

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



November 17, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

ORIGINAL
FILE COPY

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1/R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of October 1995.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK
- AFA
- APP _____
- CCF _____
- CVN _____
- CRH _____
- ENG *main* 3
- LED 1
- LH 3 Enclosures
- OPC _____
- ROH _____
- SEC 1
- WAS _____
- TH _____

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11655 NOV 21 95

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
November 17, 1995

Kenneth Gatlin, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Marcelle S. Masters
South Florida Natural Gas
P.O. Box 69-J
Miami, Fl. 33169

Robert Goldman, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

James D. Beasley, Esq.
Ansley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, Fl. 32303

Gail P. Fels, Esq.
Dade County Attorney's Office
Suite 2810
111 N.W. 1st Street
Miami, Fl. 33128-1993

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, Florida 34990

Mary Ann Birchfield, Esq.
Division of Legal Services
Fla. Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, Fl. 32399

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FILE COPY

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 8/19/93)			
		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,803.76	\$15,460.20	(\$656.44)	-4.25	\$100,232.53	\$105,665.18	(\$5,432.65)	-5.16
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$327,299.41	\$296,714.07	\$30,585.34	10.31	\$2,018,183.01	\$2,219,063.73	(\$200,900.72)	-9.05
5	DEMAND	\$169,606.55	\$169,059.10	\$547.45	0.32	\$1,049,796.83	\$1,082,651.63	(\$32,854.80)	-3.04
6	OTHER FGT REFUND	(\$4,371.74)	(\$3,715.37)	(\$656.37)	17.67	(\$10,115.71)	\$1,920.47	(\$12,036.18)	-626.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,516.31	\$3,534.09	(\$17.78)	-0.50	\$24,206.95	\$24,049.88	\$157.07	0.65
8	DEMAND	\$21,113.55	\$21,113.55	(\$0.00)	-0.00	\$143,495.57	\$147,487.97	(\$3,992.40)	-2.71
9	COMMODITY (Other)	\$0.00	\$889.93	(\$889.93)	-100.00	\$0.00	\$889.93	(\$889.93)	-100.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$432,708.12	\$451,980.43	\$30,727.69	6.80	\$2,990,364.14	\$3,236,913.23	(\$246,549.09)	-7.62
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$15.89	\$0.00	\$15.89	ERR	\$120.13	\$12.00	\$108.13	901.07
14	TOTAL THERM SALES	\$448,689.79	\$451,980.43	(\$3,010.64)	-1.11	\$2,970,405.37	\$3,236,884.23	(\$266,478.86)	-8.23
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,167,170	2,367,680	(200,510)	-8.47	15,301,300	16,081,769	(780,469)	-4.73
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,936,140	1,936,140	0	0.00	12,549,170	12,932,709	(383,539)	-2.97
19	DEMAND	2,376,440	3,616,720	(1,440,280)	-37.74	18,735,160	21,516,480	(2,781,320)	-12.93
20	OTHER	0	4,290	(4,290)	-100.00	0	80,650	(80,650)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	492,420	492,900	(2,480)	-0.50	3,376,144	3,344,710	31,434	0.94
22	DEMAND	492,900	492,900	0	0.00	3,402,600	3,402,600	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,676,750	1,874,780	(198,030)	-10.56	11,925,156	12,717,059	(791,903)	-6.23
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	56	0	56	ERR	425	123	302	245.28
27	TOTAL THERM SALES	1,875,092	1,874,780	312	0.02	11,916,894	12,716,936	(800,242)	-6.29
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00683	0.00653	0.00030	4.61	0.00655	0.00658	-0.00003	-0.45
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.19905	0.15325	0.01580	10.31	0.16082	0.17159	-0.01076	-6.27
32	DEMAND (5/19)	0.07137	0.04429	0.02708	61.13	0.05603	0.05032	0.00571	11.36
33	OTHER (6/20)	ERR	-0.86605	ERR	ERR	ERR	0.02381	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00719	-0.00002	-0.28
35	DEMAND (8/22)	0.04284	0.04284	-0.00000	-0.00	0.04217	0.04335	-0.00117	-2.71
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.28786	0.24108	0.04680	19.41	0.25094	0.25454	-0.00360	-1.41
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.28177	ERR	ERR	ERR	0.28266	0.09756	0.18529	189.93
40	TOTAL THERM SALES (11/27)	0.25743	0.24106	0.01635	6.78	0.25094	0.25454	-0.00360	-1.41
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.25791	0.24156	0.01635	6.77	0.25142	0.25502	-0.00360	-1.41
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26555	0.24671	0.01883	6.77	0.25866	0.26256	-0.00370	-1.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.266	0.249	0	6.83	0.259	0.263	-0.004	-1.52

