	0.0458		0.0717	36,414	\$2,610.88
	Usage Charge	16119	PGS-MAIAI	10/95	A	COM	0.0259	0.0458		0.0717	122,385	\$8,775.00
	Usage Charge	16121	PGS-MIAMI BLACH	10/95	A	COM	0.0259	0.0458		0.0717	67,671	\$4,852.01
	Usage Charge	16151	PGS-JACKSONVILLE	10/95	A	COM	0.0259	0.0458		0.0717	1,005,048	\$72,061.94
	Usage Charge	16155	PGS-UMATILLA	10/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16159	PGS-DAYTONA BEACH	10/95	A	COM	0.0259	0.0458		0.0717	16,461	\$1,180.25
	Usage Charge	16161	PGS-EUSTIS	10/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16162	PGS-LUSTIS NORTH	10/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16165	PGS-MT UORA	10/95	A	COM	0.0259	0.0458		0.0717	8,010	\$574.32

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: LD ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DEL	11/20/95		
INVOICE NO.	8215		
TOTAL AMOUNT DUE	\$222,045.50		

CONTRACT	5047	SHIPPLR: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPL: FIRM TRANSPORTATION		

FCI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	GTSC			RET
		16167	PGS-ORLANDO NORTH	10/95	A	COM	0.0259	0.0458		0.0717	17,017	\$1,220.12
	Usage Charge	16169	PGS-ORLANDO	10/95	A	COM	0.0259	0.0458		0.0717	24,000	\$1,720.80
	Usage Charge	16170	PGS-ORLANDO LAST	10/95	A	COM	0.0259	0.0458		0.0717	24,000	\$1,720.80
	Usage Charge	16172	PGS-ORLANDO SOUTH	10/95	A	COM	0.0259	0.0458		0.0717	39,229	\$2,812.72
	Usage Charge	16173	PGS-ORLANDO SOUTHWEST	10/95	A	COM	0.0259	0.0458		0.0717	2,166	\$156.88
	Usage Charge	16190	PGS-FROSTPROOF	10/95	A	COM	0.0259	0.0458		0.0717	18,312	\$1,312.97
	Usage Charge	16191	PGS-AVON PARK	10/95	A	COM	0.0259	0.0458		0.0717	13,332	\$955.90
	Usage Charge	16195	PEOPLES GAS-ONECO	10/95	A	COM	0.0259	0.0458		0.0717	1,598	\$114.58
	Usage Charge	16196	PGS-LAKELAND NORTH	10/95	A	COM	0.0259	0.0458		0.0717	633,907	\$45,451.13
	Usage Charge	16200	PGS-BRANDON	10/95	A	COM	0.0259	0.0458		0.0717	14,461	\$1,036.85
	Usage Charge	16201	PGS-TAMPA SOUTH	10/95	A	COM	0.0259	0.0458		0.0717	13,750	\$985.88
	Usage Charge	16202	PGS-TAMPA EAST	10/95	A	COM	0.0259	0.0458		0.0717	13,750	\$985.88
	Usage Charge	16203	PGS-TAMPA NORTH	10/95	A	COM	0.0259	0.0458		0.0717	13,750	\$985.88
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	10/95	A	COM	0.0259	0.0458		0.0717	26,178	\$1,876.96
	Usage Charge	16208	PGS-ST PETERSBURG	10/95	A	COM	0.0259	0.0458		0.0717	50,614	\$3,629.02

PAGE 6 OF 10
OCTOBER INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

EATL	11/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
EUE	11/20/95		
INVOICE NO.	8215		
TOTAL AMOUNT DUE	\$222,045.50		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR COG LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
	Usage Charge	16209	PGS-TAMPA WEST	10/95	A	COM	0.0259	0.0458		0.0717	286	\$20.51
	Usage Charge	58913	PGS LAKE MURPHY	10/95	A	COM	0.0259	0.0458		0.0717	595,318	\$42,684.30
	Usage Charge	59963	ORLANDO TURNPIKE	10/95	A	COM	0.0259	0.0458		0.0717	93,969	\$6,739.01
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/95.											3,096,869	\$222,045.50

