



# Public Service Commission

State of Florida

## -M-E-M-O-R-A-N-D-U-M-

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**DATE:** December 7, 1995  
**TO:** Blanco Bayó, Director, Records and Reporting  
**FROM:** Joy Kelly, Chief, Bureau of Reporting  
**RE:** UNDOCKETED WORKSHOP

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**IN RE:** WORKSHOP ON GROSS-UP OF CONTRIBUTION IN AID OF  
CONSTRUCTION, HELD 11-29-95

**DOCUMENT NOS.** 12208, 12-7-95

The transcript for the above-described hearing has been completed and is forwarded for placement in the docket file, including attachments.

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NONE

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Public Service  
Commission

Docket #

CO  
DOCKET NO. 950000 - PV

W.S.

HEARING TRANSCRIPT DATED: 11-29-95

BEGINNING DOC. # 12208 95 VOL. #

ENDING DOC. # VOL. #

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RE: UNDOCKETED

WORKSHOP ON GROSS-UP OF  
CONTRIBUTIONS IN AID OF CONSTRUCTION

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TAKEN AT THE INSTANCE OF: Florida Public Service  
Commission  
DATE: Wednesday, November 29, 1995  
TIME: Commenced at 1:00 p.m.  
Concluded at 3:15 p.m.  
PLACE: 4075 Esplanade Way, Room 148  
Tallahassee, Florida  
REPORTED BY: JANE FAUROT  
Notary Public in and for the  
State of Florida at Large

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BUREAU OF REPORTING

RECEIVED 12-7-95

## 1 PARTICIPATING:

2

3 CHAIRMAN SUSAN F. CLARK

4 COMMISSIONER J. TERRY DEASON

5 COMMISSIONER DIANE K. KIESLING

6

7 Ralph Jaeger, Esquire

8 Anne Causseaux

9 Beth Salek

10 Connie McCaskill

11 Bill Lowe

12 Marty Deterding, Esquire

13 Robert Nixon

14 Jim Moore

15 Bob Gordon

16 Kenneth Gatlin

17 Paul Freeman

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P R O C E E D I N G S

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3 CHAIRMAN CLARK: This is the workshop on gross-up  
4 of contributions in aid of construction, and I  
5 understand there has been a notice issued for this  
6 workshop. Will you go ahead and read that notice.

7 MR. JAEGER: Yes, Commissioner Clark. Pursuant to  
8 notice issued November 2nd, 1995, this time and place  
9 has been designated for a Commission workshop on the  
10 gross-up of contributions in aid of construction, CIAC.

11 CHAIRMAN CLARK: Okay. I don't think we need to  
12 take appearances, but maybe it would be appropriate to  
13 sort of go around and everybody introduce themselves,  
14 starting with the Staff.

15 MR. JAEGER: I'm Staff Counsel, Ralph Jaeger.

16 MS. CAUSSEAU: Anne Causseaux, Auditing and  
17 Financial Analysis.

18 MS. SALAK: Beth Salak, Auditing and Financial  
19 Analysis.

20 MS. McCASKILL: Connie McCaskill, Division of  
21 Water and Wastewater.

22 MR. LOWE: Bill Lowe, Division of Water and  
23 wastewater.

24 MR. DETERDING: Marty Deterding, Rose, Sundstrom  
25 and Bentley, here on behalf of the Florida Waterworks

1 Association and several of the affected utilities  
2 utilizing gross-up.

3 MR. NIXON: Robert Nixon, I'm a CPA from  
4 Clearwater, I'm appearing on behalf of the Florida  
5 Waterworks Association and 14 other utility clients.

6 MR. MOORE: My name is Jim Moore, I am President  
7 of Gulf Utility and President of the Florida Waterworks  
8 Association.

9 MR. GORDON: I'm Bob Gordon, and I am CEO of  
10 Avitar (phonetic) Utilities. Florida Cities and  
11 Poinciana Utilities are subsidiaries of that company.

12 MR. GATLIN: I'm Kenneth Gatlin, I'm an attorney  
13 for Florida Cities Water Company and Poinciana  
14 Utilities.

15 MR. FREEMAN: I'm Paul Freeman, Vice President,  
16 Southwest Florida Capital Corporation, representing our  
17 company.

18 CHAIRMAN CLARK: Okay. On my agenda we have the  
19 next item being a Staff historical perspective.

20 MS. SALAK: Yes, ma'am. It's Staff's attempt that  
21 we will give a sort presentation discussing selected  
22 orders. You have that sitting on your bench. And then  
23 Mr. Lowe will move into discussing some of the problems  
24 we have encountered with the gross-up on CIAC.

25 As you're probably aware, the gross-up of CIAC

1 came about because of the change in tax laws effective  
2 1/1/87, contributions in aid of construction were no  
3 longer considered nontaxable. As a result, as early as  
4 May of '86, the Commission started to try to find a  
5 solution to any problems that may be encountered by  
6 that.

7 We found as early as Order Number 16120, the  
8 Commission allowed utilities to file tariffs that were  
9 suggesting different methods of coping with the  
10 possible repeal of the Section 118(b), which is the one  
11 that allowed the nontaxability of CIAC. Those tariffs  
12 were going to be reviewed on a case-by-case basis. By  
13 July of '86, the Commission authorized contingency  
14 clauses and developer agreements. Basically, the  
15 developer could be required to pay additional sums for  
16 service availability in case there actually was a  
17 change in the tax law where CIAC became nontaxable. We  
18 feel the section created a situation that justified an  
19 increase for that utility. And, third, the Commission  
20 would make the determination of the amount of the  
21 additional payment to be made.

22 In December of '86, the Florida Waterworks  
23 Association filed an emergency petition, and that was  
24 granted for the application for emergency approval of  
25 amended service availability policies. We did have



1 some modifications to that. Basically, that order  
2 allowed utilities to collect from contributors an  
3 amount equal to the tax impact of CIAC; it set out a  
4 simple gross-up formula, it required the filing of  
5 annual CIAC tax impact reports; it required the refund  
6 of any excess monies collected; and it also had a  
7 requirement for an escrow account that would accrue  
8 interest.

9 That was in effect and not modified until  
10 approximately 1987, when Palm Coast came in and asked  
11 for modification to the gross-up formula. They asked  
12 to use what is known as the net present value formula,  
13 where you take into account the benefits of the  
14 depreciation that will be received on the tax return on  
15 the contributions. That was granted to them. They are  
16 still the only company that I am aware of that are  
17 using the present net value formula. Everyone else is  
18 using the full gross-up formula. In addition, Palm  
19 Coast also got a waiver of the escrow requirement  
20 agreement, since it was an affiliate, ITT, that was  
21 paying the gross-up.

22 In October of '87, an order stating that sole  
23 proprietorships, partnerships, and S corporations may  
24 not gross-up went out that was reiterating what I  
25 believe was the Commission's policy to never allow



1 income taxes for those companies.

2 By 1989, it was clear that some points needed to  
3 be clarified or embellished upon, so the Staff of the  
4 Commission issued a PAA order. Basically, the Order  
5 21266 indicated that you could retain the gross-up, but  
6 it would be a limited option. You needed preapproval  
7 to gross-up; that you would have to show an actual tax  
8 liability exists, that cash flow was inadequate, that  
9 you would check into alternatives and have found that  
10 the gross-up was the most cost-effective alternative.  
11 You had to show your interest coverage, and you had to  
12 file tariffs. That was protested by the Florida  
13 Waterworks Association, which led into a hearing that  
14 culminated in Order 23541, which was issued October of  
15 1990.

16 Again, the approval had to be obtained to continue  
17 gross-up; there was a filing that had to be made; and  
18 you have probably seen it in many of our  
19 recommendations where we filed the items that have to  
20 be filed where you have to show a demonstration of a  
21 tax liability, a cash flow statement, a statement of  
22 interest coverage, a statement of alternative financing  
23 that you have tried other alternatives. You have to  
24 show a general justification for the gross-up; why you  
25 made to it, why management believes that's the best

1 alternative, the gross-up method selected, and as I  
2 indicated earlier, everyone has the full gross-up  
3 except Palm Coast, and also your proposed tariffs. I  
4 would point out that to date with the refiling, we have  
5 only had one company that has been denied, and it was  
6 indicated that they could try again. But everyone else  
7 has been approved under these criteria.

8 In that same order there were several other things  
9 indicated. The companies that do not gross-up, the  
10 investment in taxes will be included as investment and  
11 will earn a return in their formula. NOLs, investment  
12 net operating losses, and investment tax credits used  
13 in determining how much the refunds will be would be on  
14 an above-the-line basis, so we would have a calculation  
15 between how much of it applied to above-the-line  
16 operations and how much of it applied to below-the-line  
17 operations. Normalization would be required, and the  
18 tax depreciation benefits should be passed back to the  
19 ratepayers. As I mentioned, refunds are still required  
20 under that order.

21 As Mr. Lowe will tell you, that's where many of  
22 our problems are arising. We have approximately, I  
23 think, 25 utilities that are still authorized to  
24 gross-up. We have over 20 companies that we need to  
25 address their refunds. Some of those go back as far as

1 1987. Many of them are multiple years, and as Mr. Lowe  
2 will address, that is part of the reason for the  
3 gross-up workshop today. After what I call -- most of  
4 the requirements of Order Number 23541 are still in  
5 place.

6 After that order, in February of '91, there was an  
7 order that was issued that reiterated that annual  
8 reports had to be filed, and it also established a  
9 filing deadlines that companies could go back and  
10 restate their reports that they had filed '87 through  
11 '90 to look at NOLs and ITCs on an above-the-line  
12 basis. There have been some minor modifications to the  
13 gross-up formula since that date, but, in general, as I  
14 stated, the order that came out, 23541 requirements are  
15 basically those in effect today.

