

Southern Division. City Gas Company of Fior-da Eleton Gas Service North Carohna Gas Service Valley Cities Gas Service Waverty Gas Service

955 East 25th Street Hisleah

Florida 33013-3498 Tel: (305) 691-8710

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November 30, 1995

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Boulevard Tallahassee, FI 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely.

and W. Smith

Vice President of Finance

Enclosures

NAS THE RECORDS

DOCUMENT NUMBER - DATE

12135 DEC-58

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Adjustment Cost Recovery) Filed:	November 30,	1995

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1995. In support thereof, City Gas states:

- City Gas' PGA filing for the month of November 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City



Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this November 30, 1995.

City Gas Company of Florida A Division of NUI Corporation 955 East 25th Street Histean, FL 33013

Rand W. Smith

Vice President of Finance

Data Elements	CITY Of	EXHIBIT "A" GAS COMPANY O 995 PGA for which	Confidential Treatment is Reque	sted
Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (Se "Notes" Below)
A-1	1	1-6	A. C. E. G	(2, 3)
		7-8	A. C. E. G	(3)
		15-20	A. C. E. G	(2, 3)
		21-22	A. C. E. G	(3)
		28	A. C. E. G	(1)
		31	A. C. E. G	(1)
A-1R	2	1-6	A.B.C.E.F.G	(2, 3)
		7-8	A.B.C.E.F.G	(3)
		15-20	A.B.C.E.F.G	(2.3)
		21-22	A. B. C. E. F. G	(3)
	1 × 1	28	A.B.C.E.F.G	(1)
		31	A.B.C.E.F.G	(1)
A-1. Supporting Detail	3	1-40	A.B.C	(3)
A-3	5	1-10	A-K	(4)
A-4	6	1-9	A.C.D.E.F.G.H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B14	All	Volumes, Amounts	(6)
	B15-B21	All	All	
Imbalance Disposition	C1-C4	All	All	(9)
	C5-C26	All	Customer name, price, ourchase settlement	(8)
	A CONTRACTOR OF THE PARTY OF TH	U. C. William I. S. Martin and Co. Land	Marie Marie Control of the Control o	

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "Impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the

customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:

CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

ESTIMATED FOR THE PERIOD OF:

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

TFACTOR

APRIL 95

MARCH 96

GCHEDULE A-1 (REVISED 6/08/94)

PAGE 1 OF 11

DIFFERENCE PERIOD TO DATE DIFFERENCE CURRENT MONTH: 10/95 (E) (A) (B) (C) (0) (F) (G) (H) COST OF GAS PURCHASED **ACTUAL** ORG. EST AMOUNT % ACTUAL ORG. EST **AMOUNT** % -22.13 365,131 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment 53,072 -33.339,596 -10.3462,588 -5.992 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 3 SWING SERVICE 1,743,371 -40.1211,920,742 -44.934 COMMODITY (Other) -22.495,437,217 -27.42811,504 5 DEMAND (Line 32 - 29 A-1 support detail) -6.8427.291 8.74 4,106 6 OTHER LESS END-USE COMTRACT 1.355 -100.009.395 -3.107 COMMODITY (Pipeline) 9.874 -100.0066,371 -17.698 DEMAND 0 ---10 Second Prior Month Purchase Adj. (OPTICNAL) ---(883,745) 1,726,677 2,610,422 -33.8510,779,802 17,737,203 (6,957,401) -39.22 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 12 NET UNBILLED (3,965)(5,474) 1,509 -27.57 (13,285 (37,672) 24.387 -64.7413 COMPANY USE 11,600,076 17,720,552 (6,120,476) 1,272,266 2,608,018 (1,335,752 -51.22 -34.5414 TOTAL THERM SALES THERMS PURCHASED -24.187,330,324 -14.2352,647,865 Billing Determinants Only 15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,240,000 0.00 8,477,500 0.00 Commodity 17 SWING SERVICE -14.2350,647,865 Commodity 7,330,324 -21.1918 COMMODITY (Other) 14,539,000 -42.3596,447,670 -39.39 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) Commodity 9,911 -1.9865,879 -8.5320 OTHER LESS END-USE CONTRACT -100.00 1,302,889 -2.5621 COMMODITY (Pipeline) 187.216 213,900 -100.00 1,476,600 -14.0222 DEMAND 23 39,078,871 51,410,855 (12,331,984) -23.9924 TOTAL PURCHASES (17+18+20)-(21+23) 6,301,435 7,153,019 (851,584) -11.9125 NET UNBILLED ---(1,597 10.65 (120,030 (105,000 (15,030) (16,597 (15,000) 26 COMPANY USE 44,808,257 49,305,855 (4,497,590 -9.12 6.831,130 7,138,019 (306,889 -4.3027 TOTAL THERM SALES (24-26 Estimated only) **CENTS PER THERM** 0.00724 -9.250.00694 -12.1028 COMMODITY (Pipeline) (1/15)0.00694 0.00000 0.00694 0.00694 0.00774 -0.0008029 NO NOTICE SERVICE (2/16) 0.00000 0.00000 0.00000 0.00000 30 SWING SERVICE (3/17) -30.190.23537 -30.120.23783 31 COMMODITY (Other) (4/18)0.07504 0.05582 0.01922 34.43 0.06751 0.05637 0.01114 19.76 32 DEMAND (5/19)0.39372 0.41429 -0.02057-4.970.49247 0.41426 0.07821 15.88 33 OTHER (6/20)LESS END-USE CONTRACT 0.00000 0.00724 -0.00724 -100.00 0.00717 0.00721 -0.00004-0.5534 COMMODITY Pipeline (7/21)-0.00192 0.00000 0.04616 -0.04616 -100.00 0.04303 0.04495 -4.2735 DEMAND (8/22)0.00000 0.00000 (9/23)-0.06916-20.05 0.27401 -0.09093-24.920.34501 0.36494 0.27585 37 TOTAL COST (11/24)0.00000 0.00000 ---38 NET UNBILLED (12/25)-0.24810 -69.15 0.36493 -0.12603-34.540.11068 0.35878 0.23890 39 COMPANY USE (13/26)-30.88-0.06916 -20.05 0.25277 0.36571 -0.112940.27585 0.34501 40 TOTAL THERM SALES (11/27) 0.00 10.00187 (0.00187)0.00000 0.00 (0.00034) (0.00034)0.00000 -1 TRUE-UP (E-2)-30.910.25243 0.36537 -0.112940.27398 0.34314 -0.06916-20.1642 TOTAL COST OF GAS (40+41)0.00 1.00376 1.00376 0.00000 1.00376 1.00376 0.00000 0.00 43 REVENUE TAX FACT OR -30.91 0.34443 -0.06942-20.16 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.25338 0.36674 -0.1133602.00 -31.060.27500 0.34400 -0.06900 -20.06 0.25300 0.36700 -0.11400 45 PGA FACTOR HOUNDED TO NEAREST .001

COMPANY:

CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE

ESTIMATED FOR THE PERIOD OF:

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

APRIL 95

Through

MARCH 96

SCHEDULE A-1/R (REVISED 6/08/94)

