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Florida 33013-3498
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November 30, 1995

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,



Randall W. Smith
Vice President of Finance

Enclosures

RECEIVED & FILED
NRS
PUBLIC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
12135 DEC-5 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: November 30, 1995

**CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

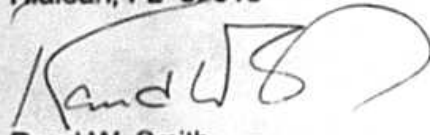
DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this November 30, 1995.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013

A handwritten signature in black ink, appearing to read "Rand W. Smith", written over a horizontal line.

Rand W. Smith
Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the October 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1. Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-10	A - K	(4)
A-4	6	1-9	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B14	All	Volumes, Amounts	(6)
	B15-B21	All	All	(7)
Imbalance Disposition	C1-C4	All	All	(9)
	C5-C26	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.

(7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the

customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. There are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

	CURRENT MONTH: 10/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		53,072		-22.13		365,131		-33.33
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		9,586		-10.34		62,588		-5.99
3 SWING SERVICE		0		---		0		---
4 COMMODITY (Other)		1,743,371		-40.12		11,920,742		-44.93
5 DEMAND (Line 32 - 29 A-1 support detail)		811,504		-22.49		5,437,217		-27.42
6 OTHER		4,106		-6.84		27,291		8.74
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		1,355		-100.00		9,395		-3.10
8 DEMAND		9,874		-100.00		66,371		-17.69
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,726,677	2,610,422	(883,745)	-33.85	10,779,802	17,737,203	(6,957,401)	-39.22
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(3,965)	(5,474)	1,509	-27.57	(13,285)	(37,672)	24,387	-64.74
14 TOTAL THERM SALES	1,272,266	2,608,018	(1,335,752)	-51.22	11,600,076	17,720,552	(6,120,476)	-34.54
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only		7,330,324		-14.23		52,647,865		-24.18
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,240,000		0.00		8,477,500		0.00
17 SWING SERVICE Commodity		0		---		0		---
18 COMMODITY (Other) Commodity		7,330,324		-14.23		50,847,865		-21.19
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		14,539,000		-42.35		96,447,670		-39.39
20 OTHER Commodity		9,911		-1.98		65,679		-8.53
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)		187,216		-100.00		1,302,889		-2.56
22 DEMAND		213,900		-100.00		1,476,600		-14.02
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,301,435	7,153,019	(851,584)	-11.91	39,078,871	51,410,855	(12,331,984)	-23.99
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(16,597)	(15,000)	(1,597)	10.65	(120,030)	(105,000)	(15,030)	14.31
27 TOTAL THERM SALES (24-26 Estimated only)	6,831,130	7,138,019	(306,889)	-4.30	44,808,257	49,305,855	(4,497,598)	-9.12
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)		0.00724		-9.25		0.00694		-12.10
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)		0.23783		-30.19		0.23537		-30.12
32 DEMAND (5/19)	0.07504	0.05582	0.01922	34.43	0.06751	0.05637	0.01114	19.76
33 OTHER (6/20)	0.39372	0.41429	-0.02057	-4.97	0.49247	0.41426	0.07821	18.88
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00721	-0.00004	-0.55
35 DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04495	-0.00192	-4.27
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27401	0.36494	-0.09093	-24.92	0.27585	0.34501	-0.06916	-20.05
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23890	0.36493	-0.12603	-34.54	0.11068	0.35878	-0.24810	-69.15
40 TOTAL THERM SALES (11/27)	0.25277	0.36571	-0.11294	-30.88	0.27585	0.34501	-0.06916	-20.05
- 1 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.25243	0.36537	-0.11294	-30.91	0.27398	0.34314	-0.06916	-20.16
43 REVENUE TAX FACTOR	1.00375	1.00375	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25338	0.36674	-0.11336	-30.91	0.27500	0.34443	-0.06942	-20.16
45 PGA FACTOR ROUNDED TO NEAREST 001	0.25300	0.36700	-0.11400	-31.06	0.27500	0.34400	-0.06900	-20.06