*** END OF INVOICE 8215 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8220		
TOTAL AMOUNT DUE	\$17,922.35		

CONTRACT 5067 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: PREFERRED TRANSPORT AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16195	PEOPLES GAS-ONECO	10/95	A	COM	0.3918	0.0458		0.4376	40,956	\$17,922.35
TOTAL FOR CONTRACT 5067 FOR MONTH OF 10/95.											40,956	\$17,922.35

*** END OF INVOICE 8220 ***

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Oct. 1995
INVOICE

Line #

4 November 9, 1995
5

INVOICE NO. 10-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 10/01/95 - 10/31/95		3,406,840	\$0.166283	\$566,498.94
11 Total Commodity		3,406,840	\$0.166283	\$566,498.94

TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com.		13,748 mmbtu	\$0.26201	\$3,602.13
830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.17050	\$0.00
864340 & 864350 SNG Firm Com.		728,581 mmbtu	\$0.02224	\$16,200.45
864340 & 864350 SNG Firm Dem.		35,252 mcf	\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.		714,701 mmbtu	\$0.02320	\$16,579.08
831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.70500	\$199,674.70
864350 SNG GSR Demand		25,202 mcf	\$1.40000	\$35,282.80
864350 SNG GSR Volumetric		427,802 mmbtu	\$0.08000	\$34,224.16
Credits:				
SNG Brokered Capacity				(\$30,392.40)
So. Ga. Brokered Capacity				(\$22,050.30)
12 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$96,265.31)
GRI Refund				(\$13,352.52)
Total Transport				\$461,405.33

13 **TOTAL AMOUNT DUE** \$1,027,904.27

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

PO SP 10/26/95
 ATT Y TRAN
 ENTERED Man AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
9/29/95	10/26/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,521.19

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	118456	125209	6753	2,521.19

YOUR CURRENT MONTH BILL TOTAL ----- 2,521.19
 IT WILL BE PAST DUE AFTER 10/26/95

OCT 08 1995

TOTAL AMOUNT DUE----- 2,521.19
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	17,200.0	0.16450	\$2,829.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>17,200.0</u>		<u>\$2,829.40</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
OCTOBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,480,000.0	0.00250	\$6,200.00
2	AMOCO	1,533,070.0	0.00800	\$12,264.56
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,013,070.0</u>		<u>\$18,464.56</u>

SWING SERVICE-COMMODITY

9	AMOCO	32,800.0	0.15500	\$5,084.00
10	AMOCO	350,000.0	0.15900	\$55,650.00
11	AMOCO	2,780,270.0	0.16200	\$450,403.74
12	AMOCO	450,000.0	0.16400	\$73,800.00
13	AMOCO	400,000.0	0.18000	\$72,000.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,013,070.0</u>		<u>\$656,937.74</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	4,645,790.0	0.15800	\$734,034.82
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,645,790.0</u>		<u>\$734,034.82</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,804,970.0	0.01635	\$78,561.26
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,804,970.0</u>		<u>\$78,561.26</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,804,970.0	0.16350	\$785,612.59
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,804,970.0</u>		<u>\$785,612.59</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	2,847,220.0	0.16200	\$461,249.64
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,847,220.0</u>		<u>\$461,249.64</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,092,010.0	0.22000	\$460,242.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,092,010.0</u>		<u>\$460,242.20</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,550,000.0	0.15950	\$247,225.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$247,225.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,393,350.0	0.16000	\$222,936.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,393,350.0</u>		<u>\$222,936.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	70,000.0	0.15750	\$11,025.00
2	ACTUAL:	70,000.0	0.15750	\$11,025.00
3 AMOCO	ACCRUED:	2,400,000.0	0.15650	\$375,600.00
4	ACTUAL:	2,400,000.0	0.15650	\$375,600.00
5 AMOCO	ACCRUED:	150,000.0	0.15600	\$23,400.00
6	ACTUAL:	150,000.0	0.15603	\$23,404.00
7 AMOCO	ACCRUED:	350,000.0	0.16100	\$56,350.00
8	ACTUAL:	350,000.0	0.16100	\$56,350.00
9 AMOCO	ACCRUED:	300,000.0	0.16200	\$48,600.00
10	ACTUAL:	300,000.0	0.16200	\$48,600.00
11 AMOCO	ACCRUED:	750,000.0	0.16300	\$122,250.00
12	ACTUAL:	750,000.0	0.16300	\$122,250.00
13 ASSOCIATED GAS	ACCRUED:	4,500,000.0	0.15700	\$706,500.00
14	ACTUAL:	4,500,000.0	0.15700	\$706,500.00
15 ASSOCIATED GAS	ACCRUED:	1,500,000.0	0.21500	\$322,500.00
16	ACTUAL:	1,500,000.0	0.21500	\$322,500.00
17 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,700,050.0	0.17160	\$806,528.58
18	ACTUAL:	4,677,160.0	0.17160	\$802,600.66
19 CHEVRON U.S.A.	ACCRUED:	2,963,450.0	0.15500	\$459,334.75