(Fiex Down) PAGE 2 OF 11

	COMMUNICATION OF .	CURRENT MON	TH: 10/95	DIFFERE	MOCE NO	DEMAN T		(FREE LICHMEN) P	THE RESERVE AND THE PERSON NAMED IN
						PERIOD T		DIFFER	
COST OF GAS PURG	CHASED	ACTUAL	ORG. EST.	AMOUNT	(0)	(E)	(F)	(G)	9-0
1 COMMODITY (Pipeline)	Victudes No Notice Commodity Adjustment	ACTUAL	OHG. ESI.	AMOUPII	*	ACTUAL	ORG. EST.	AMOUNT	
그런 경우 시간 보기가 있으면 하지만 그리고 있다.	SERVATION (Line 29 A-1 support detail)				-17.60				-17.78
3 SWING SERVICE	Schrift (Line 25 A-1 support detail)								***
4 COMMODITY (Other)					-15.55				
	29 A-1 support detail)	1			27.17			1	-6.3
6 OTHER	22 N 1 support usual /				-2.12			1	0.80
LESS END-USE CONTRA	CT.	1			-2.12				16.2
7 COMMODITY (Pipeline)					-100.00			1	
8 DEMAND		C 10 10 10		S	-100.00			100	-14.02
			0	0	-10200		0		-14.58
10 Second Prior Month Puro	chase Adi. (OPTIONAL)	0	0	0		0	0	0	
11 TOTAL COST (1+2+3+4	: 1. '마니라'	1,726,677	1,782,586	(55,909)	-3.14	10,779,802	11,225,760	445.050	-3.9
12 NET UNBILLED		0	0	Contract	-3.14	10,779,002	11,223,760	(445,958)	
13 COMPANY USE		(3,965)	0	(3,965)	ERF:	(13,265)	0	412.000	ERF
14 TOTAL THERM SALES		1,272,266	1,780,073	(507,807)	-28.53	11,600,076	11,211,210	(13,285) 368,866	3.47
THERMS PURC	HASED	1,272,200	1,100,0101	(301,1001)	20.00	11,000,010	11,211,210	300,0001	2.4
15 COMMODITY (Pipeline)	Billing Determinants Only	SECTION SECTION	Shirt College		-17.98	CONTRACTOR OF THE PARTY OF THE	Sintender Stem		-9.60
16 NO NOTICE SERVICE RE		SULT IN			0.00				-1.4
17 SWING SETMICE	Commodity	The state of the				No. of the Local Division in the Local Divis			
18 COMMODITY (Other)	Commodity	THE REPORT OF			-17.98	E. C. C. Oak			-9.60
19 DEMAND	Billing Determinants Only (Line 32-29 A-1 support detail)				0.00				-12.40
20 OTHER	Commodity			SOLVE LIES OF	-1.98				-8.5
LESS END-USE CONTRA	CI_	The state of the							
21 COMMODITY (Pipeline)					-100.00				-14.00
22 DEMAND					-100.00				-14.00
23		0	0	o		0	0	0	
24 TOTAL PURCHASES (174	+18+20) - (21+23)	5,301,435	7,462,054	(1,160,619)	-15.55	47,556,371	42,785,356	4,771,015	11.10
25 NET UNBILLED	Anna Cettata and Cet	0	0	0		0	0	0	
26 COMPANY USE		(16,597)	0	(16,597)	ERR	(120,030)	0	(120,030)	ER
27 TOTAL THERM SALES &	24-26 Estimated only)	6,831,130	7,462,054	(630,924)	-8.46	44,808,257	42,785,356	2,022,901	4.73
CENTS PER TH	ERM								La rich Leville
28 COMMODITY (Pipeline)	(1/15)				0.46			1000	-8,9
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00000	0.00694		0.00694	0.00000	0.00694	
30 SWING SERVICE	(3/17)	0.00000		0.00000		0.00000		0.00000	
31 COMMODITY (Other)	(4/18)				2.97				3.73
32 DEMAND	(5/19)	0.07504	0.05901	0.01603	27.16	0.06623	0.05745	0.00878	15.2
33 OTHER	(6/20)	0.39372	0.39431	-0.00059	-0.15	0.49247	0.38742	0.10505	27.12
LESS END-USE CONTRA									
34 COMMODITY Pipeline	(7/21)	0.00000	0.00717	-0.00717	-100.00	0.00717	0.00717	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.04331	-0.04331	-100.00	0.04303	0.04331	-0.00028	-0.65
36	(9/23)			0.00000		~~~		0.00000	
37 TOTAL COST	(11/24)	0.27401	0.23689	0.03512	14.70	0.22667	0.26237	-0.03570	- 13.61
38 NET UNBILLED	(12/25)			0.00000				0.00000	
39 COMPANY USE	(13/26)	0.23890	0.00000	0.23890	0.00	0.11068	ERR	ERR	ERF
40 TOTAL THERM SALES	(11/27)	0.25277	0.23889	0.01388	5.81	0.22667	0.26237	-0.03570	- 13.61
41 TRUE-UP	(E-2)	(0.00134)	(0.00034)	0.00000	0.00	(0.001014	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.25243	0.23855	0.01388	5.82	0.22480	0.26050	-0.03570	-13.70
43 REVENUE TAX FACT OR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED	() (B	0.25338	0.23946	0.01392	5.81	0.22565	0.26148	-0.03583	- 13,70
45 PGA FACTOR ROUNDED	TO NEAREST 001	0.25300	0.23900	0.01400	5.86	0.22600	0.26100	-0.03500	-13.41

Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29 Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30 Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33 COST PER THERM School A-1 Ln 28 PAGE 3 OF 11 0 Sched A-1 Ln1 INV. AMOUNT COST RECOVERY CLAUSE CALCULATION Sched A-1 Ln 15 PURCHASED GAS ADJUSTMENT SCHEDULE A-1 SUPPOHTING DETAIL THERMS MARKH 96 10/95 THROUGH CURRENT MONTH. 12 Less Aint Day Volumes Direct Billed to Others FOR THE PERIOD. APRIL 95 33 Other - Monthly purchase from Peoples Gas 11 Operational Flow Order Volumes - FGI 21 Imbalance Cashout - Tramporting Cust 14 Other - Not market delivery imbalance 1 Commodity Pipeline - Scheduled FTS 2 Commodity Pipeline - Scheduled ITS 20 Imbalance Cashout - Other Shippers COMPANY: CITY GAS COMPANY OF FLORIDA 17 Commodity Other - Scheduled FTS 13 Commodity Other - Scheduled ITS 3 No Notice Commodily Adjustment 23 No Notice Commodily Adjustment 26 Less Relinquished to End-Usen STOTAL COMMODITY (Pipeline) 27 Less Relinquished Off System 25 Demand (Pipeline) Entitlemen 13 Operating Account Balancing 24 TOTAL COMMODEY (Other) 28 Other - Firm winter supply 19 Imbalance Cashout - FGT 10 Alert Day Volumes - FGT 31 Other - Stonge Demand 9 Swing Service Scheduled 30 Revenue Staring - FGT 16 TOTAL SWING SERVICE 5 Commodity Adjustments 6 Commodity Adjustments Commodity Adjustments 29 Demand - No Notice COMMODITY (Pipeline) COMMODITY OTHER 35 Storage withdrawal 22 Commodity Adjust 32 TOTAL DEMAND 40 TOTAL OTHER 34 Peak Shaving SWING SERVICE 38 Other 39 Other 36 Other 37 Other OTHER

SCHEDULE A-2 COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94) MARCH 96 PAGE 4 OF 11 APRIL 95 FOR THE PERIOD OF: Through DIFFERENCE PERIOD TO DATE DIFFERENCE CURRENT MONTH: 10/95 (A) (B) (C) (D) (E) (F) (G) (H) ESTIMATE AMOUNT ACTUAL ESTIMATE AMOUNT ACTUAL % TRUE-UP CALCULATION 6.24% 192,283 15.51% 6,594,985 7,033,854 438,869 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6) 1,047,735 1,240,018 (125,576)-22.69% 4,248,551 4,266,445 17,394 0.42% 678,942 553,366 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 66,707 3.72% 10,843,536 11,300,299 456,760 4.04% 3 TOTAL 1,726,677 1,793,384 1,780,073 507,807 28.53% 11,600,076 11,211,210 (388,866) -3.47%4 FUEL REVENUES (Sch A-1 Flx down line 14) 1,272,266 (NET OF REVENUE TAX) 0.00% 2,550 0.00% 17,850 17,850 5 TRUE-UP (COLLECTED) OR REFUNDED 2,550 507,807 6 FUEL REVENUE APPLICABLE TO PERIOD . 1,274,816 1,782,623 28.49% 11,617,926 11,229,060 (388,866)-3.46% (LINE 4 (+ or -) LINE 5) 1187.03% (451,861) (10,761)441,100 -4099.06% 774,390 (71, 239)(845,629) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 5,452 (472) (5,924)1255.08% 31,863 (1,988)(33,851)1702.77% (89,766) (1,428,013) 1590.82% 76,672 (12,472)(89,144) 714.75% 1,338,247 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST 0.00% (17,850) 0.00% (2,550)0 (17,850)10 TRUE-UP COLLECTED OR (REFUNDED) (2,550)(REVERSE OF LINE 5) 0 (3,052) 27,265 0 (27, 265)3.052 10a Refund (if applicable) 10b Refund of interim rate increase (103,549) 892,340 (103,549) (995,889) 961.76% 892,340 (995,889) 961.76% 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION * If line 5 is a refund add to line 4 (89,766) (1,428,013) 1590.82% 12 BEGINNING TRUE-UP AND 1.338.247 If line 5 is a collection () subtract from line 4 INTEREST PROVISION (9) 960.41% 886,888 (103,077) (989,965) 13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) (192,843) (2,417,978) 1253.86% 14 TOTAL (12+13) 2,225,135 (96,422) (1,208,990) 1253.85% 15 AVERAGE (50% OF 14) 1,112,568 0.05940 0.05940 0.00000 0.00% 16 INTEREST RATE - FIRST

0.05810

0.11750

0.05875

0.00490

5.452

0.05810

0.11750

0.05875

0 00490

(472)

0.00000

0.00000

0.00000

(5,924)

-0.00000

0.00%

0.00%

0.00%

-0.08%

1255.08%

DAY OF MONTH

18 TOTAL (16+17)

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE APRIL 95 Through

MARCH 96

SCHEDULE A-? (REVISED 8/19/93) PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

October '95

(A) (B) (C) (D) (E) (F) COMMODITY COST (1) PURCHASED (7) (K) PURCHASED SCH SYSTEM END TOTAL (G) DEMAND (H) OTHER CHARGESTOTAL CENTS DATE FROM FOR TYPE SUPPLY PURCHASED THIRD PARTY PIPELINE USE COST ACA/GRI/FUEL PER THERM

TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4 (REVISED 8/19/93) PAGE 6 OF 11 FOR THE PERIOD OF: Through 10/31/95 09/01/95 MONTH: 10/95 (B) (E) (F) (G) (H) (C) (D) (A) MONTHLY MONTHLY GROSS NET WELLHEAD **CITY GATE** AMOUNT **AMOUNT** GROSS NET PRICE PRICE RECEIPT POINT MMBtu/d MMBtu/d **MMBtu** \$/MMBtu (GxE)/F **MMBtu** PRODUCER/SUPPLIER Mops Comp Sta 7 Comp Sta 8 Starr Plant Comp Sta 8 Comp Sta 7 Comp Sta 7 Comp Sta 7 Comp Sta 7 TOTAL WEIGHTED AVERAGE CITY CATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES NOTE:

