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**Florida
Power**
CORPORATION

ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

November 29, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of October, 1995.

Also enclosed for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Revised Schedules A1 and A2 for the month of September, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- FA
- APP
- SAF
- CMU
- STR
- JAG 5-Dudly
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- JIN 3
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cc: Parties of record

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A Florida Progress Company

Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

A handwritten signature in cursive script, appearing to read "James A. ...", is written above a horizontal line. The signature is fluid and somewhat stylized.

Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 1995

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,364,102	27,157,962	10,226,140	31.7	2,262,076	1,862,361	399,715	21.2	1.6362	1.4428	0.1934	13.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	487,431	515,553	(28,122)	(3.5)	527,052	551,394	(24,342)	(4.4)	0.0944	0.0935	0.0009	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	79,206	57,142	22,064	36.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4A ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	37,960,739	27,730,657	10,230,082	36.8	2,882,078	1,862,361	399,715	21.2	1.6634	1.4732	0.1902	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,215,632	3,398,050	(1,182,218)	(34.8)	118,660	181,910	(63,220)	(34.8)	1.6669	1.6660	(0.0001)	(0.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	831,573	810,600	20,973	2.6	25,411	20,000	(4,560)	(15.3)	3.2775	2.7020	0.5705	21.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	182,990	71,078	122,870	173.0	2,944	3,000	(56)	(1.9)	6.5883	2.3690	4.2203	178.2
9 ENERGY COST OF SCH E PURCHASES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A7A)	10,191,766	12,191,270	(1,999,452)	(16.1)	801,308	612,127	(189,181)	(18.1)	2.0330	1.8951	0.0479	2.4
12 TOTAL COST OF PURCHASED POWER	13,423,163	16,430,940	(2,997,777)	(16.2)	646,363	827,037	(178,664)	(21.6)	2.0719	1.9807	0.0862	4.3
13 TOTAL AVAILABLE MWH					2,930,429	2,709,398	221,031	8.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,802,221)	(742,800)	(1,218,721)	164.3	(123,306)	(60,000)	(73,306)	148.6	1.5913	1.4880	0.1063	7.2
14B GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A6)	(218,150)	(160,000)	(58,150)	36.3	(123,306)	(50,000)	(73,306)	148.6	0.1769	0.3200	(0.1431)	(44.7)
15 FUEL COST OF OTHER POWER SALES (SCH A5)	(708,318)	0	(708,318)	0.0	(12,245)	0	(12,245)	0.0	0.0000	0.0000	0.0000	0.0
15A GAIN ON OTHER POWER SALES - 100% (SCH A5)	0	0	0	0.0	(12,245)	0	(12,245)	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SINGLE BACK-UP SALES (SCH A5)	(3,997,646)	(2,304,200)	(1,793,446)	81.4	(131,160)	(116,012)	(15,148)	13.1	3.0479	1.9000	1.1479	60.4
17 FUEL COST OF SUPPLEMENTAL SALES												
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,387,337)	(3,108,700)	(3,280,637)	106.8	(288,714)	(168,012)	(100,702)	60.7	2.3948	1.8714	0.5234	28.0
18A NET INADVERTENT INTERCHANGE (SCH A15)					4,705	0	4,705					
23 TOTAL FUEL AND NET POWER TRANSACTIONS	45,008,665	41,054,887	3,951,668	9.6	2,699,420	2,543,266	126,034	4.9	1.6996	1.6142	0.0724	4.6
21 NET UNBILLED	(5,508,701)	(5,004,586)	0	0.0	328,675	310,035	18,640	5.4	(0.1864)	(0.1860)	(0.0004)	(0.2)
22 COMPANY USE	221,098	284,237	(63,139)	(28.1)	(13,109)	(15,750)	2,641	(16.8)	0.0078	0.0094	(0.0016)	(17.0)
23 T & D LOSSES	2,789,756	2,382,010	407,746	17.5	(162,228)	(148,327)	(13,901)	10.9	0.0970	0.0878	0.0092	10.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	48,008,665	41,054,887	3,951,668	9.6	2,819,741	2,691,344	128,407	4.8	1.5961	1.5234	0.0707	4.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,009,880)	(1,838,005)	(171,875)	22.7	(125,634)	(107,382)	(18,252)	17.3	1.6960	1.5234	0.0708	4.6
26 JURISDICTIONAL KWH SALES	42,998,665	39,418,892	3,579,793	9.1	2,693,817	2,583,962	109,855	4.3	1.6671	1.5234	0.0707	4.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	43,098,881	39,472,078	3,594,803	9.1	2,693,817	2,583,962	109,855	4.3	1.6664	1.5278	0.0706	4.6
28 PRIOR PERIOD TRUE-UP	1,774,806	1,774,808	(2)	0.0	2,693,817	2,583,962	109,855	4.3	0.0669	0.0687	(0.0008)	(4.1)
28A MARKET PRICE TRUE-UP	0	(83,833)	83,833	(100.0)	2,693,817	2,583,962	109,855	4.3	0.0000	(0.0032)	0.0032	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	44,831,787	41,193,147	3,698,640	8.9	2,693,817	2,583,962	109,855	4.3	1.6643	1.5931	0.0712	4.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.6657	1.5944	0.0713	4.5
32 GPWF	30,588	30,588	0	0.0	2,693,817	2,583,962	109,855	4.3	0.0011	0.0012	(0.0001)	(8.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									1.667	1.596	0.071	4.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$37,364,102	\$27,157,962	\$10,206,140	37.7	\$37,364,102	\$27,157,962	\$10,206,140	37.7
1a NUCLEAR FUEL DISPOSAL COST	497,431	515,553	(18,122)	(3.5)	497,431	515,553	(18,122)	(3.5)
2 FUEL COST OF POWER SOLD	(2,171,538)	(742,500)	(1,429,038)	192.5	(2,171,538)	(742,500)	(1,429,038)	192.5
2a GAIN ON POWER SALES	(218,150)	(180,000)	(38,150)	35.1	(218,150)	(180,000)	(38,150)	35.1
3 FUEL COST OF PURCHASED POWER	2,215,832	3,398,050	(1,182,218)	(24.8)	2,215,832	3,398,050	(1,182,218)	(24.8)
3a ENERGY PAYMENTS TO QUALIFYING FAC	10,191,788	12,151,220	(1,959,432)	(18.1)	10,191,788	12,151,220	(1,959,432)	(18.1)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMIC PURCHASES	1,025,563	881,870	143,693	16.3	1,025,563	881,870	143,693	16.3
5 TOTAL FUEL & NET POWER TRANSACTIONS	48,927,008	43,201,955	5,725,053	13.3	48,927,008	43,201,955	5,725,053	13.3
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF SUPPLEMENTAL SALES	(3,997,548)	(2,204,200)	(1,793,348)	81.4	(3,997,548)	(2,204,200)	(1,793,348)	81.4
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	79,206	57,142	22,064	28.6	79,206	57,142	22,064	28.6
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$45,008,566	\$41,054,897	\$3,953,671	9.6	\$45,008,567	\$41,054,897	\$3,953,670	9.6