16 Now, I will ask Mr. Lowe to discuss the problems  
17 we have been facing.

18 MR. LOWE: Commissioners, the gross-up problem, as  
19 far as Staff sees it, or as my division sees it, is  
20 that there are -- I have got three or four people in my  
21 division that do literally nothing but these things.  
22 They do some other related duties, and it just seems an  
23 unnecessary waste of resources. They have become  
24 little mini-rate cases for ever year's worth that are  
25 there. As Ms. Salak said, some of them go back to



1 1987, and there are 25 of them that are grossing up.  
2 Some of them have seven open years which have become  
3 seven little mini-rate cases. They keep compounding,  
4 they keep requiring more and more time. The money  
5 that's involved in the refunds, or the amount of money  
6 that is subject to refund is now becoming material.  
7 That's kind of an incidental item, but the companies  
8 are now becoming -- it has become enough money they are  
9 willing to fight for it, so they fight harder for it.  
10 But I think the major problem that I see, and one that  
11 we are going to be facing here coming up in some of  
12 these is that the regulatory commission expense, the  
13 expense of hiring the consultants to come up here and  
14 do battle with Staff, or Public Counsel, or whoever, is  
15 increasing, and has been increasing dramatically. And  
16 those costs are going to be passed on to somebody at  
17 some point in the game, and that really concerns me.

18 As far as the problems within the process, we have  
19 been through, and the Commission has voted on the  
20 effects of first year depreciation on the CIAC and the  
21 net operating losses. The companies are still not  
22 satisfied with those particular items. We are  
23 personally concerned that on the net operating losses  
24 we may be double-dipping the companies. If we are  
25 doing it in a rate case expense and reducing their



1 income taxes before those NOLs, we may be getting them  
2 again when we hit them on the CIAC.

3 The companies have proposed all kinds of used and  
4 useful adjustments. They were very difficult in a very  
5 limited proceeding for us to be anywhere near accurate,  
6 when you are dealing with something as complex as used  
7 and useful is in this industry. They file them  
8 constantly on all of these open years. They make many  
9 other smaller adjustments when they make the filings  
10 that we have to go through and spend an inordinate  
11 amount of time on.

12 And I guess the last concern that most of the  
13 Staff has is who are the companies refunding to?  
14 You've got a customer contribution that in a lot of  
15 instances a developer or a builder has paid that  
16 contribution. You would assume that the homeowner paid  
17 -- or I guess you could make the assumption that the  
18 homeowner, the ultimate customer, paid that  
19 contribution. But when we make those refunds back, we  
20 make them back to whoever paid them, and that concerns  
21 a lot of the Staff. Those, I think, are the major  
22 problems. In other words, the amount of time that we  
23 are spending on these, the compounding of them, and  
24 then the just skillions of little adjustments that are  
25 being made to them that we are having to analyze and

1 try to figure out what to do with.

2 CHAIRMAN CLARK: Ms. Salak, have we finished  
3 Staff's historical perspective?

4 MS. SALAK: Yes, I believe we have, and are ready  
5 to move into the industry comments.

6 CHAIRMAN CLARK: Mr. Deterding.

7 MR. DETERDING: Commissioners, in response to  
8 Staff opening this informal proceeding and the Staff  
9 workshop, we appeared on behalf of the Waterworks  
10 Association and several affected companies last -- I  
11 believe it was August, and went away from that meeting  
12 trying to find a method that would simplify this  
13 process and also ensure that the utility and the  
14 ratepayers are adequately protected, and make it easier  
15 for everybody to understand gross-up and accounting for  
16 it.

17 The problems arose, I believe, as Mr. Lowe said,  
18 in major part with the attempts to segregate between  
19 above-the-line and below-the-line expenses and  
20 revenues, and that's where most of the arguments and  
21 discussions have occurred in trying to determine the  
22 appropriate refunds. We have proposed a solution that  
23 I handed to you dated October 5th, 1995. I believe  
24 it's also in your packet. Basically, we are trying to  
25 both simplify the process and to ensure that it's easy

1 to track the monies and what has happened to them, and  
2 to ensure that the proper person gets the benefit of  
3 whatever depreciation benefits there are resulting. As  
4 a starting off point, you need to recognize that there  
5 is a tax impact of every dollar of CIAC gross-up  
6 collected. It is income per the IRS, and, therefore,  
7 in one way or another it has a tax impact to that  
8 utility company. What we have proposed to do is to  
9 simply amortize all of those benefits back to the  
10 general body of ratepayers on a regular amortization  
11 schedule, so that the customers will in the end receive  
12 -- over the life of those assets receive all of the tax  
13 benefits back to them in the form of revenue. I will  
14 let Mr. Nixon get a little more into the detail of  
15 that, but this is based on the Commission's conclusion  
16 which has been repeated throughout the orders that have  
17 discussed the issue, that while a developer may  
18 contribute the initial gross-up, that ultimately the  
19 costs are passed through to the general body of  
20 ratepayers, and that, in effect, the ratepayers are the  
21 contributors of gross-up monies.

22 The current system analyzing above and  
23 below-the-line attempts to segregate those costs, those  
24 monies that should go to the contributor, back to the  
25 contributor as a result of one snapshot of one year of



1 tax impact. Gross-up and the related CIAC has a  
2 long-term effect, and, therefore, any one year is bound  
3 to give you varied results depending upon the other  
4 circumstances that come into play.

5 So what we have attempted to do is something that  
6 you can track in an annual report without a yearly  
7 reporting, because it is a flat amortization. Because  
8 all the benefits will flow back to the general body of  
9 ratepayers in the form of an additional revenue, that  
10 amortization is treated as a revenue item, it will be  
11 easy to see whether or not the appropriate amount is  
12 being amortized, it will be easy to track the additions  
13 and the amount amortized on those, and it will be easy  
14 to account for in the form of whether or not that or  
15 that in combination with all other factors are causing  
16 the company to overearn. In effect, what you will get  
17 is a pass-through of all benefits back to the general  
18 body of ratepayers, unlike the current situation that  
19 at least initially passes a significant portion of  
20 those benefits back to the contributor who originally  
21 put up the cash. I would like Mr. Nixon to give just a  
22 general outline of that proposal with a little bit more  
23 detail than I have offered.

24 CHAIRMAN CLARK: Go ahead, Mr. Nixon.

25 MR. NIXON: Just to repeat briefly what Marty



1       said, our proposal is based on the Commission's  
2       previous finding that the ratepayer and the contributor  
3       are ultimately the same person. Our proposal, then,  
4       recognizes that previous finding and says we want to  
5       give 100 percent of the gross-up back to the general  
6       body of ratepayers. Under this proposal it would  
7       greatly simplify and eliminate the reporting  
8       requirements. No refunds would be made back to  
9       contributors, there would be no need to keep gross-up  
10      in an escrow account, and we believe that under this  
11      scenario there would be no reason that you should not  
12      liberally grant gross-up authority to companies  
13      requesting it that otherwise qualify.

14           To achieve this, we are proposing a method of  
15      accounting which does the following: Whatever gross-up  
16      amounts are collected in a given year are amortized  
17      back to above-the-line income, and this would be shown  
18      as a separate line item in the annual report. I can  
19      tell you that for many of my clients that amortization  
20      number would be a very large number and would probably  
21      continue to build over a period of 20 to 40 years  
22      depending upon the life of the asset.

23           As this income is reported on an above-the-line  
24      basis, the company at some point is going to have to  
25      reduce its revenue requirement, because they are going

1 to be overearning, and the intent of this proposal is  
2 to reduce the revenue requirements of the utility and  
3 give the benefit directly back to the ratepayers. I  
4 have an illustrative assumption, which I won't go  
5 through all the details with you now, but I have  
6 presented -- if you look on Pages 1 and 2 of the  
7 handout -- I have shown the effect of our proposal on  
8 an income statement assuming that the company received  
9 \$500,000 of depreciable CIAC. And I presented the  
10 income statement at the end of year one and at the end  
11 of year 40. As you can see, there is no effect on the  
12 income statement, so there would not be an effect on  
13 the cost of service both in a negative way or a  
14 positive way at the end of the 40-year period. There  
15 would be, however, probably revenue reductions during  
16 those intervening years. There is no effect on the  
17 rate base. There is no material effect on the balance  
18 sheet.

19 The positive feature of this program, again, is  
20 that 100 percent of the gross-up is passed through back  
21 to the ratepayer who ultimately is the contributor. We  
22 believe that this proposal is something you should  
23 consider carefully, that it is in the benefit of both  
24 the company and the utility. The customer gets the  
25 benefits of gross-up returned to him, in exchange for

1 that, the company is realized an equal benefit through  
2 the tax depreciation on the contributed assets. That's  
3 all I have.

4 COMMISSIONER DEASON: Let me ask a question. Your  
5 example is assuming a 20-year tax life on the assets?

6 MR. NIXON: Yes, sir.

7 COMMISSIONER DEASON: But you're amortizing it  
8 over 40 years, basically for ratemaking purposes?

9 MR. NIXON: Well, for book purposes, yes.

10 COMMISSIONER DEASON: Why that difference?

11 MR. NIXON: Simply because the 40 years is closer  
12 to the rates prescribed by the Commission per your  
13 depreciation rule for book purposes. There is going to  
14 be a difference in depreciation rates for both book and  
15 tax. On the books we'll be depreciating the  
16 contributed assets over the recommended useful lives  
17 per your depreciation rule, but for tax purposes we are  
18 allowed to use an accelerated form of depreciation on  
19 the tax return.