FOR	THE DEDICE OF		THERM SA	LLO AND	COSTOMER	CDATA		SCHEDULE A-5
FOR	THE PERIOD OF			hrough	MARCH 96			(REVISED 8/19/93
		ONTH: 10/95	THE RESERVE OF THE PERSON NAMED IN	ENCE	TOTAL THE	ERMS SALES	DIE	PAGE 7 OF 11 ERENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND
THERM SALES (FIRM)	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	(H)
1 RESIDENTIAL							AMOUNT	*
2 COMMERCIAL	1,125,181	1,437,769	312,588	27.78%	10,120,657	10,340,298	210 011	172.53.55
3 COMMERCIAL LARGE VOL. 1	3,294,465	3,833,314	538,849	16.36%	25,025,805	27,309,330	219,641	2.17%
	C	0	o	0.00%	0	27,309,330	2,283,525	9.12%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	ol	0.00%	0	0	0	0.00%
FTOTAL COLL	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,419,646	5,271,083	851,437	19.26%	35 110 100	0	0	0.00%
THERM SALES (INTERRUPTIBLE)				13.20%	35,146,462	37,649,628	2,503,166	7.12%
6 INTERRUPTIBLE	851,310	1,248,540	397,230	40.000				
7 LARGE INTERRUPTIBLE	541,547	618,396	76,849	46.66%	4,132,723	7,762,451	3,629,729	87.83%
8 TRANSPORTATION	1,514,138	649,530	THE PROPERTY IN	14.19%	4,127,673	3,893,778	(233,895)	-5.67%
9 TOTAL INTERRUPTIBLE	2,906,995	2,516,466	(864,608)	-57.10%	9,434,543	5,133,137	(4,301,406)	-45.59%
10 TOTAL THERM SALES	7,326,641	7,787,549	(390,529)	-13.43%	17,694,939	16,789,364	(905,575)	-5.12%
NUMBER OF CUSTOMERS (FIRM)	1,020,041	[846,101,1	460,908	6.29%	52,841,401	54,438,992	1,597,591	3.02%
11 RESIDENTIAL	86,423	91,707		1000	NO. OF	CUSTOMERS	PERIOD TO	DATE
2 COMMERCIAL	4,383	MODULEN - DISTURPABLE 35-10	5,284	6.11%	90,698	91,008	310	0.34%
3 COMMERCIAL LARGE VOL. 1	4,565	4,848	465	10.61%	4,590	4,915	325	7.08%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	0	0	0	0.00%	0	0	0	0.00%
IUMBER OF CUSTOMERS (INTERRUPTIBL	90,806	96,555	5,749	6.33%	95,288	95,923	635	0.67%
6 INTERRUPTIBLE	The state of the s			A	VG. NO. OF C	USTOMERS	PERIOD TO	DATE
7 LARGE INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
8 TRANSPORTATION	3	3	0	0.00%	3	3	0	0.00%
9 TOTAL INTERRUPTIBLE	34	10	(24)	-70.59%	27	10		
O TOTAL CUSTOMERS	51	37	(14)	-27.45%	45	37	(17)	-62.96%
HERM USE PER CUSTOMER	90,857	96,592	5,735	6.31%	95,333	95,960	(8)	-17.78%
RESIDENTIAL						50,500	627	0.66%
2 COMMERCIAL	13	16	3	20.42%	16	16		
	752 .	791	39	5.20%	7,79	16	0	0.00%
COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	794	15	1.93%
COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	- 0	0	 0.00%
INTERMITOR P			- I			3.1		

60,808

180,516

44,533

52,023

206,132

64,953

25 INTERRUPTICLE

27 TRANSPORTATION

26 LARGE INTERRUPTIBLE

0.00%

39,359

196,556

49,918

46,205

185,418

-14.45%

14.19%

0.00%

(8,785)

25,616

20,420

0.00%

17.39%

-5.67%

0.00%

6,846

(11,138)

(49,918)

OMPANY: CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 95	CONVERS	ION FAC		ARCH 96	ION					(REVISED &	(19/93)
	(A) APR	(B)	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(f) DEC	(L)	(IQ) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342		San All			
2 PRESSURE CORRECTION FACTOR						Section 1	703-1					
a. DELIVERY PRESSURE OF GAS SOLD pola	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED pala	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PRESSURE CORRECTION FACTOR (a/o) pola	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.03
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	0.0000	6.0000	0.0000	0.0000	0.00

The original of this page contains a summary of gas invoices that are confidential to City Gas Company.

The original of this page contains a summary of gas invoices that are confidential to City Gas Company.

The original of this page contains a summary of gas invoices that are confidential to City Gas Company.

11/2/25 24

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAL Affiliate

10/31/95 Please reference this invoice no. on your remittance and wire to: 11/10/95 CLSTUMER: NUL CORPURATION wire Transfer ATTN: NORENE NAVARRU Florida Gas Transmission Company CITY GAS CD OF FLORIDA Mations Bank; Dallas, 1x 550 ROUTE 202-206 Account ¢ - AHOUNT THE (\$154.641.14) BLOMINISTER, NJ 0/971 ABA 14401 3608 SHIPPLR: NUI CORPORATION CUSTONER NO. 11470 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DR CODE LIST RECEIPTS. DELIVERIES PROD VOLUMES F15.2 PO1 NO. MUN1H NAME IC RC BASE SURCHARGES DISC RET MISTU DRY AMOUN1 - SERVATION CHARGE 09/95 RES 0.7488 0.0072 8500 0.7560 EMPORARY RELINQUISHMENT CREDIT 09/95 0.3078 0.0072 0.3150 ... STERM DIVISION REVENUE SHARING CREDIT 09/95 1CM "ARKET IT REVENUE SHARING CREDIT 09/95 116 TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

*** END OF INVOICE 8101 ***

* volume correction (his reduced)

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAL Affiliate Please reference this invoice no. on your remittance and wire to: CUSTUMER: NUL CORPORATION Wire Transfer ATTN: NORENE NAVARRO Florida Gas Transmission Company CITY GAS CO OF FLORIDA Mations Bank; Dallas, 12 550 ROUTE 202-206 Account f

3608

IMPUNT DUE

\$153,805.65

10/31/95

11/10/95

SHIPPER: NUL CORPORATION

FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

ABA

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR COCE LIST

RECEIPTS	DELIVE			PROD				RATES			VOLUMES	
NANL	PO1 NO.	MAME		NUNTH	10	RC	BASE	SURCHARGE 5	0120	MLT	MMBTU DRY	AMOUN1
- /ATION CHARGE											*	
TITY RELINGUISHED AT LESS THAN MAX RATE			8500	/ 09/95	A	RES	0.7488	0.0072		0.7560		
				\ 09/95	A	RES	0.7488			0.7488	2	
RARY RELINQUISHMENT CREDIT				09/95	A	TRL	0.3078	0.0072		0.3150		
LEN DIVISION REVENUE SHARING CREDIT							a william					
1 11 REVENUE SHARING CREDIT				09/95	A	TCM						
				09/95	A	116						
				101AL FOR	CONTR	AC1 3608	FOR MONTH	OF 09/95.			E .	
				END OF 11	NVOICE	8102 **	DESCRIPTION OF THE PARTY OF THE					

SCOMINISTER. N. 0/921

Volume reduced due to a 1 day cut at compasser station of pur year Named.

REVIEWED: Mallarro 11-2-95

FLORIDA GAS TRANSMISSION COMPANY

Please reference this invoice no. on your remittance and wire to:	Florida Gas Transmission Company	Account 6	ASA ¢	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	RATES VOLUMES ANGUNT ANGUNT NOTHINGS ANGUNT
	CUSTAMER, NU. CORPORATION	C117 GAS CO OF FLORIDA NO MOUTE 202-206	BEEMINISTER, NJ 07971	CUSTONER NO. 11470 P.LEASE CONTA A1 (7.3)853- 04 CODE LIST	PRUG 1C RC BASE SURCHARGES DISC RET
10/31/95	11/10/95	6103	\$176,355.40	3606 SHIPPER: NUI CORPORATION FTS-2 17PE: FIRM TRANSPORTATION	DELIVERIES POI NO. NAME
11		.CTCL NO.	T. AHOUND DUE	VIRACI	NO. RECEIPTS

		PROC				RATES			VOLUMES
Jul.	100	HUNTH	×	TC RC	BASE	SURCHARGES	DIX	N.	MASTU DRY
	1 PANIONS	10/95	4	SZ4	0.7488	0.0072		0.7560	
	2	\$6/01	4	RES	0.7488			0.7485	1
KOCH GAS		10/95	4	182	0.1728	0.0072		0.1800	L
		10/95	4	10.					
		TOTAL FOR	CONTR	ACT 360	TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.	06 10/95.			

CAPACITY RELINQUISHED AT LESS THAN MAX RATE

NESCRYATION CHARGE

LESTERN DIVISION REVENUE SHARING CREDIT

TEMPORARY RELINQUISHMENT CREDIT

--- END OF INVOICE 8103 ---

3 B

> maciary 11-195 REVIEWED APPROVED

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An IMPON/SONAL Affiliate

Page I Please reference this invoice no. or your remittance and wire to: hire Transfer Florida Gas Transmission Company Nations Bane Calles Tr Account ¢ ABA

10/31/95 11/10/95 STILL \$339,210.17 AHOUAT CUL

SHIPPER: NGI CORPORATION

5034

TRACT

NUI COMPURATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 SEDMINISTER. NJ 0/921

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARCING THIS INVOICE

ALCEIPIS	DELIVERIES	PROD				RATES		William.	VOLUMES	
NU. NAME	POI NO. NAVE	MORTH	10	RC	BYZE	SURCHARGES	DISC	RT	MMBTU DRY	ANDUNT
SERVATION CHARGE	377,900,1800	10/95	A	RLS	0.3659	0.0672		0.4331		
PACITY RELEASED AT LESS THAN MAX RATE)	10/95	A	RES	0.3659	0.0600		0.4259		
NOTICE RESERVATION CHARGE	4, coolsey		A	NNR	0.0694			0.0694		
LMPCRARY RELINQUISHMENT CREDIT	CATEX V.TOL	10/95		TRL	0.3659	0.0672		0.4331		
EMPORARY RELINQUISHMENT CREDIT	TC+AS CHIL	10/95		TRL	0.1028	0.0672		0.1700		
EMPURARY RELINQUISHMENT CREDIT	Associated Gas	10/95	A	TRL	0.3659	0.0672		0.4331		
LMFURARY RELINGUISHMENT CREDIT	NGC TRANSPORT	10/95	A	1RL	0.1446	0.0677		0.2116		
EMPURARY RELINQUISHMENT CREDIT	CNB OLYMPIC	10/95	A	181	0.1343	0.0672		0.2015		
STERN DIVISION REVENUE SHARING CRECIT		10/95		1CW						
		IDIAL FOR	CONTR	AC1 503	# FOR HONTH	OF 10/95.				
		LND OF II	VOICE	8111 **						STORY OF THE

