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ORIGINAL  
FILE COPY

November 20, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Room 110, Easley Building  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

HAND DELIVERY

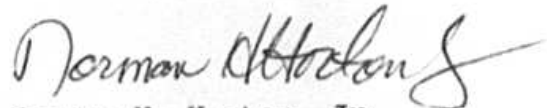
Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of October, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

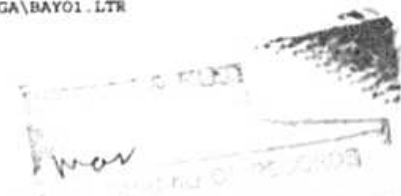
Sincerely,



Norman H. Horton, Jr.

NHH:alb  
Enclosures  
cc: Parties of Record  
Ms. Cheryl Martin (without enclosures)

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DOCUMENT NUMBER-DATE  
11597 NOV 20 95  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 950003-GU  
Filed: November 20, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of October, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of October, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of October, 1995, and Imbalance Resolutions. The confidential version of FPU's October, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's October, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

11597 NOV 20 95

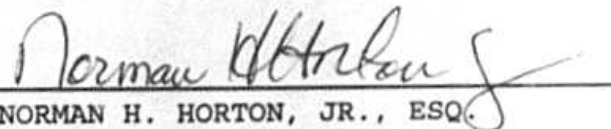
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 20th day of November, 1995.

MESSER, CAPARELLO, MADSEN, GOLDMAN  
& METZ, P.A.  
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(904) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities  
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 20th day of November, 1995 upon the following:

Robert V. Elias, Esq.\*  
Division of Legal Services  
Florida Public Service  
Commission  
Room 370, Gunter Bldg.  
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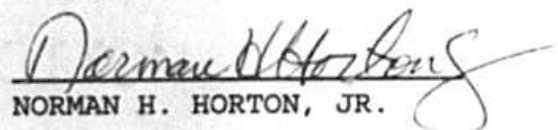
  
NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of October 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-26	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of October 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	15-19	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003--GU

Justification for Confidentiality of October 1995 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	20	1-80	All	(4)
RESOLUTIONS:				

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	18,694	61,412	(42,718)	(69.56)	193,991	317,413	(123,422)	(38.88)				
2 NO NOTICE SERVICE	4,303	5,382	(1,079)	(20.05)	20,125	25,173	(5,048)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	525,322	756,184	(230,862)	(30.53)	4,083,516	5,960,969	(1,877,453)	(31.50)				
5 DEMAND	224,546	491,857	(267,311)	(54.35)	2,314,602	3,116,928	(802,326)	(25.74)				
6 OTHER	(476)	0	(476)	0.00	(42,212)	0	(42,212)	0.00				
<b>LESS END-USE CONTRACT.</b>												
7 COMMODITY (Pipeline)	244	36,212	(35,968)	(99.33)	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	680	239,543	(238,863)	(99.72)	434,067	964,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	771,465	1,039,080	(267,615)	(25.75)	6,104,282	8,303,333	(2,199,051)	(26.48)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,467	1,776	691	38.91	16,055	20,107	(4,052)	(20.15)				
14 TOTAL THERM SALES	743,172	761,549	(18,377)	(2.41)	6,463,678	7,166,076	(702,398)	(9.80)				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,052,910	6,559,210	(3,506,300)	(53.46)	31,174,840	33,635,320	(2,460,480)	(7.32)				
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	3,030,710	2,812,550	218,160	7.78	25,085,270	20,577,080	4,488,190	21.81				
19 DEMAND	4,353,330	8,099,990	(3,746,660)	(46.28)	37,159,510	50,070,710	(12,911,200)	(25.79)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT.</b>												
21 COMMODITY (Pipeline)	34,000	3,746,660	(3,712,660)	(99.09)	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	34,000	3,746,660	(3,712,660)	(99.09)	6,054,190	13,058,240	(7,004,050)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,996,710	2,812,550	184,160	6.55	18,922,910	20,577,080	(1,654,170)	(8.04)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,599	5,060	4,539	89.70	60,377	36,990	23,387	63.23				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,222,326	2,867,490	2,414,836	88.01	35,885,456	20,540,090	15,345,366	74.71				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.812	0.936	(0.324)	(34.62)	0.822	0.944	(0.322)	(34.11)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	28.113	0.000	28.113	0.00				
31 COMMODITY (Other) (4/18)	17.333	26.886	(9.553)	(35.53)	16.292	28.969	(12.677)	(43.78)				
32 DEMAND (5/19)	5.158	6.072	(0.914)	(15.05)	6.229	6.225	0.004	0.06				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT.</b>												
34 COMMODITY Pipeline (7/21)	0.718	0.967	(0.249)	(25.75)	0.558	1.016	(0.458)	(45.06)				
35 DEMAND (8/22)	2.000	6.394	(4.394)	(68.72)	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	25.744	36.944	(11.200)	(30.32)	32.259	40.352	(8.093)	(20.06)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	25.701	35.099	(9.398)	(26.78)	26.591	54.358	(27.767)	(51.08)				
40 TOTAL COST OF THERM SOLD (11/27)	14.772	37.011	(22.239)	(60.09)	17.010	40.425	(23.415)	(57.92)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	11.360	33.599	(22.239)	(66.19)	13.598	37.013	(23.415)	(63.26)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.40271	33.72533	(22.322)	(66.19)	13.64913	37.15217	(23.503)	(63.26)				
45 PGA FACTOR ROUNDED TO NEAREST .001	11.403	33.725	(22.322)	(66.19)	13.649	37.152	(23.503)	(63.26)				