20 COMMISSIONER DEASON: But the basis for your  
21 proposal, other than simplifying it, is to get the  
22 benefits back to the contributors which are ultimately  
23 the ratepayers?

24 MR. NIXON: Yes.

25 COMMISSIONER DEASON: And these benefits, which as



1 I understand, primarily take the form of depreciation  
2 expense on these assets, these contributed assets,  
3 which are allowed under the new IRS provisions, that  
4 those benefits are going to accrue over the 20-year  
5 period, which is the taxable life of those assets, am I  
6 looking at that correctly?

7 MR. NIXON: Yes. The utility would get the  
8 benefit of the depreciation on its tax return over 20  
9 years. That is, I think, the generally prescribed tax  
10 life that a company would have to use on its tax return  
11 for book purposes. And generally accepted accounting  
12 principles, you have to use a depreciation rate that  
13 more closely resembles the estimated useful life of the  
14 asset. So there is a difference between the tax life  
15 and the book life of the assets. However, those  
16 differences are accounted for with deferred income  
17 taxes. And part of our proposal would be that in the  
18 event the company is in for a rate case, those deferred  
19 tax liabilities resulting from these contributed assets  
20 would be included in the company's capital structure at  
21 zero cost.

22 MR. DETERDING: One of the problems we have  
23 experienced with this whole gross-up thing is the  
24 attempts to -- on the one hand, you're looking at tax,  
25 on the other hand you're looking at book, and you're



1 trying to put the two together, and it's next to  
2 impossible. I think with this proposal the one thing  
3 that's left is simply what you're talking about, the  
4 difference in depreciation lives which will be  
5 accounted for completely through a deferred tax zero  
6 cost capital item. So, that benefit, as well, that  
7 timing difference benefit is also accounted for under  
8 our proposal.

9 COMMISSIONER DEASON: Well, I thought -- I mean, I  
10 thought I heard Mr. Nixon, or maybe it was you say  
11 there was not going to be any balance sheet effects of  
12 the proposal. And it seems to me that if you are going  
13 to account for this difference, it's going to have a  
14 balance sheet effect.

15 MR. DETERDING: Well, you do have to accrue a  
16 deferred tax, that is correct. You are correct. That  
17 would be an effect of this proposal. But I think you  
18 have got some deferred taxes currently as a result of  
19 gross-up, as well. So, that is the simplest approach  
20 to meld this combined book and tax situation. And I  
21 think this is by far the simplest approach that could  
22 be arrived at, and it also is one, I think, that meets  
23 what I believe to be the Commission's desire to make  
24 sure the benefits of gross-up, the tax benefits of  
25 gross-up, the depreciation, all those benefits are

1 passed back to somebody. I mean, I think the intent  
2 was that they be passed back to the person who  
3 ultimately paid the cost of that gross-up, and based  
4 upon the Commission's finding that the customers  
5 ultimately do pay that, those will all flow back to the  
6 general body of ratepayers.

7 MR. NIXON: Commissioner, when I mentioned there  
8 was no balance sheet impact, just to clarify that, the  
9 intent of that statement was to show that there is no  
10 impact on the retained earnings to the company. You  
11 are going to have an impact on deferred tax assets and  
12 liabilities, but it's not an impact on the balance  
13 sheet that is to the benefit of the company. The  
14 benefit to the company will only occur through  
15 depreciation taken on its tax return.

16 COMMISSIONER DEASON: Thank you.

17 MS. MCCASKILL: Commissioners, regarding the  
18 utility's proposal, I have reviewed it, and basically  
19 overall to a degree I can agree with it. I think what  
20 is not addressed, they indicate in their proposal that  
21 there will be no refund, that would assume that we  
22 always look -- that we look at CIAC in isolation; it's  
23 always going to be a taxable event.

24 Order 23541 stated that to the extent the utility  
25 has a tax liability, it will collect the gross-up. So

1 if there is no tax liability, there will be a refund.  
2 So at issue would be if we believe that we should be  
3 talking about the utility tax liability or the tax  
4 effect of CIAC, because CIAC is a taxable event, it  
5 will always have a tax effect, but there won't  
6 necessarily always be a tax liability. Order 23541  
7 indicated that we would not look at CIAC in isolation,  
8 so that is an issue, also. Are we just going to look  
9 at it by itself and say it is a taxable event, you  
10 collect it, or are we going to look at it with  
11 everything else. And that has to be resolved.  
12 Although, I must agree with the utility that these  
13 general entries does simplify things as far as the  
14 accounting, but we do not to address the issue of  
15 whether or not we are talking about the tax liability  
16 or the tax effect of the CIAC.

17 CHAIRMAN CLARK: Let me ask you a question along  
18 those lines. When they come in and ask for the  
19 gross-up, they are indicating that it will have a tax  
20 effect for them.

21 MS. McCASKILL: Right. They they are supposed to  
22 demonstrate to us that they will have a tax liability  
23 as a result of collecting the CIAC.

24 CHAIRMAN CLARK: Well, I thought you said -- maybe  
25 I'm wrong -- I thought you said it always creates a tax



1 liability when you take it.

2 MS. McCASKILL: No. It will always have a tax  
3 effect, but it may not necessarily create a tax  
4 liability.

5 CHAIRMAN CLARK: All right. You're saying it's a  
6 taxable event, and whether or not you pay taxes depends  
7 on what else is in your income statement.

8 MS. McCASKILL: Right.

9 CHAIRMAN CLARK: Okay. Now, are you suggesting  
10 that on the front end we still make an assessment as to  
11 whether or not they will, in fact, have an effect, a  
12 liability such that they have to pay taxes, and once  
13 they do, we would allow the gross-up. But then on the  
14 back end we may allow them to amortize it rather than  
15 giving a refund?

16 MS. McCASKILL: Right. What I'm saying is that on  
17 the front end we need to determine if we're talking  
18 about a tax liability or a tax effect. If we're  
19 talking about the tax effect, there would never be a  
20 refund, because --

21 CHAIRMAN CLARK: Okay. I see what you're saying.

22 MR. DETERDING: Commissioners, on that point, a  
23 point I think I made earlier, and I just wanted to  
24 reiterate, as Connie was saying, there is a tax effect,  
25 and in the long run there is a tax consequence of CIAC

1 always. If you have got -- what we are currently doing  
2 is looking at above-the-line tax benefits. You have  
3 got NOLs, that often has been a basis for proposing a  
4 refund, above-the-line NOLs. Well, if you use --

5 CHAIRMAN CLARK: Net operating losses, is that  
6 what you're talking about?

7 MR. DETERDING: Yes. Net operating losses, carry  
8 forwards; current or carry forwards.

9 CHAIRMAN CLARK: You have to remember that I'm not  
10 an accountant.

11 MR. DETERDING: I'm sorry. Those tax benefits,  
12 those assets that you have to use to offset the income  
13 tax that would otherwise accrue on that CIAC. If you  
14 use them now to offset this CIAC, then you do not have  
15 those available in the future to offset incomes taxes  
16 from general revenues. So, in the long run, all CIACs  
17 are going to the detriment of the utility, and,  
18 therefore, its ratepayers cause a tax effect. And  
19 that's why our proposal is to just give all -- that the  
20 Commission should liberally grant gross-up, and I want  
21 to do as an aside note that I know of, the only two  
22 companies I'm aware of who have asked for gross-up I  
23 have been involved in in the last year, one has been  
24 denied and one has been proposed to be denied. So I do  
25 believe it has become more strict, and I believe that

1 under our proposal there wouldn't be a need to worry  
2 about that, because all benefits would accrue to the  
3 general body of ratepayers.

4 If a company felt the need to gross-up, any  
5 benefits that accrued as a result of that would flow  
6 back to the general body of ratepayers. And for the  
7 most part there are timing differences in any case  
8 because after you get all those depreciation benefits  
9 out, it's really just a timing question. So, our  
10 proposal, I think, simplified it not only in the  
11 reporting, but ensuring that all benefits flow back and  
12 also in ensuring that if a company requests gross-up,  
13 the only people who are going to benefit from that is  
14 the general body of ratepayers by getting that tax  
15 liability resulting from CIAC paid by the cost causer,  
16 the original contributor.

17 MS. SALAK: I just wanted to add one comment to  
18 what Marty said, and just a clarification point. No  
19 matter what we do with gross-up, whether we allow it or  
20 don't allow it, the mere fact that CIAC is taxable is  
21 going to use up your net operating losses, it's going  
22 to use up your -- if you have any investment tax  
23 credits or carry forwards, they are going to be used  
24 up. So, if you have CIAC and it's taxable, there will  
25 not be as many net operating losses available to be



1 used to offset revenue requirements, no matter what we  
2 do here today.

3 MR. DETERDING: But if you have gross-up, and you  
4 amortize it back, as in our proposal, then there is the  
5 benefit of that, the tax benefit of that depreciation  
6 on contributions now allowed under the code to flow  
7 back to the general body of ratepayers.

8 COMMISSIONER DEASON: What's wrong with that  
9 proposal, Staff? I know it is inconsistent with prior  
10 Commission policy, that being that there needs to be  
11 establishment or a showing that there is an actual tax  
12 liability. And, of course, that takes into  
13 consideration the net operating losses and whatever  
14 else may affect a particular tax payment situation.  
15 But if under the proposal the general body of  
16 ratepayers are going to be, in effect, made whole, and  
17 it's just a question of timing, what is the problem in  
18 that?