FLORIDA GAS TRANSMISSION COMPANY

	10/31/95						4	Please referen	nce this in	Please reference this involce no or your resittance and wire to:	ur remittance
	11/10/95		CUSTOMER: NUL CO	BUI CORPORATION	ARRC		31.	Kire Transfer Florida Gas Transmission Company	PANSELSSION	Company	
TCL NO.	1219		9 1113	C117 GAS CU OF FLORIDA	LORIDA		24	Account 6	Dallas, T.	,	
ANCORT DOL	\$106,220.97		11W035	SCOMINISTER, NJ 07921	12570		*	ABA C			
10401	5364 SHIPPER:	SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION		CUSI	CUSTOMER NO. 11420	11420	P.EASE CONTACT JACK HOMAND AT (7.3)853-5127 WITH ANY OR COCC LIST	JACK HOMARD	QUESTIONS	F-LASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COCC LIST	TOTOM
RECEIPTS	Ex. 3	DELIWERIES		PRCC				15	1	VO.LINES	
N. NAVE	K-611	POI NO. NAVE		MONTH	IC RC	1	BASE SURLHARDES	N OIX	1	MASIU DET	ANCOR
STRVATION CHANGE			() whose	1, 10/95	A RES		0.7488 0.0072		0.7560		
APACITY RELEASED AT LESS THAN MAX RATE	LESS THAN MAX RATE		4	\$ 10/95	A RES		0.7488		0.7486	۷ ا	
LMPCRARY RELINQUISHMENT CREDIT	ENT CREDIT	As	ASSYCHAED GAS	10/95	A TRE		0.2504 0.0072		0.2576	I	
ESTERN DIVISION REVENUE SHARING CREDIT	NUE SHARING CREDIT			10/95	A 104	7.					
				TOTAL FOR	CONTRACT	\$364 FOR	TOTAL FOR CONTRACT \$364 FOR MONTH OF 10/95.				

*** END OF INVOICE SIZI ***

STATE TO STATE OF STA

WED THREE THE

В

10/19/95 RA

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

ATE 10/10/95 CUSTOMER: 10/20/95 7745 NVOICE NO. STAL AMOUNT DUE

(\$22,063.53)

sage Charge

usage Charge

NUI CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer

Page 1

Florida Gas Transmission Company Nations Bank; Dallas, TX

0.0717

0.0717

Account # ASA

ONTRACT	5034	4.000	NUI CORPORAT		cust	OMER N	0. 1142	AT	ASE CONTACT JAC (713)853-5127 I CODE LIST			REGARDING THIS	INVOICE
RECEIPTS DI NO. NAME			DELIVERI	ES NAME	PROD HONTH	tc	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MASTU DRY	AMOUNT
sage Charge -	No Notice For	COCOA			08/95	R	COM	0.0259	0.0458		0.0717	*	
sage Charge -	No Notice For	CUTLER RIDGE			08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge -	No Motice For	HIALEAH			08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge -	No Notice For	MELBOURNE			¥ 08/95		COM	0.0259	0.0458		0.0717		
sage Charge -	No Notice For	TITUSVILLE			08/95			0.0259	0.0458		0.0717		
sage Charge			16114	CITY GAS-LAKE FOREST	08/95	R		0.0259	0.0458		0.0717		
sage Charge			16116	CITY GAS-OPA LOCKA	08/95	R		0.0259	0.0458		0.0717		
sage Charge			16117	CITY GAS-N.W. HIALEAH	08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge			16118	CITY GAS-S.E. HIALEAH	08/95	R		0.0259	0.0458		0.0717		
sage Charge			16122	CITY GAS-WEST MIAMI	08/95	R	COM	0.0259	0.0458		0.0717		

08/95

08/95

0.0259

0.0259

0.0458

0.0458

16123

16124

CITY GAS-SOUTH HIAMI

^{*} adjustment to augusal evaluence of 761, reduced to 254. Not change - 507 200.

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Please reference this invoice no. on your remittance 10/10/95 and wire to: CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206 Wire Transfer 10/20/95 Florida Gas Transmission Company Nations Bank; Dallas, TX 7745 VOICE NO. Account # BEDMINISTER, NJ 07921 ABA TAL AHOUNT DUE (\$22,063.53)

NTRACT 5	5034 SHIPPER: TYPE:	NUI CORPOR		cust	OMER N	0. 11420	TA	ASE COMTACT JAC (713)853-5127 V CODE LIST			REGARDING THIS I	INVOICE
RECEIPTS NO. NAME		DELIVE POI NO.	RIES NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	ANOUNT
age Charge		16125	CITY GAS-CUTLER RIDGE	08/95	R	СОН	0.0259	0.0458		0.0717		
age Charge		16177	CITY GAS-TITUSVILLE	08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge		16178	CITY GAS-COCOA	08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge		16179	EAU GALLIE-CITY GAS (COCO	08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge		16180	CITY GAS-HELBOURNE	08/95	R	COM	0.0259	0.0458		0.0717		
sage Charge		58921	CITY GAS - PT. ST. LUCIE	08/95	R	COM	0.0259	0.0458		0.0717		
age Charge		60606	CITY GAS-INDIAN RIVER	08/95	R	COM	0.0259	0.0458		0.0717		

*** END OF INVOICE 7745 ***

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.

DATE DATE

FLORIDA GAS TRANSMISSION COMPANY An ENROM/SOMAT Affiliate

Page 1

TATE 10/10/95
TUE 10/20/95
NVOICE NO. 7746

\$22,027.18

CUSTOMER: NU! CORPORATION

ATTH: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please reference this invoice no. on your remittance.
and wire to:

Wire Transfer Florida Gas Transmission Company

Nations Bank: Dallac Tv Account # ABA #

ONTRACT

STAL AMOUNT DUE

5034

SHIPPER: NUI CORPORATION

TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

6.19		27 011 11 101				OR	CODE LIST				MIGICE
RECEIPTS DI NO. NAME	POI NO.	RIES NAME	PROD MONTH	tc	RC	BASE	RATES	DISC	WEY	VOLUMES	
sage Charge - No Notice For COCOA			VI. COST			20.00		2.50		MASTU DRY	AHOUNT
sage Charge - No Notice For CUTLER RIDG	E		08/95	A	COM	0.0259	0.0458		0.0717	ALTON N	
sage Charge - No Notice For HIALEAN			08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge - No Notice For MELBCURNE			08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge - No Notice For TITUSVILLE			¥ 08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge			08/95	A	COH	0.0259	0.0458		0.0717		
sage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COH	0.0259	0.0458		0.0717		
sage Charge	16117	CITY GAS-N.W. HIALEAN	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717		
age Charge	16122	CITY GAS-WEST HIAM!	08/95	A	COM	0.0259	0.0458		0.0717		
page Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458		0.0717		
	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717		
										CONTINUES	No.
										La contraction	

Net change 507 dels.

8

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

10/10/95 NUI CORPORATION CUSTOMER: 10/20/95 ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 7746 550 ROUTE 202-206

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX

Page 2

Account # ABA

\$22,027.18

5034

DATE

DUE

NVOICE NO.

CONTRACT

TOTAL AMOUNT DUE

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TYPE: FIRM TRANS	PORTATION				OR	CODE FIST	May to the	100	A STATE OF THE PARTY OF T	al pullation of
RECEIPTS	DELIVE	HES	PROD				RATES	EDIVE.		VOLUNES	
OI NO. NAME	PO1 NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	HET	HOISTU DRY	ANDUNT
Jsage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	CON	0.0259	0.0458		0.0717		
sage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717		
isage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	CON	0.0259	0.0458		0.0717		
			TOTAL FOR	CONTR	ACT 503	FOR MONTH	OF 08/95.				
				NADICE	7746 **						

BEDMINISTER, NJ 07921

FLORIDA GAS TRANSMISSION COMPANY INVOICE

7 364	e no. on your remittance		fund			DING THIS IMPOICE	OLUMES AMOUNT
	Please reference this invoice no. on your remittance	wire Transfer	Florida Gas Transmission Company hations bank: Dallas, 12	AGCOUNT	PLEASE CONTACT JACK HOWARD	AT (713)853-5127 MITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST .	PROD RATES WATER WORTH TO RC BASE SURCEMBERS DISC RET NO.
		UI CORPORATION	CITY GAS CO OF FLORIDA	SECMINISTER, N. 07921	CUSTOMER NO. 13420		PROD TC RC T
		CLSTOMER: NU		38	SHIPPER: NUI CORPORATION	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DELIVERIES POI NO. NAME
	11/10/95	11/20/95	8755	12,859.00	5029 SHIPPER:	17PE.	
	117	ינ	SZOTCE NO.	TA. MOUNT OUR	. NIRACI		.1 NO. RECEIPTS

2.6062

0.0744

2.5318

OND

10/95

DVERAGE ALERT DAY CHARGE ON 10/03/95.

TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/95.