	CURRENT MONTH: 10/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-17.60				-17.78
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3 SWING SERVICE				---				---
4 COMMODITY (Other)				-15.55				-6.32
5 DEMAND (Line 32 - 29 A-1 support detail)				27.17				0.89
6 OTHER				-2.12				16.28
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)				-100.00				-14.02
8 DEMAND				-100.00				-14.58
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,726,677	1,782,586	(55,909)	-3.14	10,779,802	11,225,760	(445,958)	-3.97
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(3,965)	0	(3,965)	ERR	(13,285)	0	(13,285)	ERR
14 TOTAL THERM SALES	1,272,266	1,780,073	(507,807)	-28.53	11,600,076	11,212,210	388,866	3.47
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only				-17.98				-9.68
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)				0.00				-1.45
17 SWING SERVICE Commodity				---				---
18 COMMODITY (Other) Commodity				-17.98				-9.68
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				0.00				-12.49
20 OTHER Commodity				-1.98				-8.53
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)				-100.00				-14.02
22 DEMAND				-100.00				-14.02
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	8,301,435	7,462,054	(1,160,619)	-15.55	47,556,371	42,785,356	4,771,015	11.15
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(16,597)	0	(16,597)	ERR	(120,030)	0	(120,030)	ERR
27 TOTAL THERM SALES (24-26 Estimated only)	6,831,130	7,462,054	(630,924)	-8.46	44,808,257	42,785,356	2,022,901	4.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)				0.46				-8.96
29 NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)				2.97				3.73
32 DEMAND (5/19)	0.07504	0.05901	0.01603	27.16	0.06623	0.05745	0.00878	15.28
33 OTHER (6/20)	0.39372	0.39431	-0.00059	-0.15	0.49247	0.38742	0.10505	27.12
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00717	-0.00717	-100.00	0.00717	0.00717	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.04331	-0.04331	-100.00	0.04303	0.04331	-0.00028	-0.65
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27401	0.23889	0.03512	14.70	0.22667	0.26237	-0.03570	-13.61
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23890	0.00000	0.23890	0.00	0.11068	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.25277	0.23889	0.01388	5.81	0.22667	0.26237	-0.03570	-13.61
41 TRUE-UP (E-2)	(0.00134)	(0.00034)	0.00000	0.00	(0.00104)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.25243	0.23855	0.01388	5.82	0.22480	0.26050	-0.03570	-13.70
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25338	0.23646	0.01392	5.81	0.22565	0.26148	-0.03583	-13.70
45 PGA FACTOR ROUNDED TO NEAREST .001	0.25300	0.23900	0.01400	5.86	0.22600	0.26100	-0.03500	-13.41

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY:
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 95 THROUGH MAY/H 96

CURRENT MONTH: 10/95

COMMODITY (Pipeline)	THEMIS (A)	INV. AMOUNT (B)	COST PER THERM (C)
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
SWING SERVICE			
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)			
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
Sched A-1 Line 17 Sched A-1 Line 3 Sched A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)			
Sched A-1 Line 18 Sched A-1 Line 4 Sched A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Oil System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND			
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER			
Sched A-1 Line 20 Sched A-1 Line 6 Sched A-1 Line 33			

	CURRENT MONTH: 10/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,047,735	1,240,018	192,283	15.51%	6,594,985	7,033,854	438,869	6.24%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	678,942	553,366	(125,576)	-22.69%	4,248,551	4,266,445	17,394	0.42%
3 TOTAL	1,726,677	1,793,384	66,707	3.72%	10,843,536	11,300,299	456,763	4.04%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,272,266	1,780,073	507,807	28.53%	11,600,076	11,211,210	(388,866)	-3.47%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	17,850	17,850	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,274,816	1,782,623	507,807	28.49%	11,617,926	11,229,060	(388,866)	-3.46%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(451,861)	(10,761)	441,100	-4099.06%	774,390	(71,239)	(845,629)	1187.03%
8 INTEREST PROVISION-THIS PERIOD (21)	5,452	(472)	(5,924)	1255.08%	31,863	(1,988)	(33,851)	1702.77%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,338,247	(89,766)	(1,428,013)	1590.82%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(17,850)	(17,850)	0	0.00%
10a Refund (if applicable)	3,052	0	(3,052)	---	27,265	0	(27,265)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	892,340	(103,549)	(995,889)	961.76%	892,340	(103,549)	(995,889)	961.76%

INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,338,247	(89,766)	(1,428,013)	1590.82%
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	886,888	(103,077)	(989,965)	960.41%
14 TOTAL (12+13)	2,225,135	(192,843)	(2,417,978)	1253.86%
15 AVERAGE (50% OF 14)	1,112,568	(96,422)	(1,208,990)	1253.85%
16 INTEREST RATE - FIRST DAY OF MONTH	0.05940	0.05940	0.00000	0.00%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05810	0.05810	0.00000	0.00%
18 TOTAL (16+17)	0.11750	0.11750	0.00000	0.00%
19 AVERAGE (50% OF 18)	0.05875	0.05875	0.00000	0.00%
20 MONTHLY AVERAGE (19/12 Months)	0.00490	0.00490	-0.00000	-0.08%
21 INTEREST PROVISION (15x20)	5,452	(472)	(5,924)	1255.08%

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/13/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: 10/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,125,181	1,437,769	312,588	27.78%	10,120,657	10,340,298	219,641	2.17%
2 COMMERCIAL	3,294,465	3,833,314	538,849	16.36%	25,025,805	27,309,330	2,283,525	9.12%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,419,646	5,271,083	851,437	19.26%	35,146,462	37,649,628	2,503,166	7.12%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	851,310	1,248,540	397,230	46.66%	4,132,723	7,762,451	3,629,729	87.83%
7 LARGE INTERRUPTIBLE	541,547	618,396	76,849	14.19%	4,127,673	3,893,778	(233,895)	-5.67%
8 TRANSPORTATION	1,514,138	649,530	(864,608)	-57.10%	9,434,543	5,133,137	(4,301,406)	-45.59%
9 TOTAL INTERRUPTIBLE	2,906,995	2,516,466	(390,529)	-13.43%	17,694,939	16,789,364	(905,575)	-5.12%
10 TOTAL THERM SALES	7,326,641	7,787,549	460,908	6.29%	52,841,401	54,438,992	1,597,591	3.02%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	86,423	91,707	5,284	6.11%	90,698	91,008	310	0.34%
12 COMMERCIAL	4,383	4,848	465	10.61%	4,590	4,915	325	7.08%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	90,806	96,555	5,749	6.33%	95,288	95,923	635	0.67%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	27	10	(17)	-62.96%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	45	37	(8)	-17.78%
20 TOTAL CUSTOMERS	90,857	96,592	5,735	6.31%	95,333	95,960	627	0.66%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	16	3	20.42%	16	16	0	0.00%
22 COMMERCIAL	752	791	39	5.20%	779	794	15	1.93%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	60,808	52,023	(8,785)	-14.45%	39,359	46,205	6,846	17.39%
26 LARGE INTERRUPTIBLE	180,516	206,132	25,616	14.19%	196,556	185,418	(11,138)	-5.67%
27 TRANSPORTATION	44,533	64,953	20,420	0.00%	49,918	0	(49,918)	0.00%