FOOTNOTE: DETAIL OF LINE 6B ABOVE:
 INSPECTION & FUEL ANALYSIS REPORTS 1,122
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE (1,849)
 UNIV. OF FLA. STEAM REVENUE ALLOCATION 4,470
 AMORTIZATION OF WHOLESALE D & D (5,025)
 INTERMISSION CITY GAS CONVERSION PROJECT 62,534
 TANK BOTTOM ADJUSTMENT 19,960
 SUBTOTAL LINE 6B SHOWN ABOVE \$79,206
 U FUELUMENTCLOCSECOUTCURRPTNUE59 WX4 27-Nov-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
8 SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b FUEL RECOVERY REVENUE	47,958,087	46,033,283	1,924,804	4.2	47,958,087	46,033,283	1,924,804	4.2
1c JURISDICTIONAL FUEL REVENUE	47,958,087	46,033,283	1,924,804	4.2	47,958,087	46,033,283	1,924,804	4.2
1d NON FUEL REVENUE	141,014,487	134,879,717	6,034,750	4.5	141,014,487	134,879,717	6,034,750	4.5
1e TOTAL JURISDICTIONAL SALES REVENUE	188,972,554	181,013,000	7,959,554	4.4	188,972,554	181,013,000	7,959,554	4.4
1f NON JURISDICTIONAL SALES REVENUE	15,335,375	14,838,000	499,375	3.4	15,335,375	14,838,000	499,375	3.4
2 TOTAL SALES REVENUE	\$204,307,929	\$195,849,000	\$8,458,929	4.3	\$204,307,929	\$195,849,000	\$8,458,929	4.3
3								
C. NON SALES								
1 JURISDICTIONAL SALES	2,693,817,307	2,583,982,000	109,835,307	4.3	2,693,817,307	2,583,982,000	109,835,307	4.3
2 NON JURISDICTIONAL (WHOLESALE) SALES	125,933,713	107,382,000	18,551,713	17.3	125,933,713	107,382,000	18,551,713	17.3
3 TOTAL SALES	2,819,751,020	2,691,364,000	128,407,020	4.8	2,819,751,020	2,691,364,000	128,407,020	4.8
4 JURISDICTIONAL SALES % OF TOTAL SALES	95.53	98.01	(0.48)	(0.5)	95.53	98.01	(0.48)	(0.5)
U\FUEL\UMCENT\OC\DOEC\U\CURRENT\UES9 MW4	27-Nov-95							

FLORIDA POWER CORPORATION
OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

D	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$47,958,087	\$48,033,283	\$1,924,604	4.2	\$47,958,087	\$48,033,283	\$1,924,604	4.2
2	ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	INCENTIVE PROVISION	(1,774,906)	(1,774,906)	0	0.0	(1,774,906)	(1,774,906)	0	0.0
2b	OTHER MARKET PRICE TRUE UP	(30,588)	(30,583)	(5)	0.1	(30,588)	(30,583)	(5)	0.1
2c	TOTAL JURISDICTIONAL FUEL REVENUE	46,152,593	44,227,814	1,924,779	4.4	46,152,593	44,227,814	1,924,779	4.4
3	ADJ TOTAL FUEL & NET PUR TRNS (LINE A7)	43,008,568	41,054,897	3,953,671	9.6	43,008,567	41,054,897	3,953,670	9.6
4	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + 14%)	95.52	98.01	(2.48)	(2.5)				
5	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	43,056,881	39,472,078	3,584,803	9.1	43,056,881	39,472,078	3,584,803	9.1
6	INTEREST PROVISION FOR THE MONTH (LINE E10)	3,095,712	4,755,738	(1,660,026)	0.0	3,095,712	4,755,738	(1,660,026)	0.0
7	TRUE UP & INT PROVISION BEG OF MONTH PERIOD	(37,225)				(37,225)			
8	TRUE UP COLLECTED (REFUNDED)	(10,032,298)				(10,032,298)			
9	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,774,906				1,774,906			
10	OTHER	(5,198,903)				(5,198,903)			
11		0							
12	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(5,198,903)				(5,198,903)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	(\$10,032,296)	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	(5,161,678)	N/A	--	--			NOT
3 TOTAL OF BEGINNING & ENDING TRUE UP	(15,193,974)	N/A	--	--			
4 AVERAGE TRUE UP (50% OF LINE E3)	(7,596,987)	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.940	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.810	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	11.750	N/A	--	--			APPLICABLE
8 AVERAGE INTEREST RATE (50% OF LINE E7)	5.875	N/A	--	--			
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.490	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$37,725)	N/A	--	--			
U FUELUMCENTEGICLOSEOUTCURRENTUE59 WK4							
		27-Nov-95					