... END OF INVOICE 8355 ...

creeking will has central an this

26-01-11

REVIEWED

FLORIDA GAS TRANSMISSION COMPANY

1	11/10/95	13							Please ref	erence this i	lease reference this involce no. on your remittance	ar remittance
,	11/20/95	13		CUSTOMER: NUT C	NUI CORPORATION	000			hire liansfer	'er		
TOTAL NO.	92.50				CITY GAS CO OF FLORIDA	LORIDA			Nations Sa	Nations Sant Dallar, 11	or company	
TA. AMBUNT DUE		\$2.050.25		MQT9	SEDMINISTER, N. 07321	07323			AgA			
STRACT	5364	SHIPPER: TYPE:	SHIPPER: MUI CORPORATION 17PE: FIRM TRANSPORTATION	RATION	CUST	ONER NO	CUSTONER NO. 11420		F.LASE CONTACT JACK HOWARD AT (713)855-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	ARD NY QUESTIONS	REGARDING THIS IN	MOJCE
RECEIP	FTS-2		DELIVERIES	SAICS	PR00	:	1		2		VOLUMES.	
NO. RATE			FOI NO.	No.1	MONIH	2	4	BASE	SUBLIFICATION DISC	A REI	MMSTU DRY	ANDURI
. sage Charge			16114	CIIT GAS-LAKE FORESI	10/95	4	¥03	0.037:	0.0106	0.0479	,	X
Lage Charge			16116	CITY GAS-OPA LOCKA	10/95	4	COM	0.0371	0.0106	0.0479		
crage charge			16117	CITY GAS-R.S. HIALEAH	10/95	*	MO3	0.0371	0.0108	0.0479		
crage charge			16118	CITY GAS-S.E. HIALEAN	10/95	4	¥8	0.0371	0.0108	0.0479		
trage thange			16122	CITY GAS-MEST NIANI	10/95	4	COM	0.0371	0.0108	0.0479		
usage charge			16124	CITY GAS-SOUTH NIANI	10/95	4	COM	0.0371	0.0108	0.0479		
. tage Charge			15125	CITY GAS-CUTLER RIDGE	10/95	4	COM	0.037:	0.0108	0.0479		
. sage thange			12695	CITY GAS - PT. ST. LUCIE	10/95	4	W 20	0.0371	0.0108	0.0479		
. rage transe			90909	CITY GAS-INDIAN RIVER	10/95	4	8	0.0371	0.0106	0.0479		•
					TOTAL FOR	CONTRA	1965 13	TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.	of 10/95.			
					*** END OF INVOICE 8286 ***	IVOICE !	*** 9828					* CONT.
					CONTRACTOR OF THE PARTY OF THE	STATE STATE OF						

mauano REVIEWED. DATE

56-01-11

11

В

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An (MRDA/SDNA) Affiliate

56/01/11							Please refer	ence this in	Please reference this involce no. on your resittance	ar regittar
56/02/11		CLSTONER: NUI	NUL CORPORATION ATTN: NORFNE NAVARRO	0880			Florida Gas, Transmission Company	Transmission	Company	
ADJUL NO. 8211		1	C117 GAS CO OF FLORIDA	ORIDA			Account Sans	Mations Sans; Dallas, In		
TA. ANDUNT DUE \$26,331.56		079	SECHINISTER, NJ 07921	1387			ASA			
THACT 5034 SHIPPER:	SHIPPER: NUI CORPORATION 17PE: FIRM IRANSPORTATION	A110h F0R1A110h	01810	CUSTONER NO.	:1420	P.LA A1 (P-LASE CONTACT JACK HOWARD AT (?:3)853-5127 WITH ANY QUESTIONS REGARDING THIS INFOICE OR COCE LIST	D QUESTIONS	REGARDING THIS I	TOTOM
. NC. RECEIPTS	DELIVERIES POI NO. NA	RIES	PROD	10	ВС	BASE	SURCHANGES DISC	KET	VOLUMES MRSTU DRY	AMOUNT
. Sage Charge - No hotice for COCOA			10/95	4	COM	0.0259	0.0458	6.0717		
. sage Charge - No Notice for CUILER RIDGE			10/95	4	MO3	0.0259	0.0458	6.0717		
Usage Charge - No Notice for HIALEAN			10/85	4	COM	0.0259	0.0458	6.0717		
Usage Charge - No Notice for MELBDURNE			10/95	4	MOD	0.0259	0.0456	6.0717		
Winge Charge - No Rotice for TITUSYILLE			10/95	4	MOD	0.0259	0.0456	6.0717		
Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	4	MOS	0.0259	0.0458	6.0717		
Stage Charge	16116	CITY GAS-OPA LOCKA	10/95	4	MOD	0.0259	0.0458	0.0717		
. sage Charge	16117	CITY GAS-N.S. HIA.EAH	10/95	4	MO2	0.0259	0.0458	0.0717		
. Lage Charge	16118	CITY GAS-S.E. HIA.EAH	10/95	A	COM	9520.0	0.0458	0.0717		
L'sage Charge	16172	CITY GAS-WEST MIAM!	10/95	4	COM	6520.0	0.0456	0.0717		
Linge Charge	16123	CGC - Sh	10/95	4	MO3	0.0259	0.0458	0.0717		
Linge Charge	16124	CITY GAS-SOUTH MIAMI	10/95	4	HOO	0.0259	0.0458	0.07:7		
Lage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	4	W03	0.0259	0.0456	0.0717		
Lage Crarge	16177	CITY GAS-111USVILLE	10/95	ч	, m	6520.0	0.0456	0.07:7		
. sage Crange										

FLORIDA GAS TRANSMISSION COMPANY An LWRDM/SORM Affiliate

	11/10/95	562							Please refer	ence this i	Please reference this invoice no. or your resittance	ar resittance
	11/20/95	195		CLSTONER NUI COR	NUL CORPORATION	000			hire Transfer Florida Gas Transmission Commany	Transmission	Company	
.1ct No.	8711			36	C117 GAS CO OF FLORIDA	ORIDA			Actions Sank: Dallac. IX	Dallat. 1	1	
A. AMBUNT DUE		\$28,331.56		B(Detail	BEDMINISTER, NJ 07921	12821			ASA			
18AC1	5034	SHIPPER: 17PE:	SHIPPER: NUI CORPORATION TEPE: FIRM TRANSPORTATION	Oh 14110h	CUSTOR	CUSTOMER NO. 11420	11420	P.EASE CONTAC AT (713)853-00 CODE LIST	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY (OR CODE LIST	QUESTIONS	PLEASE CONTACT JACK NOWARD AT (723)863-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	NVDICE
ALCE IPTS			DELINERIES		P 800				RATES		YOUNES	
NC. NAME	NM FTS-1		P01 NO.	KAPE		TC NC		BASE SUNCHARGES	GELS DISC	MIT	MNSTU DRY	AMDURT
			16178	CITT GAS-COCOA	10/95	A COM		0.0259 0.0458	3	6.6717		
tage Charge			16179	CAU GALLIE-CITY GAS (CDCD	10/95	A COM		0.0259 0.0458	251	6,0717		
Lage Charge			16180	CITY GAS-MELBOURNE	10/95	A CON		0.0259 0.0458	33	6.0717		
					TOTAL FOR	CONTRACT	5034 FOR	TOTAL FOR CONTRACT 5034 FOR HONTH OF 10/95.				
				•	*** END DE INVOICE 8211 ***	101Ct 821						

REVIEWED. APPROVED. DATE

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

Page 1

11/10/95 11/20/95 TICE NO. 6188 AL AMOUNT DUE \$6.835.70

CUSTOMER: NUL CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:

hare Transfer

Florida Gas Transmission Company Mations Bank: Dallas, 12

Account

ASA

PRACT 3608

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

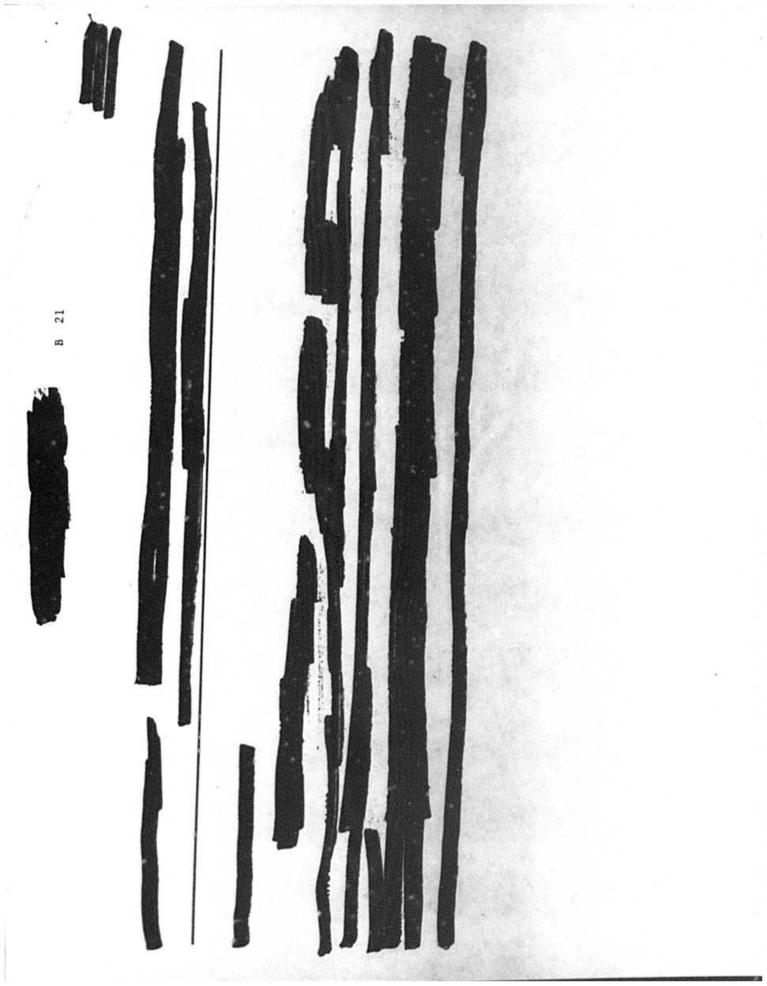
PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1151

	TYPE: FIR	M TRANSP	ORIATION				DR (.00E L151				
NO. RECEIPTS FTS		DELIVER	IES NAME	PROD MONTH	10	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MISTU DRY	Anoun1
age Charge	16	114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108		0.0479	-	
ge Charge	16	116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108		0.0479		
ge Charge	16	117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479		
ge Charge ge Charge	16	122	CITY GAS-NEST HIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
e Charge	16	124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
e Charge	16	125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108		0.0479		
ge Charge	16	178	CITY GAS-COCOA	10/95	A	COM	0.037:	0.0108		0.0479		9
he course	16	179	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.037:	0.0108		0.0479		
				TOTAL FOR	CONTR	AC1 3608	FOR MONTH	OF 10/95.				Jelki wa
			***	CHO OF 18	12104	0100						

DATE:

The original of this page contains a gas invoice that is confidential to the City Gas Company.