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	2,963,450.0	0.15500	\$459,334.75
21 CITRUS TRADING CORP.	ACCRUED:	2,100,000.0	0.22000	\$462,000.00
22	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
23 MIDCON GAS SERVICES	ACCRUED:	240,000.0	0.16000	\$38,400.00
24	ACTUAL:	240,000.0	0.16000	\$38,400.00
25 TORCH GAS L C.	ACCRUED:	1,500,000.0	0.15200	\$228,000.00
26	ACTUAL:	1,500,000.0	0.15200	\$228,000.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>21,523,500.0</u>		<u>\$3,660,488.33</u>
94	TOTAL ACTUAL:			<u>\$3,656,564.41</u>
95	ADJUSTMENT:	<u>(22,890.0)</u>		<u>(\$3,923.92)</u>



rel 10-16-95

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 10-25-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 010700
INVOICE DATE 10-10-1995
CONTRACT 143296
DELIVERY MONTH 09/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZN1 PURCHASE POOL POI	048629	5,000	1.57500	7,875.00
FGT/AGC/SMITH PT 3824,3915,3957-60	067275	2,000	1.57500	3,150.00
TOTAL AMOUNT DUE				11,025.00

01-90-000-232-02-00-0

EA

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

REC 10-16-95



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 10-25-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 010980
INVOICE DATE 10-10-1995
CONTRACT 178750
DELIVERY MONTH 09/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZN2 PURCH POOL POINT	059379	240,000	1.54000	369,600.00
SUPPLY RESERVATION C				6,000.00
TOTAL AMOUNT DUE				375,600.00

Comments:
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 30 days) * \$0.025]

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,010980,101095,0995



10-16-95

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 10-25-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 011018
INVOICE DATE 10-10-1995
CONTRACT 178923
DELIVERY MONTH 09/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/NGPL/JEFFERSON PIN NO 3618 SUPPLY RESERVATION C	022660	155,000	1.53680	238,204.00
				12,400.00
			TOTAL AMOUNT DUE	250,604.00

Comments:
SUPPLY RESERVATION CHARGE = [155,000 mmbtus X \$0.08]

01-90-000-232-02-00-0

CE

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,011018,101095,0995



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95091004
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *10-25-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 10/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR SEPTEMBER 1995 FOR AIM DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
AIMS-POOLING	PEARL RIVER		1.5700 ✓	1,711 ✓	2,686.27
** TOTAL INVOICE :				1,711	\$2,686.27

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LARISSA ALFORD at telephone (713) 260 - 8520 .

01-90-000-232-02-00-0
CE



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95091178
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: 10-25-95
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 10/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR SEPTEMBER 1995 FOR TENNESSEE DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
11786	20366		1.5700	116,750	183,297.50
** TOTAL INVOICE :				116,750.	\$183,297.50

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact AMY DAVID at telephone (713) 260 - 8554 .