OCTOBER, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	5,345,382	801,946	4,543,436	566.6		
2	LIGHT OIL	2,557,665	380,006	2,177,659	573.1		
3	COAL	24,240,807	22,729,719	1,511,088	6.6		
4	GAS	3,287,864	1,121,875	2,165,989	193.1		
5	NUCLEAR	1,952,384	2,124,416	-172,032	-8.1		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	37,384,102	27,157,962	10,226,140	37.7		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	242,752	26,419	216,333	818.9		
10	LIGHT OIL	37,594	7,794	29,800	382.3		
11	COAL	1,331,959	1,251,410	80,549	6.4		
12	GAS	142,719	45,344	97,375	214.7		
13	NUCLEAR	527,052	551,394	-24,342	-4.4		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	2,282,076	1,882,361	399,715	21.2		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	377,708	43,292	334,416	772.5		
18	LIGHT OIL (BBL)	110,016	28,400	81,616	287.4		
19	COAL (TON)	508,692	476,159	32,533	6.8		
20	GAS (MCF)	1,550,048	507,368	1,042,680	205.5		
21	NUCLEAR (MM BTU)	5,523,570	5,741,666	-213,096	-3.7		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	2,457,365	277,066	2,180,299	786.9		
25	LIGHT OIL	573,231	164,722	408,509	248.0		
26	COAL	12,617,879	11,955,324	662,555	5.5		
27	GAS	1,610,494	507,368	1,103,126	217.4		
28	NUCLEAR	5,528,570	5,741,666	-213,096	-3.7		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	22,787,539	18,646,146	4,141,393	22.2		
GENERATION MIX (% MWH)							
32	HEAVY OIL	10.6	1.4	9.2	657.1		
33	LIGHT OIL	1.6	0.4	1.2	300.0		
34	COAL	58.4	66.5	-8.1	-12.2		
35	GAS	6.3	2.4	3.9	162.5		
36	NUCLEAR	23.1	29.3	-6.2	-21.2		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

OCTOBER, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.15	18.52	-4.37	-23.6
41 LIGHT OIL (\$/BBL)	23.25	13.38	9.87	73.8
42 COAL (\$/TON)	47.65	47.74	-0.09	-0.2
43 GAS (\$/MCF)	2.12	2.21	-0.09	-4.1
44 NUCLEAR (\$/MILLION BTU)	0.35	0.37	-0.02	-5.4
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.18	2.89	-0.71	-24.6
48 LIGHT OIL	4.46	2.31	2.15	93.1
49 COAL	1.92	1.90	0.02	1.1
50 GAS	2.04	2.21	-0.17	-7.7
51 NUCLEAR	0.35	0.37	-0.02	-5.4
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.64	1.46	0.18	12.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,123	10,487	-364	-3.5
56 LIGHT OIL	15,248	21,134	-5,886	-27.9
57 COAL	9,473	9,553	-80	-0.8
58 GAS	11,284	11,189	95	0.8
59 NUCLEAR	10,490	10,413	77	0.7
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,985	9,906	79	0.8
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.20	3.04	-0.84	-27.6
64 LIGHT OIL	6.80	4.88	1.92	39.3
65 COAL	1.82	1.82	0.00	0.0
66 GAS	2.30	2.47	-0.17	-6.9
67 NUCLEAR	0.37	0.39	-0.02	-5.1
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.64	1.44	0.20	13.9

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OCTOBER, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740	527,051.79	96			10,491	#2 NF	160 5,528,570	5,800,000	928 5,528,570	4,253 2,451,945	0.466	26.581 0.444
TOTAL NUCLEAR	740	527,051.79				10,491				5,529,498	2,456,198	0.466	
ANCLOTE													
UNIT NO. 1	511	75,775.00	20			10,206	H6 #2	117,200 1,794	6,509,389 5,835,732	762,900 10,469	1,651,643 40,485	2.233	14.093 22.567
UNIT NO. 2	511	106,011.00	28			10,017	H6 #2	162,266 974	6,509,389 5,835,732	1,056,253 5,684	2,286,736 21,980	2.178	14.093 22.567
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	25,641.30	32			10,831	H6 #2	42,550 199	6,499,540 5,812,022	276,555 1,157	605,252 4,556	2.378	14.224 22.894
UNIT NO. 2	117	21,944.00	25			10,311	H6	34,814	6,499,540	226,275	495,212	2.257	14.225
UNIT NO. 3	210	12,259.81 77,005.39	57			9,982 10,431	H6 G5	18,828 767,905	6,499,540 1,046	122,373 803,229	267,819 1,677,824	2.185 2.179	14.225 2.185
CR182													
UNIT NO. 1	372	207,376.10	75			9,835	#2 CA	978 82,723	5,853,745 12,293	5,725 2,033,828	22,697 3,781,619	1.835	23.208 45.714
UNIT NO. 2	468	243,864.20	70			9,811	#2 CA	1,129 97,043	5,853,745 12,293	6,609 2,385,899	26,201 4,436,247	1.830	23.207 45.714
CR485													
UNIT NO. 4	697	435,791.60	84			9,362	#2 CD	3,321 162,909	5,827,774 12,462	19,354 4,060,344	75,503 7,935,771	1.838	22.735 48.713
UNIT NO. 5	697	444,927.30	86			9,329	#2 CD	2,195 166,017	5,827,774 12,462	12,792 4,137,808	49,903 8,087,171	1.829	22.735 48.713
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	350.86 5,034.14	22			12,407 12,965	H6 G5	686 63,988	6,345,743 1,020	4,353 65,268	12,957 148,632	3.693 2.952	18.888 2.323
UNIT NO. 2	32	351.88	20			12,572	H6 #2	677 22	6,345,743 5,835,843	4,296 128	12,787 526	3.783	18.888 23.909
UNIT NO. 3	80	4,529.12 418.19	30			13,138 10,873	G5 H6	58,337 687	1,020 6,345,743	59,504 4,360	135,506 12,976	2.992 3.266	2.323 18.888

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OCTOBER, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2286	76,329.40				13,033				994,818	3,186,091	4.174	
SYSTEM TOTAL	6861	2,282,075.89				9,985				22,787,539	37,883,665	1.660	