The original of this page contains a gas invoice that is confidential to the City Gas Company.



Peoples Gas

P.O. BOX 2562 TAMPA, FLORIDA 33601-2562 th " MCCOUNT NUMBER!"

AMOUNT NOW CHE

F. STATEMENT CARRY

1.177487 4 4 57

00648097

1,218.75

11/02/95

PAYABLE UPON RECEIPT

B 22

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

3 A

100

PLEASE VALUE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS TAYORD WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOCKED, SO PLEASE CONTACT COUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

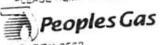
PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

🧎 Peoples Gas

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* * * * * * * THIS MONTHS BI	LLING DATES *		K K K +
1,218.75	SERVICE PERIOD	NUMBER OF DAYS	STATEME DATE	
1	10/31/95	31	11/02/	95
11/23/95	* * * * * * THIS MONTHS METE	R INFORMATION	****	x * * *
TAK ACCOUNT NUMBER	METER METER READS NUMBER PRES - PREV = CCF	X BTU X	RS CONVER	= THER::
00648097	ZT078579 67882 64950 2932	1.05300	1.00260	3095
		TOTAL TH	ERMS =	3095
MERIAGE DAILY	* * * * * * * THIS MONTHS BI	LLING INFORMA	TION * *	K * * *
OCT 95 99.9 SEP 95 0.0 AUG 95 45.4 JUL 95 92.8 JUN 95 133.1 MAY 95 105.2 APR 95 117.9	WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 3095.4 THMS 3 PGA 3095.4 THMS 3 TOTAL GAS CHARGES TAXES AND FEES FRANCHISE FEE	0.14066 0.25307	0.00 435.40 783.35	1218.7:
MAR 95 179.6 FEB 95 195.5 JAN 95 134.5 DEC 94 191. NOV 94 115.8 OCT 94 114.8	LOCAL TAX STATE TAX GROSS RECEIPTS TAX TOTAL TAXES AND FEES PREVIOUS BALANCE		0.00	0.0
	TOTAL BALANCE DUE			1218.75



P O. BOX 2562 TAMPA, FLORIDA 33601-2562 3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

PAYABLE UPON RECEIPT

11/02/95

511 112 111 1111 11

1.177 11 11 1

2,606.30

B 23

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

2606 ...

PLEASE VRITE OUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INCIDE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOCKED, SO PLEASE CONTACT OUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

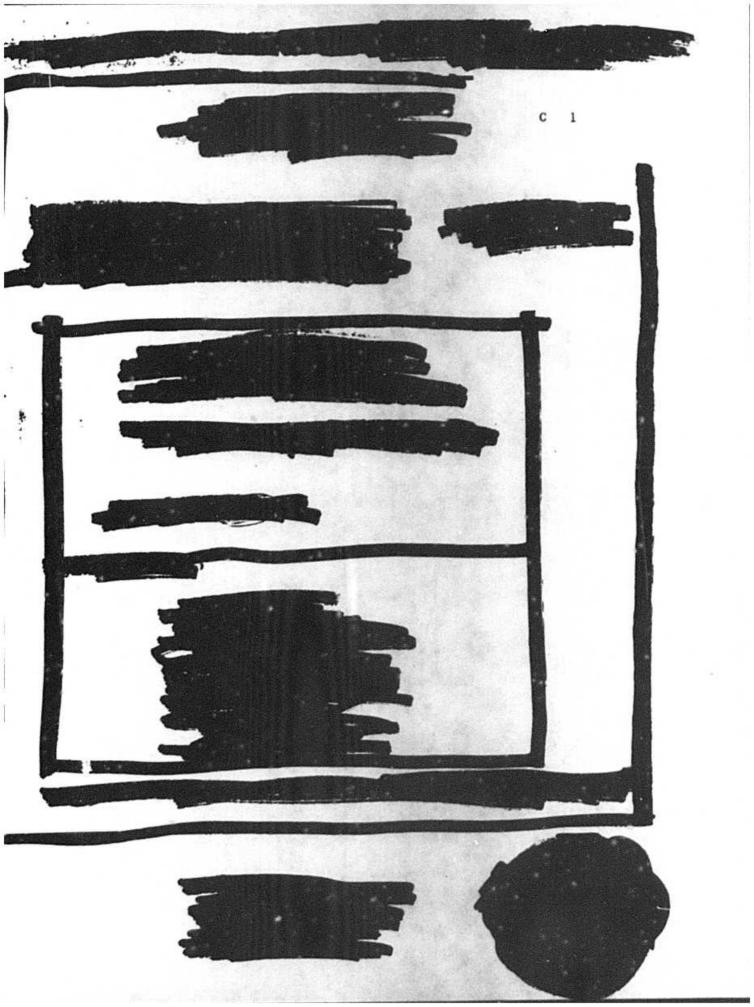
🖹 Peoples Gas

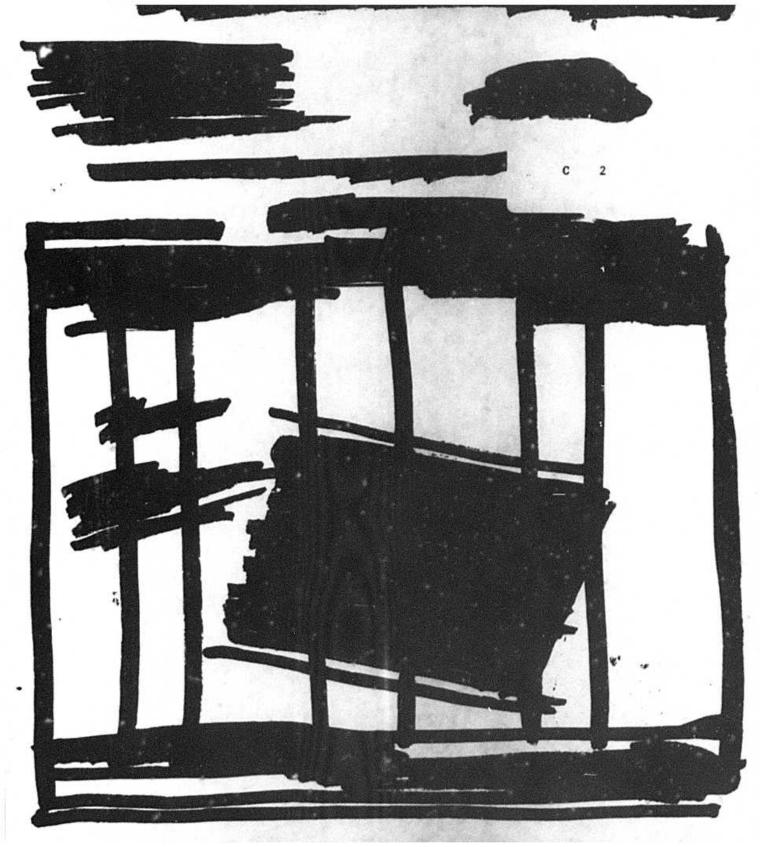
SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

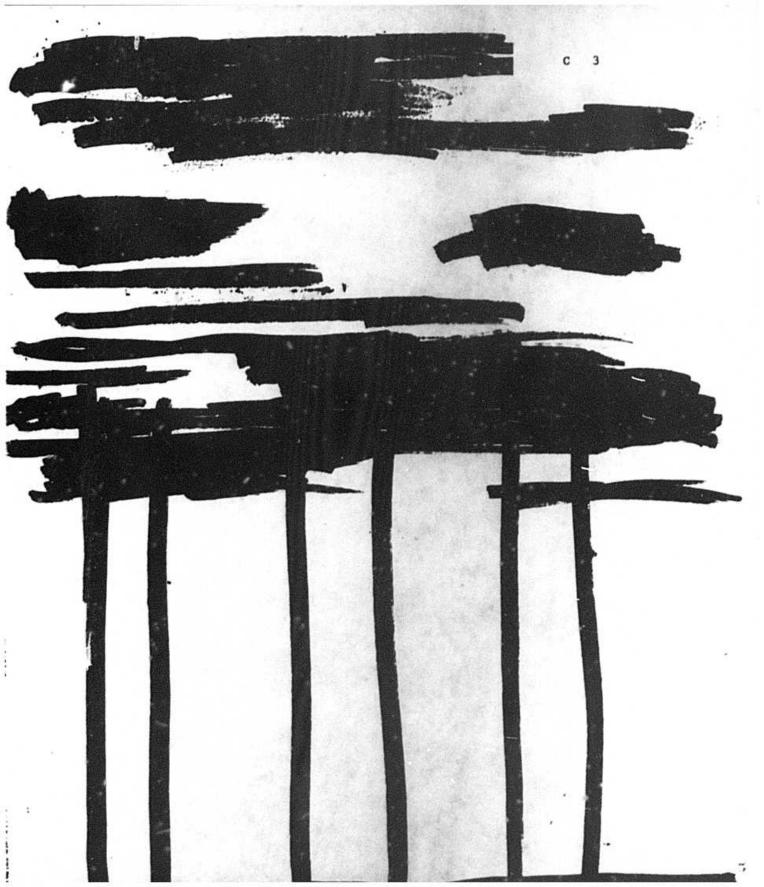
HERWICE 10 NE 125TH ST REAR HOUREST NORTH MIAMI FL 33161-4501