19 MR. LOWE: Commissioner Deason, I have no problem  
20 at all with it.

21 MS. McCASKILL: Right.

22 COMMISSIONER DEASON: You agree it does simplify  
23 the approach or not?

24 MR. LOWE: I think it does simplify it  
25 tremendously. But I guess the only flaw I see in it is

1 that to me it would be onward looking unless the  
2 utilities are proposing to somehow or another  
3 retroactively apply it to all of these we have still  
4 got open, which somewhere along the line we still have  
5 to resolve the 25 companies, and in some cases seven  
6 open years worth.

7 COMMISSIONER DEASON: You're talking about pending  
8 refunds?

9 MR. LOWE: Pending refunds, yes, sir. But, as far  
10 as, you know, the proposal here, I have not reviewed it  
11 in depth, but it looks very similar to some of the  
12 ideas that I proposed at the Staff workshop that we had  
13 earlier.

14 COMMISSIONER DEASON: So, you're saying that if  
15 the issue of pending refunds can be resolved one way or  
16 the other that it would simplify it on a going forward  
17 basis?

18 MR. LOWE: Oh, yes, sir. I think it would be make  
19 life easier for everybody. And I think it would  
20 resolve that problem of who gets the refund.

21 MS. McCASKILL: And, Commissioner Deason, while to  
22 me this would simplify everything, I think the  
23 important thing to me is for Staff to decide, though,  
24 or the Commission to decide is this the appropriate  
25 thing to do. I know it will pass back all the benefits

1 back to the ratepayer, but it's perhaps that some of  
2 this shouldn't have been collected anyway. We are not  
3 talking about small amounts of gross-up, so to the  
4 extent that we are going to allow a utility to impose  
5 these costs on a contributor, I think we need to be  
6 satisfied that we are doing the appropriate thing, and  
7 allowing them to collect what they need and no more.  
8 Because we are talking about large sums of money.

9 COMMISSIONER DEASON: And I don't disagree with  
10 you, but I think it is true, though, that when you say  
11 "don't need," that means that there may not actually be  
12 the need to actually write a check out to the IRS for  
13 that year, but to be in that situation you're using up  
14 other tax benefits, namely the NOLs. And there is an  
15 economic cost of using up those NOLs in the current  
16 period.

17 MS. McCASKILL: I agree with that totally. But  
18 even in the utility's itself, it showed that it  
19 collected \$301,667 in gross-up, yet the actual tax  
20 expense is 294,612. Now, that's a small difference.  
21 But I guess my point is, you know, we want to make sure  
22 we are doing the appropriate thing, and they are  
23 collecting the appropriate amount.

24 COMMISSIONER DEASON: And, I agree, that  
25 difference is large, and that's why I was asking the



1 questions about the difference between the amortization  
2 periods, because if there is going to be actual dollars  
3 collected in excess of what is necessary to pay, I  
4 wanted to make sure that time value of that was  
5 adequately accounted for, and that was the reason I was  
6 concerned about the difference between the tax year for  
7 depreciation and their proposed amortization based upon  
8 a book life. And it may need to have some extra  
9 monitoring to make sure the deferred taxes are  
10 appropriately accounted for, and that there is not a  
11 hidden benefit to the company, that it is, in reality,  
12 a simplification which keeps the company whole, but  
13 does not benefit them, and that the ratepayers as a  
14 whole are, indeed, made whole.

15 MS. McCASKILL: Right.

16 MR. LOWE: And, Commissioner Deason, I guess the  
17 major concern that I saw in what they proposed, and Mr.  
18 Deterding also repeated it, was that applications to  
19 gross-up should be liberally granted. I don't know  
20 that we have ever liberally granted anything, and I  
21 don't know that we need to set that precedence in  
22 anything. I think that if we set out what the rules of  
23 the game are up front, then everybody can follow those.  
24 There are too many -- nuances, I guess, is the word I'm  
25 looking for -- even down to as simple as to what tax

1 rate you are going to use, because some of the  
2 companies are not in the maximum tax brackets, and  
3 never would be, because of the size of the utility.  
4 So, therefore, there is some need for review and proof  
5 up front in all cases.

6 MS. SALAK: And I think along that same line is  
7 that keeping in mind that every time we have a gross-up  
8 we are creating a tax on a tax, and that we have  
9 actually creating more of a tax burden than there was  
10 originally. So, I think that you do have to weigh  
11 carefully before you actually allow the gross-up.

12 MR. NIXON: I don't think we are proposing any  
13 change, Commissioners, in the preapproval process. I  
14 think what we are saying when we asked that an  
15 application be liberally granted, is that you don't  
16 hold the company to trying to project out for five or  
17 fifteen years to make sure that you have no question  
18 whatsoever that the company may not actually write a  
19 check to pay for the tax. I think what we're saying is  
20 that if you can demonstrate that you have a tax  
21 liability on an above-the-line basis, and show a  
22 reasonable projection of the amount of CIAC you expect  
23 to collect, and you demonstrate the cash flow need, and  
24 the unavailability of other resources, and the times  
25 interest earned ratio, the same criteria we have now,

1 it wouldn't be a problem. I think what we are seeing  
2 is we are seeing applications where companies meet all  
3 your criteria, except Staff wonders whether three or  
4 four years down the road we are actually going to be  
5 writing a check for the tax. And I think that's where  
6 we are hung up. And I think in those cases gross-up  
7 authority should be granted liberally, given that the  
8 company has met all the other criteria.

9 MR. DETERDING: If you're going to continue to  
10 focus on whether or not they write a check, then I  
11 think that ignores the tax benefit that you are  
12 otherwise giving up when you do not gross-up and you do  
13 collect CIAC. If you don't pay cash to the IRS, then  
14 you reduce the available tax assets to utilize to  
15 moderate the level of rates by keeping your actual tax  
16 liability from operations down.

17 So, that's why between that fact and the fact that  
18 all benefits flow back to the general body of  
19 ratepayers, which the Commission has already determined  
20 in several proceedings, including First District Court  
21 of Appeal proceedings, are ultimately paid by the  
22 general body of ratepayers, and if you flow all of  
23 these costs back -- all of these benefits back to them,  
24 then there should be no need for as much scrutiny as  
25 has been recently given to the granting of gross-up



1 authority. Because if you recognize that you're going  
2 to lose some tax assets, some benefit by collecting  
3 CIAC, then you should want a company to gross-up,  
4 because that way it will eliminate the possibility or  
5 reduce the possibility that rates will be driven upward  
6 by the investment in that tax.

7 COMMISSIONER DEASON: Well, I think this brings me  
8 to my next question. In those situations, where for  
9 whatever reason the Commission decides to deny the  
10 gross-up authority and CIAC is collected, and it is  
11 taxable, there is an effect on the company, and that  
12 would be that there would be negative deferred taxes as  
13 a result. And that negatively impacts the general body  
14 of ratepayers, does it not?

15 MR. DETERDING: Absolutely.

16 COMMISSIONER DEASON: So there is two sides to  
17 that coin. In trying to reach a reasonable ground, we  
18 have got to be cognizant of both, and that if we are  
19 overzealous in denying gross-up, that has its negative  
20 implications, as well.

21 MR. DETERDING: Absolutely.

22 MR. MOORE: Commissioner, for the record, my name  
23 is Jim Moore, and I'm President of the Florida  
24 Waterworks Association, which is the industry  
25 association. I think one thing that maybe the

1 wordsmithing of liberally grant, what we are trying to  
2 get at is predictability from an industry point of  
3 view.

4 In the context of how we fund our industry with  
5 our lenders and in the attempt to raise capital in an  
6 industry that historically is under-capitalized, I  
7 can't emphasize enough in dealing with outsiders it is  
8 necessary for them to be able to understand with some  
9 certainty what we can expect in the way of tax  
10 liability attendant to the treatment of CIAC by the  
11 Commission. So, I think what we were searching for  
12 here is predictability in the administration of this.  
13 We are not looking for a free lunch or something that  
14 is not equitable. So, that's our hope as an industry.

15 CHAIRMAN CLARK: Mr. Moore, did you want to add  
16 anything else at this point to the presentation?

17 MR. MOORE: No. Only as an overview, I might say  
18 that, you know, I see this as a win/win situation.  
19 There are simplification, there is absolutely benefit  
20 to the customers of the utilities who are the ones that  
21 should benefit from this. And from the utilities'  
22 point of view, I can tell you that most companies in  
23 the industry are small, and the reduced cost of  
24 compliance, and administration, and reporting would be  
25 viewed by our industry truly as a windfall. This is

1 very difficult, and very difficult to be done by people  
2 on the payroll of the utilities without hiring outside  
3 consultants. In fact, it's impossible to file the  
4 reports as it exists today. So, we are very hopeful  
5 that we can find common ground to move forward, and we  
6 think this works for everybody. We think it's  
7 even-handed, and hopefully you will, too.