OCTOBER, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	444,341	10,000	434,341	4343.4
3 UNIT COST (\$/BBL)	14.88	21.50	-6.62	-30.8
4 AMOUNT (\$)	6,611,905	215,000	6,396,905	2975.3
5 BURNED				
6 UNITS (BBL)	377,708	43,292	334,416	772.5
7 UNIT COST (\$/BBL)	14.15	18.52	-4.37	-23.6
8 AMOUNT (\$)	5,345,382	801,946	4,543,436	566.6
9 ADJUSTMENTS				
10 UNITS (BBL)	-362			
11 AMOUNT (\$)	-91,257			
12 ENDING INVENTORY				
13 UNITS (BBL)	516,054	519,058	-3,004	-0.6
14 UNIT COST (\$/BBL)	14.65	17.91	-3.26	-18.2
15 AMOUNT (\$)	7,561,634	9,293,816	-1,732,182	-18.6
16				
17 DAYS SUPPLY	42	372	-330	-88.7
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	105,905	8,000	97,905	1223.8
20 UNIT COST (\$/BBL)	23.14	16.42	6.72	40.9
21 AMOUNT (\$)	2,450,458	131,350	2,319,108	1765.6
22 BURNED				
23 UNITS (BBL)	110,016	15,469	94,547	611.2
24 UNIT COST (\$/BBL)	23.25	22.38	0.87	3.9
25 AMOUNT (\$)	2,557,665	346,213	2,211,452	638.8
26 ADJUSTMENTS				
27 UNITS (BBL)	122			
28 AMOUNT (\$)	-202			
29 ENDING INVENTORY				
30 UNITS (BBL)	245,128	298,373	-53,245	-17.8
31 UNIT COST (\$/BBL)	23.90	23.98	-0.08	-0.3
32 AMOUNT (\$)	5,857,444	7,155,143	-1,297,699	-18.1
33				
34 DAYS SUPPLY	69	598	-529	-88.5

OCTOBER, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	361,201	418,000	-56,799	-13.6
37 UNIT COST (\$/TON)	48.51	48.10	0.41	0.9
38 AMOUNT (\$)	17,520,433	20,103,800	-2,583,367	-12.9
39 BURNED				
40 UNITS (TON)	508,692	476,159	32,533	6.8
41 UNIT COST (\$/TON)	47.65	47.74	-0.09	-0.2
42 AMOUNT (\$)	24,240,807	22,729,719	1,511,088	6.6
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-973			
46 ENDING INVENTORY				
47 UNITS (TON)	325,415	423,259	-97,844	-23.1
48 UNIT COST (\$/TON)	47.02	47.52	-0.50	-1.1
49 AMOUNT (\$)	15,301,712	20,112,517	-4,810,805	-23.9
50				
51 DAYS SUPPLY	20	28	-8	-28.6
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,550,048	507,368	1,042,680	205.5
68 UNIT COST (\$/MCF)	2.12	2.21	-0.09	-4.1
69 AMOUNT (\$)	3,287,864	1,121,875	2,165,989	193.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,528,570	5,741,666	-213,096	-3.7
72 UNIT COST (\$/MM BTU)	0.35	0.37	-0.02	-5.4
73 AMOUNT (\$)	1,952,384	2,124,416	-172,032	-8.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-5 (3)

OCTOBER, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,794.80)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. \$3,794.80 not booked in September expensed in October. (268) barrels booked in September
(366)	(\$5,204.70)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$85.19)	Non recoverable expense of analysis reports.
4	(\$82,172.62)	Non recoverable expense for pipeline accounts 151.11 and 151.12. Physical Inv. Adjustment Suwannee Plant - incorrect side gauge reading.
(362)*	(\$91,257.31)	TOTAL

* Current month heavy oil adjustments do not reflect an increase of 11,810 barrels for Bartow South Tank Bottoms on the A5 schedule because barrels cannot be adjusted within our computer system via a journal entry. As a result, these barrels must be manually included in the reconciliation of ending inventory. The system does allow for journal entries to be processed for dollars but does not classify them as adjustments. Any adjustment made defaults to purchases. \$386,315.09 associated with the tank bottom barrels is included in October purchases.