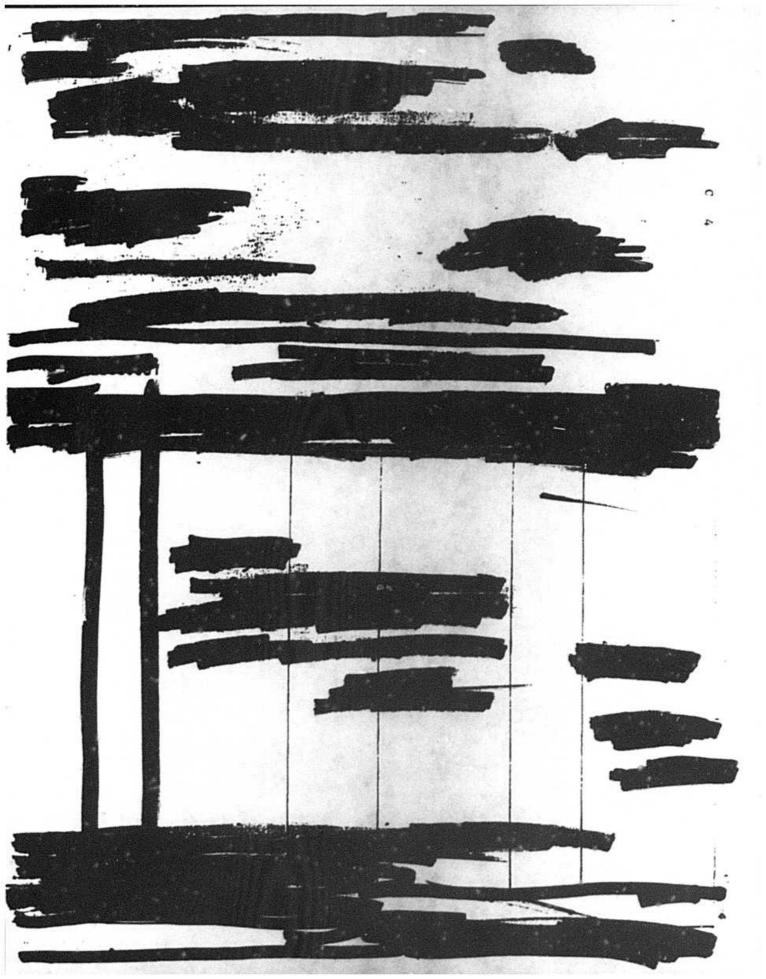
77	* * * * * * * THIS MONTHS BILL	LING DATES * * *	* * * * *
2,606.30	SERVICE PERIOD	NUMBER ST OF DAYS	ATEMENT DATE
Press and Aprendity	10/31/95	31 1	1/02/95
11/23/95	* * * * * * THIS MONTHS METER	INFORMATION * *	* * * * *
ACCOUNT NUMBER	METER METER READS NUMBER PRES - PREV = CCF	X BTU X CONV	ER = US
00648071	ZSM08935 26061 19791 6270	1.05300 1.002	60 6619
		TOTAL THERMS	= 6619
MERIAGE DAILY		LING INFORMATION	* * * * *
CT 95 213.5 EP 95 181.4	WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 6619.5 THMS a	0.14066 931	.00
UG 95 212.6 UL 95 162.9 UN 95 223.9	PGA 6619.5 THMS a TOTAL GAS CHARGES	0.25307 1675	2506
AY 95 178.7 PR 95 204.4 AR 95 290 3	FRANCHISE FEE LOCAL TAX		
EB 95 351 3 AN 95 285 9	GROSS RECEIPTS TAX TOTAL TAXES AND FEES	(0.00
EC 94 253.3 DV 94 203.9 CT 94 189.0	PREVIOUS BALANCE		2145. 2145.

TOTAL BALANCE DUE

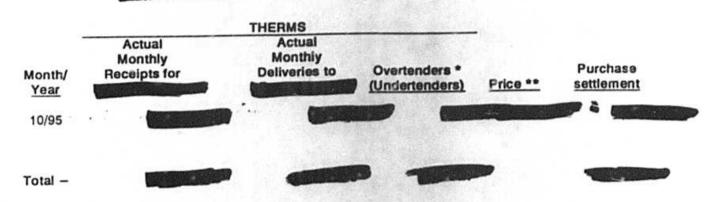








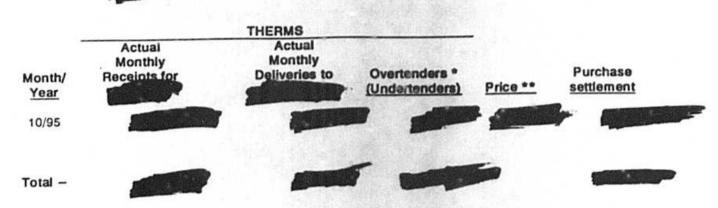
CUSTOMER:



Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

*		10/33	
(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -		-
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a	

CUSTOMER:



Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	4	P
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a	

n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION October 1995

CUSTOMER:



		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95					
10/95					
10/95		T			
Total -					

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

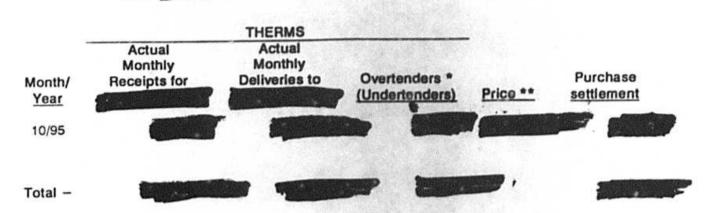
supplier commodity rate:

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline	Rate -	n/a

C 8

10/95

CUSTOMER:



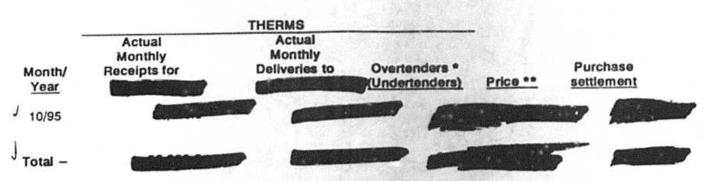
Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

		70 E 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90°6 of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

C

10/95



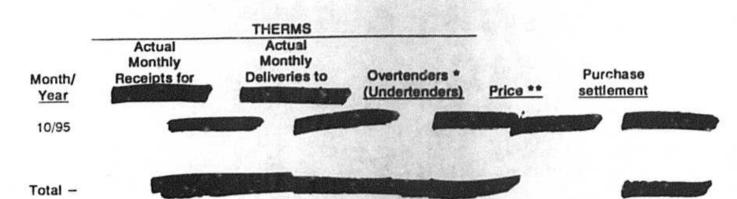


* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	43
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

C 10

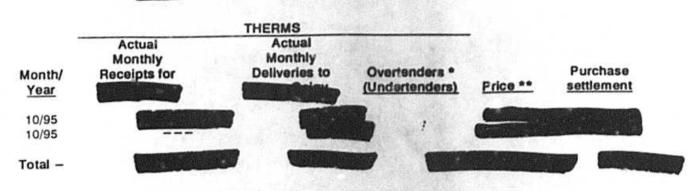
CUSTOMER:



Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

		10/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	0.15500 0.13950
(3) - 90% of Company's lowest pipeline sup; ier commodity rate:	Rate - 90 % -	n/a n/a

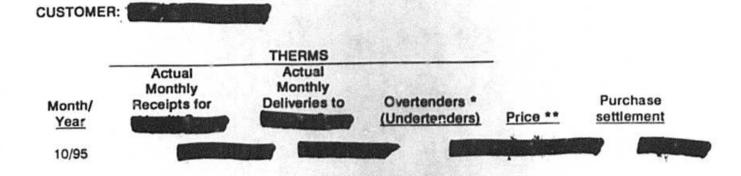
CUSTOMER:



Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	(, }
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION October, 1995



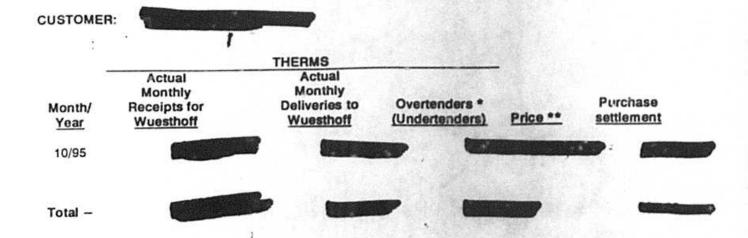
Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

Total -

(1) - Customer price: FGT - Mustang Island (Tivoli) *** Price mark-up per agreement		0.00000 Not known
Thomas opposit	Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

^{***} Spot Price on Interstate Pipeline Systems as published in Natural Gas Week, first week of the month issue.