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A --1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

OCTOBER 1995

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,858,410	\$13,324.80	0.00717
2 Commodity Pipeline - Scheduled FTS-2	308,760	\$1,478.06	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT coverage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,167,170	\$14,803.76	0.00683
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,936,140	\$327,299.41	0.16905
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,936,140	\$327,299.41	0.16905
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,067,370	\$89,302.42	0.04320
26 Demand (Pipeline) Entitlement - FTS-1	859,340	\$36,599.29	0.04259
27 Demand (Pipeline) Entitlement - FTS-2	309,070	\$23,248.53	0.07522
28 Demand (Pipeline) Entitlement - FTS-2	580,940	\$43,500.79	0.07488
29 Less Relinquished Off System - FTS-1	(859,340)	(\$13,749.44)	0.01600
30 Less Relinquished Off System - FTS-2	(580,940)	(\$9,295.04)	0.01600
31 Other			ERR
32 TOTAL DEMAND	2,376,440	\$169,606.55	0.07137
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

	CURRENT MONTH:		OCTOBER 1994		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$327,299	\$296,714	(30,585)	-0.10	\$2,018,183	\$2,219,084	200,901	0.09
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$155,409	\$155,266	(142)	-0.00	\$972,181	\$1,017,829	45,648	0.04
3 TOTAL		\$482,708	\$451,980	(30,728)	-0.07	\$2,990,364	\$3,236,913	246,549	0.08
4 FUEL REVENUES (NET OF REVENUE TAX)		\$446,970	\$451,980	5,011	0.01	\$2,970,405	\$3,236,884	266,479	0.08
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$7,131)	(\$7,131)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$445,951	\$450,962	5,011	0.01	\$2,963,274	\$3,229,753	266,479	0.08
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)		(\$36,757)	(\$1,019)	35,738	-35.08	(\$27,090)	(\$7,160)	19,930	-2.78
8 INTEREST PROVISION - THIS PERIOD (21)		(\$269)	(\$80)	189	-2.36	(\$1,939)	(\$562)	1,377	-2.45
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$37,066)	(\$16,374)	20,692	-1.26	(\$51,175)	(\$15,863)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$7,131	\$7,131	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$73,073)	(\$16,454)	56,619	-3.44	(\$73,073)	(\$16,454)	56,619	-3.44
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(37,066)	(16,374)	20,692	-1.26				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(72,804)	(16,374)	56,430	-3.45				
14 TOTAL (12+13)		(109,870)	(32,748)	77,122	-2.36				
15 AVERAGE (50% OF 14)		(54,935)	(16,374)	38,561	-2.36				
16 INTEREST RATE - FIRST DAY OF MONTH		5.94	5.94	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.81	5.81	0.00	0.00				
18 TOTAL (16+17)		11.75	11.75	0.00	0.00				
19 AVERAGE (50% OF 18)		5.88	5.88	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.49	0.49	0.00	0.00				
21 INTEREST PROVISION (15x20)		(269)	(80)	189	-2.36				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER 1995