COMPANY:

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

CITY GAS COMPANY OF FLORIDA

(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0690	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	0.0000	0.0000	0.0000	0.0000	0.0000

The original of this page contains a summary of gas invoices that are confidential to City Gas Company.

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

11/2/95 RT

TC	10/31/95
	11/10/95
INVOICE NO.	8101
AMOUNT DUE	(\$154,641.54)

CUSTOMER: NUI CORPORATION
 ATTN: NOELNE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BLDGMINISTER, NJ 07901

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS NAME	FTS-2	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
			POI NO.	NAME				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE				09/95	A	RES	0.7488	0.0072		0.7560	
	TEMPORARY RELINQUISHMENT CREDIT				09/95	A	TRL	0.3078	0.0072		0.3150	
	EASTERN DIVISION REVENUE SHARING CREDIT				09/95	A	TCM					
	MARKET IT REVENUE SHARING CREDIT				09/95	A	ITF					

\$200



TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

*** END OF INVOICE 8101 ***

* Volume correction (being reduced)

APPROVED: [Signature]
 DATE: 11/2/95
 REVIEWED: [Signature]
 DATE: 11/2/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/31/95
11/10/95
NO. 8102
AMOUNT DUE \$153,805.65

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BLOMINSTER, N. 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

1 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POJ NO.	NAME				BASE	SURCHARGES	DISC		
ADDITIONAL CHARGE										
CITY RELINQUISHED AT LESS THAN MAX RATE			09/95	A	RES	0.7488	0.0072		0.7560	
EXCESS RELINQUISHMENT CREDIT			09/95	A	RES	0.7488			0.7488	
PLUM DIVISION REVENUE SHARING CREDIT			09/95	A	TRL	0.3078	0.0072		0.3150	
PLUM DIVISION REVENUE SHARING CREDIT			09/95	A	TCW					
			09/95	A	ITF					

\$1500

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

*** END OF INVOICE 8102 ***



B 2

* Volume reduced due to a 1 day cut at compressor station 7. per Jack Howard.

APPROVED: Jack Howard
 DATE: 11-2-95
 REVIEWED: Morene Navarro
 DATE: 11-2-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CUSTOMER: NUI CORPORATION
 ATTN: AURLNE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BLEDMINSTER, NJ 07921

TE 10731795
 DATE 11/10/95
 BILL NO. 8103
 AMOUNT DUE \$176,385.40

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 21470 PLEASE CONTACT JACK HOWARD AT (733)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST

RECEIPTS NO.	DELIVERIES POI NO.	NAME	PRICE MONTH	TC	RC	BASE	SUBCHARGES	DTS%	NET	VOLUMES	
										MM	BTU
			10/95	A	ALS	0.7488	0.0072		0.7560		[REDACTED]
			10/95	A	ALS	0.7488			0.7488		[REDACTED]
			10/95	A	TRL	0.1728	0.0072		0.1800		[REDACTED]
			10/95	A	TCN						[REDACTED]

55000004

Koch Gas

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.

*** END OF INVOICE 8103 ***

APPROVED: [Signature]
 DATE: 11-2-95
 REVIEWED: Malavro
 DATE: 11/2/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
INVOICE NO.	8111
AGREEMENT NO.	8339, 710, 17

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-208
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			10/95	A	RES	0.3659	0.0672			0.4331
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.3659	0.0600			0.4259
	NOTICE RESERVATION CHARGE			10/95	A	NRR	0.0694				0.0694
	TEMPORARY RELINQUISHMENT CREDIT		CATex U.TOL	10/95	A	TRL	0.3659	0.0672			0.4331
	TEMPORARY RELINQUISHMENT CREDIT		TEXAS CHILD	10/95	A	TRL	0.1028	0.0672			0.1700
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	10/95	A	TRL	0.3659	0.0672			0.4331
	TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	10/95	A	TRL	0.1446	0.0672			0.2116
	TEMPORARY RELINQUISHMENT CREDIT		CNB OLYMPIC	10/95	A	TRL	0.1343	0.0672			0.2025
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCN					

32, 10/1/95
4, 10/1/95



TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.

*** END OF INVOICE 8111 ***

APPROVED: [Signature]
 DATE: 11/2/95
 REVIEWED: Mallard
 DATE: 11/2/95

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An Euron/SOMAT Affiliate

Please reference this invoice no. of your remittance and wire to:

Wire Transfer
Florida Gas Transmission Company
NATIONS BANK: Dallas, TX
Account #
ABA #

CUSTOMER: NUI CORPORATION
ATTN: NGARLE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 207-206
BLMHRISTLR, NJ 07921

PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

CUSTOMER NO. 11420

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

RECEIPTS NAME	DELIVERIES POI NO.	PRIO MONTH	TC	RC	BASE	SURCHARGES	DISC	BET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE		10/95	A	RES	0.7488	0.0072		0.7560		
CAPACITY RELEASED AT LESS THAN MAX RATE		10/95	A	RES	0.7488			0.7488		
TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.2504	0.0072		0.2576		
WESTERN DIVISION REVENUE SHARING CREDIT		10/95	A	TCM						



5,500.00
ASSOCIATED GAS

TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.