8 CHAIRMAN CLARK: Are there any more comments from  
9 the industry?

10 MR. GORDON: I would like to make a few comments.  
11 From our perspective, we follow pretty closely along  
12 the line, if not directly along the line with the  
13 industry as presented. I represent two companies;  
14 Florida Cities Water Company, which pays the gross-up,  
15 and Poinciana Utilities, which collects the gross-up.  
16 We have presented to you a summary of -- and I have a  
17 brief summary of our proposal which, again, follows,  
18 and I would just like to read these six points. And  
19 they are -- and I think it simplifies the whole CIAC  
20 issue. And the first is that CIAC creates a taxable  
21 event. I think everybody agrees with that. The  
22 utility should be allowed to collect the tax in the  
23 form of a CIAC gross-up. CIAC gross-up should be  
24 calculated without consideration of first year  
25 depreciation. CIAC gross-up should be treated in a



1 manner similar to a service availability charge, and  
2 not be subject to refund. Excess CIAC gross-up taxes  
3 only result from changes in tax rates. The concept of  
4 above-the-line and below-the-line transactions and the  
5 effect of net operating losses is eliminated when the  
6 position that tax creates -- CIAC creates a taxable  
7 event is adopted. When CIAC gross-up is allowed to be  
8 collected, service rates should be designed to return  
9 the collection of that tax to the ratepayers, which we  
10 do today in Poinciana Utilities. Annual reporting and  
11 an unwieldy verification process for both the utilities  
12 and the FPSC will be greatly simplified if these points  
13 are considered.

14 As to the payment of the taxes by Florida Cities  
15 Water Company, that has become a disaster. And it has  
16 become a disaster because the company has had to use  
17 its equity funds to pay those taxes. Its lenders are  
18 not going to lend us money to pay taxes. Because when  
19 a lender lends you money, he wants to see the source of  
20 that money being able to earn the cost of the money and  
21 a way of funding that to be repaid. We have run into  
22 this situation, and we undoubtedly will be coming  
23 before the Commission to seek to have the CIAC gross-up  
24 allowed by Florida Cities Water Company.

25 As far as the comments relating to the liability

1 for taxes, we are now -- the problem that is created is  
2 you are taking two types of income and putting them  
3 together. You're taking operating income, which income  
4 varies from day-to-day, year-to-year, versus CIAC  
5 income which is known and measurable. The inequity  
6 occurs in a situation of, let's say, that I don't have  
7 a tax liability because I had an operating loss in a  
8 particular year. It was a particularly wet year, there  
9 is conservation, I had excess chemical costs, or what  
10 have you, and I can have an operating loss. And I can  
11 then receive a CIAC and not have to pay any taxes. The  
12 following year -- and under that circumstance, as it  
13 would be today, I would not collect any tax. The  
14 following year -- and so that particular contributor,  
15 he gets a pretty good deal.

16 The following year, my earnings come back and I  
17 have taxable income, and I get another contributor, but  
18 this contributor I would collect a tax from. So I can  
19 have a house on this lot where the contributor paid no  
20 tax, and a contributor on another lot that paid a full  
21 tax. And the only difference is because my operating  
22 income in one year was impacted to create a tax loss,  
23 where in the other year it was a taxable year. And  
24 that's what the inequity is in this, combining  
25 operating income with the CIAC.

1 MR. DETERDING: Commissioners, if I will may.  
2 Mr. Lowe raised a point that I would like to real  
3 briefly address. He talked about the perspective  
4 nature of this proposal. I believe that the orders  
5 that have previously been issued by this Commission  
6 require a refund where there is not a tax effect of  
7 CIAC. That is the wording, I believe, that is utilized  
8 in those orders. I believe that if you did adopt this  
9 proposal, that it is simply a refinement of how you  
10 define the tax effect of CIAC, and could be applied to  
11 those outstanding reports. It would not cause any  
12 inequity in doing so, and would, in my opinion, simply  
13 be a refinement of the existing standards established  
14 in those orders. So, I do not believe that it has to  
15 be applied simply prospectively. The issues are all  
16 still out there if we apply the existing criteria that  
17 are almost insurmountable. I mean, as the Staff said,  
18 there are cases out there still from 1987 that have not  
19 been resolved, because every time you open one issue  
20 you seem to open ten more. And I do believe this can  
21 be applied to those outstanding reports.

22 COMMISSIONER DEASON: Are you simply suggesting  
23 that whatever refunds that are pending, that those  
24 would no longer become pending and that the refunds  
25 would not take place, and that that would just be added



1 to the amortization?

2 MR. DETERDING: You would simply add that to the  
3 amount that must be amortized back into rates, yes,  
4 sir.

5 CHAIRMAN CLARK: Mr. Gatlin, do you have anything  
6 to add?

7 MR. GATLIN: I don't have any now, thank you.

8 CHAIRMAN CLARK: Mr. Freeman.

9 MR. FREEMAN: Yes. I would just like to make some  
10 comments, because I'm sure they are going to not get  
11 adopted, or not get taken tremendously seriously. We  
12 have taken a position since the beginning of CIAC, and  
13 it is at odds with the industry in certain respects. I  
14 think in all respects. In some respects, it's at odds  
15 with the Commission Staff. The two things that we  
16 don't disagree on is that CIAC has a tax consequence  
17 and has tax impact. We are not looking for a free  
18 lunch. We are looking for fair treatment, we are  
19 looking to be recognized, we are looking to be dealt  
20 with.

21 The old story of the Constitution, it says, "We,  
22 the people." We, the people, is everybody, and it  
23 includes companies, it includes developers, it includes  
24 other than the general body of ratepayers. We also do  
25 not believe that losses and other items which are

1 normal business results should counted against the  
2 utility. So, I don't have any disagreement with Mr.  
3 Gordon's problem that we are looking for that. We have  
4 a disagreement on who pays the CIAC. In Staff's  
5 opinion, it is the general body of ratepayers. In our  
6 opinion, it is either the contributor or it is someone  
7 who is a successor to a unit, whether that is a  
8 commercial, or individual, or residence to the  
9 contributor.

10 People on a system prior to 1986 paid nothing, so  
11 I don't know how they could have contributed to CIAC  
12 property that is depreciable. Customers that come on  
13 in 1995 are paying on a different basis than customers  
14 that came on in 1987. They are all different. We  
15 don't have problem with refunds or credits going to  
16 those people. Our problem is that when the Public  
17 Service Commission does that, then there might be a  
18 rate case, because we think that we subsidize those  
19 rates that they theoretically are lowering as a result  
20 of this, and that isn't fair. I don't know of any  
21 other --

22 COMMISSIONER DEASON: Let me ask you a question.  
23 I hate to interrupt, but what about -- we hear from  
24 customers all the time; in fact, we had a service  
25 hearing last night, and customers were saying we don't

1 want to pay for growth. They are saying that we are  
2 just fine with our plan as it is, but when we start  
3 adding new people to our little system, they have to go  
4 out and build a whole new plant, and we have to pay a  
5 return on that. So, I mean, this is one case where  
6 development perhaps is paying a little bit more, but if  
7 you're becoming part of a system which has a lower  
8 embedded cost than if you had to build your own system,  
9 isn't that negatively impacting the other general body  
10 of ratepayers?

11 MR. FREEMAN: Well, see, I don't really agree with  
12 that, and there is ways to handle it. But when you  
13 have ratepayers on it, when you have customers on a  
14 system that's not 100 percent utilized -- and I don't  
15 mean used and usable, I mean, toilets flushing and  
16 sinks running -- then there is a cost that is being  
17 shared by people that were utilizing the system that  
18 would decrease as people are connected to the system.  
19 So that is a problem, and I don't know exactly what to  
20 do with that problem. As far as growth is concerned,  
21 we pay for growth. We pay for the plant that is being  
22 added. We pay for the lines that we build. When this  
23 was introduced, the question was we don't want the  
24 utility impacted and we don't want the customer rate  
25 base impacted, so in order to not impact them, how do



1 we handle this? And we also were given the  
2 alternatives, and at one point there seemed to be some  
3 feeling on the part of the Commission that maybe what  
4 we do is discourage tax on tax add on and encourage  
5 alternatives. That hasn't been done. The true cost is  
6 net present value. If someone asked me if we have a  
7 position, if we have any objection to net --

8 (Power failure. Brief interruption.)

9 CHAIRMAN CLARK: We are ready to continue the  
10 workshop. Mr. Freeman, you were making a presentation,  
11 an electrifying presentation.

12 MR. FREEMAN: That it wasn't.

13 i'm going to try to get back on the points I  
14 wanted to cover, so I may be fragmented a little bit as  
15 a result. Where we were, I think, was our position is  
16 that if net present value is what is grossed up by a  
17 utility, there is ultimately no extra charge to anyone.  
18 The utility will b; negative cash flow in the first  
19 couple of years to some extent, although when you start  
20 something, eight or nine years after it was done there  
21 is certainly not the effect there would have been in  
22 1987, and we don't believe probably any. But if net  
23 present value was there, I don't think there needs to  
24 be any regulation or anybody looking at it, because  
25 that formula takes into account the refund, the actual

1 cost of the receipt of the property, and if that were  
2 the case, we believe that at least it would encourage  
3 utilities to go that route.

4 Certainly we believe that the larger utilities,  
5 the Class A and maybe Class B utilities could do that.  
6 A number of states actually use net present value or no  
7 gross-up on Class A utilities. Inasmuch as I  
8 understand there is an argument that it is difficult to  
9 go deal with one utility different than another, it's  
10 my understanding that you've got separate sections, one  
11 for Class A and Class B utilities and one for Class C  
12 utilities. So it's not something that would be without  
13 precedent certainly at the Commission.

14 Anything other than net present value which we  
15 think encourages, to some extent, as opposed to  
16 discourage the tax on tax, a full tax on tax gross-up  
17 does not. We think it ought to be regulated. I don't  
18 have a problem with simplifying procedures if somebody  
19 has got some disagreements as to how refunds are done  
20 and administrative nightmares, but to take the industry  
21 and put them in a non-regulated position when you've  
22 got a monopoly is something that we just don't believe  
23 is right. If that's the case, and we want to  
24 streamline everything, you know, we could go a step  
25 further and say why do we need rates, why do we need

1           ratemaking, and then, you know, we are to some extent  
2           here because when you own a piece of land and there is  
3           a monopoly and there is a franchise area, we have  
4           nowhere to go.