MARCH 96

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	OCTOBER	FGT	SJNG	FT	1,367,990	1,367,990		\$3,543.09	\$148,579.62	\$6,265.39	11.58	
2	"	FGT	AC	FT		490,420		\$1,270.19	\$21,026.93	\$2,246.12	5.00	
3	"	FGT	SJNG	FT	308,760	308,760		\$1,145		\$333	0.48	
4	"	CITRUS	SJNG	FT	778,410	778,410	\$123,767.19				15.90	
5	"	CITRUS	SJNG	FT	46,140	46,140	\$10,150.80				22.00	
6	"	CITRUS	SJNG	FT	140,430	140,430	\$23,311.38				16.60	
7	"	CITRUS	SJNG	FT	60,000	60,000	\$12,600.00				21.00	
8	"	CITRUS	SJNG	FT	40,000	40,000	\$8,200.00				20.50	
9	"	CITRUS	SJNG	FT	94,000	94,000	\$16,262.00				17.30	
10	"	CITRUS	SJNG	FT	56,400	56,400	\$9,644.40				17.10	
11	"	NGC	SJNG	FT	310,000	310,000	\$52,390.00				16.90	
12	"	PRIOR	SJNG	FT	300,000	300,000	\$47,850.00				15.95	
13	"	PRIOR	SJNG	FT	56,400	56,400	\$9,588.00				17.00	
14	"	KOCH	SJNG	FT	54,360	54,360	\$13,535.64				24.90	
15	"					0					ERR	
16	"					0					ERR	
17	"					0					ERR	
18	"					0					ERR	
19	"					0					ERR	
20	"					0					ERR	
21	"					0					ERR	
22	"					0					ERR	
23	"					0					ERR	
24	"					0					ERR	
25	"					0					ERR	
26	"					0					ERR	
27	"					0					ERR	
28	"					0					ERR	
29	"					0					ERR	
30	"					0					ERR	
TOTAL					3,612,890	490,420	4,103,310	\$327,299.41	\$5,958.78	\$169,606.55	\$8,844.98	12.47

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 1 OF 2

MONTH: OCTOBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	1,936	1,866	60,016	57,836	1.59	1.65
2. CITRUS	CITY GATE	1,538	1,482	4,614	4,446	2.20	2.28
3. CITRUS	CITY GATE	2,000	1,927	6,000	5,782	2.10	2.18
4. CITRUS	CITY GATE	2,000	1,927	4,000	3,855	2.05	2.13
5. CITRUS	25412	1,880	1,812	9,400	9,058	1.73	1.80
6. CITRUS	25412	1,880	1,812	5,640	5,435	1.71	1.77
7. CITRUS	25306	575	557	17,825	17,262	1.59	1.64
8. CITRUS	25412	453	439	14,043	13,600	1.66	1.71
9. NGC	25412	1,000	964	31,000	29,874	1.69	1.75
10. PRIOR	25412	1,000	964	2,000	1,927	1.60	1.66
11. PRIOR	611	1,000	964	28,000	26,983	1.60	1.66
12. PRIOR	25412	1,880	1,812	5,640	5,435	1.70	1.76
13. KOCH	CITY GATE	1,812	1,746	5,436	5,239	2.49	2.58
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	18,954	18,270	193,614	186,732		
27.					WEIGHTED AVERAGE	1.82	1.89

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: OCTOBER 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	42,276	53,200	10,924	0.26	329,658	402,800	73,143	0.22
COMMERCIAL	3,998	3,500	(498)	-0.12	31,727	26,500	(5,227)	-0.16
COMMERCIAL LARGE VOL. 1	17,351	13,300	(4,051)	-0.23	109,416	100,700	(8,716)	-0.08
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	63,625	70,000	6,375	0.10	470,801	530,000	59,199	0.13
THERM SALES (INTERRUPTIBLE)								
			0					
INTERRUPTIBLE - TRANSPORT.	802,340	935,830	133,490	0.17	802,340	935,830	133,490	0.17
INTERRUPTIBLE	156,060	0	(156,060)	-1.00	551,540	0	(551,540)	-1.00
LARGE INTERRUPTIBLE	1,655,407	1,932,168	276,761	0.17	10,890,837	13,338,192	2,447,355	0.22
TOTAL INTERRUPTIBLE	2,613,807	2,867,998	254,191	0.10	12,244,717	14,274,022	2,029,305	0.17
TOTAL THERM SALES	2,677,432	2,937,998	260,566	0.10	12,715,518	14,804,022	2,088,504	0.16
NUMBER OF CUSTOMERS (FIRM)								
			0					
RESIDENTIAL	2,886	3,030	144	0.05	2,884	3,011	126	0.04
COMMERCIAL	193	183	(10)	-0.05	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	52	53	1	0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,130	3,266	136	0.04	3,128	3,247	118	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
			0					
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,134	3,270	136	0.04	3,132	3,251	118	0.04
THERM USE PER CUSTOMER								
			0					
RESIDENTIAL	15	18	3	0.20	114	134	19	0.17
COMMERCIAL	21	19	(2)	-0.08	165	145	(20)	-0.12
COMMERCIAL LARGE VOL. 1	340	251	(89)	-0.26	2,114	1,900	(214)	-0.10
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	319,467	311,943	(7,523)	-0.02	451,293	311,943	(139,350)	-0.31
LARGE INTERRUPTIBLE	1,655,407	1,932,168	276,761	0.17	10,890,837	13,338,192	2,447,355	0.22