... END OF INVOICE B121 ...

APPROVED: [Signature]
DATE: 11-2-95
APPROVED: M. Malvano
DATE: 11/2/95

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/19/95 RA

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, Tx Account # ABA #
DATE	10/20/95		
INVOICE NO.	7745		
TOTAL AMOUNT DUE	(\$22,063.53)		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS QI NO. NAME	DELIVERIES		PROD MONTH	TC	KC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			08/95	R	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For HIALEAH			08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For MELBOURNE			* 08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For TITUSVILLE			08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16123	CGC - SW	08/95	R	COM	0.0259	0.0458		0.0717	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	R	COM	0.0259	0.0458		0.0717	

* adjustment to original volume of 761, reduced to 254. Net change = 507 MM.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE 10/10/95
 E 10/20/95
 VOICE NO. 7745
 TOTAL AMOUNT DUE (\$22,063.53)

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Age Charge	16125	CITY GAS-CUTLER RIDGE	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	16177	CITY GAS-TITUSVILLE	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	16178	CITY GAS-COCOA	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	16180	CITY GAS-MELBOURNE	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	R	COM	0.0259	0.0458		0.0717	
Age Charge	60606	CITY GAS-INDIAN RIVER	08/95	R	COM	0.0259	0.0458		0.0717	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.

*** END OF INVOICE 7745 ***



APPROVED: T. P. [Signature]
 DATE: 10/17/95
 REVIEWED: M. [Signature]
 DATE: 10/17/95

B
7

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE	10/10/95
DUE	10/20/95
INVOICE NO.	7746
TOTAL AMOUNT DUE	\$22,027.18

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas Tx
Account #
ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA										
Usage Charge - No Notice For CUTLER RIDGE			08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For HIALEAN			08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For MELBOURNE			08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge - No Notice For TITUSVILLE			* 08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge			08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16117	CITY GAS-N.W. HIALEAN	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16118	CITY GAS-S.E. HIALEAN	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	



*adj to this number; reduction to 254,
Net charge - 507 dth.*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	10/20/95		
INVOICE NO.	7746		
TOTAL AMOUNT DUE	\$22,027.18		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.
 *** END OF INVOICE 7746 ***



APPROVED: [Signature]
 DATE: 10-17-95
 REVIEWED: [Signature]
 DATE: 10-17-95

B
6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

DATE: 11/10/95
 TIME: 11:20/95
 SERVICE NO.: 8355
 T.A. AMOUNT DUE: \$7,859.00

CUSTOMER: NUJ CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

SHIPPER: NUJ CORPORATION
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CONTRACT NO.: 5029
 SHIPPER: NUJ CORPORATION
 CUSTOMER NO.: 11470

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account
 ABA

PLEASE CONTACT JACK HOWARD
 AT (214)863-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I. NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
				10/95	040		2.5318	0.0744		2.6062	
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/95.											
*** END OF INVOICE 8355 ***											

OVERAGE ALERT DAY CHARGE ON 10/03/95.

B 10

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: *[Signature]*
 DATE: 11-10-95

checking with Gas Central on this

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

11710795
11720795
8286
\$4,450.25

CUSTOMER: NUI CORPORATION
ATTN: NOBLE BAVARO
CITY GAS CO OF FLORIDA
550 ROUTE 207-206
BEDMINISTER, N. 07211

SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11470

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, Tx
Account
ABA

STRACK 5364
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
AT (727)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECPTS NAME	POJ NO.	DELIVERIES NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DTSK	NET	VOLUMES MBTU DRY	AMOUNT
Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	60606	CITY GAS-INDIAN RIVER	10/95	A	COM	0.0371	0.0108		0.0479		



TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.

*** END OF INVOICE 8286 ***

APPROVED: *[Signature]*
DATE: 11-10-95
REVIEWED: *[Signature]*
DATE: 11-10-95

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An EMBRON/SONAT Affiliate

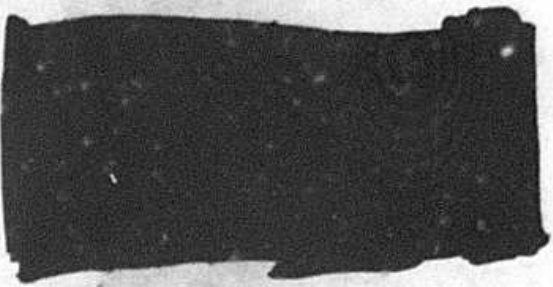
DATE: 11/10/95
 TIME: 11/20/95
 PHONE NO.: 811
 TEL. AMOUNT DUE: \$26,311.56

CUSTOMER: NUJ CORPORATION
 ATTN: MORENO NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BLOMINSTER, NJ 07901

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CONTRACT: 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO.: 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FTS-1 FIRM TRANSPORTATION DR CODE: L151

NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRDG MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC		
	Usage Charge - No Notice For COCOA			10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge - No Notice For CUTLER RIDGE			10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge - No Notice For HIALEAH			10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge - No Notice For MELBOURNE			10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge - No Notice For TITUSVILLE			10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16122	CITY GAS-N.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16123	CITY GAS-N.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16124	CITY GAS-N.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16125	CITY GAS-N.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge	16177	CITY GAS-N.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717		



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

Page 2

Please reference this invoice no. or your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA

CUSTOMER
 NJ1 CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 200-206
 BEDMINISTER, NJ 07921

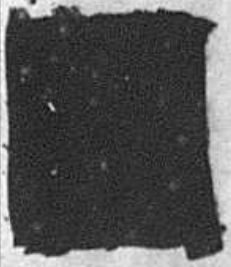
11/10/95
 11/20/95
 B711
 \$28,331.56

TRACT 5034 **SHIPPER:** NJ1 CORPORATION **CUSTOMER NO.:** 11420 **PLEASE CONTACT JACK HOWARD AT (713)863-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

RECEIPTS NO.	NAME	FIRM TRANSPORTATION	DELIVERIES POI NO.	CITY GAS-COCCA	CITY GAS-CITY GAS (COCO)	CITY GAS-MELBOURNE	PRGD MONTH	TC	RC	RATES			VOLUMES MISTU DRY	AMOUNT
										BASE	SURCHARGES	DTSC		
			16178				10/95	A	COM	0.0259	0.0458		0.0717	
			16179				10/95	A	COM	0.0259	0.0458		0.0717	
			16180				10/95	A	COM	0.0259	0.0458		0.0717	

Age Charge
Age Charge

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.
 *** END OF INVOICE 8211 ***



B 13

APPROVED: [Signature]
 DATE: 11-10-95
 REVIEWED: Maiano
 DATE: 11-10-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORELIE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. or your remittance and wire to: wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA
DATE	11/10/95		
OFFICE NO.	8188		
AMOUNT DUE	\$6,836.70		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	FTS-2										
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16178	CITY GAS-COCOA	10/95	A	COM	0.0371	0.0108		0.0479	
	Usage Charge	16179	EAL GALLIE-CITY GAS (COCO)	10/95	A	COM	0.0371	0.0108		0.0479	

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.

*** END OF INVOICE 8188 ***



B
14

APPROVED: *Paul Kelly*
 DATE: 11-16-95
 REVIEWED: *Navarro*
 DATE: 11-10-95

The original of this page contains a gas invoice that is confidential to the City Gas Company.

The original of this page contains a gas invoice that is confidential to the City Gas Company.

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The original of this page contains a gas invoice that is confidential to the City Gas Company.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

PLEASE REMIT PAYMENT TO

CUSTOMER NUMBER



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,218.75

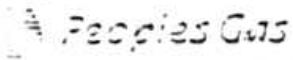
STATEMENT DATE
11/02/95

PAYABLE UPON RECEIPT

B 22

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!
PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR
NORTH MIAMI BEACH FL 33180-2107

1,218.75
11/23/95

***** THIS MONTHS BILLING DATES *****
--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 10/31/95 31 11/02/95

***** THIS MONTHS METER INFORMATION *****
METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERM USE
ZT078579 67882 64950 2932 1.05300 1.00260 3095.4
TOTAL THERMS = 3095.4

***** THIS MONTHS BILLING INFORMATION *****
WHOLESALE SERVICE - (WHS) 0.00
CUSTOMER CHARGE 435.40
ENERGY SERV 3095.4 THMS @ 0.14066 783.35
PGA 3095.4 THMS @ 0.25307 1218.75
TOTAL GAS CHARGES
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 0.00
TOTAL BALANCE DUE 1218.75

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE

OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.1
DEC 94	191.1
NOV 94	115.8
OCT 94	114.8

PLEASE REMIT PAYMENT TO



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,606.30

STATEMENT DATES
11/02/95

PAYABLE UPON RECEIPT

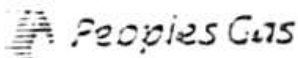
B 23

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE THE AMOUNT
PLEASE CHECK THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

***** THIS MONTHS BILLING DATES *****

2,606.30
11/23/95

--SERVICE PERIOD--
TO 10/31/95
NUMBER OF DAYS 31
STATEMENT DATE 11/02/95

***** THIS MONTHS METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER ZSM08935
METER READS PRES - PREV = 26061 19791
-----FACTORS-----
CCF = 6270
X BTU X CONVER = 1.05300 1.00260
TOTAL THERMS = 6619