01-90-000-d32-02-00-0
[Signature]



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95091068
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: 10-25-95
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 10/06/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR SEPTEMBER 1995 FOR FGT DELIVERIES -NOMINATED

Table with 6 columns: TRANSPORT CONTRACT, SALES POINT, CONNECTING TRANSPORT, SALES PRICE, MMBTU VOLUME, AMOUNT DUE. Includes row for A-BTB-FGT and a total invoice row.

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

01-90-000-23d-02-00-0

Handwritten signature



ASSOCIATED GAS SERVICES, INC.

INVOICE: SR95090813
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 10/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *10-31-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR SEPTEMBER 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936		2.1500	150,000	322,500.00
** TOTAL INVOICE :				150,000	\$322,500.00

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LORAIN JUDGE at telephone (713) 260 - 8548 .

01-90-000232-02-00-0
[Signature]

OCT 27 1995



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CCGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	10-25-95	ABA #113000609
10/10/95	9510S0830	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	09/95	299,476	322,835	\$ 1.7160	\$ 553,984.86
328 206 001	Sabine/Florida - Henry Hub	09/95	79,301	82,711 ✓	\$ 1.7160 ✓	\$ 141,932.08
328 206 001	Sabine/Florida - Henry Hub	09/95	62,170	62,170 ✓	\$ 1.7160 ✓	\$ 106,683.72

PAGE 8 OF 13
 SEPTEMBER INVOICES

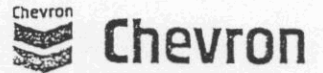
01-90-000-232-02-00-0

Total Cost of Gas	\$ 802,600.66
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 802,600.66

For information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
025865-00

Terms:
Net Cash
No Discount

Reference Invoice Date
MRTR 10/12/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF SEPTEMBER 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
256,345	256,345 ✓	1.5500 ✓	397,334.75

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before October 23, 1995

10-23-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 025865-00

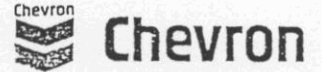
If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MARY FAULKNER

PHONE: (713)754-4819

01-90-000-23d-0d-00-0

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number
026021-00

Reference Invoice Date
CABS 10/13/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF SEPTEMBER 1995 AND DELIVERED AT MONTPELIER (FGT/KGPC).

MCF Volume	MMBTU Volume	Weighted Price	Total Due
40,000	40,000 ✓	1.5500 /	62,000.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before October 24, 1995

10-24-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 026021-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: CAROL SCHULTZ PHONE: (713)754-4814

01-90-000-d3d-0d-00-0

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

**PLEASE NOTE NEW
REMITTANCE
INFORMATION**

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9509-1080 INVOICE DATE: OCTOBER 10, 1995 DUE DATE: OCTOBER 20, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 10-20-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NNG/0940916	HOPS FGT NNG	09/01/1995	09/30/1995				105,000				\$2,20000	\$231,000.00
803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	09/01/1995	09/30/1995				105,000				\$2,20000	\$231,000.00
TOTAL DUE CITRUS TRADING CORP.									<u>210,000</u>				<u>\$462,000.00</u>	

01-90-000-232-02-00-0

PAGE 11 OF 13
SEPTEMBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



MIDCON GAS SERVICES CORP.
I N V O I C E

Invoice: 23668
Date: 10/09/95
Terms: LATER: 25TH/INV DATE +10
Contract: 28720
A/R Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7864 (PEOPLES GAS SYSTEM, INC.)				
09/95 VALERO NUECES	SALES PRICE	24000 @	1.600000	38,400.00
Site Gas Sales Sub-total:				38,400.00
** TOTAL AMOUNT **		24000 ✓		38,400.00

10-25-95

REMIT BY WIRE TO: (PLS. NOTIFY - (708) 691-2568)
TEXAS COMMERCE BANK - HOUSTON
ABA NO. 113000609
BENEFICIARY: MIDCON GAS SERVICES CORP.
ACCT. NO. 00101361443

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

#01-90-000-232-02-00-0

EE

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to: MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