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
127		Physical Inventory Adjustment - Crystal River North, due to incorrect side gauge reading
1		Physical Inventory Adjustment - Avon Park Peaker, due to incorrect side gauge reading
(6)	(\$137.37)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$64.53)	Non recoverable expense of analysis reports.
122 *	(\$201.90)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (17) barrels and (\$449.21)
- ** Current month light oil adjustments do not reflect an increase of 2,116 barrels adjusted from Tank Bottoms at Debary Peakers. The dollars associated with this adjustment of \$40,052.01 is included in October purchases. (See explanation above under Heavy Oil)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(\$972.96)	Non recoverable expense of inspection reports.
0	(\$972.96)	TOTAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACTUAL	ESTIMATED	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH GENERATION (000)	FUEL COAT CMMH	TOTAL COST CMMH	FUEL ADJ TOTAL	TOTAL COST	% GAIN ON ECONOMY ENERGY SALES \$	NON-FUEL AMOUNT FOR FUEL ADJ \$
FLORIDA MUNICIPAL POWER AUTH		625	0	625	1,660	1,798	12,708	14,814	\$1,623	not applicable
FLORIDA POWER & LIGHT		75,940	0	75,940	1,515	1,704	1,180,417	1,204,728	\$116,401	
PORT PIERCE	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
VERO BEACH	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
LAKE WORTH	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
NEW BAYNSA BEACH	ECONOMY/C	4	0	4	1,665	3,708	79	148	\$48	
HOUSTEAD	ECONOMY/C	810	0	810	1,435	1,604	7,435	10,120	\$2,148	
LACONNIVILLE ELEC. AUTH	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
TAMPA ELECTRIC	ECONOMY/C	580	0	580	1,864	2,566	7,189	8,108	\$1,627	
ORLANDO UTILITIES COMM.	ECONOMY/C	1,240	0	1,240	1,852	1,789	19,880	21,687	\$1,728	
VALUNASSEE	ECONOMY/C	621	0	621	1,438	1,871	8,314	9,565	\$1,178	
GAINESVILLE	ECONOMY/C	848	0	848	1,991	1,650	18,844	16,802	\$1,897	
REDFY CREEK	ECONOMY/C	27	0	27	2,075	2,782	880	781	\$103	
SOUTHERN	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
POSSUMETEE	ECONOMY/C	2,500	0	2,500	0.000	2,130	87,811	48,748	\$6,891	
ST. CLOUD	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
STANINE	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
KEY WEST	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
SEMINOLE	ECONOMY/C	40,819	0	40,819	1,782	1,889	791,001	803,269	\$81,265	
LAKELAND	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
COURTNEY	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
SEMINOLE	ECONOMY/C	412	0	412	1,952	1,993	7,680	7,680	\$0	
SENA	LOAD FOLLOWING	7,899	0	7,899	1,565	1,869	104,203	104,203	\$0	
TAMPA ELECTRIC	ECONOMY - TEC	777	0	777	1,895	1,869	14,295	14,295	\$0	
ELCTRIC CLEANING HOUSE	OE	8,588	0	8,588	1,667	1,867	62,604	62,604	\$0	
SEMINOLE	OE	78	0	78	2,000	2,000	1,480	1,480	\$0	
ONALAO UTILITIES COMM.	SEMINOLE	0	0	0	0.000	0.000	0	0	\$0	
VALUNASSEE	SEMINOLE	0	0	0	0.000	0.000	0	0	\$0	
LAKELAND	SEMINOLE	0	0	0	0.000	0.000	0	0	\$0	
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	
SEMINOLE	ASSURED-F	0	0	0	0.000	0.000	0	0	\$0	
REDFY CREEK	ASSURED-F	0	0	0	0.000	0.000	0	0	\$0	
PORT PIERCE	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	
VERO BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	
NEW BAYNSA BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	
SEMINOLE	REGULATION	0	0	0	0.000	0.000	0	0	\$0	
ST. CLOUD	REGULATION	0	0	0	0.000	0.000	0	0	\$0	
NEW BAYNSA BEACH	REGULATION	0	0	0	0.000	0.000	4,748	4,748	\$0	
REDFY CREEK	REGULATION	0	0	0	0.000	0.000	14,158	14,158	\$0	
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	\$0	
ONALAO UTILITIES	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
TAMPA ELECTRIC	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
GAINESVILLE	ECONOMY/C	0	0	0	0.000	0.000	0	0	\$0	
LAKELAND	EMERGENCY A	0	0	0	0.000	0.000	0	0	\$0	
CURRENT MONTH TOTAL		135,834	0	135,834	1,802	1,901	2,171,636	2,441,725	216,180	
DIFFERENCE		(30,446)	(0,295)	(30,446)	(14,4)	(0,079)	(984,182)	(984,879)	56,1	0
DIFFERENCE %		(18.3)	(14.4)	(18.3)	(14.4)	(3.7)	(30.1)	(27.4)	25.1	0.0
CUMULATIVE ACTUAL		135,834		135,834	1,802	1,901	2,171,636	2,441,725	216,180	0
CUMULATIVE ESTIMATED		196,072		196,072	1,871	1,971	3,108,700	3,108,700	182,000	0
CUMULATIVE DIFFERENCE		(60,438)		(60,438)	(0,296)	(1,070)	(937,064)	(666,975)	68,150	0
CUMULATIVE DIFFERENCE %		(18.3)		(18.3)	(14.4)	(3.7)	(30.1)	(27.4)	35.1	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCT 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		181,910			181,910	1.868	1.868	3,398,050
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	5,516			5,516	3.007	3.007	165,856
SOUTHERN CO-UPS	FIRM - UPS	101,647			101,647	1.788	1.788	1,815,840
SOUTHERN CO-UPS	FIRM - SCH R	10,208			10,208	2.004	2.004	204,590
ENRON	OS	1,319			1,319	0.000	2.240	29,546
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		118,690			118,690	1.867	1.867	2,215,832
DIFFERENCE		(63,220)			(63,220)	(0.001)	(0.001)	(1,182,218)
DIFFERENCE %		(34.8)			(34.8)	(0.1)	(0.1)	(34.8)
CUMULATIVE ACTUAL		118,690			118,690	1.867	1.867	2,215,832
CUMULATIVE ESTIMATED		181,910			181,910	1.868	1.868	3,398,050
CUMULATIVE DIFFERENCE		(63,220)			(63,220)	(0.001)	(0.001)	(1,182,218)
CUMULATIVE DIFFERENCE %		(34.8)			(34.8)	(0.1)	(0.1)	(34.8)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCT 1995