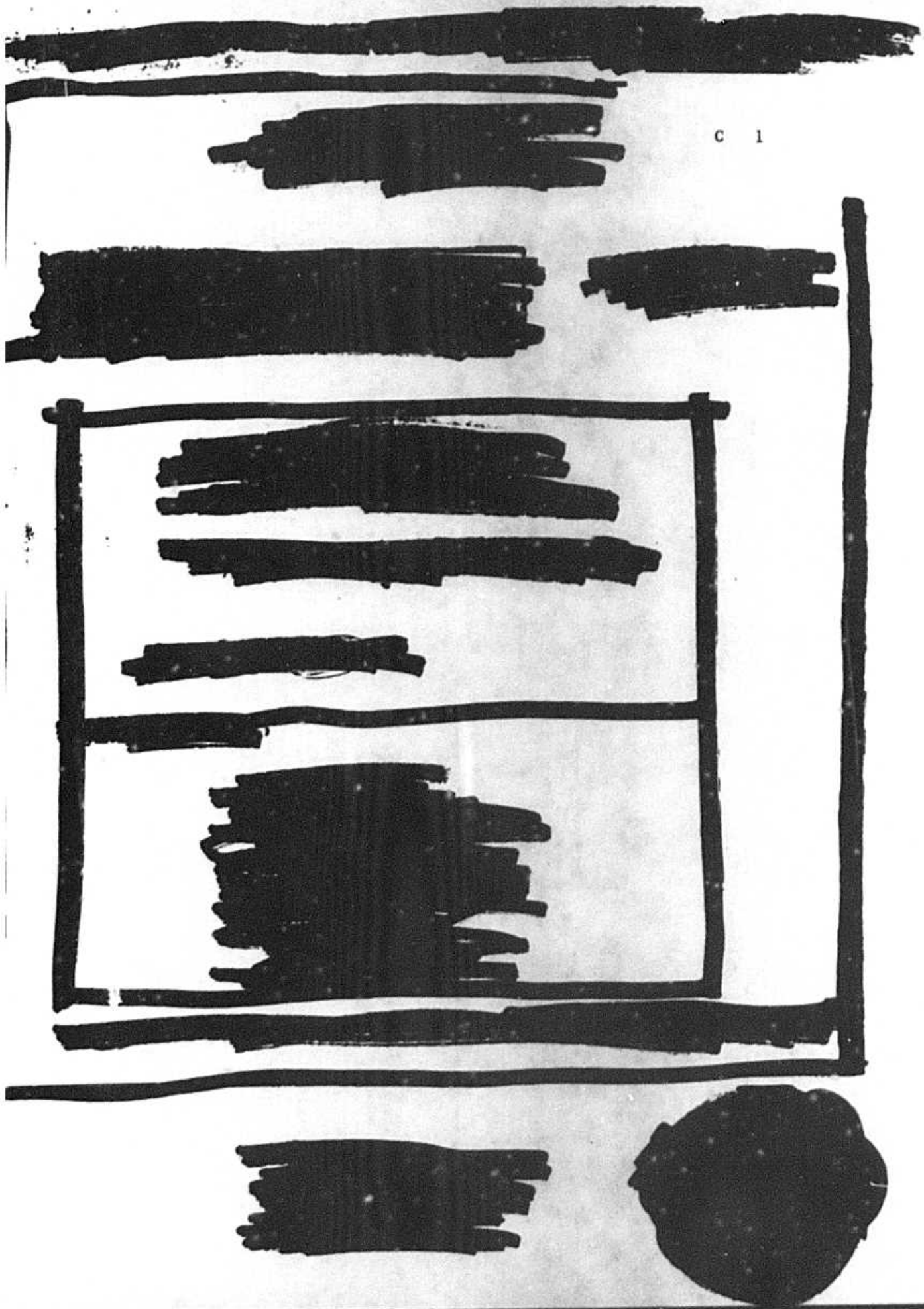
***** THIS MONTHS BILLING INFORMATION *****