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMIS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034478	1.045724	1.045503	1.042763	1.041933	1.046338					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	1.058616	1.064095	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LBRON/SONAT Affiliate

Page 1

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8116
TOTAL AMOUNT DUE	\$112,152.27

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT SATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			10/95	A	RES	0.3659	0.0672	0.4331	206,737	\$89,537.79
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.3659	0.0600	0.4259	85,934	\$36,599.29
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.0928	0.0672	0.1600	(36,522)	(\$5,843.52)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.0928	0.0672	0.1600	(49,412)	(\$7,905.92)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCW					(\$235.37)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 10/95.										206,737	\$112,152.27

*** END OF INVOICE 8116 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An Enbridge/SCANA Affiliate

DATE: 10/31/95
 FIC: 1-7/10/95
 INVOICE NO.: 8107
 TOTAL AMOUNT DUE: \$57,454.28

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOF
 POST OFFICE BOX 449
 FORT ST. CL., FL 32856-0449

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 45A

CONTRACT: 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO.: 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY FISHER AT (713)853-7470 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	BASE	SURCHARGES	RATES DISC	NET	VOLUMES PER BTU DAY	AMOUNT
	RESERVATION CHARGE			10/95	A	RES	0.7486	0.0072		0.7560	30,907	\$23,365.69
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.7486			0.7486	50,094	\$43,500.79
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.1526	0.0072		0.1600	(50,094)	(\$9,295.04)
	NORTHERN DIVISION REVENUE SHARING CREDIT			10/95	A	ICR						(\$127.6)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/95.											30,907	\$57,454.28

*** END OF INVOICE 8107 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOKAL AFFILIATE

DATE	10/7/95		Please reference this invoice no. on your remittance and wire to:
TUE	10/7/95	CUSTOMER:	ST JOE NATURAL GAS CO
INVOICE NO:	8700	ATTN:	STUART SMOG
TOTAL RECEIPT TUE	\$1,478.96	POST OFFICE BOX 549	FLORIDA GAS TRANSMISSION COMPANY
		PORT ST JOE, FL 32846-0549	NATIONS BANK, CALLAS, FL
			ACCOUNT #
			ASA

CONTRACT	3635	SHIPPER:	ST JOE NATURAL GAS CO	CUSTOMER NO. 4333	PLEASE CONTACT KATHY MISPLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION		

RECEIPTS NAME	CELEVERIS	PCI NO.	NAME	PROC	MO	IC	RC	BASE	SURCHARGES	RATES	OTIS	NET	VOLUMES	AMOUNT
Usage Charge	56657		ST. JOE OVERSTREET	10/95	A	CON	0.0373	0.0108					39,876	\$1,478.96

TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/95.
 *** END OF INVOICE 8700 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

DATE: 11/10/95
 FUE: 11/20/95
 TRMCT NO: 8229
 TOTAL AMOUNT DUE: \$13,324.80

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SMOLE
 POST OFFICE BOX 549
 FORT ST JOE, FL 32856-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Tallahassee
 Account # 454

CONTRACT: 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO.: 4133
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT KATHY HISHLER AT (712)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCE LIST