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 612,127	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 612,127	(7) ENERGY COST C/KWH 1.985	(8) TOTAL COST C/KWH 1.985	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 12,151,220
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	15			15	2.100	2.100	315
ADJ		(805)			(805)			(20,191)
NRG/RECOVERY GROUP	CO-GEN	7,098			7,098	2.020	2.020	143,380
ADJ		0			0			(685)
U S AGRI-CHEM	CO-GEN	9,000			9,000	2.300	2.300	207,000
ADJ		20			20			(31,161)
GENERAL PEAT	CO-GEN	87,447			87,447	2.040	2.040	1,783,919
ADJ		2			2			(23,281)
PINELLAS COUNTY	CO-GEN	21,420			21,420	2.020	2.020	432,684
ADJ		9			9			(18,818)
ST JOE PAPER	CO-GEN	280			280	2.400	2.400	6,720
ADJ		(780)			(780)			(21,418)
LFC POWER SYSTEMS	CO-GEN	7,079			7,079	2.100	2.100	148,659
ADJ		(4,182)			(4,182)			(84,043)
BAY COUNTY	CO-GEN	3,877			3,877	2.020	2.020	78,315
ADJ		0			0			(4,982)
TIME ER ENERGY	CO-GEN	10,974			10,974	2.120	2.120	232,649
ADJ		0			0			(8,857)
PASCO COUNTY	CO-GEN	12,000			12,000	2.020	2.020	242,400
ADJ		0			0			(1,321)
SEMINOLE FERTILIZER	CO-GEN	3,878			3,878	1.450	1.450	56,231
ADJ		0			0			(8,399)
DADE COUNTY	CO-GEN	22,025			22,025	2.100	2.100	462,525
ADJ		0			0			(42,391)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
TIGER BAY	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	72,832			72,832	2.140	2.140	1,558,805
ADJ		0			0			(52,737)
PASCO COGEN LIMITED	CO-GEN	74,803			74,803	2.140	2.140	1,594,384
ADJ		0			0			(44,503)
ORLANDO COGEN	CO-GEN	18,741			18,741	2.140	2.140	358,257
ADJ		0			0			(41,120)
RIDGE GENERATING STATIO	CO-GEN	15,387			15,387	2.200	2.200	338,514
ADJ		0			0			(6,185)
MULBERRY ENERGY	CO-GEN	40,895			40,895	1.700	1.700	695,215
ADJ		0			0			(20,855)
AUBURNDALE (EL DORADO)	CO-GEN	47,373			47,373	2.100	2.100	994,833
ADJ		4,182			4,182			434,553
TIGER BAY	CO-GEN	33,580			33,580	2.000	2.000	671,200
ADJ		(8,785)			(8,785)			(88,021)
TIMBER 2	CO-GEN	3,321			3,321	2.040	2.040	67,748
ADJ		(2)			(2)			(847)
ECOPEAT	CO-GEN	19,824			19,824	1.800	1.800	318,784
ADJ		0			0			(132,291)
CURRENT MONTH TOTAL		501,308			501,308	2.033	2.033	10,191,788
DIFFERENCE		(110,819)			(110,819)	0.048	0.048	(1,959,452)
DIFFERENCE %		(18.1)			(18.1)	2.4	2.4	(18.1)
CUMULATIVE ACTUAL		501,308			501,308	2.033	2.033	10,191,788
CUMULATIVE ESTIMATED		612,127			612,127	1.985	1.985	12,151,220
CUMULATIVE DIFFERENCE		(110,819)			(110,819)	0.048	0.048	(1,959,452)
CUMULATIVE DIFFERENCE %		(18.1)			(18.1)	2.4	2.4	(18.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCT 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,000	2.672	881,670	2.672	881,670	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	62	2.498	1,549	2.698	1,673	124
FLORIDA POWER & LIGHT	ECONOMY-C	8,938	3.484	311,391	4.327	386,743	75,351
FORT PIERCE	ECONOMY-C	296	3.345	9,901	4.597	13,608	3,707
VERO BEACH	ECONOMY-C	70	3.144	2,201	4.237	2,966	765
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	2,565	3.352	85,984	4.477	114,834	28,850
TAMPA ELECTRIC	ECONOMY-C	5,787	2.761	159,763	3.762	217,891	57,928
ORLANDO UTILITIES COMM	ECONOMY-C	3,417	3.931	134,314	4.600	157,167	22,853
TALLAHASSEE	ECONOMY-C	775	3.192	24,735	4.246	32,908	8,173
GAINESVILLE	ECONOMY-C	925	2.018	18,664	2.660	24,603	5,939
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	2,576	3.225	83,071	4.270	109,987	26,916
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		25,411	3.272	831,573	4.180	1,062,179	230,607
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	139	1.637	2,275	1.637	2,275	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-SPE	2,417	4.100	99,097	4.100	99,097	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE	SCH R	368	23.871	92,618	23.871	92,618	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		2,944	6.589	193,990	6.589	193,990	0
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		28,355	3.617	1,025,563	4.430	1,256,170	230,607
DIFFERENCE		(4,645)	0.945	143,893	1.758	374,500	230,607
DIFFERENCE %		(14.1)	35.4	16.3	65.8	42.5	0.0
CUMULATIVE ACTUAL		28,355	3.617	1,025,563	4.430	1,256,170	230,607
CUMULATIVE ESTIMATED		33,000	2.672	881,670	2.672	881,670	0
CUMULATIVE DIFFERENCE		(4,645)	0.945	143,893	1.758	374,500	230,607
CUMULATIVE DIFFERENCE %		(14.1)	35.4	16.3	65.8	42.5	ERR

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER, 1995

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3 line 1)	42,903,872	38,197,848	4,706,028	12.5	2,555,507	2,315,635	239,872	10.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	493,659	480,748	13,413	2.8	523,055	513,632	9,423	1.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (AZ, page 1)	(8,120)	(190,000)	181,880	(96.2)	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	43,481,411	38,518,092	4,963,319	12.8	2,555,507	2,315,635	239,872	10.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,960,653	4,341,040	(1,380,387)	(31.8)	165,693	214,172	(48,479)	(22.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,076,608	2,130,100	(1,053,494)	(48.5)	31,623	70,000	(38,377)	(54.3)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	108,102	94,713	13,389	12.0	3,687	3,990	(3)	(0.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	11,481,272	12,583,500	(1,102,228)	(9.8)	518,797	601,108	(82,311)	(13.7)
12 TOTAL COST OF PURCHASED POWER	16,623,033	19,162,353	(2,539,320)	(18.5)	720,240	889,210	(168,970)	(19.0)
13 TOTAL AVAILABLE MWH					3,275,747	3,205,045	70,702	2.2
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A4)	(1,518,812)	(1,268,140)	(251,672)	18.9	(68,272)	(85,000)	(16,728)	46.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A5)	(19,732)	(178,980)	159,248	(84.7)	(98,272)	(85,000)	(13,272)	48.8
15 FUEL COST OF OTHER POWER SALES (SCH A4)	(873,584)	0	(873,584)	0.0	(41,818)	0	(41,818)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A5)	(201,888)	0	(201,888)	0.0	(41,818)	0	(41,818)	0.0
16 FUEL COST OF SEMI-COAL BACK-UP SALES (SCH A4)	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(5,578,784)	(2,283,100)	(3,295,684)	194.0	(114,708)	(103,613)	(11,095)	10.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,891,810)	(3,780,200)	(4,211,610)	111.4	(251,588)	(168,613)	(82,985)	49.2
19 NET INADVERTENT INTERCHANG					3,834	0	3,834	
20 TOTAL FUEL AND NET POWER TRANSACTIONS	\$1,083,234	\$3,900,245	(\$2,817,011)	(5.2)	3,027,983	3,029,432	(1,449)	(0.3)
21 NET UNBILLED	(4,206,405)	(3,323,821)	(882,584)	29.6	258,270	187,247	68,023	36.3
22 COMPANY USE	180,813	278,878	(98,065)	(31.9)	(11,283)	(15,780)	4,497	(28.3)
23 T & D LOSSES	1,987,531	3,178,547	(1,211,016)	(38.1)	(118,029)	(178,083)	62,454	(34.9)
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	51,083,234	53,900,245	(2,817,011)	(5.2)	3,155,331	3,029,686	128,465	4.2
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,874,753)	(1,937,890)	63,137	(3.3)	(115,878)	(108,893)	(6,985)	6.4
26 JURISDICTIONAL MWH SALES (SCH A2 PG 3 OF 4)	49,208,481	51,967,190	(2,758,709)	(5.3)	3,029,453	2,919,873	119,480	4.1
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0014	49,277,373	52,029,938	(2,752,565)	(5.3)	3,029,453	2,919,873	119,480	4.1
28 PRIOR PERIOD TRUE-UP	(1,715,198)	(1,715,198)	0	0.0	3,029,453	2,919,873	119,480	4.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,029,453	2,919,873	119,480	4.1
29 TOTAL JURISDICTIONAL FUEL COST	47,562,177	50,314,740	(2,752,563)	(5.3)	3,029,453	2,919,873	119,480	4.1
30 REVENUE TAX FACTOR					1,000.83	1,000.83	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	164,423	164,422	1	0.0	3,029,453	2,919,873	119,480	4.1
32 GPVF					1,566.2	1,724.6	(158.4)	(9.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH					1,572	1,730	(158)	(9.2)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - SEPTEMBER, 1989