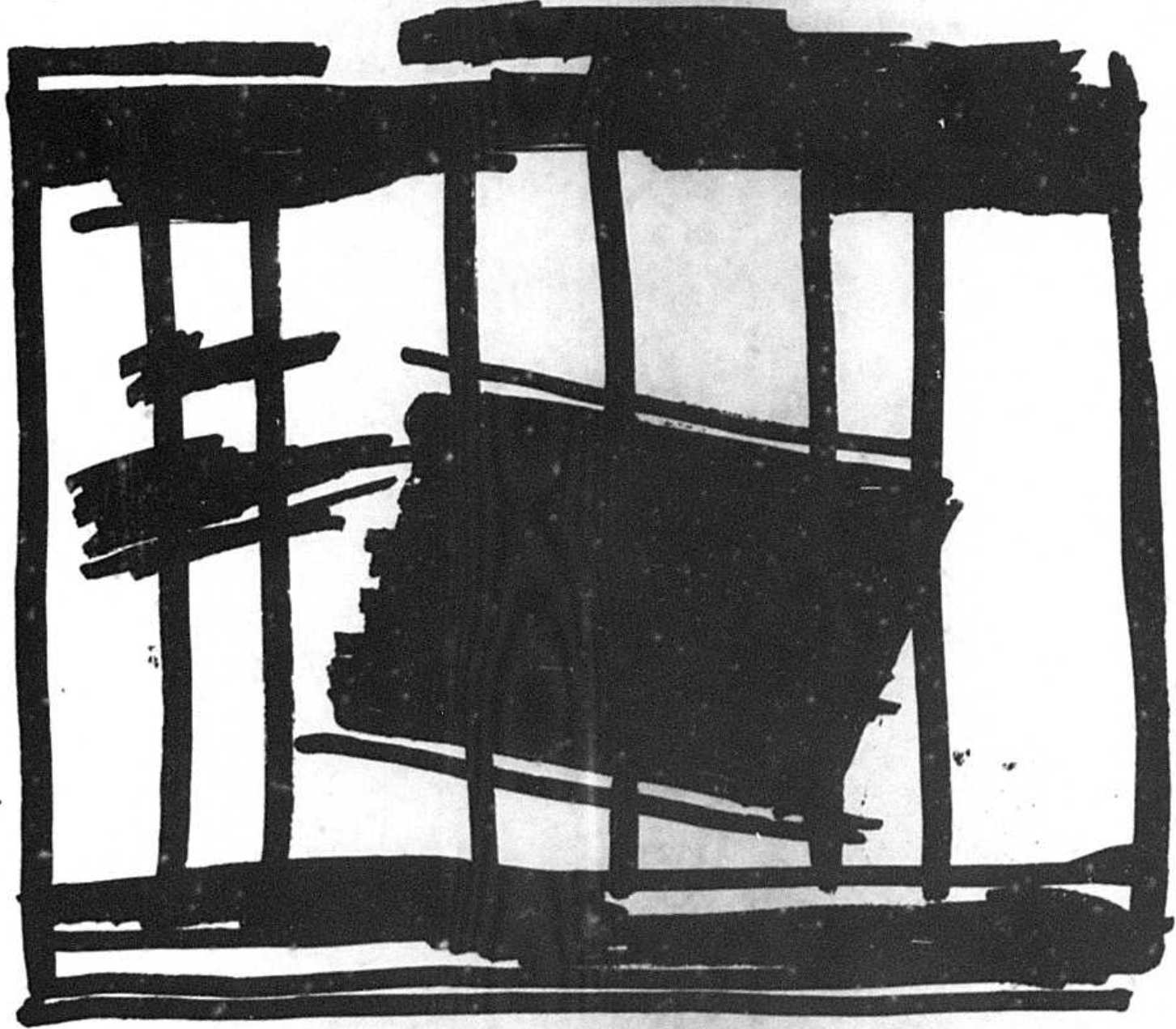
AVERAGE DAILY THERM USAGE

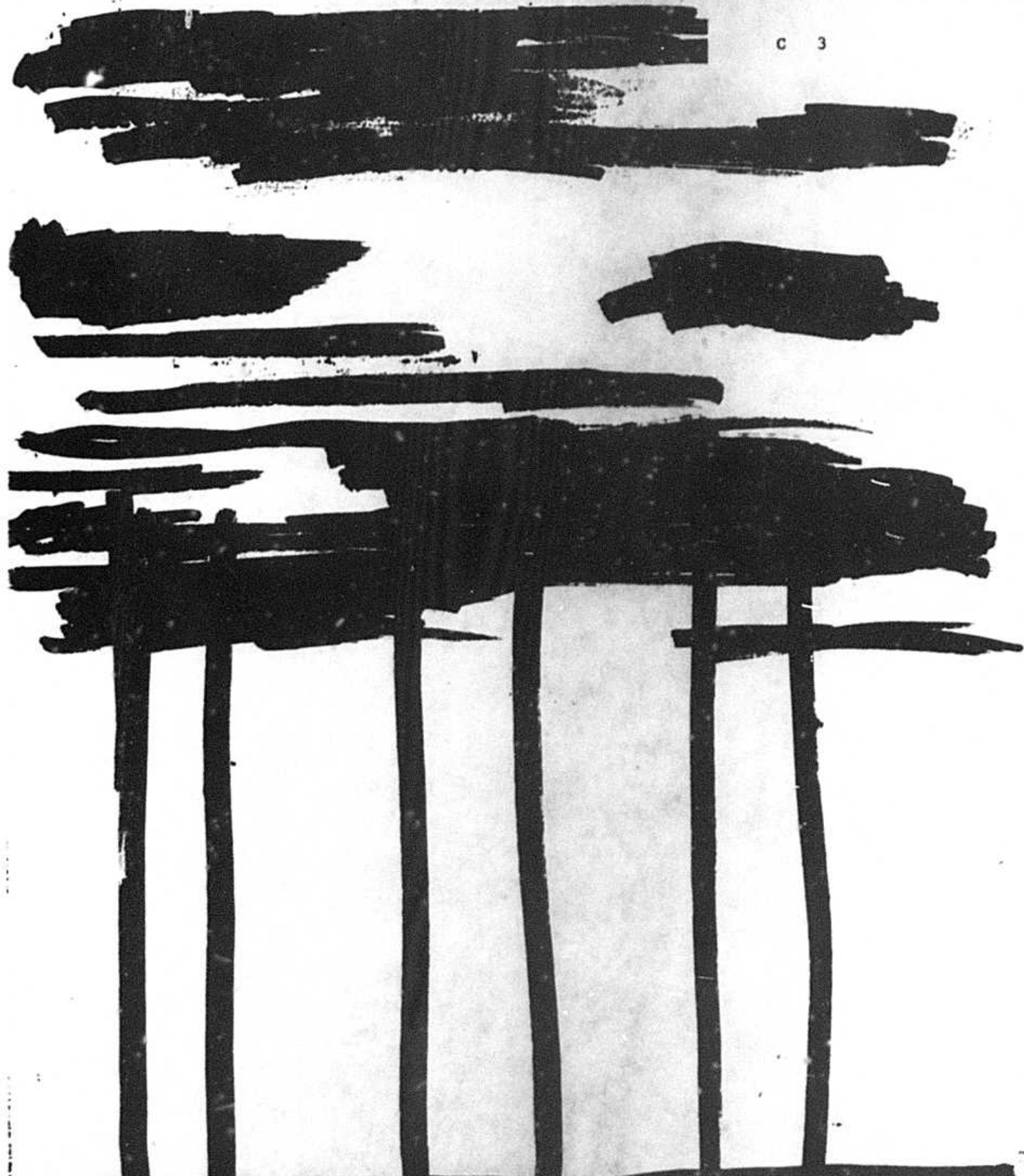
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0