5                       And as much as when we deliver a product it  
6           needs to be competitive or someone is not going to buy  
7           it, water and sewer rates do not necessarily have to be  
8           competitive. The way everything is done is what is  
9           your cost, how much is your investment, what do you  
10          earn on it, what is there. And when I'm in a market  
11          that's broader than a utility service area, there is a  
12          tremendous effect on us, on our business, on anybody  
13          else in that area if rates, if charges, if CIAC add-on  
14          tax is not competitive with the other utilities.

15                      If somebody said, "Gee, you know, we will do this,  
16          but we will give you a place to go, or give you an  
17          alternative, or let you take property that's at the  
18          edge of somebody else's franchise area and move it in,"  
19          then that might be something that's a little more  
20          palatable. But we can't do that right now, and that is  
21          a problem from our standpoint. It's like I started  
22          with, some of the things that I agreed with the  
23          industry on as far as the losses and as far as the tax  
24          consequences, from a first-year depreciation  
25          standpoint, I'm not sure if I agree or I don't agree,



1 because the first year's depreciation is taken in that  
2 year. It probably should be in the calculation unless  
3 it's someplace else where it would be refunded. My  
4 biggest disagreement with Staff is who pays the cost of  
5 the CIAC? Or who pays the cost of the add-on and who  
6 pays the cost of the contribution? If I have a  
7 competitor and my competitor does not pay CIAC add-on  
8 tax, I cannot include that in my price.

9 So, the fact that maybe I do or maybe I don't  
10 recover all of my costs doesn't mean I passed it on. I  
11 ate it in my gross profit margin, because I'm doing  
12 business at a lower gross profit margin. If I own real  
13 estate and Lenar (phonetic) comes in and they want to  
14 buy a piece of property from me, and I have got CIAC, a  
15 utility with CIAC add-on tax, they come in and they  
16 say, "Gee, that tax is going to cost me X dollars a  
17 unit. I'm going to pay you X dollars less per acre to  
18 buy that property." Now, if you can tell me that on  
19 that basis the general body of ratepayers is paying  
20 something, then that's something that's different than  
21 the principles of business that I have learned.

22 When I sell a house, if everybody was on the same  
23 wavelength, or I sell a building, or I returned  
24 something on my building, if I had that cost,  
25 theoretically the person that buys my unit succeeds to

1 that cost. That cost is a portion of a cost. If it  
2 costs a million dollars to build lines, and lift  
3 stations, and water meters, and everything in a  
4 subdivision, the day it's turned over, the first year's  
5 depreciation is not borne by the one resident that  
6 moved in. When you finish a subdivision of 140 units,  
7 the total cost of all of that is not borne by those 140  
8 units, because maybe those lines service 1,000 units,  
9 or they service another 500 units. Those units that  
10 aren't being lived in, those units that aren't on a  
11 system, are not in the general body of ratepayers,  
12 because they don't turn on water and they don't flush  
13 toilets. So I don't know a better way than to go back  
14 and say it's the contributor.

15 But if somebody told me, and they tell me that as  
16 property is sold that any benefits would go back to the  
17 successor in title, I don't have a problem with that.  
18 It's very, very simple. It's as Mr. Moore said, it's  
19 something that gives us the ability to predict and  
20 project as opposed to having a cost that's not  
21 recaptured, not recapturable, but somebody said it is.  
22 As far as the determination of whether or not the  
23 general body of ratepayers is the ultimate payer, and  
24 as I said, the general body of ratepayers includes  
25 people that never paid it. People that are on a system

1 -- I mean, Gulf Utilities is building a line right now  
2 to Florida Gulf Coast University, which is wonderful.  
3 Florida Gulf Coast University is going to be on that  
4 system, and they are part of the general body of  
5 ratepayers, and they are not paying CIAC add-on tax on  
6 their line. And as much as I'm all for them getting  
7 any benefit that they can, that could be a private  
8 developer. That could be my competitor. And there is  
9 no reason for that competitor or that competitor's  
10 customer that is not incurring that cost to pay it.

11 And from the standpoint of what the Commission  
12 decided, I'm sorry, the Commission did not agree with  
13 me, we have a respectful disagreement. I'm sorry, the  
14 First District didn't agree with me. I have a feeling  
15 the Florida Supreme Court will not agree with me. So,  
16 that means we are going to go back to the place I was  
17 going to go to in the first place, and we'll see if the  
18 Federal District Court will. And if they don't, then  
19 we probably will give up. But we don't quit easily on  
20 issues that we feel very strongly about.

21 As far as refunds and how to handle it, what we  
22 have is -- and forget whether I agree or disagree for a  
23 minute on general body of ratepayers. We have a system  
24 that says the general body of ratepayers are getting  
25 this. There is no question -- as much as I'm agreeing



1 there is a tax from the contribution, there is no  
2 question that the depreciation that wasn't there in  
3 pre-'87 is generating a benefit. So what we are trying  
4 to do is give that benefit back to someone. And if  
5 you're telling me it's the general body of ratepayers,  
6 then what I'm trying to do is figure out how they are  
7 getting it.

8 Now, if I'm here and this is a Southern Bell  
9 hearing, or if it's a Florida Power and Light hearing,  
10 it is my understanding -- and I'm not ever here -- but  
11 it is my understanding that the way the Commission  
12 handles that is they say, "Gee, there is an overcharge;  
13 let's write a check. Let's send the check to whoever  
14 the exchange number is. The customers that are  
15 serviced by that power plant. What do we do here?

16 CHAIRMAN CLARK: That's incorrect.

17 MR. FREEMAN: Okay. I mean, I have seen refunds  
18 on overcharges, and they do it. What we have got here  
19 is we have got a significant amount of money --

20 CHAIRMAN CLARK: But it's not based on who is  
21 served by what power plant, because you really don't  
22 know who is served by what power plant.

23 MR. FREEMAN: In this case we know. From a  
24 utility standpoint, I know that if it is Florida Cities  
25 -- and they are not my utility, so we will pick on them

1 for a minute -- if it was Florida Cities that has a tax  
2 savings in 1995 as a direct result of depreciation  
3 benefits, then somehow we ought to be able to take a  
4 check and write it back or save people money in 1995.  
5 When we take and spread it over 20 or 40 years -- the  
6 40 is even more aggressive -- what we are doing is we  
7 are letting the money, the cash accumulate in the  
8 utility. They have the money, they have the money  
9 interest free, they have it for that entire period of  
10 time. And when you take a utility that had very little  
11 cash in 1987, had moderate earnings from 1987 to 1995,  
12 and has tremendous unaccounted cash, somehow that tells  
13 me it's coming from someplace. I think a lot of it is  
14 coming from the CIAC tax.

15 And I don't know what studies have been done, what  
16 evaluation has been done on utilities that are  
17 collecting a gross-up, how much cash they really have  
18 in the bank that's other than what is there. But if  
19 you give me something today, and maybe I will give it  
20 back to you later, that would be great. I don't know a  
21 consumer advocate -- me not necessarily being one --  
22 but I don't know a consumer advocate that would sit  
23 here and say your promise to give me something in  
24 future that I'm going to get, because what happens is  
25 somehow they never get it. And this benefit, I don't

1 see that ratepayer that you're looking to protect ever  
2 getting unless they get cash each year. If he gets  
3 cash each year, he is getting something. If he  
4 doesn't, what they are doing is they are getting an  
5 accounting entry. So, now I'm a utility, I have this  
6 cash at the end of the year, I go build a line  
7 someplace, now I have investment. Who got any benefit?  
8 I don't see it. You know, my experience is that  
9 benefits don't get to the consumer. I just don't think  
10 they are going to get there at this point, either.

11 COMMISSIONER DEASON: Let me ask you a question on  
12 that. As I understand the proposal, if there is going  
13 to be an accumulation of additional deferred income  
14 taxes which are going to be accounted for as a cost  
15 resource of capital, which will then ultimately result  
16 in a lower cost of service to the general body of  
17 ratepayers, how is that not a benefit?

18 MR. FREEMAN: The disagreement we have here is  
19 using the word ultimately result. If I'm getting  
20 something this year, why can't I pay it back? If I  
21 sell a house to a customer, and I get something that is  
22 ultimately his, he doesn't let me wait a year and two  
23 years and five years to go back and give it to him.  
24 Now, I was talking to Mr. Gordon, and I guess they do  
25 some calculation in Poinciana which theoretically gives



1           it back to the ratepayer sooner. The way your order  
2           is, and the way the system is currently, it reduces  
3           rate base. When it reduces rate base, what happens is  
4           when a utility later would come in and have a rate  
5           case, which they may never need, but if they needed a  
6           rate case, it then would come into play.

7           My question is if they took the savings and  
8           invested it during that period, and invested the  
9           interest that they earned on that money that wasn't  
10          theirs in the first place, I could over-invest in my  
11          system. I could invest back more money than I was due  
12          to refund, just because it's there because I was  
13          ultimately giving it back. If I had to give it back  
14          every year, and I had to give it back to I don't care  
15          who, whether it's the contributor, their successor, or  
16          the general body of ratepayers, but if I had to give it  
17          back every year, whether it be a credit for utility  
18          service or something, then it's not there to reinvest  
19          in the system. It's not there over a period of time.  
20          And my big problem here is that everybody -- you know,  
21          there is two parties; there is the utilities and there  
22          is the general body of ratepayers. And it's like going  
23          some place and saying everybody in this country is male  
24          or female, but they are not male or female, you know,  
25          there is other --

1 CHAIRMAN CLARK: That's news to me.

2 (Simultaneous conversation.)