MWH

CENTS/MWH

	ACTUAL		ESTIMATED		DIFFERENCE		%	ACTUAL		ESTIMATED		DIFFERENCE		%	ACTUAL		ESTIMATED		DIFFERENCE		%
	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3 line 1)	251,754,920	201,690,909	50,064,011	24.8	14,475,399	12,617,244	1,858,155	14.7	1,792	1,585	0,207	0.147	8.8								
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,074,514	2,948,649	125,865	4.3	3,297,501	3,153,835	103,666	3.3	0,0844	0,0935	-0,0091	-0.009	1.0								
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.000	0.0								
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (A2, page 1)	(477,882)	299,000	(776,882)	(259.9)	0	0	0	0.0	0,0000	0,0000	0,0000	0.0000	0.0								
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0000	0.0								
5 TOTAL COST OF GENERATED POWER	254,351,452	204,938,558	49,412,894	24.1	14,475,399	12,617,244	1,858,155	14.7	1,797.1	1,624.3	0,172.8	0.126	8.2								
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,043,518	23,471,080	(6,427,564)	(37.4)	693,135	1,138,415	(445,280)	(21.6)	1,9083	2,0817	(0,1734)	(7.4)									
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A8)	7,990,782	19,807,800	(11,817,018)	(59.7)	298,430	770,000	(471,570)	(66.7)	3,1182	2,5724	0,5458	21.1									
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,217,874	564,182	653,692	115.8	44,098	23,580	20,518	87.0	2,7813	2,3825	0,3988	15.4									
9 ENERGY COST OF SCH E PURCHASES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.000	0.0								
10 CAPACITY COST OF SCH E PURCHASES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.000	0.0								
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5)	70,889,898	72,143,870	(1,253,972)	(1.8)	3,380,751	3,583,883	(203,132)	(4.8)	2,0890	2,0243	0,0647	3.4									
12 TOTAL COST OF PURCHASED POWER	87,221,918	115,888,882	(28,666,964)	(18.2)	4,564,414	5,495,658	(931,244)	(16.8)	2,1207	2,1104	0,1003	0.5									
13 TOTAL AVAILABLE MWH					19,059,813	19,113,102	54,289	0.3													
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(8,853,598)	(4,705,740)	(4,147,858)	60.1	(462,480)	(295,000)	(167,480)	74.5	1,9145	1,7758	0,1387	7.6									
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(1,507,842)	(824,000)	(683,842)	187.8	(482,480)	(295,000)	(187,480)	74.5	0,3281	0,1777	0,1504	65.0									
15 FUEL COST OF OTHER POWER SALES (SCH A9)	(2,888,172)	0	(2,888,172)	0.0	(148,378)	0	(148,378)	0.0	1,8231	0,0000	1,8231	85.0									
15a GAIN ON OTHER POWER SALES - 100% (SCH A9)	(477,882)	0	(477,882)	0.0	(148,378)	0	(148,378)	0.0	0,3189	0,0000	0,3189	8.0									
16 FUEL COST OF SEAMOLE BACK-UP SALES (SCH A5)	0	0	0	0.0	(9)	0	(9)	0.0	0,0000	0,0000	0,0000	0.000	0.0								
17 FUEL COST OF SUPPLEMENTAL SALES	(10,522,813)	(7,380,400)	(3,142,413)	43.0	(338,254)	(320,012)	(18,242)	5.7	3,1199	2,3000	0,8199	25.3									
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(24,248,405)	(12,580,140)	(11,668,265)	62.6	(980,088)	(585,012)	(395,076)	62.4	2,5522	2,1521	0,4001	18.8									
19 NET ADVERTISED INTERCHANGE					21,182	0	21,182														
20 TOTAL FUEL AND NET POWER TRANSACTIONS	327,324,985	308,335,300	18,989,685	8.2	18,130,897	17,528,090	602,807	3.4	1,805.3	1,759.1	0,0462	2.6									
21 NET UNBILLED	18,458,440	10,181,892	8,276,548	82.0	(538,051)	(583,150)	47,099	(8.1)	0,0698	0,0642	0,0056	5.1									
22 COMPANY USE	1,212,093	1,885,218	(673,125)	(26.8)	(87,843)	(94,500)	6,657	(28.4)	0,0073	0,0105	(0,0032)	(30.5)									
23 T & D LOSSES	13,070,605	17,800,448	(4,729,843)	(27.0)	(1,009,143)	(1,017,668)	8,525	(0.5)	0,0781	0,1131	(0,0350)	(30.1)									
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	327,324,985	308,335,300	18,989,685	8.2	18,518,080	18,832,872	(314,792)	1.7	1,881.8	1,947.4	(0,0656)	-3.4									
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(11,130,173)	(10,056,354)	(1,073,819)	10.7	(584,241)	(518,042)	(66,199)	9.2	1,872.8	1,948.7	(0,0759)	-3.9									
26 JURISDICTIONAL MWH SALES (SCH A2 PG 3 OF 4)	316,194,792	298,278,946	17,915,846	8.0	15,953,819	15,318,830	634,989	4.2	1,981.9	1,947.4	0,0345	1.8									
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.001314	316,627,984	298,671,903	17,956,081	8.0	15,953,819	15,318,830	634,989	4.2	1,984.7	1,950.0	0,0347	1.8									
28 PRIOR PERIOD TRUE-UP	(10,291,176)	(10,291,176)	0	0.0	15,953,819	15,318,830	634,989	4.2	(0,0045)	(0,0872)	0,0027	(4.0)									
28a MARKET PRICE TRUE-UP	0	0	0	0.0	15,953,819	15,318,830	634,989	4.2	0,0000	0,0000	0,0000	0.0									
29 TOTAL JURISDICTIONAL FUEL COST	308,338,808	288,380,737	17,958,081	8.2	15,953,819	15,318,830	634,989	4.2	1,920.2	1,882.8	0,0374	2.0									
30 REVENUE TAX FACTOR									1,0008.3	1,0008.3	0,0000	0.0									
31 FUEL COST ADJUSTED FOR TAXES	988,548	988,547	1	0.0	15,953,819	15,318,830	634,989	4.2	1,921.8	1,884.4	0,0374	2.0									
32 GPP									0,0062	0,0064	(0,0002)	(3.1)									
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/MWH									1,928	1,891	0,037	2.0									