RECEIPTS	NAME	CL. VERIES	NAME	PROG	MO	IC	RC	TAX1	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
		POI NO.		MONTH								WGT/DWY	
Usage Charge		16133	ST JOE NATURAL GAS ST JOE	10/95	A	COH		0.0259	0.0458		0.0717	54,036	\$12,044.26
Usage Charge		56657	ST JOE OVERSTREET	10/95	A	COH		0.0259	0.0458		0.0717	21,805	\$2,280.42
TOTAL FOR CONTRACT 5109 FOR MONTH OF 10/95.													
*** END OF INVOICE 8229 ***													
												85,841	\$13,324.80

Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9510-1177 INVOICE DATE: NOVEMBER 10, 1995 DUE DATE: NOVEMBER 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	10/01/1995	10/31/1995				77,841				\$1.59000	\$123,767.19
25412	FGT/W00004		STATION 8 TRANSFER POINT	10/01/1995	10/16/1995				7,248				\$1.66000	\$12,031.68
				10/17/1995	10/20/1995	1	453	D	1,812				\$1.66000	\$3,007.92
				10/17/1995	10/20/1995	2	EXCESS	D	7,520				\$1.73000	\$13,009.60
				10/21/1995	10/23/1995	1	453	D	1,359				\$1.66000	\$2,255.94
				10/21/1995	10/23/1995	2	EXCESS	D	5,640				\$1.71000	\$9,644.40
				10/24/1995	10/24/1995	1	453	D	453				\$1.66000	\$751.98
				10/24/1995	10/24/1995	2	EXCESS	D	1,880				\$1.73000	\$3,252.40
				10/25/1995	10/31/1995				3,171				\$1.66000	\$5,263.86
			DELIVERY POINT SUBTOTAL						29,083					\$49,217.78
56657	FGT/36886		ST. JOE OVERSTREET	10/07/1995	10/09/1995				4,614				\$2.20000	\$10,150.80
				10/17/1995	10/19/1995				6,000				\$2.10000	\$12,600.00
				10/20/1995	10/21/1995				4,000				\$2.05000	\$8,200.00
			DELIVERY POINT SUBTOTAL						14,614					\$30,950.80
TOTAL DUE CITRUS TRADING CORP.									121,538				\$203,935.77	

Legend: * = Value not included in final totals (E) = Estimate price Tier Volumes D = Daily, M = Monthly



13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 72974-00
 INVOICE DATE: 11-13-95
 CONTRACT NO.: 95-11-029
 CLIENT CONTACT: JWC
 TERMS: Net Due On or Before 11-20-95

T
O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	31,000	1.690000	52,390.00
Wire To: NationsBank Dallas, Texas ABA ACCOUNT CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG HAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBtu		52,390.00

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 15580
 Invoice Date: November 1, 1995
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/95	Pipeline: Florida Gas Transmission						
		30,000	\$ 1.59500	\$47,850.00	\$0.00	\$0.00	\$47,850.00
		5,640	\$ 1.70000	\$9,588.00	\$0.00	\$0.00	\$9,588.00
	Invoice Total:	35,640		\$57,438.00	\$0.00	\$0.00	\$57,438.00
						NET DUE:	\$57,438.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA

FOR FURTHER CREDIT TO:
 SOUTHTRUST BANK OF MOBILE
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT :

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

KOCH

INVOICE

KOCH GAS SERVICES COMPANY

ST JOE NATURAL GAS COMPANY INC
P O BOX 549
PORT ST JO, FL 32456

Date: 11/4/95

Due Date: 11/25/95

Invoice No: 9511660

260-110-001-00- 63762 -9511660-139

October 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
OVERSTREET	1,218	2.4900	\$3,032.82
OVERSTREET	4,218	2.4900	\$10,502.82
Amount Due	5,436		\$13,535.64

For Questions regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

For Payment by Wire Transfer:

KOCH GAS SERVICES
P.O. Box 951219
Dallas, Texas 75395-1219

First National Bank Chicago
ABA
Chicago, Illinois
KOCH GAS SERVICES

Please reference invoice number on remittance.

Please reference invoice number on remittance.

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



10/11/95

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY
P O BOX 549
ATTN: STUART SHOAF
PORT ST. JOE, FL
32456-0549

VENDOR NO. 004133

REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9510000087	10/11/95	7837		4,371.74	0.00	4,371.74
						TOTAL 4,371.74

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN YE922 593690R FOD PICK UP