TORCH GAS L C
 1221 LAMAR ST SUITE 1600
 HOUSTON, TX 77010

CO _____ VENDOR _____
 INVOICE _____ 51
 PO _____ DUE _____
 ATT _____ TRAN _____
 I N V O I C E ENTERED _____ AUTH _____

PEOPLES GAS SYSTEM
 P O BOX 2562
 TAMPA, FL 33601

A/R Invoice No: 09-AR-242
 Date: 10/10/95 Cust No: 3063
 Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 09/95					
Contract S3063-J6709 PEOPLES SALES, 5047DD FLORIDA MOPS/TIV 1.0000 Nom		0	150000	@14.730 MMBtu Dry 1.520000	228,000.00
Contract Total		0	150000		228,000.00
Total 09/95		0	150000		228,000.00
-----					-----
Total Amount Due					228,000.00
					=====

REMIT BY WIRE TO: *10-25-95*
 Texas Commerce Bank - Houston
 ABA 113000609
 To credit Torch Gas L.C.
 Account # 00101827666

 Please reference invoice number with payment
 Direct billing inquiries to: David Dees (713) 753-1328

01-90-000-232-02-00-0
DE

FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 For the Production Month - June 1995

SHRPT1
 -06-95
 :56 PM

gal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(99,947)	261	0	0	0	7,105,688	(99,686)	0	1.00	Yes
FIS-1						5,890,298				
FIS-2						1,746,109				
Receipt	(93)	2,095	0	0	0	3,200,798	2,002	0	1.00	Yes
FIS-1						2,497,249				
FIS-2						696,919				
Notice	(31,321)	0	29,319	29,319	0	0	(2,002)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-OUT						
TTING Receipt No Notice	2,002 (2,002)					
CASH-IN-CASH-OUT Market	(99,686)	1.0000	1.5600			(155,510.16)
TOTAL AMOUNT:						(155,510.16)

Post-It™ brand fax transmittal memo 7671 # of pages > 1

To GREG CAPONE	From RACHEL CADY
Co. PGS	Co.
Dept.	Phone #
Fax #	Fax #

(+) Due Transporter
 (-) Due Shipper

713 646 2723

FLORIDA GAS TRANSMISSION

FLORIDA GAS TRANSMISSION

2002

001-001-001

PAGE 1 OF 1
 CASHOUTS/BOOKOUTS

TOTAL P. 01



Peoples Gas System, Inc.

Francis J. Sivard
Vice President - Accounting

November 1, 1995

Mr. Wayne Makin
Division of Electric & Gas
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0872

Dear Mr. Makin:

Attached is the summary of our Contract Interruptible Service discounts for the fiscal year ended September 30, 1995. As you can see, there were no new flex discounts during the last year.

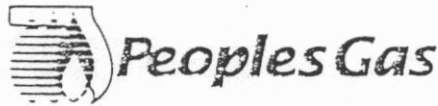
Currently, we have a cumulative undercollection of flex discounts in the amount of \$71,182.94. Per our phone conversation today, because this number is so small relative to our total annual therm sales (approx 845 million), we are transferring this balance for inclusion in the PGA true-up account.

Sincerely,

F. J. Sivard

/vea

PAGE 1 OF 1
ADJUSTMENT



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Enron Corp (Florida Gas Transmission Co.)

Check Number 0625000085 Check Date 10-11-95

Explain purpose of check: Check Amount 106,175.88

GRI Refund for the period January 1994
through December 1994.

Distribution:

01-90-000-143-01-00-0
Employee Receivable

— or —

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER							TYPE	AMOUNT
CO	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP			
01	90	000	232	02	00	0	106,175.88	

Received by W. Edward Elliott Date Received 10-20-95



FLORIDA GAS TRANSMISSION CO.
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

32-20
317

No. [REDACTED]

10/11/95

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

SSSSSSSS106.175.88

NOT VALID AFTER 90 DAYS

One Hundred Six Thousand One Hundred Seventy Five and 88/100 Dollars

AUTHORIZED SIGNATURE

CITIBANK, DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