FLORIDA POWER CORPORATION
SEP 1989

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1995

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$42,963,873	\$38,197,846	\$4,766,027	12.5	\$251,754,920	\$201,690,909	\$50,064,011	24.8
1a.	NUCLEAR FUEL DISPOSAL COST	493,659	480,246	13,413	2.8	3,074,514	2,948,649	125,865	4.3
2.	FUEL COST OF POWER SOLD	(2,193,396)	(1,268,140)	(925,256)	73.0	(11,758,749)	(4,705,740)	(7,063,009)	150.1
2a.	GAIN ON POWER SALES	(221,630)	(128,960)	(92,670)	71.9	(1,956,845)	(524,000)	(1,432,845)	273.4
3.	FUEL COST OF PURCHASED POWER	2,960,653	4,344,040	(1,383,387)	(31.9)	17,043,518	23,471,060	(6,427,544)	(27.4)
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	11,481,272	12,593,500	(1,112,228)	(8.8)	70,969,965	72,143,870	(1,173,905)	(1.6)
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	1,181,708	2,224,813	(1,043,105)	(46.9)	9,208,435	20,371,952	(11,163,517)	(54.8)
5.	TOTAL FUEL & NET POWER TRANSACTIONS	56,666,139	56,443,345	222,794	0.4	338,325,756	315,396,700	22,929,056	7.3
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(5,576,784)	(2,383,100)	(3,193,684)	134.0	(10,522,813)	(7,360,400)	(3,162,413)	43.0
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(8,120)	(180,000)	153,880	(98.2)	(477,982)	259,000	(736,982)	(259.9)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$51,083,235	\$53,900,245	(\$2,817,010)	(5.2)	\$327,324,961	\$308,335,300	\$18,989,661	6.2

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	921
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(5,686)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,670
AMORTIZATION OF WHOLESALE D & D	(5,025)
CREDIT TO ACCOUNT 509 10, SALE OF EMISSION CREDITS/CAP	0
TANK BOTTOM ADJUSTMENT	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$6,120)
U:\FUELMCEN\TEG\CLOSEOUT\SEP95\JES9 WK4	03-Nov-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B.	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1.	JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0			
1a.	BASE FUEL REVENUE	57,028,736	55,169,970	1,858,766	3.4	299,395,365	289,396,187	9,999,178
1b.	FUEL RECOVERY REVENUE	57,028,736	55,169,970	1,858,766	3.4	299,395,365	289,396,187	9,999,178
1c.	JURISDICTIONAL FUEL REVENUE	153,488,991	152,017,030	1,471,961	1.0	811,957,713	799,012,813	12,944,900
1d.	NON FUEL REVENUE	210,517,729	207,167,000	3,350,729	1.6	1,111,353,078	1,088,409,000	22,944,078
2.	TOTAL JURISDICTIONAL SALES REVENUE	18,394,471	167,917,000	(149,522,529)	(89.1)	70,752,726	227,097,000	(156,344,274)
3.	NON JURISDICTIONAL SALES REVENUE	\$228,872,200	\$275,104,000	(\$146,231,800)	(29.0)	\$1,162,105,894	\$1,315,508,000	(\$153,402,196)
C.	NON SALES							
1.	JURISDICTIONAL SALES	3,029,431,823	2,919,873,000	119,558,823	4.1	15,953,819,162	15,318,820,000	635,000,162
2.	NON JURISDICTIONAL (WHOLESALE) SALES	115,877,827	108,893,000	6,984,827	6.4	594,240,699	516,042,000	78,198,699
3.	TOTAL SALES	3,145,309,650	3,028,866,000	126,443,650	4.2	16,548,059,861	15,834,862,000	713,197,861
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.33	96.40	(0.07)	(0.1)	96.58	93.74	(0.16)
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		03-Nov-95						

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
0	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE 81C)	\$57,028,738	\$55,168,970	\$1,859,768	3.4	\$299,395,365	\$289,396,187	\$9,999,178	3.5
2	ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2A	TRUE UP PROVISION	1,715,196	1,715,196	0	0.0	10,291,176	10,291,176	0	0.0
2B	INCENTIVE PROVISION	(164,287)	(164,290)	3	0.0	(985,722)	(985,722)	0	0.0
2C	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	56,579,647	56,720,876	(1,552,771)	3.3	308,700,809	298,701,628	9,999,181	3.4
4	ADJ TOTAL FUEL & NET POWER TRNG (LINE A7)	51,083,235	53,800,445	(2,817,010)	(5.2)	327,324,981	306,335,300	18,989,681	6.2
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.33	96.40	(0.07)	(0.1)				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 - LINE D5 + 14B3)	48,277,372	52,028,936	(2,752,563)	(5.3)	218,627,964	296,671,903	17,956,081	6.0
7	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	9,202,274	4,690,940	4,611,334	0.0	(7,927,175)	29,725	(7,956,900)	0.0
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	(87,533)				(83,986)			
9	TRUE UP & INT PROVISION BEG OF MONTH PERIOD	(17,551,821)				8,270,053			
10	TRUE UP COLLECTED (REFUNDED)	(1,715,196)				(10,291,176)			
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(10,032,296)				(10,032,296)			
12	OTHER	0							
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(10,032,296)				(10,032,296)			
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		03-Nov-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1995

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	(\$17,551,821)	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	(9,964,743)	N/A	--	--			NOT
3 TOTAL OF BEGINNING & ENDING TRUE UP	(27,516,564)	N/A	--	--			
4 AVERAGE TRUE UP (50% OF LINE E3)	(13,758,282)	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.840	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.940	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	11.780	N/A	--	--			APPLICABLE
8 AVERAGE INTEREST RATE (50% OF LINE E7)	5.890	N/A	--	--			
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.491	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$67,553)	N/A	--	--			
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