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER 1995				PERIOD TO DATE			
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3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
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<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	244	36,212	(35,968)	(99.33)	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	680	239,543	(238,863)	(99.72)	434,057	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	771,465	1,039,080	(267,615)	(25.75)	6,104,282	8,303,333	(2,199,051)	(26.48)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,467	1,776	691	38.91	16,055	20,107	(4,052)	(20.15)				
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16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	1,240	0	1,240	0.00				
18 COMMODITY (Other)	3,030,710	2,812,550	218,160	7.78	25,065,270	20,577,080	4,488,190	21.81				
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22 DEMAND	34,000	3,746,660	(3,712,660)	(99.09)	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,996,710	2,812,550	184,160	6.55	18,922,910	20,577,080	(1,654,170)	(8.04)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,599	5,060	4,539	89.70	60,377	35,990	23,387	63.23				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,222,326	2,807,490	2,414,836	86.01	35,663,456	20,540,090	15,345,366	74.71				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.612	0.936	(0.324)	(34.62)	0.622	0.944	(0.322)	(34.11)				
29 NO NOTICE SERVICE (2/16)	0.694	0.658	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	17.333	26.886	(9.553)	(35.53)	16.292	28.969	(12.677)	(43.76)				
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41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	11.360	33.599	(22.239)	(66.19)	13.598	37.013	(23.415)	(63.26)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.40271	33.72533	(22.322)	(66.19)	13.64913	37.15217	(23.503)	(63.26)				
45 PGA FACTOR ROUNDED TO NEAREST .001	11.403	33.725	(22.322)	(66.19)	13.649	37.152	(23.503)	(63.26)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:				OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	18,694	61,412	(42,718)	(69.56)	193,991	317,413	(123,422)	(38.88)				
2 NO NOTICE SERVICE	4,303	5,382	(1,079)	(20.05)	20,125	25,173	(5,048)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	525,322	756,184	(230,862)	(30.53)	4,083,516	5,960,969	(1,877,453)	(31.50)				
5 DEMAND	224,546	491,857	(267,311)	(54.35)	2,314,602	3,116,928	(802,326)	(25.74)				
6 OTHER	(476)	0	(476)	0.00	(42,212)	0	(42,212)	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	244	36,212	(35,968)	(99.33)	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	680	239,543	(238,863)	(99.72)	434,057	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(221,651)	221,651	(100.00)	0	(2,220,768)	2,220,768	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	771,465	817,429	(45,964)	(5.62)	6,104,282	6,082,585	21,717	0.36				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,467	1,778	689	38.91	16,055	20,107	(4,052)	(20.15)				
14 TOTAL THERM SALES	743,172	815,653	(72,481)	(8.89)	6,463,878	6,082,458	401,420	6.62				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,052,910	6,559,210	(3,506,300)	(53.46)	31,174,840	33,835,320	(2,460,480)	(7.32)				
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	3,030,710	2,812,550	218,160	7.78	25,085,270	20,577,080	4,488,190	21.81				
19 DEMAND	4,353,330	8,009,990	(3,746,660)	(46.26)	37,159,510	50,070,710	(12,911,200)	(25.79)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	34,000	3,746,660	(3,712,660)	(99.09)	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	34,000	3,746,660	(3,712,660)	(99.09)	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,996,710	2,812,550	184,160	6.55	18,922,910	20,577,080	(1,654,170)	(8.04)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,599	5,060	4,539	89.70	60,377	36,990	23,387	63.23				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,222,326	2,807,490	2,414,836	86.01	35,885,466	20,540,090	15,345,366	74.71				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.612	0.936	(0.324)	(34.62)	0.622	0.944	(0.322)	(34.11)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	17.333	26.686	(9.553)	(35.53)	16.292	28.969	(12.677)	(43.76)				
32 DEMAND (5/19)	5.158	6.072	(0.914)	(15.05)	6.229	6.225	0.004	0.06				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.718	0.967	(0.249)	(25.75)	0.558	1.016	(0.458)	(45.08)				