3 MR. FREEMAN: Well, what happens is when you look  
4 at people, you look at the different hats they wear.  
5 They may be male, they may be female, but some of them  
6 are wearing ethic hats, some of them are wearing other  
7 minority hats.

8 CHAIRMAN CLARK: But they all fall into the  
9 category of either male or female.

10 MR. FREEMAN: But, what I'm saying is everybody  
11 that is here is not in a general body of ratepayers.

12 CHAIRMAN CLARK: The developers, that's the other  
13 person.

14 MR. FREEMAN: Well, who is a developer?

15 CHAIRMAN CLARK: Well, your clients are. I mean,  
16 as I understand your concern, your concern is the  
17 developer who pays the CIAC is not getting the benefit.

18 MR. FREEMAN: Right. But a church is a developer;  
19 an individual homeowner is a developer if he buys a lot  
20 and he's my friend.

21 CHAIRMAN CLARK: But they will also be a  
22 ratepayer.

23 MR. FREEMAN: But are they a ratepayer to the  
24 extent that they are paying for this advantage to put  
25 on a system.

1           CHAIRMAN CLARK: What advantage to put on a  
2 system?

3           MR. FREEMAN: I've got a ratepayer that was on the  
4 system in 1986, he paid nothing for CIAC, he paid  
5 nothing toward the depreciation. I have a friend of  
6 mine that is on Florida Cities line.

7           CHAIRMAN CLARK: You mean he paid no service  
8 availability charges.

9           MR. FREEMAN: We pay service availability charges  
10 and we pay gross-up on top of them.

11          CHAIRMAN CLARK: I guess what I'm trying to  
12 clarify, are you saying this friend did not even pay  
13 service availability charges?

14          MR. FREEMAN: No, my friend is looking to get on a  
15 system now. He happens to be in the Florida Cities  
16 area.

17          CHAIRMAN CLARK: Well, he will pay a service  
18 availability charge.

19          MR. FREEMAN: He will pay a service -- and if they  
20 charge CIAC, he would pay CIAC on it. He would also  
21 pay to build his line and pay CIAC on it. What he is  
22 doing is creating depreciable assets by paying his tax.  
23 In 1986, the person that did the same thing did not  
24 create a depreciable asset. What he did was he  
25 contributed a line, did not pay any tax, the line was



1 not depreciated. He then paid a service availability  
2 charge. The service availability charge created a  
3 reduction in the plant, in the depreciable basis of the  
4 plant. Now, because by paying the tax, we are creating  
5 depreciable items, those items generate a benefit.  
6 They come back. And the question is who gets that  
7 benefit. Does that benefit go to someone that didn't  
8 pay it.

9 CHAIRMAN CLARK: As I understand your position,  
10 your position is the developer who paid it should get  
11 the benefit.

12 MR. FREEMAN: No, I don't like the word developer.  
13 My position is the person, the company, the customer,  
14 the entity, or the institution.

15 CHAIRMAN CLARK: Should get the direct refund.

16 MR. FREEMAN: Should get the direct refund. And  
17 if it's not, if it is an individual customer, it's real  
18 simple, because it goes with that unit. If my friend  
19 puts his unit on-line, then whatever would come back  
20 would go to him because it's one person. If it's a  
21 multi-unit -- I don't care if you come back and tell me  
22 as people move in those are the ratepayers that we want  
23 to give the benefit to, I can live with that, that's  
24 not a problem.

25 CHAIRMAN CLARK: Well, your position, then, is the

1 same as in the case that you had before us that's on  
2 appeal that you are going to take to the federal court,  
3 as I understand it.

4 MR. FREEMAN: My position is that I think there is  
5 a benefit. I don't think the general body of  
6 ratepayers pays for that benefit. My other position is  
7 that if there is a benefit -- and the utility industry  
8 is admitting there is a benefit -- why is it not being  
9 refunded on an annual basis?

10 CHAIRMAN CLARK: So, first of all, your position  
11 is you shouldn't charge a gross-up for taxes.

12 MR. FREEMAN: No, that's not true. That's not  
13 true. My position is that we think the net present  
14 value is the gross-up that should be charged. If a  
15 full gross-up is charged, we will pay a full gross-up.

16 CHAIRMAN CLARK: But then if it is not actually  
17 paid in taxes, then you should get the refund?

18 MR. FREEMAN: No. No, that's a different issue.  
19 That's a different issue. I think that that's where  
20 the confusion is. The money that -- the money I  
21 contribute this year, okay, I'm assuming is paid in  
22 taxes, okay. I'm assuming there is no refund. This  
23 year is 1995. In 1996, that property is getting a  
24 depreciation deduction. It reduces the tax that is  
25 paid by the utility.

1           CHAIRMAN CLARK: And you think you should get the  
2 benefit of that?

3           MR. FREEMAN: The proportionate benefit as opposed  
4 to what was contributed.

5           CHAIRMAN CLARK: And that is a different position  
6 than what you took in your case before the Commission.

7           MR. FREEMAN: No, I don't think it is.

8           CHAIRMAN CLARK: It's the same position?

9           MR. FREEMAN: I think it's basically the same  
10 position. I think that -- I'm not sure it's being  
11 understood, but I believe it's the same position. And  
12 I believe that if someone told me that, that the  
13 ratepayer that is created from those contributions gets  
14 that benefit, then I don't have a problem. But I don't  
15 believe that that benefit needs to be measured in  
16 gallons of usage. It's an easier calculation than  
17 that.

18           COMMISSIONER DEASON: Now, if the gross-up were  
19 calculated on a net present value basis, would that be  
20 equitable?

21           MR. FREEMAN: In my opinion, it's equitable. The  
22 only question --

23           COMMISSIONER DEASON: There would be no need for  
24 future refunds as you characterize it?

25           MR. FREEMAN: No. There would no need future



1 refunds, there would be no need for anything.

2 COMMISSIONER DEASON: Now, what happens if it is  
3 calculated on a net present value basis and there is  
4 actually a negative cash flow influence on the company,  
5 which causes them to have negative deferred taxes,  
6 which causes them to have to go and borrow capital to  
7 cover that. Doesn't that negatively impact the  
8 remaining general body of ratepayers?

9 MR. FREEMAN: It does and it doesn't. The way the  
10 net present value calculation is done, it assumes that  
11 that money, that negative cash flow is earning, so the  
12 depreciation benefits actually pay the return. The  
13 return on the money, the negative cash flow the utility  
14 is out is taken into account. Now, that creates a  
15 burden on the utility.

16 COMMISSIONER DEASON: But you're saying it's in  
17 the calculation --

18 MR. FREEMAN: It's in the calculations, but that  
19 doesn't mean it doesn't necessarily create a burden on  
20 the utility. In the first year it could certainly  
21 create a burden on the utility. What we have now are  
22 utilities that to a great extent have seven or eight  
23 years of property built up that's being depreciated.  
24 So I'm not sure it does create a burden on the utility  
25 today. That argument in 1987 is different than that

1 argument in 1995. But to the extent it is, do I have a  
2 problem coming up with a solution to handle the  
3 negative cash flow? No.

4 Because our problem is we are paying 67 percent,  
5 roughly, 60-some-odd percent add-on on top of whatever  
6 we are contributing. Anything less than that is a  
7 benefit. Net present value is somewhere 37 or 38  
8 percent. And if I have to pay something on top of net  
9 present value over a period of time to help fund cash  
10 flow, that's certainly better than -- what we have is  
11 the worst of all systems from our standpoint, and it  
12 was just the thing the other day -- actually it wasn't  
13 the other day, it was last night -- in Fort Myers where  
14 a development is on the television, one of the NBC  
15 stations did something. What they were doing is what  
16 the environmental cost is on the cost of a new home.  
17 And it actually was pro-new community. You know, how  
18 it's maybe not needed, and maybe there is too much  
19 cost, and maybe the burden shifted a little bit too  
20 much.

21 But what we are looking at here is the cost of a  
22 \$130,000 unit, \$3,500 or \$4,000. That's a lot of  
23 money. It's a lot of money that we think could be  
24 avoided if people would put their heads together and  
25 try and come up with a system to minimize as opposed

1 to, "Gee, let's maximize. It doesn't matter. We  
2 really don't care, because we think the only people  
3 that are paying this are developers." It's not John  
4 and Mary Smith, who just got married, and are trying to  
5 afford their first house and they can't afford it,  
6 okay. And that is who it does impact on, not their  
7 parents who owned the house in 1986. But it does  
8 impact on them that are in the market today.

9 Thank you.

10 CHAIRMAN CLARK: Mr. Gatlin.

11 MR. GATLIN: Yes. I understand every aspect of  
12 the gross-up questions before the Commission in this  
13 workshop. But, Mr. Freeman did refer to the Gulf case,  
14 and that involved Gulf Utility applying to the  
15 Commission to use the full gross-up formula. Mr.  
16 Freeman's company protested that Proposed Agency Action  
17 order, and we went to two or three days of hearings.  
18 The Commission decided that full gross-up was  
19 appropriate and did not have to apply net present  
20 value, as Mr. Freeman suggested. And also on the  
21 question of who pays CIAC, the Commission ruled on  
22 that. Mr. Freeman's company appealed this to the  
23 District Court of Appeal. And the District Court of  
24 Appeal, through a unanimous opinion, affirmed the  
25 Commission, and said the record and the Commission's



1 policy on full gross-up was okay, and allowed the  
2 Commission order to stand.