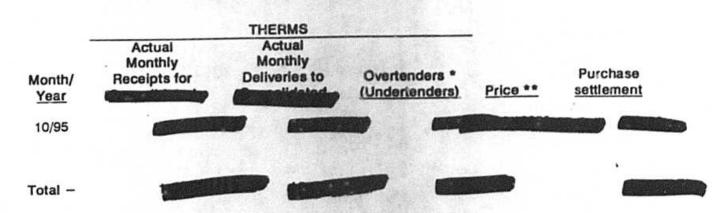
CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION October, 1995



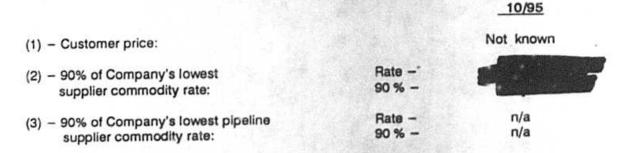
Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

		RINE SOURING CO.	
(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	4 >	100
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a	

CUSTOMER:	

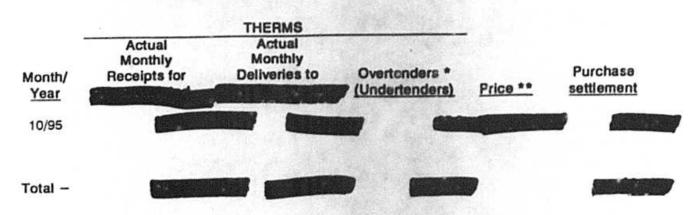


Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.



CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION October 1995



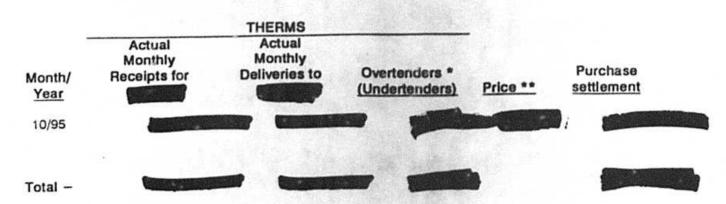


* Overtenders - Gas to be purchased by Company from Customer.

Undertenders - Gas to be purchased by Customer from Company.

		10/00
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 9/1% of Company's lowest pipeline : applier commodity rate:	Rate - 90 % -	n/a n/a

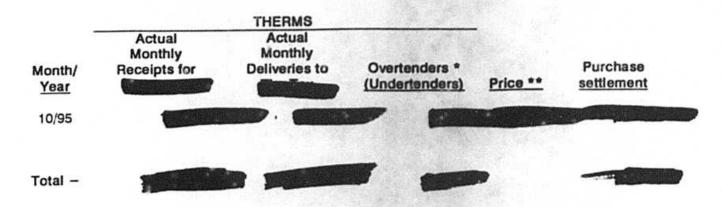
	William - William William
CUSTOMER:	S. DESCRIPTION OF THE PERSON O



Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

	10/95
	Not known
Rate - 90 % -	
Rate - 90 % -	n/a n/a
	90 % - Rate -

CUSTOMER:



Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

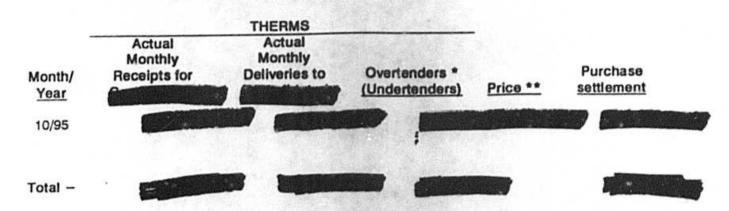
Not known

(2) - 90% of Company's lowest supplier commodity rate:

(3) - 90% of Company's lowest pipeline supplier commodity rate:

Rate - 90% - n/a n/a





Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

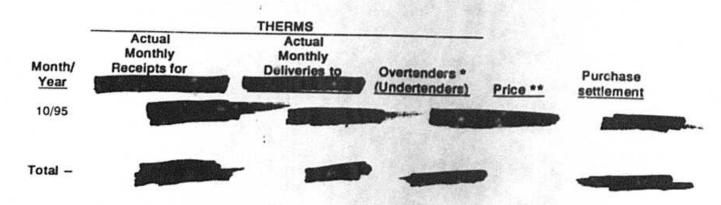
Not known

(2) - 90% of Company's lowest supplier commodity rate:

(3) - 90% of Company's lowest pipeline supplier commodity rate:

Rate - 90% - n/a n/a





Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1)	-	Customer	price:
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(2) – 90% of Company's lowest supplier commodity rate:

(3) – 90% of Company's lowest pipeline supplier commodity rate: 10/95

Not known

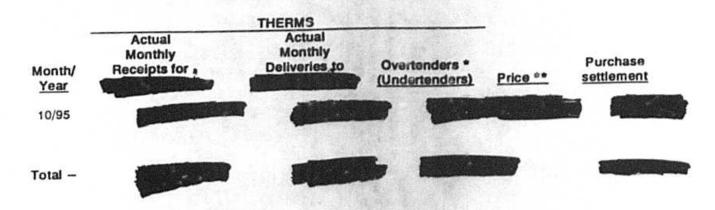
n/a

Rate - 90 % -

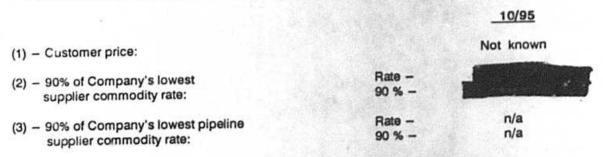
Rate - 90 % -

n/a



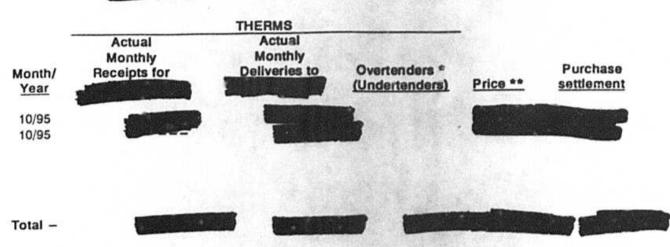


Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.



CUSTOMER:



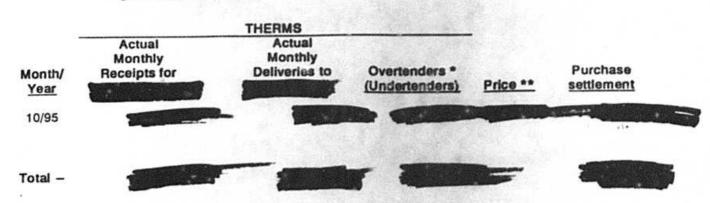


- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/e n/a

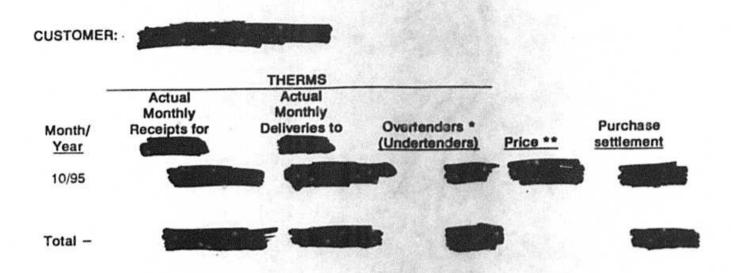
CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION October, 1995





Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

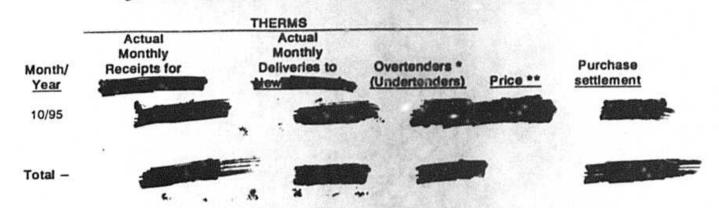
		10/00	
(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -		-
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a	



Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

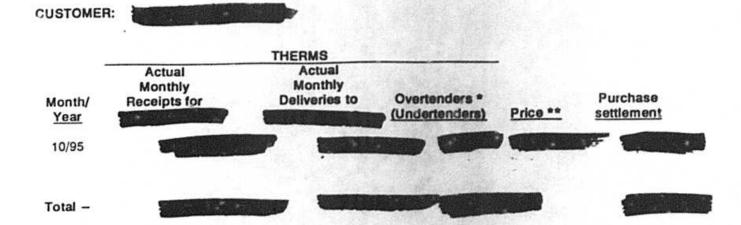
		10/95
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CUSTOMER:



Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

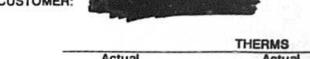
		10/95	
(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -		
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	pla n/a	

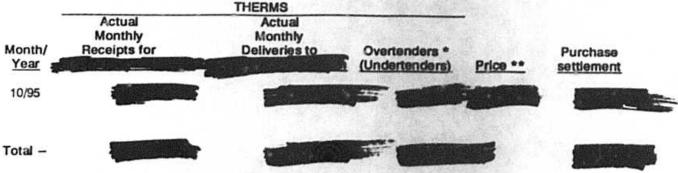


Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

		10/95	
(1) - Customer price:		Not known	
(2) - 90% of Company's lowest supplier commodity rate:	Rate 90 %		
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a	

CUSTOMER:





Overtenders – Gas to be purchased by Company from Customer.
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** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

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(2) – 90% of Company's lowest supplier commodity rate:

(3) – 90% of Company's lowest pipeline supplier commodity rate: 10/95

Not known

Rate --90 % --

Rate -- 90 % --

n/a n/a