35 DEMAND (8/22)	2.000	6.394	(4.394)	(68.72)	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	25.744	29.064	(3.320)	(11.42)	32.259	29.560	2.699	9.13				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	25.701	35.099	(9.398)	(26.78)	26.591	54.358	(27.767)	(51.08)				
40 TOTAL COST OF THERM SOLD (11/27)	14.772	29.116	(14.344)	(49.27)	17.010	29.613	(12.603)	(42.56)				
41 TRUE-UP (E-2) (3.412)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	11.360	25.704	(14.344)	(55.80)	13.598	26.201	(12.603)	(48.10)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.40271	25.80065	(14.398)	(55.80)	13.64913	26.29952	(12.650)	(48.10)				
45 PGA FACTOR ROUNDED TO NEAREST .001	11.403	25.801	(14.398)	(55.80)	13.649	26.300	(12.651)	(48.10)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996			
CURRENT MONTH: OCTOBER 1995			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,856,430	17,285.31	0.605
2 No Notice Commodity Adjustment - System Supply	(60,770)	(435.72)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	34,000	243.78	0.717
4 Commodity Pipeline - Scheduled FTS - OSSS	223,250	1,600.70	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,052,910	18,694.07	0.612
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,807,460	485,401.05	17.290
18 Commodity Other - Scheduled FTS - OSSS	223,250	38,029.60	17.035
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	1,891.04	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,030,710	525,321.69	17.333
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,096,080	228,030.06	5.567
26 Demand (Pipeline) Entitlement to End-Users	34,000	680.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	223,250	4,657.00	2.086
28 Other - GRI Refund	0	(8,821.36)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,353,330	224,545.70	5.158
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(475.90)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(475.90)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		OCTOBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	525,322	756,184	230,862	30.53	4,083,516	5,960,969	1,877,453	31.50	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	247,067	337,000	89,933	26.09	2,489,180	1,238,746	(1,250,434)	(100.94)	
3 TOTAL	772,389	1,093,184	320,795	29.35	6,572,696	7,199,715	627,019	8.71	
4 FUEL REVENUES (NET OF REVENUE TAX)	744,096	1,091,408	347,312	31.82	6,932,292	7,179,608	247,316	3.44	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	816,389	816,389	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	860,723	1,208,035	347,312	28.75	7,748,681	7,995,997	247,316	3.09	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	88,334	114,851	26,517	23.09	1,175,985	796,282	(379,703)	(47.68)	
8 INTEREST PROVISION-THIS PERIOD (2) (2)	4,127	0	(4,127)	0.00	19,043	0	(19,043)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	857,081	1,381,200	524,119	37.95	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(816,389)	(816,389)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	832,915	1,379,424	546,509	39.62	832,915	1,379,424	546,509	39.62	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	857,081	1,381,200	524,119	37.95	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	828,788	1,379,424	550,636	39.92					
14 TOTAL (12+13)	1,685,869	2,760,624	1,074,755	38.93					
15 AVERAGE (50% OF 14)	842,935	1,380,312	537,378	38.93					
16 INTEREST RATE - FIRST DAY OF MONTH	5.9400%	0.0000%	--	--					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8100%	0.0000%	--	--					
18 TOTAL (16+17)	11.7500%	0.0000%	--	--					
19 AVERAGE (50% OF 18)	5.8750%	0.0000%	--	--					
20 MONTHLY AVERAGE (19/12 Months)	0.490%	0.000%	--	--					
21 INTEREST PROVISION (15x20)	4,127	0	--	--					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
OCTOBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95		SYS SUPPLY	N/A					N/A	N/A		
2	APR 95		SYS SUPPLY	N/A					N/A	N/A		
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A		
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A		
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A		
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A		
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A		
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A		
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A		
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					18,652,670	2,679,680	21,332,350	3,512,000	0	0	0	16.46