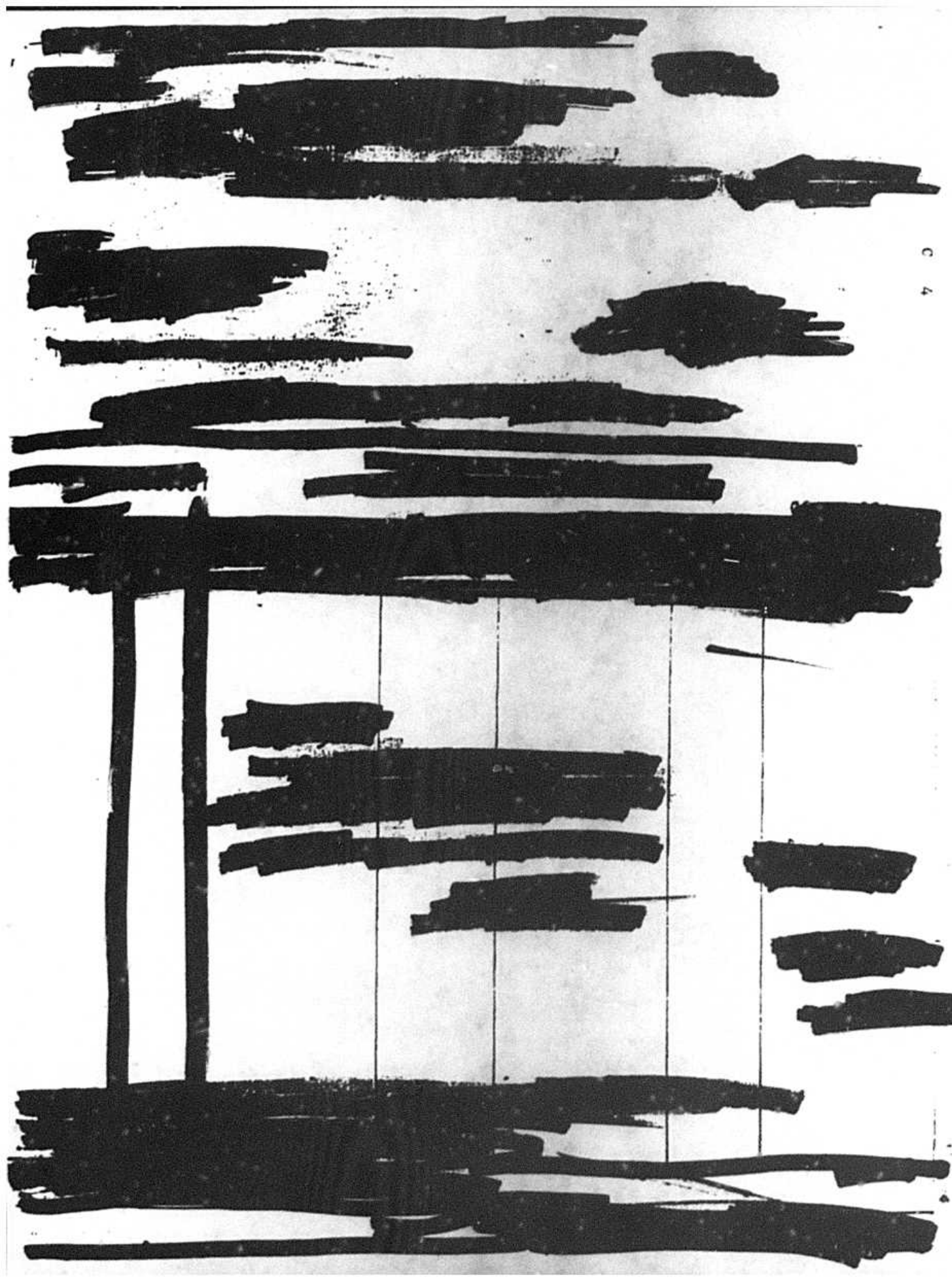
WHOLESALE SERVICE - (WHS) 0.00
CUSTOMER CHARGE 931.10
ENERGY SERV 6619.5 THMS @ 0.14066 1675.20
PGA 6619.5 THMS @ 0.25307 1675.20
TOTAL GAS CHARGES 2606
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 0.
PREVIOUS BALANCE 2145.
PAYMENT 2145.
TOTAL BALANCE DUE 2606.

C 1









**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 5

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 6

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 7

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95	---	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/95	---	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/95	---	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 8

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 9

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
✓ 10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
↓ Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 10

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]				[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.15500
	90 % -	0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 11

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 12

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		Not known
	Total -	<u>0.00000</u>
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 13

CUSTOMER: [REDACTED]

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Wuesthoff</u>	<u>Actual Monthly Deliveries to Wuesthoff</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

10/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 14

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Underenders)		
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Underenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 15

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>10/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 17

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 19

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>10/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 October 1995**

c 20

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 21

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/e n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

C 22

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October, 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 24

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to New	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>10/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 25

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 October 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
10/95	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total -	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

10/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
 supplier commodity rate:

Rate -
 90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
 supplier commodity rate:

Rate -
 90 % -

n/a
 n/a