3 I just wanted to make sure that the Commission  
4 understood that as Mr. Freeman, in fact, indicated,  
5 most of the issues that he's talking about have been  
6 examined very closely by the Commission in that case,  
7 and affirmed in the Court, and he has now -- district  
8 court, and he has petitioned for jurisdiction in the  
9 Supreme Court, that is pending on the jurisdictional  
10 briefs at the moment.

11 CHAIRMAN CLARK: Anything further? Mr. Deterding.

12 MR. DETERDING: I have a couple of quick comments.  
13 Mr. Freeman has talked about the discrimination, in  
14 effect, that may result. And one thing he noted was  
15 between those who got on the system in '85 and those  
16 who got on in '87, because there was not a gross-up  
17 prior to '87. There is some disparate treatment when  
18 you are flowing back these benefits to the general body  
19 of ratepayers, as some people may not have been paying  
20 gross-up and may have gotten a benefit. But I think we  
21 have found over the years there is always going to be  
22 some. I think the charge of this Commission is to  
23 minimize it. If you want to see disparate treatment,  
24 look at what Mr. Gordon --

25 CHAIRMAN CLARK: Desperate or disparate?

1 MR. DETERDING: Look at the distinction that  
2 happens, as Mr. Gordon noted, between any given two  
3 years and based upon what may occur totally outside of  
4 gross-up and totally outside of the CIAC collected  
5 simply from changes in the weather or otherwise, and  
6 add onto that under the current system that you may be  
7 utilizing loss carry forwards that occurred 12 years  
8 ago, and trying to apply them into the system. And  
9 then when those run out, the change that occurs then of  
10 what people pay.

11 So, I think those differences are always going to  
12 be there, and the Commission's charge is to minimize  
13 them. And I believe that the system that we are  
14 proposing sets out a flat amortization that if a  
15 development of 140 units isn't built out in three or  
16 four or five years, that's unusual. And, therefore,  
17 the majority of those people are going to get the  
18 majority of the benefit accruing to them. As to net  
19 present value, it still doesn't respond to, as  
20 Commissioner Deason noted, the question of ability to  
21 fund those up-front costs. You've got those up front  
22 costs, despite what -- you may ultimately get that  
23 recovered through the process of time, but, you also  
24 have the more important issue which is the one which  
25 this Commission has ruled on in Gulf's case, and in

1 other cases, I believe, that the general body of  
2 ratepayers ultimately pays for the gross-up even though  
3 paid up front by the developer. And if that is true,  
4 then you, by using net present value, are simply  
5 spreading a portion of that cost back to the developer,  
6 who does not ultimately pay it, instead of all of it.  
7 And so I think the net present value, while softening  
8 the blow on the developer, doesn't really answer the  
9 ultimate questions that are involved in this.

10 CHAIRMAN CLARK: Okay.

11 MR. FREEMAN: I would just like to make one last  
12 comment. I think that our position, or the position I  
13 laid out which states that net operating losses really  
14 should not be part of this calculation, overstates what  
15 Mr. Deterding did, because I happen to agree with Mr.  
16 Gordon, and as easy as it is to come up with a formula  
17 that says if you contribute property, this is our cost,  
18 it is just as easy to come up with a formula that says  
19 we are going to receive benefits over a period of time,  
20 and these are the benefits we are getting each year,  
21 ignoring what the net operating loss carry forwards  
22 are, or carry backs, and making assumptions.

23 Second of all, the term that I really seriously  
24 disagree with is the flat amortization, because I like  
25 the term of flat refund, and I like to follow the cash.



1 I like to know where the cash is, where it's going. No  
2 one is telling me there is no cash benefit on an annual  
3 basis that's being received by the utilities. But what  
4 they are doing is they are telling me amortize the  
5 cash. Now, if I ask my kids, they don't understand it.  
6 They know how to spend the cash, they know how to make  
7 the cash, they don't know how to amortize it.

8 And what you're doing is allowing an industry or  
9 companies in an industry to accumulate money at  
10 someone's expense under the guise that someone else is  
11 getting the benefit or someone is getting the benefit  
12 who paid for it, but they are not getting the benefit  
13 now, they are getting it later over a period of time  
14 maybe. And if there is a benefit, and we know what  
15 that is, and they can come up with a flat amortization  
16 number, then you can take that flat amortization number  
17 and work it down to cash and write checks, and take 29  
18 cents off of it, or 31 cents off of it, so that they  
19 don't have to bear the postage, or put it on somebody's  
20 bill as a credit. But, that's the biggest deepest  
21 problem I have is that these people that are being --  
22 that we are trying so hard to protect, or that you all  
23 are trying so hard to protect, I don't see them being  
24 protected anyway. I see the only people that are being  
25 protected are the utility companies. I wish somebody

1 would protect me half as much. That's all I have to  
2 say, and I will not respond, so I thank you.

3 CHAIRMAN CLARK: Staff, is there anything further?

4 MR. LOWE: Only a couple of general comments that  
5 we need to do some research on what Mr. Deterding said  
6 about the past orders, because us just talking, we  
7 don't believe that those order say effect, we believe  
8 they say liability. And if they do, in fact, say  
9 liability, we are not sure that we can go back and use  
10 a new methodology when we have orders that said certain  
11 things, we may have to continue to use those particular  
12 things.

13 And that if we do pick up this type process either  
14 prospectively, or retroactively, or what have you, it's  
15 going to require rule changes to the annual report  
16 rule, uniform system of accounts will need to be  
17 modified. We presently have a rewrite in the works.  
18 Ms. Causseaux and Mr. Willis are working on that now,  
19 so it could be included in that. And probably service  
20 availability rules should be modified to layout so the  
21 companies would know what to file and what have you.

22 CHAIRMAN CLARK: Well, let me ask you this. Is it  
23 Staff's belief that they should recommend to us a  
24 change in how we deal with CIAC, particularly refunding  
25 of it? Are you going to propose a rule to accomplish

1 that?

2 MR. LOWE: I believe so. I mean, we haven't  
3 discussed it all yet, but I think that's appropriate.

4 CHAIRMAN CLARK: Are you expecting direction from  
5 us now, or are you going to go back and develop a rule  
6 and bring it to us at agenda?

7 MR. LOWE: Unless you tell me otherwise, I think  
8 that's a good idea. We will develop a rule and bring  
9 it to you at agenda.

10 CHAIRMAN CLARK: And what you will do is just go  
11 through your process of reviewing the policy, and if  
12 you all think it's a good idea, you will bring it  
13 before us at rulemaking?

14 MR. LOWE: Yes, ma'am. But we still have to deal  
15 with the 25 companies that presently have the gross-up  
16 method, and what to do with the refunds on those. And  
17 that would not be in the rulemaking process.

18 CHAIRMAN CLARK: Well, I would expect in your  
19 recommendation you would cover how this rule should  
20 affect them, if at all.

21 MS. SALAK: Meanwhile, we need to start processing  
22 them again. We were asked to not do it for a while  
23 until the workshop was held, but it's our intent to  
24 start processing the refunds once more and sending them  
25 to agenda until we get a rule in place.



1           CHAIRMAN CLARK: All right. Refresh my memory.  
2 You were asked by the Commission not to process them?

3           MS. SALAK: Internally we were requested not to do  
4 it. We were told not to do it.

5           CHAIRMAN CLARK: You wanted to sort of explore a  
6 policy before you deal with another recommendation on  
7 refunds.

8           MS. SALAK: Right. So we did that. And I don't  
9 know how long the rule process would take, we just hate  
10 to keep --

11           COMMISSIONER DEASON: Well, as a legal issue, if  
12 we do decide to change the rule on a going-forward  
13 basis, whether that could legally affect prior orders  
14 which say there are going to be refunds calculated  
15 based upon certain assumptions or whatever, that being  
16 a liability test, and that we may not have the  
17 authority, assuming we wanted to change it, we may not  
18 have the authority to affect those refunds.

19           MR. GATLI'I: Madam Chairman, I hesitate to  
20 interrupt, but there is not a rule now, and it has been  
21 a policy developed on a case-by-case individual basis.  
22 I'm not sure there is a rule that requires either  
23 liability or -- well, I know there is not a rule.

24           CHAIRMAN CLARK: Well, it would depend on the  
25 order, what the order said.

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COMMISSIONER KIESLING: Incipient policy.

MR. GATLIN: Well, I mean, it's case-by-case.  
There is not a Chapter 25 rule on it.

CHAIRMAN CLARK: Staff, is there anything further  
you are expecting from us today at this workshop?

MS. SALAK: No.

CHAIRMAN CLARK: Okay. Is there anything further  
participants would like to add?

MR. GATLIN: Thank you.

CHAIRMAN CLARK: Thank you.

(The workshop was concluded at 3:15 p.m.)

## CERTIFICATE OF REPORTER

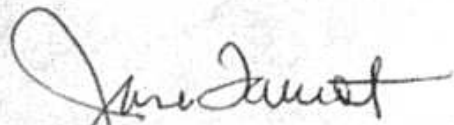
STATE OF FLORIDA )

COUNTY OF LEON )

I, JANE FAUROT, Court Reporter, do hereby certify that the foregoing proceedings was taken before me at the time and place therein designated; that my shorthand notes were thereafter translated under my supervision; and the foregoing pages numbered 1 through 65 are a true and correct record of the proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor relative or employee of such attorney or counsel, or financially interested in the foregoing action.

DATED THIS 1<sup>st</sup> day of December, 1995.



JANE FAUROT  
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