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		OCTOBER 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	419,477	215,050	(204,427)	(95.06)	2,805,464	1,702,870	(1,102,594)	(64.75)
OUTDOOR LIGHTING	(21)	250	100	(150)	(150.00)	1,426	720	(706)	(98.06)
RESIDENTIAL	(31)	458,996	464,700	5,704	1.23	3,455,888	3,640,440	184,552	5.07
LARGE VOLUME	(51)	1,455,007	1,798,220	343,213	19.09	11,023,263	12,985,000	1,961,737	15.11
OTHER	(81)	6,806	7,910	1,104	13.96	53,047	63,570	10,523	16.55
<b>TOTAL FIRM</b>		<b>2,340,536</b>	<b>2,485,980</b>	<b>145,444</b>	<b>5.85</b>	<b>17,339,088</b>	<b>18,392,600</b>	<b>1,053,512</b>	<b>5.73</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	373,768	321,510	(52,258)	(16.25)	2,379,506	2,147,440	(232,066)	(10.81)
INTERRUPTIBLE TRANSPORT	(92)	22,119	27,740	5,621	20.26	153,938	188,270	34,332	18.24
LARGE VOLUME INTERRUPTIBLE	(93)	2,262,654	1,822,980	(439,674)	(24.12)	14,828,284	12,762,010	(2,066,274)	(16.19)
OFF SYSTEM SALES SERVICE	(95)	223,250	0	(223,250)	0.00	1,184,640	0	(1,184,640)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,881,791</b>	<b>2,172,230</b>	<b>(709,561)</b>	<b>(32.67)</b>	<b>18,546,368</b>	<b>15,097,720</b>	<b>(3,448,648)</b>	<b>(22.84)</b>
<b>TOTAL THERM SALES</b>		<b>5,222,327</b>	<b>4,658,210</b>	<b>(564,117)</b>	<b>(12.11)</b>	<b>35,885,456</b>	<b>33,490,320</b>	<b>(2,395,136)</b>	<b>(7.15)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,343	1,840	(703)	(42.87)	2,191	1,631	(560)	(34.33)
OUTDOOR LIGHTING	(21)	7	3	(4)	(133.33)	6	3	(3)	(100.00)
RESIDENTIAL	(31)	30,195	30,308	113	0.37	30,506	30,647	141	0.46
LARGE VOLUME	(51)	873	1,581	708	44.78	1,002	1,571	569	36.22
OTHER	(81)	423	442	19	4.30	424	443	19	4.29
<b>TOTAL FIRM</b>		<b>33,841</b>	<b>33,974</b>	<b>133</b>	<b>0.39</b>	<b>34,129</b>	<b>34,295</b>	<b>166</b>	<b>0.48</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>33,857</b>	<b>33,990</b>	<b>133</b>	<b>0.39</b>	<b>34,145</b>	<b>34,311</b>	<b>166</b>	<b>0.48</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	179	131	(48)	(36.64)	1,280	1,044	(236)	(22.61)
OUTDOOR LIGHTING	(21)	36	33	(3)	(9.09)	238	240	2	0.83
RESIDENTIAL	(31)	15	15	0	0.00	113	119	6	5.04
LARGE VOLUME	(51)	1,667	1,137	(530)	(46.61)	11,001	8,265	(2,736)	(33.10)
OTHER	(81)	16	18	2	11.11	125	143	18	12.59
INTERRUPTIBLE	(61)	28,751	22,965	(5,786)	(25.19)	183,039	153,369	(29,650)	(19.33)
INTERRUPTIBLE TRANSPORT	(92)	22,119	27,740	5,621	20.26	153,938	188,270	34,332	18.24
LARGE VOLUME INTERRUPTIBLE	(93)	2,262,654	1,822,980	(439,674)	(24.12)	14,828,284	12,762,010	(2,066,274)	(16.19)
OFF SYSTEM SALES SERVICE	(95)	223,250	0	(223,250)	0.00	1,184,640	0	(1,184,640)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An Enbridge/Spartan Affiliate

Page 1

DATE: 10/31/95  
 CUC: 11/10/95  
 INVOICE NO.: 7972  
 TOTAL AMOUNT DUE: \$132,442.36

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3385  
 WEST PALM BEACH, FL 33402-3385

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION

PLEASE REFERENCE THIS INVOICE NO. IN YOUR REMITTANCE  
 AND WITH US:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account:  
 ABA

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGE AMEZ  
 AT (713)831-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PAGO MONTH	IC	MC	BASE	THRESHOLDS	UTYS	NET	VOLUMES MONTHLY	AMOUNT
	RESERVATION CHARGE			10/95	A	RES	0.3659	0.0672	0.4322	0.4322	296,515	\$128,420.65
	90 NOTICE RESERVATION CHARGE			10/95	A	RRR	0.0694		0.0694	0.0694	62,000	\$4,302.80
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCM						(\$281.07)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/95:												
											308,515	\$132,442.36

\*\*\* END OF INVOICE 7972 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENMCO/SORAT Affiliate

Page 1

DATE 10/31/85  
 CUE 11/10/85  
 INVOICE NO. 7860  
 TOTAL AMOUNT DUE \$104,751.58

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 2389  
 WEST PALM BEACH, FL 33402-2389

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank: Dallas, TX  
 Account:  
 ABA

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGE AMEZ  
 AT (713)853-7934 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE 3137

POI NO.	RECEIPTS NAME	DELIVERABLES POI NO.	NAME	PROG MONTH	TC	SC	RATE	SURCHARGE	UNIT	RET	VOLUMES MONTH DRY	AMOUNT
				10/85	A	RES	0.7488	0.0072	0.7560		136,818	\$104,848.41
				10/85	A	TCH						(\$194.33)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/85.												
*** END OF INVOICE 7860 ***												

RESERVATION CHARGE  
 WESTERN DIVISION REVENUE SHARING CREDIT

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENGR/SGRAT Affiliate

Page 1

DATE	11/12/85	PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
DU	11/20/85	and wire to:
INVOICE NO.	8195	Wire Transfer
TOTAL AMOUNT DUE	\$8,430.80	Florida Gas Transmission Company
		Nations Bank, Dallas, TX
		Account
		ABA

CONTRACT	3674	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT GEORGE ANGEZ AT (713)651-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

PGI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRIO MONTH	TC	AC	BASE	VOL. MONTHS	RATES	DISC	NET	VOLUMES MONTH DRY	AMOUNT
	Usage Charge	16103	FFU-BIYELLA BEACH	10/85	A	COM	0.0771	0.0106	0.0479		0.0479	11,897	\$669.87
	Usage Charge	16104	FFU-WEST PALM BEACH WEST	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	7,352	\$352.16
	Usage Charge	16105	FFU-WEST PALM BEACH	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	15,052	\$729.99
	Usage Charge	16106	FFU-LAKE WORTH SOUTH	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	20,400	\$1,456.16
	Usage Charge	16107	FFU-LAKE WORTH	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	8,542	\$409.16
	Usage Charge	16108	FFU-ADWYTON BEACH	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	6,837	\$327.48
	Usage Charge	16109	FFU-BOCA RATON	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	6,690	\$416.25
	Usage Charge	16110	FFU-SARFORD	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	16,085	\$770.17
	Usage Charge	16111	FFU-SARFORD WEST	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	13,668	\$649.91
	Usage Charge	16112	FFU-DELANO	10/85	A	COM	0.0371	0.0106	0.0479		0.0479	15,833	\$759.40
												134,256	\$6,430.80

TOTAL FOR CONTRACT 3674 FOR MONTH OF 10/85.

\*\*\* END OF INVOICE 8195 \*\*\*

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10/11/95

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH FL  
33402-3395

PG 1 OF 1

VENDOR NO: 10000

HERITANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT DUE	AMOUNT PAID	AMOUNT DUE
951000074	10/11/95	782		8,213.36		8,213.36
						TOTAL 8,213.36

SPECIAL INSTRUCTIONS: CALL ALMA GREEN X5982 ED36228 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS



FLORIDA GAS TRANSMISSION CO  
P O BOX 1188  
HOUSTON, TEXAS 77251-1188

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

SSSSSSSSSSB.B21.36

NOT VALID AFTER 90 DAYS

Eight Thousand Eight Hundred Twenty One and 36/100 Dollars

*KML*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720